BEFORE EXAMINER STOGNER

Oil Conservation Division

Hoxizon Exhibit No. Za, b, c

Case No. 9424

MALLIBUKTUN DIVISIUN LABUKATUKT

MALLIBURTON SERVICES MIDLAND DIVISION

HOBBS, NEW MEXICO 88240

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V ¹	No. 181

LABORATORY WATER ANALYSIS

To Horizon		Date 9-2		
		R nor any part thereof r or disclosed without first of laboratory management course of regular business	by of Hailiburton Company and neither for a copy thereof is to be published securing the express written approval int; it may however, be used in the sloperations by any person or concern securing such report from Hailiburton	
Submitted by		Date Rec		
Well No. Anderson #1	Depth	Formation	Tubb	
County	Field	Source		
	9-2	9-4		
Resistivity	.075 @ 70°	.079 @ 70°		
Specific Gravity	1.085	1.085		
pH	6.6	6.2		
Calcium (Ca)	Ÿ.	11,250	*MPL	
Magnesium (Mg)	2820	2520		
Chlorides (Cl)		72,500		
Sulfates (SO ₄)		Heavy		
Bicarbonates (HCO ₃)		672		
Soluble Iron (Fe)		Light		
Oil API Gravity		37.2 C 60°		
Remarks:			*Milligrams per liter	
			REGENTED	
			SEP 141987	
_	Respectful	ly submitted,	GAS CO. EARMAN, TEXAS	
Analyst:		HALLIBURTON	N COMPANY -	
x :		Ву		
		CHE	MIRT	

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

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HALLIBURTON SERVICES MIDLAND DIVISION HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

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Anc	4-30-05
No	

To Horizon Oil & Gas		Date	4-20-88
		it nor any part thereof no or disclosed without first of laboratory management course of regular business	of Halliburton Company and neither or a copy thereof is to be published securing the express written approval to it may however, be used in the operations by any person or concern teliving such report from Halliburton
Submitted by		Date Rec	
Well No. Anderson #	1 Depth 5100	Formation_	paddock
County	Field_Monumer	nt Source	
Resistivity	.091 @ 70°		
Specific Gravity			
pH	6.5		
Calcium (Ca)	2000		
Magnesium (Mg)	1680		
Chlorides (CI)	-	<u> </u>	
Sulfates (SO ₄)	Heavy		
Bicarbonates (HCO ₃)	948		
Soluble Iron (Fe)	Nil		···
Oil API gravity			
Remarks:		<u> </u>	*Milligrams per liter
-	Respect	fully submitted,	_
Analyst:		HALLIBURTON	COMPANY
c :		Ву	
		CHEM	IIST

MALLIBURTON SERVICES MIDLAND DIVISION HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

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To horizon		Date		
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Bline berry formation.		siving such report from Halliburton		
	Date Rec			
Depth	Formation_			
Field	Source			
10-8-87	10-19-87			
.150 @ 70°	.074 @ 70°			
	1.085			
	6.5			
4850	5050	*MPL		
Nil	1650			
30.000	76,000			
	Heavy			
528	816			
Moderate	Nil			
	<u> </u>			
•	Carlotte -			
\	05,220	*Milligrams per liter		
K	O SE CARET			
Respectful	ly submitted,	_		
HALLIBURTON COMPANY				
	Ву	S T		
	Depth	## Property is the property it nor any part thereof no or disclosed without first a of laboratory management course of regular business and employees thereof recompany. Depth		

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