

Exhibit III

TABLE OF DRILLING AND COMPLETION INFORMATION FOR PROPOSED INJECTION WELLS
PROPOSED HALEY CHAVEROO SAN ANDRES UNIT, CHAVES & ROOSEVELT COUNTIES, NEW MEXICO

Well Name & Location	Unit Well #	Well Type	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Average	Prop (PSI) Maximum
MOC originally Texaco Hobbs "U" Well #2 B-33-T7S-R33E 660' FNL & 1980 FEL Elevation 4430' DF	33-2	IP	374' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4514' 4 1/2" 9.5# in 7 7/8" hole 350 sx cmt TOC 3570' by temp. survey.	8-14-65 9-03-65	TD 4515' PBTD 4385'	9-02-65 (1 SPI) 4409', 4417', 4423' 4427', 4433', 4438' 4446', 4449', 4454' 4458', 4463', 4468' squeezed perfs w/100 sx. 9-02-65 (1 SPI) 4277', 4284', 4294' 4303', 4314', 4431'	9-02-65 (4409-4468) Acidize w/2000 gal Frac w/4200 gal lse oil & 4200# snd 9-02-65 (4277-4431) Acidize w/1500 gal Frac w/30000 gal lse oil & 30000# snd	2 3/8" 4.7# ceramic coated set @ 4174'	4 1/2" UNI-1 Tension Packer set @ 4177'	400/400#	600/800#
MOC originally Sunray NM "AZ" St. Well-#5 D-33-T7S-R33E 660' FNL & 660 FWL Elevation 4430' DF	3-4	IP	368' 8 5/8" 24# in 12 1/4" hole 250 sx cmt. Circ to surf. 4470' 4 1/2" 9.5# in 7 7/8" hole 200 sx cmt TOC 3600' by Calc.	8-10-65 8-30-65	TD 4470' PBTD 4441'	8-23-65 (1 SPI) 4263', 4271', 4282' 4299', 4313', 4319' 4345', 4388', 4405' 4416'	8-23-65 (4263-4416) Acidize w/2500 gal Frac w/30000 gal oil & 32500# snd	2 3/8" 4.7# ceramic coated set @ 4159'	4 1/2" UNI-1 Tension Packer set @ 4163'	400/400#	600/800#
MOC originally Skelly Hobbs "T" Well #1 F-33-T7S-R33E 1980 FNL & 1980 FWL Elevation 4428' DF	33-6	IP	351' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4460' 4 1/2" 10.5# in 7 7/8" hole 250 sx cmt TOC 3345' by temp. survey.	7-06-65 7-25-65	TD 4460' PBTD 4425'	7-25-65 (1 SPI) 4395', 4399', 4405' 4413', 4416' (1 SPI) 4284', 4293', 4297' 4314', 4321', 4327' 4341', 4345', 4359'	7-25-65 Acidize (4395-4416) w/750 gal 250 gal (4359) 750 gal (4314-45) 500 gal (4284-97) Frac (4284-4416) 30000 gal lse oil & 30000# snd	2 3/8" 4.7# ceramic coated set @ 4181'	4 1/2" UNI-1 Tension Packer set @ 4184'	400/400#	600/800#

WELL TYPE: IP = PROPOSED INJECTOR

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Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Drlg. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Average	Press (PSI) Maximum
MOC originally Skelly Hobbs "T" Well #5 H-33-T7S-R33E 1980 FNL & 660 FEL Elevation 4418' DF	33-8	IP	366' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4475' 4 1/2" 10.5# in 7 7/8" hole 350 sx cmt TOC 3345' by temp. survey.	9-04-65 9-21-65	TD 4475' PBTD 4433'	9-21-65 (1 JSPF) 4230', 4241', 4243 1/2' 4248', 4285', 4292' 4294', 4301', 4310' 4362'	9-21-65 (4230-4362) Acidize w/2000 gal Frac w/ 30000 gal lse oil & 30000# snd	2 3/8" 4.7# ceramic coated set @ 4127'	4 1/2" UNI-1 Tension Packer set @ 4130'	400/400#	600/800#
MOC originally Skelly Hobbs "T" Well #3 J-33-T7S-R33E 1980 FSL & 1980 FEL Elevation 4425' DF	33-10	IP	366' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4473' 4 1/2" 10.5# in 7 7/8" hole 350 sx cmt TOC 3457' by temp. survey.	8-25-65 9-15-65	TD 4480' PBTD 4400'	9-15-65 (4 SPI) 4432' squeezed w/ cmt. (1 SPI) 4224', 4241', 4244' 4254', 4276', 4335' 4344'	9-15-65 (4224-4344) Acidize w/2000 gal Frac w/30000 gal lse oil & 30000# snd	2 3/8" 4.7# ceramic coated set @ 4121'	4 1/2" UNI-1 Tension Packer set @ 4124'	400/400#	600/800#
MOC originally Skelly Hobbs "T" Well #2 L-33-T7S-R33E 1980 FSL & 660 FWL Elevation 4435' DF	33-12	IP	376' 8 5/8" 24# in 11 hole 250 sx cmt. Circ to surf. 4486' 4 1/2" 10.5# in 7 7/8" hole 350 sx cmt TOC 3386' by temp. survey.	7-28-65 8-15-65	TD 4486' PBTD 4350'	8-15-65 (1 SPI) 4274', 4291', 4304' 4317', 4326', 4335' 4368', 4405', 4414' 4426' cmt. retainer @ 4350' squeezed 4368-4426 w/50 sx cmt.	8-15-65 (4274-4335) Acidize w/2000 gal Frac w/20000 gal lse oil & 20000# snd	2 3/8" 4.7# ceramic coated set @ 4171'	4 1/2" UNI-1 Tension Packer set @ 4174'	400/400#	600/800#

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Well Name & Location	Unit Well #	Well Type*	Casing Record	Date Drlg. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection			
								Downhole Equipment	Packer	Average	Proposed Inj. Rate (BPD)
								Tubing			Maximum
MOC originally Sunray NM "AZ" St. Well #6 N-33-T7S-R-33E 660' FSL & 1980 FWL Elevation 4433' DF	33-14	IP	365' 8 5/8" 24# in 12 1/4" hole 250 sx cmt circ to surf. 4505' 4 1/2" 9.5# in 7 7/8" hole 200 sx cmt. TOC 3650' by temp. survey.	8-19-65 9-21-65	TD 4510' PBTD 4460'	9-21-65 (1 SPI) 4269', 4295', 4307' 4317', 4325', 4337' 4344', 4358', 4375' 4391'	9-21-65 (4269-4391) Acidize w/1500 gal Frac w/30000 gal 1se oil & 32500# snd	2 3/8" 4.7# ceramic coated set @ 4166'	4 1/2" UNI-1 Tension Packer set @ 4169'	400/400#	600/800#
MOC originally Skelly Hobbs "T" Well #11 P-33-T7S-R-33E 660 FSL & 660 FEL Elevation 4424' DF	33-16	IP	364' 10 3/4" 32.75# in 14 3/4" hole 350 sx cmt. Circ to surf. 4900 705/8" 26.4# in 9 7/8" hole 850 sx cmt. TOC 2800 by temp. survey.	11-09-65 12-29-65	TD 4900' PBTD 4867'	12-06-65 (4 SPI) 4699'-4766' 4723'-4731' 4735'-4766'	12-06-65 Acidize w/2000 gal (4699-4766) 500 gal (4676-4849) Frac w/30000 gal wtr & 30000# snd (4676-4849) Acidize w/2000 gal (4207-4418)	2 3/8" 4.7# ceramic coated set @ 4596'	4 1/2" UNI-1 Tension Packer set @ 4599'	400/400#	600/800#
MOC originally Sunray NM "AZ" St. Well #12 B-34-T7S-R-33E 660 FNL & 1980 FEL Elevation 4403 DF	34-2	IP	366' 8 5/8" 24# in 12 1/4" hole 250 sx cmt. Circ to surf. 4444' 4 1/2" 9.5# in 7 7/8" hole 200 sx cmt TOC 3590' by temp. survey.	11-20-65 12-06-65	TD 4450' PBTD 4405'	12-06-65 (1 SPI) 4246', 4262', 4274' 4280', 4285', 4290' 4297', 4305', 4312' 4319', 4333', 4344'	10-12-65 (4254-4332) Acidize w/1500 gal 4-25-68 (4254-4332) Frac w/30000 gal 1se oil & 40000# snd	2 3/8" 4.7# ceramic coated set @ 4143'	4 1/2" UNI-1 Tension Packer set @ 4146'	400/400#	600/800#

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Well Name & Location	Unit Well #	Well Type	Casing Record	Date Drig. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Press (PSI)	Maximum
MOC originally Skelly Hobbs "T" Well #9 D-34-T7S-R-33E 660 FNL & 660 FWL Elevation 4413' DF	34-4	IP	370' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4475' 4 1/2" 9.5# in 7 7/8" hole 350 sx cmt TOC 3282' by temp. survey.	9-30-65 11-08-65	TD 4475' PBTD 4440'	11-08-65 (1 SPI) 4254', 4284.5', 4294' 4304', 4309', 4318' 4323', 4332' 2-25-69 (1 SPI) 4256'	11-08-65 (4254-4332) Acidize w/2000 gals	2 3/8" 4.7# ceramic coated set @ 4151'	4 1/2" UNI-1 Tension Packer set @ 4154'	400/400#	600/800#
MOC originally Sunray NM "AZ" St. Well #9 F-34-T7S-R-33E 1980 FNL & 1980 FWL Elevation 4411 DF	34-6	IP	358' 8 5/8" 24# in 12 1/4" hole 200 sx cmt circ to surf. 4453' 4 1/2" 9.5# in 7 7/8" hole 200 sx cmt TOC 3750' by temp. survey.	9-16-65 10-04-65	TD 4457' PBTD 4406'	10-04-65 (1 SPI) 4209', 4221', 4230' 4256', 4269', 4282' 4293', 4300', 4307' 4321', 4327', 4334' 4345' 2-25-69 (1 SPI) 4256'	10-04-65 (4209-4345) Acidize w/1625 gal 2-25-69 (4256-4345) Frac w/30000 gal 1 se oil & 40000# snd	2 3/8" 4.7# ceramic coated set @ 4106'	4 1/2" UNI-1 Tension Packer set @ 4109'	400/400#	600/800#
MOC originally Sunray NM "AZ" St. Well #14 H-34-T7S-R-33E 1980 FNL & 660 FEL Elevation 4388' DF	34-8	IP	361' 8 5/8" 24# in 12 1/4" hole 250 sx cmt. Circ to surf. 4476' 4 1/2" 9.5# in 7 7/8" hole 200 sx cmt TOC 3640' by temp. survey.	12-10-65 1-03-66	TD 4480' PBTD 4470'	1-03-66 (1 SPI) 4161', 4187', 4215' 4226', 4251', 4267' 4278', 4284', 4290' 4297', 4312', 4322' 4336', 4342', 4352'	1-03-66 (4161-4352) Acidize w/1500 gal Frac w/30000 gal 1 se oil & 32500# snd	2 3/8" 4.7# ceramic coated set @ 4048'	4 1/2" UNI-1 Tension Packer set @ 4051'	400/400#	600/800#

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Well Name & Location	Unit Well #	Well Type*	Casing Record	Date Drig. & Comp.		Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inf. Rate (BPD)	
				Comp.	Total Depth			Tubing	Packer	Average	Maximum
MOC originally Skelly Hobbs "T" Well #8 J-34-T7S-R-33E 1980 FSL & 1980 FEL Elevation 4397' DF	34-10	IP	370' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4474' 4 1/2" 9.5# in 7 7/8" hole 350 sx cmt. TOC 3421' by temp. survey.	10-26-65	TD	11-11-65 (1 SPI) 4229', 4261', 4272' 4279', 4290', 4293 1/2' 4298 1/2', 4301', 4307' 4314', 4324.5', 4334.5'	11-11-65 (4229-4334.5') Acidize w/2000 gal Frac w/20000 gal lse oil & 20000# snd 1-23-69 (4229-4334.5) Frac w/40000 gelled brine & 60000# snd	2 3/8" 4.7# ceramic coated set @ 4126'	4 1/2" UNI-1 Tension Packer set @ 4129'	400/400#	600/800#
				11-11-65	4475' PBTD 4446'						
MOC originally Skelly Hobbs "T" Well #7 L-34-T7S-R-33E 1980 FSL & 660 FWL Elevation 4411' DF	34-12	IP	366' 8 5/8" 24# in 11" hole 250 sx cmt. Circ to surf. 4525' 4 1/2" 9.5# in 7 7/8" hole 350 sx cmt TOC 3445' by temp. survey.	9-29-65	TD	10-14-65 (4 SPI) 4472.5'-4475.5' squeezed 4472.5'-4475.5' w/100 sx cmt 10-23-65 (4 SPI) 4376.5' & 4377.5' squeezed 4376.5' & 4377.5' w/150 sx cmt. 10-23-65 (4 SPI) 4332'-4440' 4342'-4345' 10-23-65 (1 SPI) 4295.5', 4303', 4311.5' 4316', 4322.5' 2-12-69 (1 SPI) 4224', 4235', 4263' 4271', 4288', 4291' 4299'	10-14-65 (4472.5-4475.5) Acidize w/750 gal 10-23-65 (4376.5-4377.5) Acidize w/500 gal 10-23-65 (4332-4345) Acidize w/500 gal 10-23-65 (4295.5-4322.5) Acidize w/1000 gal 2-12-69 (4224-4345) Acidize w/1000 gal Frac w/30000 gal wtr & 45000# snd	2 3/8" 4.7# ceramic coated set @ 24121'	4 1/2" UNI-1 Tension Packer set @ 4124'	400/400#	600/800#
				10-16-65	4525' PBTD 4357'						

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Well Name & Location	Unit Well #	Well Type*	Casing Record	Date Drilling & Comp.		Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment		Proposed Inj. Press (PSI)	
				Total Depth	Comp.			Tubing	Packer	Average	Maximum
MOC originally Skelly Hobbs "I" Well #13 N-34-T7S-R-33E 990 FSL & 1980 FWL Elevation 4407' DF	34-14	IP	366' 8 5/8" 24# in 12 1/4" hole 250 sx cmt. Circ to surf. 4500' 4 1/2" 9.5# in 7 7/8" hole 350 sx cmt. TOC 3089' by temp. survey.	TD 4500' PBTD 4464'	2-17-66 3-03-66	3-08-66 (1 SPI) 4249', 4259', 4294 1/2' 4299', 4304', 4311' 4316 1/2', 4328', 4344' 4348', 4353'	3-08-66 (4249-4353) Acidize w/1500 gal Frac w/25000 gals oil & 25000# snd	2 3/8" 4.7# ceramic coated set @ 4146'	4 1/2" UNI-1 Tension Packer set @ 4149'	400/400#	600/800#
MOC originally Sunray NM "AZ" St. Well #15 P-34-T7S-R-33E 660 FSL & 660 FEL Elevation 4385' DF	34-1	IP	371' 8 5/8" 24# in 12 1/4" hole 200 sx cmt. Circ to surf. 4480' 4 1/2" 9.5# in 7 7/8" hole 200 sx cmt. TOC 3810' by temp. survey.	TD 4480' PBTD 4446'	12-10-65 12-31-65	1-03-66 (1 SPI) 4201', 4254', 4285' 4300', 4307', 4315' 4323', 4335', 4347'	1-03-66 (4201-4347) Acidize w/1000 gal Frac w/20000 gal oil & 24000# snd	2 3/8" 4.7# ceramic coated set@ 408	4 1/2" UNI-1 Tension Packer set @ 4101'	400/400#	600/800#
MOC originally Atlantic Richfield Co. State "BF" Well #2 B-3-T8S-R-33E 660 FNL & 1980 FEI Elevation 4392' DF	3-2	IP	368' 8 5/8" 24# in 12 1/4" hole 255 sx cmt. Circ to surf. 4491' 4 1/2" 9.5# in 7 7/8" hole 250 sx cmt. TOC 3540' by temp. survey.	TD 4491' PBTD 4453'	5-02-66 5-24-66	5-16-66 (1 SPI) 4200', 4302', 4306' 4310', 4339', 4344', 4350', 4355', 4361' 8-11-69 (1JSPF) 4217', 4229', 4231' 4235', 4240', 4246' 4253', 4261', 4268'	5-16-66 (4200-4261) Acidize w/2000 gal Frac w/25000 gal 1se oil & 20000# snd + 500 gal acid. 8-11-67 (4217-4268) Acidize w/250 gal 15% HCl and 10000 gal 28% HCl	2 3/8" 4.7# ceramic coated set @ 4097'	4 1/2" UNI-1 Tension Packer set @ 4100'	400/400#	600/800#

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Well Name & Location	Unit Well #	Well Type*	Casing Record	Date Drlg. & Comp.	Total Depth	Perforations/Open Hole	Completion	Proposed Injection		Proposed Inj. Rate (BPD)	
								Downhole Equipment	Packer	Proposed Inj. Press (PSI)	Maximum
MOC originally Atlantic Richfield Co. State "BF" Well #7 F-3-T8S-R-33E 1980 FNL & 1980 FWL Elevation 4407' DF	3-6	IP	371' 8 5/8" 24# in 12 1/4" hole 250 sx cmt. Circ to surf. 4480' 4 1/2" 9.5# and 10.5# in 7 7/8" hole 300 sx cmt. TOC 3411' by temp. survey.	7-29-66 8-17-66	TD 4480' PBTD 4438'	8-15-66 (1 SPI) 4264', 4324', 4330' 4338', 4344', 4352' 4364', 4370'	8-15-66 (4264-4370) Acidize w/2000 gal Frac w/1000 gal acid, 35000 gal 1se oil & 40000# snd	2 3/8" 4.7# ceramic coated set @ 4161'	4 1/2" UNI-1 Tension Packer set @ 4164'	400/400#	600/800#
MOC originally Atlantic Richfield Co. State "BF" Well #4 H-3-T8S-R-33E 1980 FNL & 660 FEL Elevation 4387' DF	3-8	IP	375' 8 5/8" 24# in 12 1/4" hole 256 sx cmt. Circ to surf. 4489' 4 1/2" 10.5# in 7 7/8" hole 300 sx cmt. TOC 3200' by temp. survey.	6-25-66 7-10-66	TD 4490' PBTD 4452'	7-11-66 (1 SPI) 4198', 4286', 4306' 4310', 4318', 4329' 4344'	7-11-86 (4198-4344) Acidize w/2000 gal Frac w/25000 gal 1se oil & 30000# snd	2 3/8" 4.7# ceramic coated set @ 4095'	4 1/2" UNI-1 Tension Packer set @ 4098'	400/400#	600/800#
MOC originally Atlantic Richfield Co. State "BF" Well #8 J-3-T8S-R-33E 1980 FSL & 1980 FEL Elevation 4401' DF	3-10	IP	372' 8 5/8" 24# in 12 1/4" hole 250 sx cmt. Circ to surf. 4775' 4 1/2" 10.5# in 7 7/8" hole 300 sx cmt TOC 3200' by temp. survey.	11-08-66 11-22-66	TD 4776' PBTD 4438'	11-28-66 (1 SPI) 4240', 4251', 4262' 4273', 4329', 4342' 4356', (2 SPI) 4366'	11-28-66 (4240-4366) Acidize w/2000 gal Frac w/ 35000 gal 1se oil & 40000 # snd	2 3/8" 4.7# ceramic coated set @ 4137'	4 1/2" UNI-1 Tension Packer set @ 4140'	400/400#	600/800#

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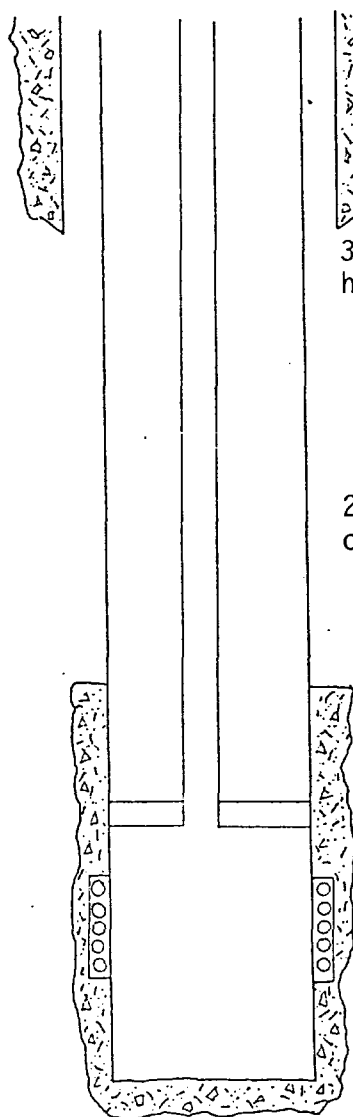
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Well Name & Location	Unit Well#	Well Type*	Casing Record	Date Orig. & Comp.		Perforations/Open Hole	Completion	Proposed Injection Downhole Equipment		Proposed Inj. Rate (BPD)	
								Tubing	Packer	Proposed Inj. Press (PSI) Average	Maximum
				Total Depth							
MOC originally Atlantic Richfield State "BF" Well #9 P-3-T8s-R-33E 990 FSL & 660 FEL Elevation 4392'	3-16	IP	377' 8 5/8" 24# in 12 1/4" hole 250 sx cmt circ to surf. 4482' 4 1/2" 9.5# in 7 7/8" hole 300 sx cmt TOC 3200' by-Calc.	11-19-66 11-30-66	TD 4482' PBD 4447'	12-05-66 (1 SPI) 4253', 4270', 4323' 4331', 4343', 4351'	12-05-66 (4253'-4351') Acidize w/2000 gal Frac w/1000 gal acid, 35000 gal 1se oil & 40000# snd	2 3/8" 4.7# ceramic coated set @ 4150'	4 1/2" UNI-1 Tension Packer set @ 4153'	400/400#	600/800#

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MURPHY OPERATING CORPORATION Proposed Haley Chaveroo San Andres Unit
 OPERATOR LEASE
 Well numbers & location(s) Section 33, 34 T7S R33E Roosevelt Co., NM
 listed on attached sheet Section 3 T8S R33E Chaves Co., NM
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic



NOT DRAWN TO SCALE

Tabular Data

Surface Casing

Size 8-5/8 to 10-3/4" Cemented with 200 - 250 sx.TOC Surface feet determined by circulationHole size 11" to 12-1/4"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4-1/2 to 7-5/8" Cemented with 200 - 850 sx.TOC 2800 - 3800 feet determined by Temp. SurveyHole size 7-7/8" to 9-7/8"Total depth 4400' to 4500'

Injection interval

4217 feet to 4310 feet being the
(perforated or open-hole, indicate which)

Unitized Formation which is further described as follows:
 "Unitized Formation" is defined as that subsurface portion of the Unit Area known as the San Andres formation, the vertical limits thereof found in that stratigraphic interval between 4,158 and 4,470 feet as measured on the compensated formation density log run in the Murphy Operating Corporation Hobbs "T" Well No. 15* on March 23, 1966, said well located 990 feet from the South line and 1980 feet from the East line of Section 34, Township 7 South, Range 33 East, Roosevelt County, New Mexico. The Unitized Formation shall further include all subsurface points throughout the Unit Area correlative to the aforementioned identified depths.

*Unit Well #33-15

Tubing size 2-3/8" lined with ceramic epoxy coating set in a
(material)Baker Uni-1

(brand and model)

packer at 4100 - 4150 feet
(within 100' of uppermost perforation)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Chaveroo San Andres
- Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? All wells drilled as oil & gas producers except Well #33-16 which was drilled as a SWD.

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) See Exhibit III entitled Table of Drilling and Completion Information on Proposed Injection Wells.

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. There are no known overlying oil and gas zones. The Pennsylvanian Bough "C" is productive at an approximate depth of 9050' in the Tobac Field which is located approximately 3 to 4 miles south of the proposed Haley Chaveroo San Andres Unit.

<u>Proposed Unit Well No.</u>	<u>Unit Letter</u>	<u>Location</u>	<u>PBTD</u>	<u>TD</u>	<u>Remarks</u>
33-2	B	S33-T7S-R33E	4385	4514	
33-4	D	S33-T7S-R33E	4441	4470	
33-6	F	S33-T7S-R33E	4425	4460	
33-8	H	S33-T7S-R33E	4433	4475	
33-10	J	S33-T7S-R33E	4400	4480	
33-12	L	S33-T7S-R33E	4350	4486	
33-14	N	S33-T7S-R33E	4460	4505	
33-16	P	S33-T7S-R33E	4867	4900	
34-2	B	S34-T7S-R33E	4405	4444	
34-4	D	S34-T7S-R33E	4400	4475	
34-6	F	S34-T7S-R33E	4406	4453	
34-8	H	S34-T7S-R33E	4470	4478	
34-10	J	S34-T7S-R33E	4446	4474	
34-12	L	S34-T7S-R33E	4357	4525	
34-14	N	S34-T7S-R33E	4464	4500	
34-16	P	S34-T7S-R33E	4446	4480	
3-2	B	S3-T8S-R33E	4453	4491	
3-4	D	S3-T8S-R33E	4412	4499	Well to be re-entered or re- drilled for injection purposes
3-6	F	S3-T8S-R33E	4438	4480	
3-8	H	S3-T8S-R33E	4452	4489	
3-10	J	S3-T8S-R33E	4438	4775	
3-14	N	S3-T8S-R33E	NA	4396	Well to be re-entered or re- drilled for injection purposes
3-16	P	S3-T8S-R33E	4447	4482	