It is recommended that a new oil pool be created and designated as the Cedar Hills-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: Section 8: NE/4.

Discovery well was Manzano Oil Corp., Radke Fed. #1, located in Unit B, Section 8, Township 21, Range 27 and was completed on 1-26-88. Top of perforations is at 6447 feet.

It is recommended that a new gas pool be created and designated as the Crooked Creek-Wolfcamp Gas Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: Section 35: E/2.

Discovery well was BTA Oil Producers, 8612 JV-P Rock Tank #1, located in Unit I, Section 35, Township 23, Range 24, and was completed on 1-29-88. Top of perforations is at 7857 feet.

It is recommended that a new oil pool be created and designated as the James Ranch-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: Section 16: SW/4.

Discovery well was Yates Petroleum Corp., Medano VA St. #1, located in Unit K, Section 16, Township 23, Range 31, and was completed on 10-12-87. Top of perforations is at 8065 feet.

It is recommended that a new oil pool be created and designated as the South Parkway-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: Section 3: NW/4.

Discovery well was Conoco, Inc., Tuesday A Fed. #1, located in Unit E, Section 3, Township 20, Range 29, and was completed on 9-20-87. Top of perforations is at 5834 feet.

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It is recommended that a new gas pool be created and designated as the Ross Ranch-Wolfcamp Gas Pool.

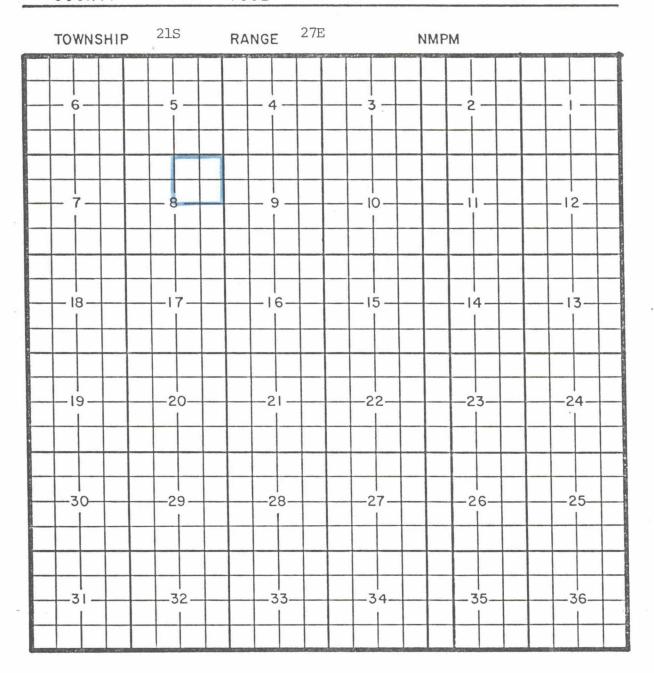
Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: Section 2: S/2.

Discovery well was Yates Petroleum Corp., Almost Texas Ut. #1, located in Unit N, Section 2, Township 26, Range 31, and was completed on 1-5-84. Top of perforations is at 11,738 feet.

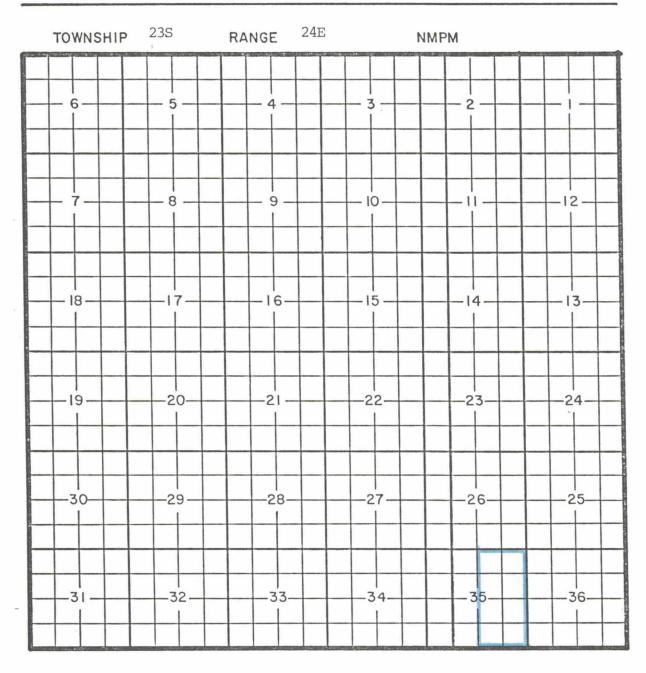
It is recommended that a new gas pool be created and designated as the Rustler Bluff-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: Section 9: N/2.

Discovery well was Bettis, Boyle and Stovall, Pickett Draw Fed. #1, located in Unit C, Section 9, Township 25, Range 29, and was completed on 1-6-88. Top of perforations is at 13,206 feet.



Purpose: One completed oil well capable of producing.				
•				
Disc. Well: Manzano Oil Corp., Radke Fed. #1-B-8-21-27				
Comp: 1-26-88 thru Bone Spring Perfs 6447-7489				
Proposed pool boundary outlined in blue.				
Section 8: NE/4				



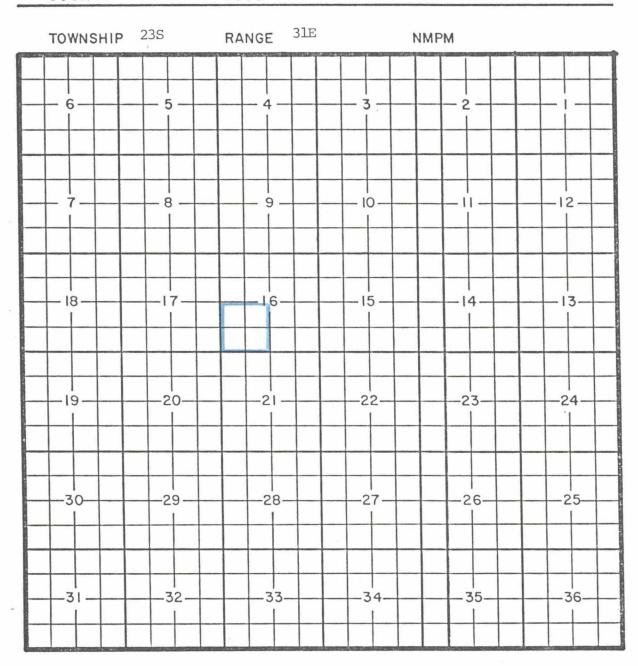
Purpose: One completed gas well capable of producing.

Disc. Well: BTA Oil Producers, 8612 JV-P Rock Tank #1-I-35-23-24

Comp: 1-29-88 thru Wolfcamp perfs 7857-7877

Proposed pool boundary outlined in blue.

Section 35: E/2



Purpose: One completed oil well capable of producing.

Disc. Well: Yates Pet. Corp., Medan VA St. #1-K-16-23-31

Comp.: 10-12-87 thru Bone Spring perfs 8065-10,000 ft.

Proposed pool boundary outlined in blue.

Section 16: SW/4

Purpose:

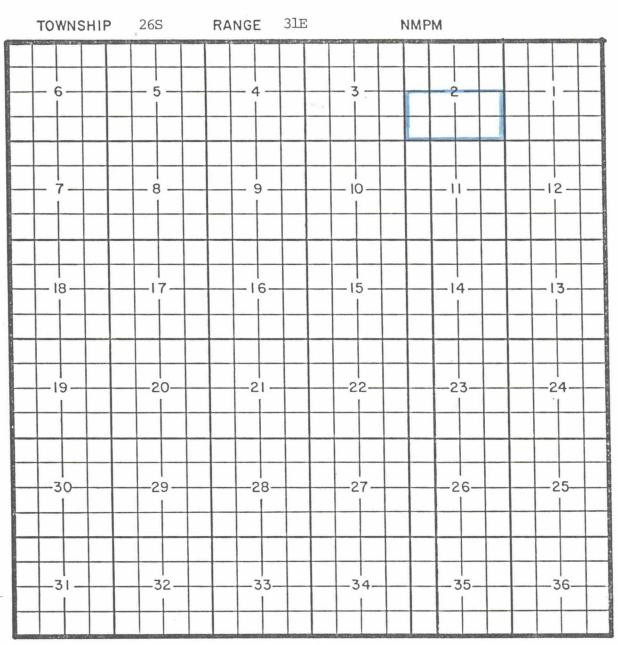
Disc. Well: Conoco, Inc., Tuesday A Fed. #1-E-3-20-29

Comp: 9-20-87 thru Bone Spring perfs 5834-5863 ft.

One completed oil well capable of producing.

Proposed pool boundary outlined in blue.

Section 3: NW/4

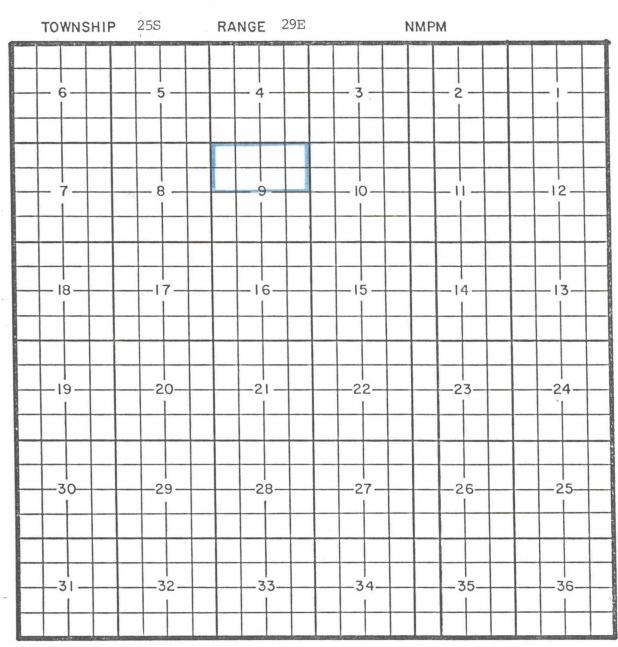


Disc. Well: Yates Pet. Corp., Almost Texas Ut. #1-N-2-26-31

Comp: 1-5-84 thru Wolfcamp perfs 11,738-13,111

Proposed pool boundary outlined in blue.

Section 2: S/2

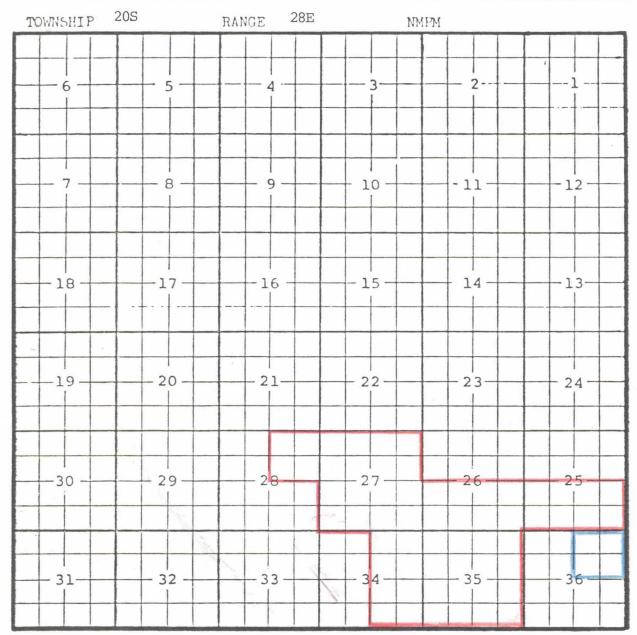


Disc. Well: Bettis, Boyle and Stovall, Pickett Draw Fed. #1-C-9-25-29

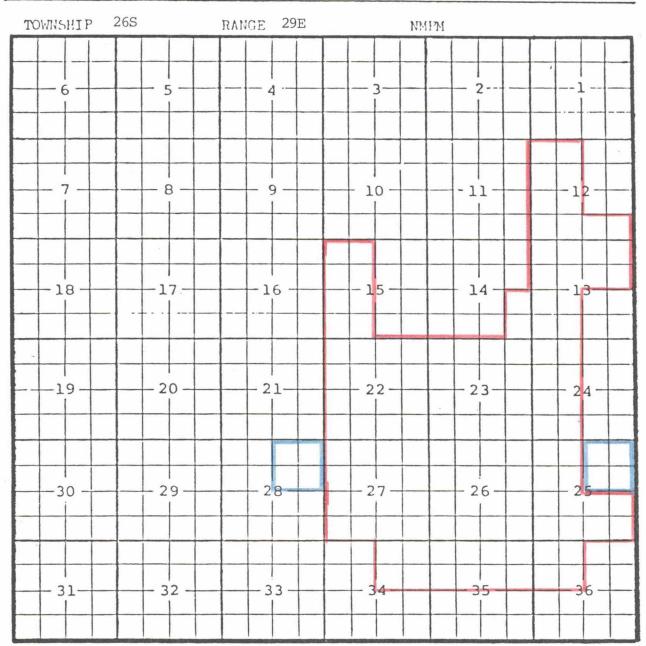
Comp: 1-6-88 thru Morrow perfs 13,206-13,383 ft.

Proposed pool boundary outlined in blue.

Section 9: N/2



Operator		Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Manzano Oil	Corp.	Greenhill St.	#1 - B	36-20-28	1/28/88	Bone Spring	<u>6</u> 672
					9		
		-			7		
	Pool bou	undary outlined in	red.				••
	Proposed	extension outline	ed in blue	Э.			
	Secti	lon 36: NE/4					
		¥			2		



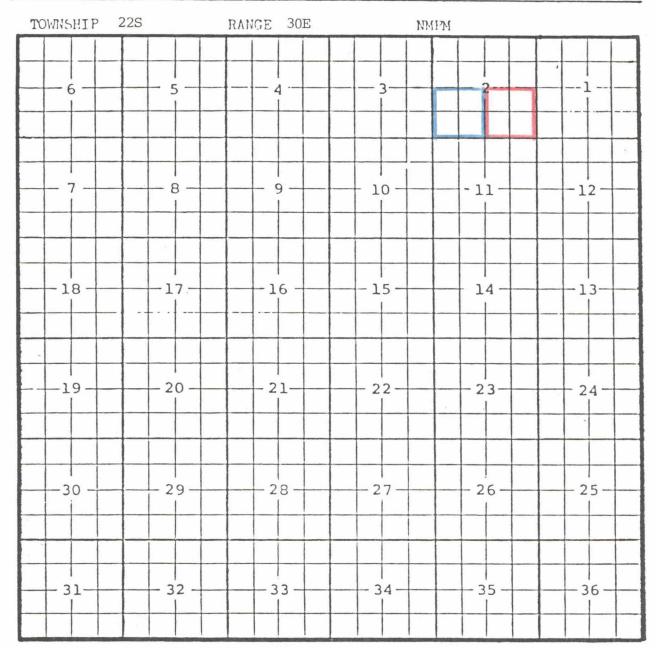
Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Mallon Oil Co.	Amoco Fed.	13 - A	28-26-29	12/7/87	Delaware	4876
Texaco Prod. Inc.	Salt Mt. 25 Fed.	3Y - G	25-26-29	12/8/87	Delaware	5241

Pool boundary outlined in red.

Proposed extension outlined in blue.

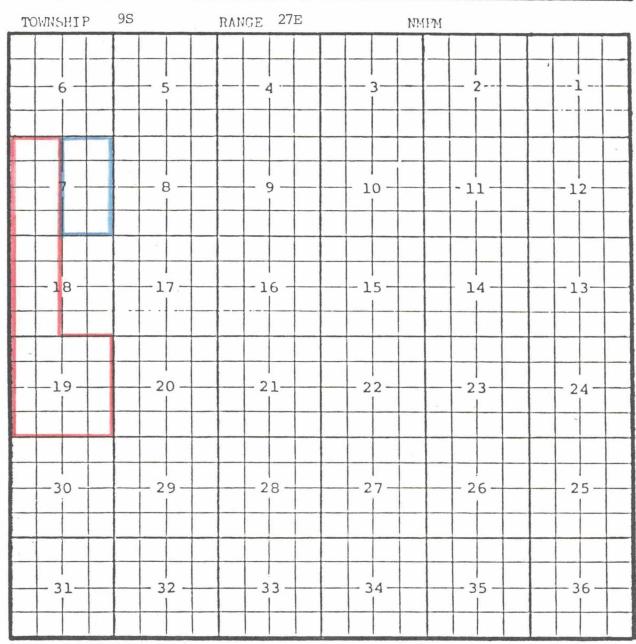
Section 28: NE/4

Section 25: NE/4



Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Тор
Phillips Pet. Co.	James A	3-K	2-22-30	11/7/87	Delaware	5647

Pool boundary outlined in red.	1
Proposed extension outlined in blue.	
Section 2: SW/4	

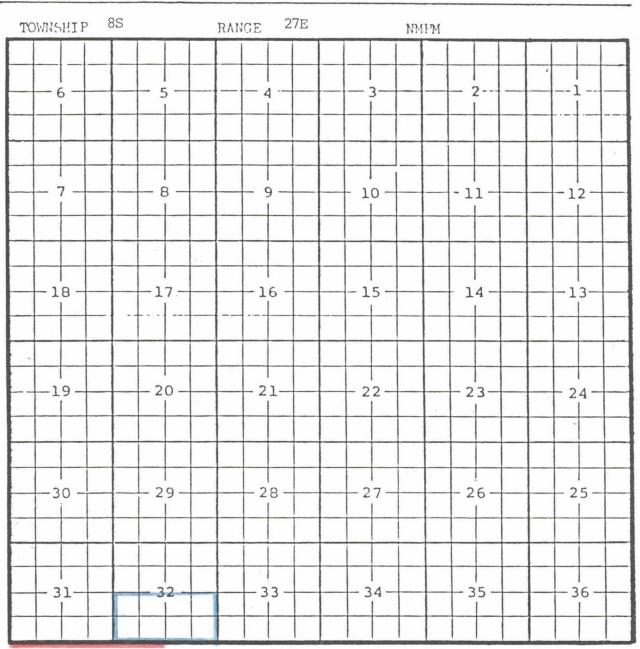


Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Plains Radio Broadcasting	Camel St.	3-н	7-9-27	11/9/87	Penn	6212

Pool boundary outlined red.

Proposed extension outlined in blue.

Section 7: E/2

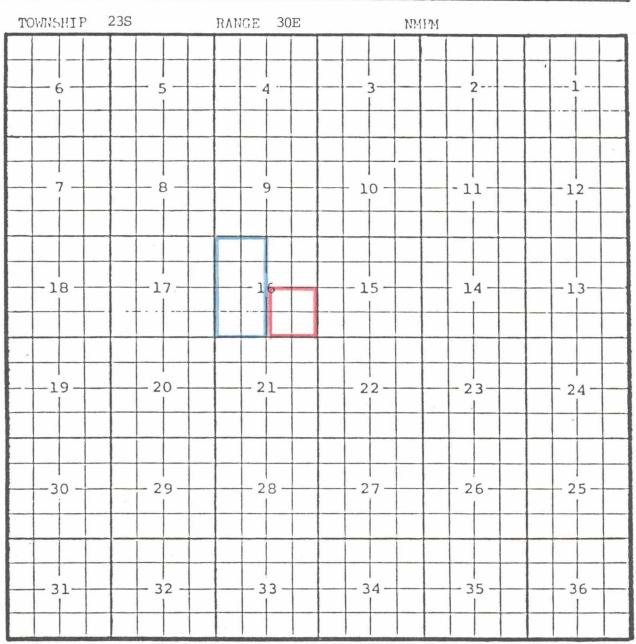


Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top	
Elk Oil Co.	J.R. State	1-N	32-8-27	12/8/87	Penn'	6341	

Pool boundary outlined in red.

Proposed extension outlined in blue.

Section 32: S/2



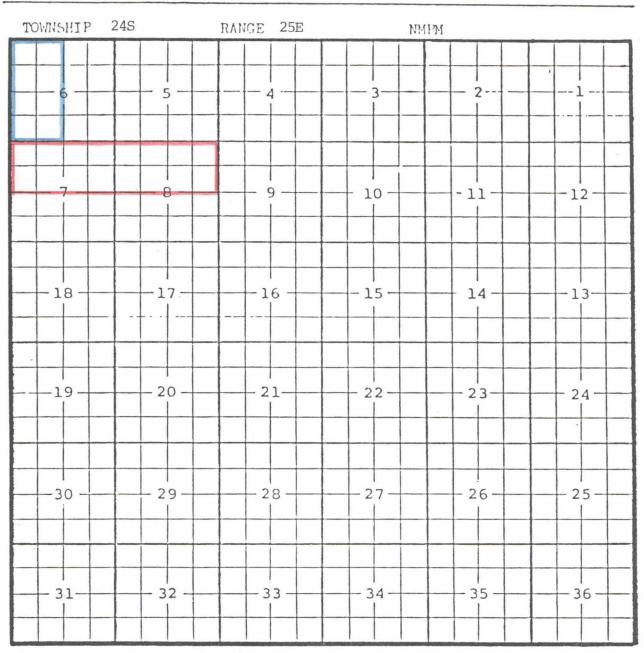
One completed oil well capable of producing. Purpose: Operator Lease #-Ut. S-T-R Comp. Form. 1/31/88 Delaware ___5952 Texaco Prod. Inc. Forty Niner Ridge Ut. 3-F 16-23-30 Pool boundary outlined in red. Proposed extension outlined in blue. Section 16: W/2

Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Robert Enfield	Walters Fed.	1-H	7-19-27	11/23/87	Penn	7856

Pool boundary outlined in red.

Proposed extension outlined in blue.

Section 7: N/2



Purpose: One completed gas well capable of producing. Operator Lease #-Ut. S-T-R Comp. Form. Top Maralo, Inc. State HK Com 1-L 6-24-25 1/1/88 Strawn 9438 Pool boundary outlined in red. Proposed extension outlined in blue. Section 6: W/2

One completed gas well capable of producing. Purpose:

Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top
McClellan Oil Corp.	Penjack Fed.	6-L	7-10-26	12/7/87	Abo	4285

- 34 -

- 35 -

- 36 -

-33-

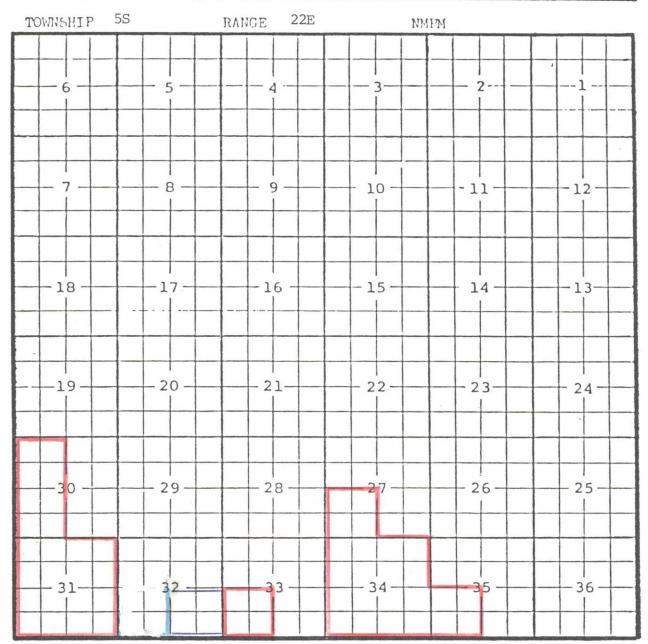
Pool boundary outlined in red.

Proposed extension outlined in blue.

- 32 -

Section 7: SW/4

31-



One completed gas well capable of producing. Purpose:

Operator	Lease	#-Ut.	S-T-R	Comp.	Form,	Top
McKay Oil Corp.	Inexco St.	2 - J	32-5-22	10/28/87	Ábo	2953

Pool	boundary	outlined	in	red.

Proposed extension outlined in blue.

Section 32: SE/4

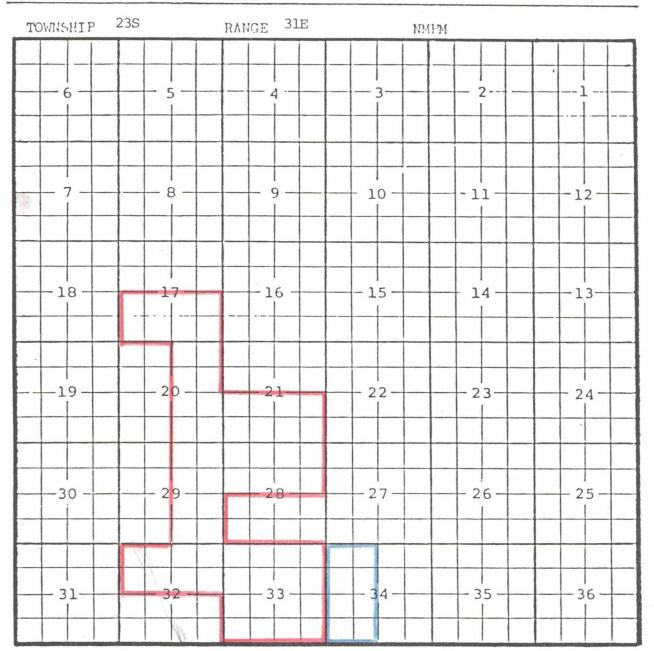
Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Corinne B. Grace	Ginger Fed.	1-0	24-26-30	11/15/87	Delaware	5809

Pool boundary outlined in red.

Proposed extension outlined in blue.

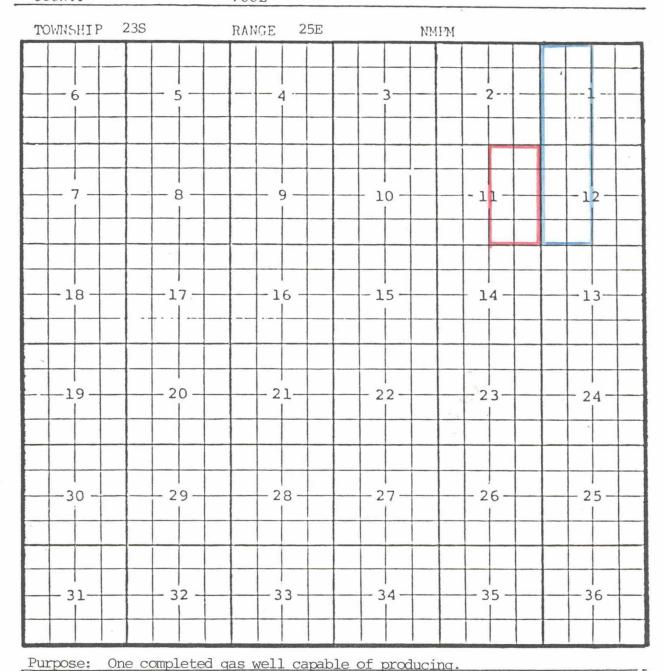
Section 24: SE/4

Section 25: NE/4



Operator		Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Santa Fe	Energy	Sterling Silver 34 Fed.	1-E	34-23-31	11/20/87	Morrow	14,484

Pool boundary outlined in red.	:
Proposed extension outlined in blue.	
Section 34: W/2	



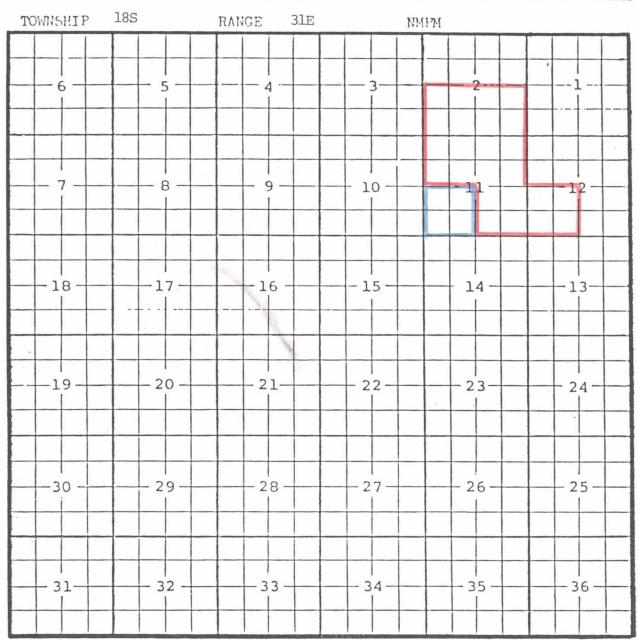
Operator	Lease	#-Ut.	S-T-R	Comp.	Form.	Top
Exxon Corp.	Squaw Fed.	3-K	1-23-25	7/18/87	Atoka	10,857

Pool boundary outlined in red.

Proposed extension outlined in blue.

Section 1: W/2

Section 12: W/2



Operator	Lease	#-Ut.	S-T-R	Comp.	Form.
Marathon Oil Co.	Johnson B Fed.	4-K	11-18-31	1/14/88	Bone Spring

Top 8060

Proposed extension outlined in blue.

Section 11: SW/4