Survey Results — 1986 Region: Colorado Plateau, Basin and Range-3

z,			Median	449	450	585	717	717	419
Monthly Producing Well Rates	1985	lverage .	r Mean N	396	444	575	712	746	456
dy Produci	9861		Median o			495			
Mont		Average	or Mean	\$ 336	446	505	622	694	539
<u>د</u> د	1985		Median	\$ 3,530	4,000	4,950	6,300	6,308	4,111
Monthly Drilling Well Rate		Average	or Mean	\$ 3,425	3,861	4,799	6,371	6,602	4,263
nthly Drilli	9861		Median	\$ 3,500	4,325	4,705	4,500	4,392	4,392
Mo		19. Average	Average	or Mean	\$ 3,324	4,138	4,707	5,137	5,444
í	Depth in Feet	But	Not Over	2,000	10,000	15,000	20,000		ı Limit
			Over	0	5,000-	10,000- 15,000	15,000-	20,000	No Dept
	nses	nses	1985	22	22	17	12	œ	13
		Respo	7986	17	70	11	9	4	11

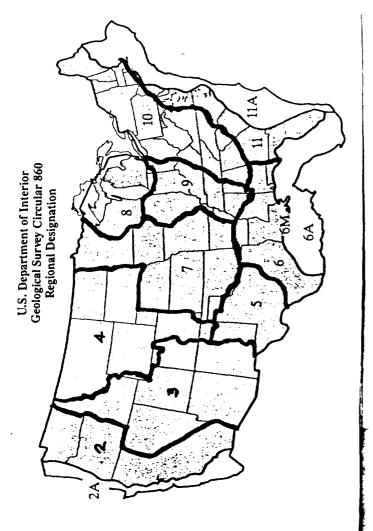
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Monthly Drilling Well Rates Monthly Producing Well Rates	1985								419
		Average	or Mean	388	428	267	718	750	456
			Median	\$ 350	400	450	575	697	290
		Average	or Mean	\$ 344	413	464	622	694	554
			Median	\$ 3,500	4,000	4,950	6,300	6,308	4,111
		Average	or Mean						
			Median	\$ 3,204	4,325	4,500	4,500	4,392	4,392
		Average	or Mean N	\$ 3,288	3,895	4,688	5,137	5,444	5,121
	in Feet	But	Over Not Over o	2,000	10,000	15,000	20,000		h Limit
	Depth 1		Over	0	5,000- 10,000	10,000-	15,000-	20,000	No Dept
		nses	1985	19	18	14	10	7	13
		Respo	1986	19	20	11	9	4 7	6

NMOCD CASE NO. 9327 March 16, 1988 Dugan Production Corp. Exhibit No. 14

Prepared in cooperation with:

California Independent Producers Association Independent Petroleum Association of New Mexico Louisiana Association of Independent Producers & Royalty Owners Michigan Oil & Gas Association North Texas Oil & Gas Association Ohio Oil & Gas Association Oklahoma Independent Petroleum Association Panhandle Producers & Royalty **Owners Association** Pennsylvania Oil & Gas Association Permian Basin Petroleum Association Tennessee Oil & Gas Association Texas Independent Producers & Royalty Owners Association West Central Texas Oil & Gas Association



To Oil and Gas Producers

We are pleased to provide you with the results of our fifth annual survey of combined fixedrate overhead charges.

The survey results are based on about 750 replies to a questionnaire distributed to oil and gas producers in cooperation with thirteen industry organizations. The questionnaire was structured to obtain information for drilling and operating rates and for varying well depths in 16 U.S. geographic regions. It was distributed in June 1986 to members of the participating organizations, so the information should generally reflect operating agreements in effect at that time.

We had an eight percent response rate, and most responses were complete and usable in the tabulation. Results were compiled on the basis of regions according to Geological Survey Circular 860, U.S. Department of the Interior, depicted on pages 34-35.

The tables on pages 2 through 33 show the average monthly overhead charges and the median monthly charges (the point above and below which there was an equal number of reported values), together with a comparison with 1985 averages.

While we have solicited and compiled the survey results included in this booklet, we have not verified the responses and, therefore, make no representation as to their accuracy. If you would like additional copies, please contact Kenneth M. Burke, National Director of Energy Industry Services, Ernst & Whinney, 333 Clay, Suite 3100, Houston, TX 77002, 713/751-1200 or Roy E. Crocker, Senior Consultant, Ernst & Whinney, P.O. Box 1836, Roswell, N.M. 88201, 505/622-8500.

Ernst & Whinney