ENRONOil & Gas Company

1767 28 1000

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

February 29, 1988

Jean Leavin 7341

New Mexico Oil Conservation Commission

Energy & Minerals Department

P. 0. Box 2088 Santa Fe, NM 87501

Attn: David Catanach

In Re: Unorthodox Location

Teledyne 4 Com. #1 660' FSL & 330' FEL Sec. 4, T23S, R29E Eddy County, NM

Dear Mr. Catanach:

Enron Oil & Gas Company wishes to apply for an unorthodox location permit for the above-named well. Enron will re-enter Amoco's Teledyne 4 Gas Com., Well No. I plugged and abandoned March 10, 1979, in the Morrow. Enron will attempt an Atoka completion with total depth at 12,200 feet.

Enclosed are a lease map showing offset operators, certification of letters to offsets by certified mail, a dedication plat, and a list of formations of interest.

If you have any questions or need further information, please let me know.

Very truly yours,

ENRON OIL & GAS COMPANY

Betty Gildon

Regulatory Analyst

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ENRON Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

February 29, 1988

New Mexico Oil Conservation Commission Energy & Minerals Department P. O. Box 2088 Santa Fe, NM 87501

Attn: David Catanach

In Re: Unorthodox Location

Teledyne 4 Com. #1 660' FSL & 330' FEL Sec. 4, T23S, R29E Eddy County, NM

Dear Mr. Catanach:

I hereby certify that the below-named offset operators have been notified of Enron Oil & Gas Company's request for an unorthodox location permit to re-enter the above-named well.

LANELL HESTER

Notary Public, State of Texas

2/29/88

Perry R. Bass Inc., Sid R. Bass Inc. Thru Line Inc, Robert M. Bass Group Inc, and Lee M. Bass Inc. 1st City Bank Tower 201 Main Street Fort Worth, Texas 76101 Attn: Louis Wilpitz

Bettis Brothers 500 West Wall, Ste. 312 Midland, Texas 79701 Attn: John Bettis

Eastland Oil Company Drawer 3488 Midland, Texas 79702 Attn: Robin Donnelly

Exxon Company, U.S.A. P. O. Box 1600 Midland, Texas 79702-1600 Attn: T. E. Olford

ENRONOil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

February 29, 1988

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Attn: T. E. Olford

In Re: Unorthodox Location

Teledyne 4 Com. #1 660' FSL & 330' FEL Sec. 4, T23S, R29E Eddy County, NM

Gentlemen:

Enron Oil & Gas Company has applied for an unorthodox location to re-enter the above-named well as shown on the attached Form C-101 and plat.

If you, as an offset operator to this lease, have no objection to the granting of this special permit, we would appreciate your signing in the space provided below and returning to us, in the envelope provided, at your earliest convenience.

Very truly yours,

ENRON OIL & GAS COMPANY

Betty Gildon Regulatory Analyst

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enclosures

ENRON OIL & GAS COMPANY Teledyne 4 Com. #1 660' FSL & 330' FEL Sec. 4, T23S, R29E Eddy County, New Mexico

FORMATIONS OF INTEREST:

Cherry Canyon	3,822
Brushy Canyon	5,004
Bone Spring	6,656
3rd Bone Spring	9,618
Wolfcamp	9,940
Penn	11,298
Strawn	11,504
Atoka	11,705

NO. OF COMES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSER	EVATION COMMISSION	l 1	Form C-101	
SANTA FE	 			1	Revised 1-1-6	5
FILE	4				r	Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE	4				.5, State Oil	& Gas Lease No.
OPERATOR				ļ	m	mmm
ABBLICATION	LEOD DEDUIT TO	DDILL DEEDEN (DD DI LIC BACK			
1a. Type of Work	Y FOR PERMIT TO	DRILL, DEEFEN, C	JR FLUG BACK		7. Unit Agre	ement Name
	Do ontwet		V			
b. Type of Well DRILL [X]	Re-entry*	DEEPEN	PLUG E	BACK	8. Farm or L	ease Name
OIL GAS X	O.HER	•	SINGLE X MUL	TIPLE ZONE	Teledyne	e 4 Com.
2. Name of Operator					9. Well No.	
Enron Oil & Gas Com	pany					•
3. Address of Operator	70°	700				d Pool, or Wildcat
P. O. Box 2267, Mid					Wildca	t Atoka
4. Location of Well UNIT LETTER	R	ATED 660 F	EET FROM THE SOUTH	LINE		
220	oact	Λ	235 85 2	9E		
AND 330 FEET FROM T	THE EAST LIN	E OF SEC. 4	Weiter Essage	VVVVVV	12. County	<i>mittiti</i>
					Eddy	
	<i>HHHHH</i>	HHHHH		44444	777777	HHHHH
	/////////////////////////////////////	:444444;	9. Proposed Depth 1	9A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Hotary or C.T.
			12,200'	Atoka		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start
2952.3 * G	R Blanke	t-Active U	<u>Inknown at this</u>	time	Marc	h 2 5 , 1988
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
18-1/2"	16"	75# & 84#	414'		Sacks	Circulated
14-3/4"	10-3/4"	T	2950'	1750 sa		Circulated
9-1/2"	7-5/8"	33.7# & 39#	11548'	2500 sa	acks	DV Tool @ 6097
· 6-1/2" '	5" Liner	' 17.93#	13400'	' 335 sa	acks	'TOL @ 11288'
4.						•
BOP - Install at	t surface with	10,000# Cap.				
200			,			
	•		•			
						•
Gas is not dedic	cated.	•				
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*Re-entry of Amod	co's Teledyne 4	Gas Com. #1, F	P&A in Morrow 3,	/10/79	ι	
					4	
	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA OF	N PRESENT PRO	DOUCTIVE ZONI	E AND PROPOSED NEW PRODU
hereby certify that the informatio		plete to the best of my kr	apwledge and belief.			
D - X:00	^				21	20/88
Signed Sury NULL	Ou Betty Gildo	n _{Title} Regulate	ory Analyst		Date	29/88 .
(This space for S	itate Use)					
APPROVED BY		TITLE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be from	the outer boundaries of	the Section.			
Operator Enron Oil & Gas Company	•	Well No.				
Unit Letter Section 4	Township 23S	Range 29E	County			
Actual Footage Location of Well: 660 feet from the	south line and	330 _{fee}	t from the east	line		
Ground Level Elev. Producing For 2952.3 GR Atoka	rmation Po			Dedicated Acreage: S ¹ / ₂ Acres		
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
X Yes No If a	nswer is "yes," type of c	onsolidation <u>CO</u>	mmunitization			
If answer is "no," list the this form if necessary.)	owners and tract descrip	tions which have ac	ctually been consoli	dated. (Use reverse side of		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
		i		CERTIFICATION		
]] !	tained h	certify that the information con- nerein is true and complete to the my knowleging and belief.		
		1	Bu	tu fillow		
+				Gildon		
		1		atory Analyst		
i				0il & Gas Company		
			Febru	ary 29, 1988		
A STATE OF THE STA	THE SECTION					
		$\frac{1}{\tilde{l}}$.	shown o	y certify that the well location in this plat was plotted from field		
			under m	f actual surveys made by me or y supervision, and that the same and correct to the best of my		
			knowled	ge and belief.		
			Date Surve	eyed		
			and/or La	Professional Engineer ad Surveyor		
			4660			
0 330 660 90 1320 1650 1980	0 2310 2640 2000	1500 1000 50	Certificate	No.		

2000

1500

500

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perater 23 South 660 South round Lyant Flex Fro lucing Leanation 2952.3 Morroy 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat before 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof flooth as to work may interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consuldated by communitization, unitization, force-pooling, etc? Tos No If answer is "yes!" type of connolidation . If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-atenderd unit, climinating such interests, has been approved by the Commission. CERTIFICATION PERRY R. Bass VIORKING INTEREST I hereby certify that the information con-1 62.4493 % tained herein is true and complete to the 064,829 best of my knowledge and helich Perry R. Bass 37. 5507% Amuco PROPUCTION COMPANY 9-13-78 I haveby certify that the wall tocar on sheers on this classes of the tree i Amaco ____July 17, 1978 03301 ROYALTY DWINER TELEDYNE STATE PROPERTY STATE STATE

1000 2010 2000 2000 1000 1000 to) 0 1. 1000 1000 1000