Exhibit #3

Estumber

### NEW MEXICO OIL CONSERVATION DIVISION CASE 9324 MARCH 16, 1988

HILL TRUST FEDERAL COM. WELL NO. 1 ESTIMATED WELL COST

LOCATION	\$ 30,000
RIG COSTS	\$120,000
MUD	\$ 35,000
LOG & PERF	\$ 40,000
LABOR	\$ 45,000
TANGIBLES (CSG, TBG, EQUIP)	\$110,000
CEMENT	\$ 25,000
STIMULATION	\$120,000

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ESTIMATED OPERATING COST - \$1,800/MONTH

TOTAL ESTIMATED COST \$525,000

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## EXHIBIT A

(to Communitization agmt.)

Plat of Communitized Area covering Lots 3 & 4, S/2NW/4, SW/4 of Section 5, and Lots 1,2,3 & 4 of Section 6, Township 25 North, Range 2 West, N.M.P.M., Gallup Formation, Rio Arriba County, New Mexico.

Lot 1 46.24 TRACT NO. 1 NM-58854 AMOCO - 100% 46.24 Acres	40.00 TRACT NO. 6 MOUNTAIN STATES NAT. GAS - 50% R. G. HARDMAN - 25% ALICE GILLILAND 25%	
Lot 2 40.27 E	TRACT NO. 2 AMOCO - 100% 2178.92 Acres TRACT NO. 4 NM-04073	TRACT NO. 5 NM-04073A ALBERT HILL TRUST - 100% 80.00 Acres
<del></del>	MARGARET HILL - 100% 120.04 Acres	TRACT NO. 3 NM-43749 MESA GRANDE, LTD 95% ARRIBA CO., LTD 5% 40.00 Acres

(Comprising 505.20 acres, more or less)

- Hill Trust Federal Com No. 1 Well

MEC/1jp 020588 TAB633	*Includes farmin by Amoco on the Hill in pooling by Amoco of Mountain States' in election).		Mountain States Natural Gas Co.	Albert Hill Trust	Margaret Hunt Hill	Arriba Company, Ltd.	Ruth G. Hardman	Alice H. Gilliland	Mesa Grande, Ltd.	Amoco Production Company	Company	WORKING INTERESTS: *		
	interests of 39.5962% on a interest allowing cost rec	·	ı	ı	I	.39588	1.97491	1.97491	7.52177	88.12353%	Before Payout		SE/4 NW/4 - Section 5-T25N-Riw- Rio Arriba County, New Mexico	
60/40 basis overy plus a		I	6.33413	9.50435	.39588	1.97491	1.97491	7.52177	72.28505%	After Payout		1 5-T25N-RIW-NMPM 1ty, New Mexico		
	(Contract No. 119,363) and assumes force 200% penalty (equates to a 300% nonconsent		3.95883	6.33413	9.50435	.39588	1.97491	1.97491	7.52177	68.32622%	After 300% Cost Recovery			

HILL TRUST FEDERAL COM WELL NO. 1

5

EXHIBIT NO. \_\_\_\_\_

#### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

January 12, 1988

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Mountain States Natural Gas Co. c/o Albert J. Blair, Jr. 6333 South Richmond Tulsa, Oklahoma 74135

Mountain States Natural Gas Co. c/o T. W. Kellahin, Statutory Agent P.O.Box 2265 Santa Fe, New Mexico 87504

Hill Trust Federal Com. Well No. 1 T25N, R2W, N.M.P.M. Section 25: SE/4 NW/4 <u>Rio Arriba County, New Mexico</u>

Gentlemen:

By letter dated August 27, 1987, received by you on August 29, 1987, Amoco Production Company invited you to join in the drilling of the referenced well, an 8,400' Gallup test. At that time you were provided with an Authority for Expenditure (AFE) and an Operating Agreement, copies enclosed herewith, and requested to execute and return same. As of this date, Amoco has received no response from you concerning this matter. We now respectfully request your immediate execution and return to Amoco of the AFE and extra three (3) signature pages to the Operating Agreement or Amoco shall pursue the forced pooling of your interest pursuant to the regulations and authority of the Oil Conservation Division of the Sate of New Mexico. We encourage and would greatly appreciate your cooperation in this matter.

Please contact the undersigned at (303) 830-4230 should have have any questions.

Very truly yours,

Micheal E. Cuba

MEC:mw

Enclosures

512 200 p. 12 2 21 16 /o T. W. Kellahin, Statutory Agent <sup>P</sup>ut your address in the "RETURN TO" space on the revens side. Failura to do this will prevent this card from being raturned to you. <u>The return receipt fee will provide</u> You the name of the perion delivered to and the date of delivery. For additional fees the following services are evaliable. Consult postmaner fer fees and check box(es) for service(s) requested. inted and fee paid Mountain States Nat. Gas Co. 1. [X] %how to whom, deta and address of delivery. Santa Fe, New Mexico 87504 Always obtain signature of addresses of agent and DATE DELIVERED. Article Number SENDER: Complete items 1, 2, 3 and 4. Restricted Delivery. P.0. Box 2265 3. Article Addressed to: 5. Signekure – Addri 8. Addressee's Addressee's Addressee's Addressee's Addressee's Addressee's Addressee's Addressee's Addressee's 4. Type of Service: Cartified Express Mail ri PS Form 3811, July 1983 447-845 DOMESTIC RETURN RECEIPT 014 213 644 -4 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from baing returned to you. <u>The return receipt fee will provide</u> <u>you the name of the person delivered to and the date of delivery.</u> For additional fees the following services are "" available. Convult postmenter for fees and check box(es) for service(a) requested. 8. Addressee's Address (ONLY if requested and fee paid) 1. KNShow to whom, dete and address of delivery. Alweys obtain signature of addresses or agent and DATE DELIVERED. Mountain States Nat. Gas Co. Article Number SENDER: Complete Items 1, 2, 3 and 4. شيد :/o Albert J. Biair, Jr. 2. 🔲 Restricted Delivery. 333 S. Richmond ulsa, 0K 74136 3. Article Addressed to: 5. Signeture – Addree 4. Type of Service: Excertified Express Mail o o o 1 7. 0. ł ł × ť ×

PS Form 3811, July 1983 447-845

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DOMESTIC RETURN RECEIPT

EXHIBIT NO.

August 27, 1987

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

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Mesa Grande, Ltd. 1305 Philtower Building Tulsa, OK 74103 Attn: Larry Sweet W. L. Kistler III — 212/75/-8720 Kistler Investment Company 10 East 53rd Street New York, NY 10022 Attn: Martin Barr

Mountain States Natural Gas Co. C/O Albert Blair 6333 South Richmond Tulsa, OK 74136

Alice H. Gilliland 7420 Caruth Dallas, TX 75225

Hill Trust Federal Com. Well No. 1 T25N-R2W, N.M.P.M. Section 5: 1660' FNL X 1680' FWL Rio Arriba County, New Mexico

Ladies and Gentlemen:

Amoco Production Company intends to commence the drilling of the captioned well on or before November 1, 1987. Our records indicate you are the owner of an oil and gas interest in the 505.20 acre spacing unit, which covers the W/2 of Section 5 and all of fractional Section 6, Township 25 North, Range 2 West, Rio Arriba County, New Mexico. Our acreage calculations for the spacing unit and percent working interest and estimated dry hole and producer costs for the well are attached.

Enclosed please find an Authority for Expenditure ("AFE") for the well along with Amoco's modified 1982 AAPL Operating Agreement. Please execute the AFE and signature page to the Operating Agreement and return them to my attention at your earliest convenience. Copies of all executed signature pages will be distributed as soon as available.

A Communitization Agreement covering crude oil and associated natural gas producible from the Gallup formation will be forwarded for execution under separate cover.

Arriba Company, Ltd. P.O. Box 35304 Tulsa, OK 74153 Attn: G. L. Morris August 27, 1987 ' Page 2 (

If you have any questions, please call me at (303) 830-4899. Thank you for your consideration.

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Very truly yours,

Douglas Broadfoot Landman

Enclosures

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cc: A. G. Hill 5000 Thanksgiving Tower Dallas, TX 75201

DEB26:nmh

1. Show to whom delivered, date, and addresses's ad	rice(s) requested. Idress. 2. 🛛 Restricted Delivery.
3. Article Addressed to:	4. Article Number
Alice H. Gilliland	A-1192 565 >16
7420 Caruth	Type of Service:
Dallas, TX 75225	Registered Insured
	Certified COD
	Always obtain signature of addressee or
	egent and DATE DELIVERED.
5. Signature – Addressee	8. Addressee's Address (ONLY if
Xota: Conner	requested and fee paid)
6. Signature – Agent	
X 7. Date of Delivery	
AUG 23 1987	
PS Form 3811, Feb. 1986	DOMESTIC RETURN RECEIP
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SENDER: Complete items 1 and 2 when additiona	al services are desired, and complete items
	manne side Failure to do this will prevent this
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Dostmaster for tees and check boxies/ not additional	
1. Show to whom delivered, date, and addresses's	4. Article Number
3. Article Addressed to:	P.492 865-714
Arriba Company, Ltd	Type of Service:
P.O. Box 35304	
Tulsa OK 74153	
Attn: G. L. Morris	COD Contified COD
	Always obtain signature of addressee
	egent and DATE DELIVERED.
5. Signature - Addressee	8. Addressee's Address (ONLY if requested and fee paid)
×	requested und jes paint
6. Signature - Agent 1	
(x) 1/1A / Med	
7. Date of Delivery	
PS Form 3811, Feb. 1986	DOMESTIC RETURN REC
x• ·	
SENDER: Complete items 1 and 2 when addition	
Put your address in the "RETURN TO" space on the	reverse side. Feilure to do this will prever.
card from being returned to you. The return receipt ( delivered to and the date of delivery. For additional i	fees the following services are evaluable. Consult
postmaster for fees and check box(es) for additional	service(s) requested.
1. I Show to whom delivered, dete, and addresses'	's eddress. 2. 🖸 Restricted Delivery.
3. Article Addressed to:	4. Article Number
W. L. Kistler III	P-493 -865-715
Kistler Investment Company	Type of Service:
10 East 53rd Street	
	Certified
New York, NY 10022	Express Mail
	Always obtain signature of addressee
	agent and DATE DELIVERED.
5. Sigpature Addresser	8. Addressee's Address (ONLY if
5. Signature Addresser X Bruthau	8. Addressee's Address (ONLY if requested and fee paid)
× F Bullow	8. Addressee's Address (ONLY if requested and fee paid)
× F Bullow	8. Addressee's Address (ONLY if requested and fee paid)

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SENDER: Com	plete Items 1 and 2 when addition	ional services are desired, and complete items 3 and 4
card from being re delivered to and th	turned to you. The return receip	the reverse side. Feilure to do this will preven ot fee will provide you the name of the person al fees the following services are available. Consult nal service(s) requested.
1. D Show to wh	om delivered, dete, and addresse	ee's eddress. 2. Restricted Delivery.
3. Article Address	d to:	4. Article Number
Mesa Gran	de. Ltd.	8 452-865-718
	tower Building	Type of Service:
Tulsa, OK Attn: La	74103	Registered Insured Certified COD Express Mell
		Always obtain signature of addresses or agent and <u>DATE DELIVERED</u> .
5. Signature – Ado X A	dressee	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Age	nt hum	
7. Date of Delivery	87	
PS Form 3811, Feb.	1986	DOMESTIC RETURN RECEI
Put your address in card from being ret delivered to and the postmaster for fees	the "RETURN TO" space on the unned to you. The return receipt	_
3. Article Addresse		4. Article Number
	States Natural Gas (	
C/O Alberi		Type of Service:
6333 South Tulsa, OK		Certified Insured
		Always obtain signature of addresses or egent and DATE DELIVERED.
5. Sighature – Add	- Color	8. Addressee's Address (ONLY if requested and fee paid)
6. Siggeture - Ager	m C Verter	
7. Pate of Delivery	Lan 1	

PS Form 3811, Feb. 1986

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DOMESTIC RETURN RECEIPT

CALCULATIONS FOR HILL TRUST FEDERAL #1 WELL IN RIO ARRIBA CO, NM

NAME	LEASES	TOTAL ACS.	PERCENT WI C	COST (PRODUCER)	COST (DRY HOLE)
AMOCO MESA GRANDE RESOURCES, LTD. MOUNTAIN STATES HEIRS OF J. W. GILLILAND HEIRS OF RALPH GILLILAND ARRIBA COMPANY, LTD.	DAVIS, NM-04073,04073-A,58854 NM-43749 F. DAVIS ETUX F. DAVIS ETUX F. DAVIS ETUX NM-43749 NM-43749	425.200 38.000 20.000 10.000 2.000	84.16469 7.52177 3.95883 1.97941 1.97941 0.39588	\$462,905.78 \$41,369.75 \$21,773.56 \$10,886.78 \$10,886.78 \$2,177.36	\$441,864.61 \$39,489.31 \$20,783.85 \$10,391.92 \$10,391.92 \$2,078.38
TOTALS		505.200	100.00000	\$550,000.00	\$525,000.00

Exhibit No. 7

## NEW MEXICO OIL CONSERVATION DIVISION - Case 9324

Hill Trust Federal	Com Well No. 1 - Terms of Operating Agreement
Date:	August 25, 1987
Lands:	<u>Township 25 North, Range 2 West, N.M.P.M.</u> Section 5: W/2 Section 6: All (Fractional) Rio Arriba County, New Mexico
Operator:	Amoco Production Company
Formations:	From the base of the Pictured Cliffs Formation down to the base of the Dakota Formation.
Non-Consent Penalties:	100% of newly acquired equipment beyond the wellhead, plus 100% of each such Non-Consenting Party's share of the cost of operation of this well
	300% of the costs and expenses of drilling, testing and completing and 300% of the cost of newly acquired equipment in the well.
Overhead:	Drilling Well Rate  - \$3,222.00 per month Producing Well Rate - \$ 401.00 per month

M. E. Cuba

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# AMOCO HILL TRUST FED. COM. #1 NMOCD CASE #9324 MARCH 16, 1988 EXHIBIT # 8

<u>SEC T - R</u>	<b>OPERATOR</b>	WELL NAME	I.P. (BOPD/MCFD)
3-25N-2W	Mallon	Davis Fed. Com. 3-15	7/140(G)
4-25N <b>-2W</b>	McHugh	Dewey Bartlett #1	56/48(G)
5-25N-2W	Mesa Grande	Fed. Prowler #2	<u>16/71(G)</u>
5-25N-2W	Amoco	Hill Trust Fed. Com. #1	Tstg.
8-25N-2W	McHugh	High Adventure #1	239/522(G)
8-25N-2W	Mesa Grande	Marauder #1	82/92(G)
9-25N-2W	McHugh	High Adventure #2	120/285(G)
15 <b>-25N-2W</b>	Reading & Bates	Howard-Fed. #43-15	152/2007(G-D)
16 <b>-25N-2W</b>	Reading & Bates	43-16 Ingram-Fed. 34	60/560(G)
17-25N <b>-2W</b>	McHugh	Beeks Babbit #1	400/510(G)
17-25N-2W	Mesa Grande	Brown #1	178/28(G)
1-25N-3W	Minel	NZ #2	200/425(G)
1-25N-3W	Minel	NZ #1	153/40(G-D)
1-25N-3W	C. Little	Hurt Fed. #1	21/70(G)
1-25N-3W	McElvain	FD #1	60/50(G-D)
1-25N-3W	Union Texas	Fred Davis #1	20/38(G-D)
2-25N-3W	Union Texas	McCroden C-1	35/39(G-D)
12-25N-3W	Union Texas	McCroden #7	65/82(G-D)
13-25N-3W	ARCO	Gardner 13-1	95/200(G)
14-25N-3W	Dugan	Hurt #5	120/154(G-D)
30 <b>-26N-2W</b>	Merrion	Megabyte #1 🛛 🗸	25/101(G)
31 <b>-26N-2W</b>	Merrion	Bootstrap Com. #1	18/472(G)
25-26N-3W	Amoco	Jicarilla 118 #24	Tstg.
25-26N-3W	Amoco	Jicarilla 118 #15	130/595(G-D)
26-26N-3W	Amoco	Jicarilla 118 #16	304/206(G)
26-26N-3W	Amoco	Jicarilla 118 #17	149/88(G)
35-26N-3W	Amoco	Jicarilla 118 #10	334/766(G-D)
35-26N-3W	Amoco	Jicarilla 118 #13	36/30(G-D)
35-26N-3W	Amoco	Jicarilla 118 #9	28/150(G-D)
35-26N-3W	Amoco	Jicarilla 118 #8	63/156(G-D)
36-26N-3W	Amoco	Jicarilla 118 #14	454/442(G)
36-26N <b>-</b> 3W	Amoco	Jicarilla 118 #11	233/351(G-D)
36-26N-3W	Amoco	Jicarilla 118 #19	310/713(G)

G = Gallup Test G-D = Commingled Gallup and Dakota Test