NEW :	MEXICO OIL CONSERVATION COMMISSION	
	COMMISSION HEARING	
	SANTA FE , NEW MEXICO	
Hearing Date	OCTOBER 20, 1988	Time: 9:00 A.M.
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1	STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION				
2	STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO				
3	20 October 1988				
4	COMMISSION HEARING				
5	COMMISSION REARING				
6	IN THE MATTER OF:				
7					
8	In the matter of the hearings called CASE by the Oil Conservation Commission on 9502-9495 its own motion to consider the amend-9503-9496				
9	ment of Rules 1, 4, 1128, 301, 503, 506, 9504-9497 1100, 1123, 1102, 1103, 1104, 1301 and 9505-9498				
10	Division Forms C-101, C-102, C-103, 9506-9499 C-104, C-105, C-115, C-116, C-120-A, 9507-9500				
11	C-123, and the Southeast Packer Leakage 9508-9501 Form. 9509-9502				
12					
13					
14	BEFORE: William J. Lemay, Chairman Erling Brostuen, Commissioner				
15					
16					
17 18	TRANSCRIPT OF HEARING				
19					
20	APPEARANCES				
21	For the Division: Bridget Jacober				
22	Attorney at Law State Land Office Bldg. Santa Fe, New Mexico				
23	For Phillips Petroleum W. Thomas Kellahin				
24	Company: Attorney at Law KELLAHIN, KELLAHIN & AUBREY				
25	P. O. Box 2265 Santa Fe, New Mexico 87504				

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Call now for appearances in

25

1 MR. LEMAY: Good morning. 2 This is the Oil Conservation Commission, not the Fish & 3 Game Department. We are here for a series of 5 cases, 9502 on through 9396. 6 name My is Bill Lemay. This 7 is Erling Brostuen to my left. Mr. Humphries will not be 8 here today. So what we are going to do is 10 call these cases separately; however, I'd like to announce 11 them all initially, make a brief reference to them, call 12 for witnesses, swear those witnesses in, ask for appear-13 ances in the case. 14 So the cases we will be consi-15 dering today are Cases 9502, 9503, 9504, 9505, 9506, 9507, 16 9508, 9509. 17 Case 9396 I'll address later. 18 I think we have correspondence in the record to indicate 19 that that case has been dismissed. 20 Is there anyone who has any-21 thing to the contrary of that? 22 At the present time Cases 9502 23 through 9509, which deal with rule changes, will be taken 24 up separately.

BARON FORM 25C20P3 TOLL FREE IN CALIFORNIA 800-227-2434 NATIONWIDE BOD-227-0120

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JERRY SEXTON,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

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DIRECT EXAMINATION

BY MK. JACOBER:

Q Will you please state your name for the record?

10 Jerry Sexton. Α

> Q And your position?

District Supervisor, Hobbs, New Mexico. Α

Have you previously testified before the Q Commission or examiners and had -- have you had your testimony accepted in those cases?

> Yes, I have. Α

0 And were your credentials accepted in those cases?

19 Yes. Α

20 MS. JACOBER: Are the witness'

21 credentials acceptable?

22 MR. LEMAY: They are accept-

23 able. He is so qualified.

> Mr. Sexton, turning to Case Number 9502, In the matter of the hearing called by the Oil Conservation

Division on its own motion to consider amendment of Rule 1 to reflect the department name change to Energy, Minerals and Natural Resources Department, do you have any exhibits in that case?

A Yes, we have two exhibits, Exhibit One and Exhibit One-A.

Q Would you explain to the Commission the exhibits and the purpose of the exhibits?

A Exhibit One is how the rule will be in its final state after the corrections are made.

Exhibit One-A shows what was deleted or what was added, and this is -- this is just a routine matter to bring our rules up to the present department we're in.

We changed -- added "and Natural Resources Department" instead of New Mexico Energy & Minerals Department, which we were several years ago. It's just an update of our rules to bring us into our present department.

MS. JACOBER: For the record the Division would like to note that prior to the pub -- or the publication of 9502 stated the correct docket description but the case number was published as 9495. It doesn't create any legal infirmity, according to OCD attorneys.

Q But, Mr. Sexton, following publication

NATIONWIDE

CASE 9503 (9496)

MR. LEMAY: Case 9503.

JERRY SEXTON,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MS. JACOBER:

Q Mr. Sexton, turning to Case 95 -- to Case Number 9503, in the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Rules 4 and 1128 to reflect the correct federal name and form numbers required on the federal lands -- required on federal lands, do you have any exhibits in that case?

A Yes, we have Exhibit One, which shows as the new rule will stand, is being proposed, and One-A, showing what has been deleted and what has been added.

MS. JACOBER: At this time the Division would move the admission of Exhibit One and One-A in Case Number 9503.

MR. LEMAY: Are you going to explain Exhibits One and One-A at all --

A Yes.

MR. LEMAY: -- before admission into evidence? Why don't you explain it and then if we have any objection, we'll handle that and then admit it into evidence.

Q Mr. Sexton, would you explain the changes that have been made and the purpose of those changes?

A The BLM changed form numbers several years ago and since we refer to them in our rule, it was needed to update our rule to conform with their present numbers.

We changed in the fourth line of the rule USGS Form No. 9 331C, it will now be proposed to BLM Form No. 3160-3.

In the next line, USGS Form No. 9 331 will be changed to BLM Form No. 3160-5.

In the next line, USGS Form No. 9 330 will be changed to BLM Form No. 3160-4.

 $$\operatorname{And}$$ in the last line of the Rule 4 we changed "by" to \underline{to} the Division.

We did have one comment on this that would leave the USGS along with the BLM, but since the BLM -- USGS is not a recognized agency in this part of the country, I believe it's for offshore, they're with the

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acts on the proposed modification.

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When we look at the last line in Rule 4, it currently reads that U.S. Government lands -- talking about forms -- U.S. Government land shall be furnished by the Division. That's the way the rule reads now.

> Α Uh-huh.

What is the practice with regards to the Q implementation of, or the practice under that rule with the current language?

The current language says we'll furnish forms, but this hasn't been enacted. They go through the The BLM supplies everything and just sends us a copy BLM. of the approved form.

Q So that's the reason for the proposed change to delete the word "by" and say "to" the Division?

> Α Yes.

Would you have any objection, sir, if we modified that particular rule so that we start back up at the beginning of the sentence where it says "copies of" --

> Α Yes.

-- do you see that? It's about the Q fourth line, I think, of the rule? It says "Copies of" and then insert "BLM approved" and then the rest of it refers to the forms, and then when we get to the word "Division" to delete the period and add the phrase "by the BLM."

I will now call Case Number

1 When you read that together, then, my 2 understanding of that proposed rule change would be that 3 the approved BLM forms, referring to the permits to drill, the sundry notices, and the completion reports, then would 5 be submitted to the OCD. 6 I think that is probably a good improve-Α 7 ment goal for this rule and I recommend that the Commission 8 consider this. 9 Q And that is in fact the practice as it 10 occurs now under the current rule. 11 Α Yes. 12 Q And the tracking of this language as 13 suggested will simply track the current practice be-14 tween the BLM and the OCD. 15 Α Yes. 16 MR. KELLAHIN: No. further 17 questions on this rule. 18 MR. LEMAY: Thank you, Mr. 19 Kellahin. 20 Additional questions of the 21 witness? Ιf not, he may be excused, and Exhibit One and 22 One-A of Case 9503 will be admitted in the evidence and the 23 record without objection.

9504.

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1 MS. JACOBER: Mr. Sexton --2 can we open the record in 9503 for one minute? 3 MR. LEMAY: Certainly. We can work back in the record. 5 In fact, I have a question on 6 Well, we're back on 9503, yes, but it refers to the this. 7 recent correspondence here from Phillips. 8 Kellahin, would you move Mr. 9 the admission of this after all cases are --10 MR. KELLAHIN: I had thought 11 to do that. If you would prefer to have it now, I'll be 12 happy to do that now. 13 MR. LEMAY: Well. since it 14 refers to all cases, I think we can make reference to it at 15 the end as an exhibit which applies to all these cases that 16 we've heard today. 17 MR. KELLAHIN: I would prefer 18 to do it that way. 19 MR. LEMAY: Fine. 20 MR. KELLAHIN: In addition, as 21 long as we're talking about 5903, there also appears in the 22 docket a reference to Rule 1128 under that case number, and 23 we have some comments on that rule, too. 24 Q Mr. Sexton, what changes do you recom-25 mend in Rule 1128?

Excuse me,

Thank you, Mr.

Mr.

Starting at the first paragraph we'll

LEMAY:

USGS and put BLM Form No., and then the first form

MR.

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delete

5 Sexton, I am lost. Where are you? Page 2? 6 Are you -- did you --7 MS. JACOBER: We're on Case 8 Number 9503. 9 MR. LEMAY: Right, where it 10 says Rule 1128, Forms Required on Federal Land? Would you like for me to start over or go ahead and -- and we deleted the May 1963 to The next form is 9-331, which the new form number is 3160-5; deleted the May 1963 and inserted 90-330 is deleted and 3160-4 is insert-The revision date of 5-63 is deleted and I think that's all the comments I LEMAY: Is there anything

number will be changed from 9-331C to 3160-3.

Chairman.

RECROSS EXAMINATION

BY MR. KELLAHIN:

Q Mr. Sexton, let me direct your attention to page 2 of the Phillips letter and to the last portion of page 2 which refers to Rule 1128.

If you'll note, it says Form C-103, that's in fact supposed to be Form C-104. Phillips has proposed, Mr. Sexton, to insert after the word "filed" the phrase "along with a copy of BLM Form No. 3160-4," that would be inserted at that point.

Let me ask you, sir, after a well is completed and ready for pipeline connection under the current practice under this rule prior to any change, the Form C-104 is filed by the operator. At that point, then, does the District Office assign an allowable to the completed well?

A Yes.

Q Do you wait for the BLM on federal lands to send to you, then, the completion report and the log of the well before you assign the allowable?

A No, we don't.

Q If we insert -- if we allow the operator the opportunity to file along with the Form C-104 a copy of

FORM 25C2OP3 TOLL FREE IN CALIFORNIA 900 227 2434 NATIONWIDE 800-227-0120

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Α

Yes.

1 the BLM Form 3160-4, will that expedite the process by 2 which the operator may be assigned an allowable for the 3 well? It won't expedite it but what it will do Α 5 is give additional information that many people wish to 6 look at when the allowable is assigned. There is sometimes 7 as long as a month or more delay and we get the federal 8 form after the allowable has been assigned, so I feel like it would be helpful for the industry to have this form 10 available when we sign the allowable. 11 Q So you wouldn't have any objection on 12 behalf of the staff to the insertion of that phrase as 13 proposed by Phillips Petroleum Company? 14 Α No. 15 Q Thank you. 16 MR. LEMAY: Thank you, Mr. 17 Kellahin. 18 Ms. Jacober? 19 20 REDIRECT EXAMINATION 21 BY MS. JACOBER: 22 Sexton, when what is now 9503 was Q Mr. 23 originally published, was it published under the case num-24 ber 9496?

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             Q
                       And you've been advised by Division
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    counsel that that doesn't create a legal infirmity.
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                       I haven't been so counseled but I think
    people of the Division have.
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                                 MS.
                                      JACOBER: We have nothing
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    further.
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                                 MR.
                                      LEMAY: Additional ques-
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    tions of the witness?
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                                 Additional comments from the
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    audience?
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                                 MR.
                                      LEMAY:
                                                If not, we will
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    take Case 9503 under advisement and call Case 9504.
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                         CASE 9504 (9497)
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                           JERRY SEXTON,
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    being called as a witness and being duly sworn upon his
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    oath, testified as follows, to-wit:
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                        DIRECT EXAMINATION
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    BY MS. JACOBER:
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                       Mr. Sexton, when Case 9504 was initially
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    published, was it published as 9497?
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Α Yes. 2 And that case is entitled, In the matter Q 3 hearing called by the Oil Conservation Division on its own motion to consider the amendments -- amendment of 5 Rules 301, 503 and 506. The Division seeks the amendment 6 of said rules to provide for changes in the oil proration 7 schedule, including issuing said schedule twice a year in-8 stead of three times a year. Is that correct? 9 Α Yes. 10 Sexton, do you have any exhibits in Q Mr. 11 Case 9504? 12 Yes. We have Exhibit One, which shows 13 how we are proposing the rule to read, and then we have 14 Exhibit Rule One-A, which shows what has been deleted and 15 what has been inserted in -- in the rule. 16 Mr. Sexton, I understand there are three Q 17 rules associated with Case No. 9504, and those are Rules 18 301, Rule 503 and Rule 506, is that correct? 19 A Yes, uh-huh. 20 Q For each one of those rules will you ex-21 plain the proposed changes and any recommendations that 22 were made and whether they were accepted or rejected? 23 Α Ι think this is one that we might put a

Back in February, 1988, the District and

little background into the record.

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Division staffs met to consider changes in the proration schedule. We came up with a new proposal to be submitted to the industry for comments.

On March 18th the Division Director sent to the industry the proposed new rules for a comment period extending to May 15th. During this time we had very few comments and the main comment that was submitted was that we leave the gas/oil test in the schedule -- gas/oil ratio test in the schedule.

We agreed to do this, and in the meeting, crude oil purchasing meeting in June, a discussion was made on the changes, the comments that were given to the Commission, the acceptance of them, and opened the proration schedule back up for comments for another month, and during this time we did not receive comments again, so we have proposed that we bring it to hearing and implement this proposed change effective the first of the year.

To be able to do this, we had to change Rule 301, 503 and 506 to allow us to change -- make the changes in the proration schedule, and this is why we addressed the problems.

The changes in Rule 301 are in paragraph (d). We deleted "No well shall be assigned an allowable greater than the amount of oil produced on official tests during a 24 hour period."

In paragraph (i) we deleted "No well

[can] be assigned an allowable greater than the amount of

oil produced on [the test] during a 24 hour period."

Those just brought it up to where our -
we did not -- we could with an M & M designation in the

we did not -- we could with an M & M designation in the schedule and not have to conform to these rules that said it had to be based on tests.

Q Mr. Sexton, did you have any comments concerning those proposed changes?

A No, not since the July comment period.

Okay, on Rule 503 in paragraph (b) we deleted "Every other month" and inserted, The Division shall have the option, within five days to the end of the month, to make the determination. We inserted the "have the option" and "to".

The next paragraph, end of the paragraph, we deleted "for the next two succeeding months."

Paragraph (c) we deleted "for the ensuing two months period."

In the last paragraph of that page we deleted "the ability of the well to produce up to and including".

On page two, paragraph (e) we deleted "units" in the third from the last line and inserted "rules". The last two lines, we deleted. We deleted

"[The] top unit allowable will be assigned only to those units which by tests have demonstrated their ability to produce top unit allowable."

In the next to the last paragraph we inserted non-penalized -- "non-marginal" after -- in the opening sentence.

We deleted in the third sentence of that paragraph, "is less than top unit allowable for the pool and also less than the ability of the well(s) on the unit to produce" and "Such penalized allowable".

In paragraph (f) we deleted "Any change in the allowable assigned to any unit , non-marginal, marginal, or penalized, shall be accomplished through issuance of a new proration schedule or by supplement to a previously issued proration schedule."

I believe those are the only changes we made on Rule 503.

Mr. Sexton, did you receive any comments concerning your proposed changes?

> No. Rule 505 --Α

506. Q

in paragraph (1) we deleted "and 506, Α has" we inserted "and has the capacity to produce above the top casinghead gas volume calculated by Rule 506 (a)".

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1 In the last sentence of that paragraph 2 inserted "and [the proration units] will be designated 3 non-marginal." In paragraph (c) we inserted "non-mar-5 ginal". 6 Those are the changes that we made in 7 these rules. 8 Q Did you receive any comment on the pro-9 posed changes to Rule 506? 10 We did have one comment from El Paso and 11 it's we add the proration unit into this rule, and we went 12 along with it. Since we had the comments early enough, we 13 went ahead and inserted this in our exhibit One-A. 14 Q Why did you feel it was an appropriate 15 comment to accept? 16 Α It probably cleared our language. 17 MS. JACOBER: At this time the 18 Division would move the admission of Exhibits One and One-A 19 in Case Number 9504. 20 MR. LEMAY: Without objection 21 Exhibit One in Case 9504 will be admitted into evidence. 22 Mr. Kellahin? 23 MR. KELLAHIN: Yes, sir, thank 24 you.

CROSS EXAMINATION

BY MR. KELLAHIN:

Q Mr. Sexton, might I direct your attention back to Rule 503.

A Yes.

Q Let me direct your attention also to the first page of the Phillips' letter, to the second portion of it where they talk about Rule 503.

As Rule 503 reads now before the Commission acts on it, Mr. Sexton, in the event the capacity of the pool to produce oil exceeds what is anticipated to be the reasonable market demand, then under Rule 503 Sub (b) the Division can set a hearing within twenty days of the following month and then for the next two succeeding months set what is actual, reasonable market demand. That's the process now under this rule, is that not true?

A (Not clearly audible.)

Q By going to a six months proration schedule, your proposal is to delete not only in Sub (b) but in Sub (c) the reference to this two month succeeding period.

A Yes.

Q With those two deletions in Sub (b) and (c), as the rule is now proposed, there is no maximum limitation upon which the Commission then can set the reduced

allowable, if you will, or an allowable that is less than the capacity of the wells to produce, there's no maximum limit?

A That's true.

Q Would you have any objection, sir, if we followed Phillips' proposal to insert a maximum period, and they have suggested the phrase "up to a maximum of six months", and simply insert that at the end of the sentence under Rule 503 Sub (b) and so that it would read, beginning at the point where it says, "... 20th day of the following month to determine actual reasonable market demand up to a maximum of six months."

Would you have any objection to doing that?

A I don't have any objection to it. It's somewhat taken care of in paragraph (c) when they had the opportunity to set a date at that hearing for the next market demand hearing, but I certainly wouldn't have any objection to a six months period.

Q And that would run consistent, then, with a twice a year or every six month proration oil schedule?

A Yes, uh-huh.

MR. KELLAHIN: Thank you, Mr.

25 Chairman.

DIRECT EXAMINATION

BY MS. JACOBER:

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Mr. Sexton, in Case 9505, was it orig-Q inally published as Case Number 9498?

> Α Yes.

Q But it is the case in the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Rules 1100 and 1123. The Division seeks the amendment of said rules to eliminate the requirement to file Form C-123 for pool extensions, is that correct?

> Α Yes.

Q Do you have any exhibits for Case Number 9505?

Α Yes, I think we have Exhibit One, which shows what the proposed rule will be, and Exhibit One-A, which shows what was deleted.

And there are two rules to be addressed in Case Number 9505. They are Rules 1100 and 1123, is that correct?

> Α Yes.

And can you explain the proposed changes in each rule, the purpose for the changes, and whether there were comments, and whether those comments were accepted or rejected?

1 In Rule 1100 -- let me go back and Α Yes. 2 say why we were -- we made these proposed changes. 3 We -- our policy is not that a company 4 has to submit any form for extension. We do this automati-5 cally, and at one time this was a policy of the Division 6 but for the numerous years, now, the Division will go ahead 7 and treat the extension of a pool on their own accord. 8 This is just to bring our rules up to 9 what the present policy we're using. 10 In Rule 1100, in paragraph D., 11 second line, we inserted "the use of the" between "the" and 12 "form" in the second line. 13 And on page 2 on Form C-123, the last 14 form, we deleted "the extension of an existing pool or". 15 And on Rule 1123 we eliminated "THE EX-16 TENSION OF AN EXISTING POOL OR" and in the first sentence 17 we deleted "or extension". 18 And those are the only changes. 19 Did you have any comments or suggestions Q 20 on the proposed changes? 21 Α Yes. The change on page one of Rule 22 1100, "the use of the" was recommended by El Paso and did 23 to improve the sentence language, so we're recommend-

ing that the Commission adopt that.

Did you have any proposed changes on

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    1123?
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                       No, none other than were --
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                                 MS.
                                       JACOBER:
                                                  The Division
    would move the admission of Exhibit One and One-A in Case
    Number 9505.
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                                 MR.
                                      LEMAY: Without objection
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    the Exhibits One and One-A will be admitted into the re-
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    cord.
                                 Other questions of the wit-
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    ness, Ms. Jacober?
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                                 MS. JACOBER: I have none.
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                                 MR. LEMAY: Other questions of
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    the witness? Any statements from the audience?
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                                 We understand the readvertise-
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    ment of this case will require that we do have two --
    Sally, can we go off the record for a minute here?
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          Thereupon a discussion was had off the record.
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                                 MR. LEMAY: Anything further
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    in Case Number 9505?
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                                 Any statements?
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                                 If not, we'll take the case
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    under advisement and call Case Number 9506.
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CASE 9506 (9499)

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JERRY SEXTON,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MS. JACOBER:

Sexton, in Case Number 9506, was Q Mr. that case originally published as Case Number 9499?

Yes.

But it is correctly published as, In the 0 matter of the hearing called by the Oil Conservation Division on its own notion to consider the amendment of Rule 1102 to eliminate the requirement for certification by a registered engineer on Form C-102?

> Α Yes.

Q Mr. Sexton, do you have any exhibits in Case Number 9506?

Α We have Exhibit One that shows how the proposed rule will read, and we have Exhibit One-A which shows what has been deleted and what has been added.

Q Would you please explain the exhibits, the purpose of the changes that you propose, any comments

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CASE 9507 (9500)

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JERRY SEXTON,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MS. JACOBER:

Sexton, was Case 9507 originally Mr. Q published as 9500?

> Α Yes.

Q But it correctly reads, In the matter of hearing called by the Oil Conservation Division on its the own motion to consider the amendment of Rules 1103 and 1104. The Division seeks amendment of said rules to reflect a change in the language from "ownership" to "operator" of drilling and producing wells, is that correct?

> Α Yes.

Mr. Sexton, do you have any exhibits in Case Number 9507?

Α Exhibit One shows how the proposed rule is being recommended to read.

Rule One-A, or Exhibit One-A shows what has been deleted or what has been added.

25

was inserted.

1 Q Would you please explain the changes and 2 the purpose of the changes for both Rule 1103 and Rule 3 1104? This updates this rule to the present Α 5 industry standards where the operator may not have any 6 ownership and conforms to the industry standards now. So 7 we made the following proposed changes: 8 On Rule -- page two of Rule 1103, we 9 changed the word "ownership" to "operator". 10 On Rule 1103 in paragraph (7) "owner-11 ship" was deleted and "operator" inserted. 12 MR. LEMAY: Excuse me, number 13 (6), is there a word change in paragraph (6)? 14 Α In paragraph (6)? 15 MR. LEMAY: Yes. 16 Α No, not on my copy. 17 MR. LEMAY: In the last sen-18 tence in paragraph (6) it reads "Forms C-101, C-102, C-104, 19 and C-105 must..." and then the word "also" is crossed out 20 on my copy. 21 Α You are correct. In paragraph (6) on 22 page 4 of Rule 1103 we've inserted Form C-101, C-102 and 23 C-105 and deleted "also" in that sentence. We inserted 24 Rules 1101, 1102, 1104 -- excuse me, not 1104 -- and 1105

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                                 MR. LEMAY: At the top of that
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    "Within the Same Pool" is an additional insert?
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             Α
                       Yes.
                       And in (7), paragraph (7) we deleted "in
5
    Ownership" and inserted "of Operator". In the first sen-
6
    tence we deleted "ownership" and inserted "operator".
7
                       The next sentence, or next line, we
8
    deleted "owner" and inserted "operator".
9
                       The next line we inserted "or responsi-
10
    bility".
11
                       The next line in paragraph (7) we de-
12
    leted "owner" and inserted "operator".
13
                       This is true of the next line, we
14
    deleted "owner" and inserted "operator" and inserted "or"
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    into that line.
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                       The next line we inserted "responsibi-
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    lity" and deleted "ownership".
18
                       The next line we inserted "operator" and
19
    deleted "owner".
20
                       The next line "operator" was inserted
21
    and we deleted -- and changed "accordance" to "compliance".
22
                       The next line we deleted "transfer" and
23
    inserted "change"; deleted "ownership" and inserted "opera-
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    tor".
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Rule

1104, paragraph (3), we deleted in

BARON FORM 25C20P3 TOLL FREE IN CALIFORNIA 800-227-2434 NATIONWIDE 800-227-0120

1 Chairman.

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BY MR. KELLAHIN:

Mr. Sexton, with reference to Rule 1103, when we look at the portion of the rule that deals with reports for deepening and plugging back within the same pool, those reports are required to be filed by the operator within 30 days following completion of those operations?

CROSS EXAMINATION

Α Yes.

Q And when we look at the reporting requirements, the time period for remedial work performed on a well, those are also filed within 30 days following completion of that work.

> Α Yes.

And if an operator is going to plug a Q well and file the Form C-103, he has 30 days in which to accomplish that.

> Α Yes.

When we get down to temporary abandon-0 ment forms, the operator in that instance must file the report 10 days following completion of the work by which he then determines he will temporarily abandon that well. That's the current rule, is it not?

FORM 25C20P3

A Yes.

Q Would you have any objection to changing the period of time in which the report must be filed for temporarily abandoned wells from the current 10-day period to 30 days, within 30 days following completion of the work?

A No, I -- the Division would not have any objection. I think that one reason this may have been changed in the -- is on the lease holdings. They may want to -- the land department may want to know when a well is temporarily abandoned and know in a quicker time to know when the lease expires for no production.

As far as the Division policy goes, we're probably not doing anything about any well that isn't submitted within a 30-day period, so it conforms with our policy.

Q The current practice among many operators is in fact not to get that form to you within the 10-day period.

A Yes, that's true.

Q And as a practical matter, it's within the first 30 days of that work that you see the forms being filed.

A Yes.

MR. KELLAHIN: We would pro-

BARON FORM 25C20P3 TOLL FREE IN CALIFORNIA 800-227-2434 NATIONWIDE BDO-227-012

CASE 9508 (9501)

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JERRY SEXTON.

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MS. JACOBER:

Mr. Sexton, was Case Number 9508 origi-Q nally published as Case 9501?

> Α Yes.

But it is in the matter of the hearing Q called by the Oil Conservation Division on its own motion to consider the amendment of Rule 1301 to reflect changes in district mailing addresses and to show district phone numbers?

> Α Yes.

Do you have any exhibits in this case? Q

Α Yes. Ι have Exhibit One which shows what we are proposing and Exhibit One-A, which shows the changes that have been made in the rule.

Yes. I have Exhibit One that shows what Q we are proposing and Exhibit One-A which shows the changes that have been made in the rule.

1 Would you explain the changes and the Q 2 purpose of the changes? 3 Α Yes. In the opening paragraph we have changed New Mexico Energy and Minerals Department to read 5 our current name, New Mexico Energy, Minerals and Natural 6 Resources. We inserted "and Natural Resources". 7 In -- under District 2, they changed 8 offices, and we deleted "324 West Main Street" and inserted 9 "811 South First Street." 10 In District 4, we deleted the "Post Of-11 fice Box 2088" and inserted "310 Old Santa Fe Trail, Room 12 206". 13 In the next line we deleted "87504-2088" 14 and inserted "87503". 15 This was done just to clear up obvious 16 changes in addresses. 17 Q Did you receive any comments on these 18 proposed changes? 19 Α No. 20 MS. JACOBER: At this time the 21 Division would move admission of Exhibit One and Exhibit 22 One-A and pass the witness. 23 MR. LEMAY: Without objection 24 Exhibit One and One-A in Case 9508 will be admitted into 25 evidence.

CASE 9509 (9502)

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BY MS. JACOBER:

JERRY SEXTON,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

Oncoden.

Q Mr. Sexton, was Case 9509 originally published as Case 9502?

A Yes.

Q But it does read in the matter of the hearing called by the Oil Conservation Division on its own motion to consider the revision of Division Forms C-101, C-102, C-103, C-104, C-105, C-115, C-116, C-120-A, C-123, C-133, and the Southwest (sic) Packer Leakage Form?

A Yes.

Q Mr. Sexton, do you have any exhibits in Case 9509?

A At this time I only have one exhibit, which shows the new forms we are proposing.

Q Can you explain the new forms you're proposing and the purpose?

A The OCD forms have not been updated

since 1978 and at that time it was put together by a cut and paste form, and the forms have gotten old and some revision needed to be done. This has been talked about the Division for several years now.

In July, 1987, an OCD committee was formed to consider what changes needed to be made and make these standard in all the Division districts. We decided that we need to insert operators form numbers, insert where to file the forms, install a box where they can put the API numbers on the form for each well and a few other minor changes, and also our printing quality after all these years were getting so poor that we just need to address the new forms.

And using this format we came up with the new forms that we are proposing.

To go through each one of them and show you each form, those are our major forms. We could submit the previous forms as an exhibit if it was needed for the record to make these changes, but I haven't done this at this time.

MS. JACOBER: Mr. Examiner, we'd ask -- Mr. Commissioner, we'd ask that the record be held open to submit the old forms for a comparison to the new forms and that they be made as Exhibit One-A --

A Yes.

BARON FORM 25C2OPS TOLL FREE IN CALIFORNIA BOD-227-2434 NATIONWIDE BOO-227-0120

Mr.

JACOBER:

without substantive changes, but just to clean up the form or change addresses? Do you also recommend that that could be accomplished without a Commission hearing?

A Yes.

Commissioner, could you make ruling on the admission of Exhibit One?

MS.

MR. LEMAY: Exhibit -- without objection, Exhibits One and One-A -- or Exhibit One, will be admitted into the evidence.

Are there any questions or comments concerning this case?

We will leave the case open for seven days and then take the case under advisement. The record will be open for seven days.

At this point, Mr. Kellahin, would you care to enter into the record your exhibit?

MR. KELLAHIN: Mr. Chairman, I have marked Phillips' letter dated October 17th, 1988, as Phillips Exhibit One in the various cases we've discussed today and request the Commission to act favorably on the four items that Phillips requests modifications in the proposed rules.

Kellahin. Without objection the Commission will admit into

MR.

LEMAY:

Thank

you,

Mr.

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BARON FORM ZSCZOP3 TOLL FREE IN CALIFORNIA 800-227-2434 NATIONWIDE 800-227-0120

CERTIFICATE

I, SALLY W. BOYD, C. S. R. DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSTZ