

CASE 9531: Application of OGS Operating Company, Inc. for compulsory pooling and an unorthodox oil well location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Bluiitt-San Andres Associated Pool, underlying either the W/2 of Section 14, Township 8 South, Range 37 East, to form a standard 320-acre spacing and proration unit for any gas production from said pool, or the N/2 NW/4 of said section to form a standard 80-acre spacing and proration unit for any oil production from said pool. Either unit is to be dedicated to a well to be drilled to the base of said pool at a standard gas well location 990 feet from the North and West lines (Unit D) of said Section 14. However, this location will be an unorthodox oil well location for said pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3.25 miles east of Bluiitt, New Mexico.

CASE 9524: (Readvertised)

Application of Amerind Oil Company for directional drilling and unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter its State MTS Well No. 1 located at a standard surface location 1830 feet from the South line and 660 feet from the East line (Unit I) of Section 2, Township 17 South, Range 37 East, wherein the applicant proposes to directionally drill said well to penetrate the Strawn formation, Undesignated Shipp-Strawn Pool or Undesignated Humble City-Strawn Pool, at an unorthodox bottomhole location 2310 feet from the South line and 330 feet from the East line (Unit I) of said Section 2. The E/2 SE/4 of said Section 2 is to be dedicated to the subject well. IN THE ALTERNATIVE, should re-entry into the aforementioned well be unsuccessful, the applicant seeks to drill the State MTS Well No. 1-A at an unorthodox surface location 2310 feet from the South line and 330 feet from the East line (Unit I) of said Section 2 to test the Strawn formation. This area is located approximately 4 miles North of Humble City, New Mexico.

CASE 9532: Application of Amerind Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 SE/4 of Section 2, Township 17 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing (which includes but is not necessarily limited to the Undesignated Shipp-Strawn Pool and the Undesignated Humble City-Atoka Pool). Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4.25 miles north of Humble City, New Mexico.

CASE 9533: Application of Nearburg Producing Company for a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a non-standard 40-acre oil spacing and proration unit for production from the Northeast Lovington-Pennsylvanian Pool comprising the SE/4 NW/4 (Unit F) of Section 19, Township 16 South, Range 37 East. Said unit is to be dedicated to a well to be drilled at a standard oil well location 1900 feet from the North line and 2400 feet from the West line of said Section 19, which is located approximately 3 3/4 miles southeast of Lovington, New Mexico.

CASE 9534: Application of Standard Oil Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the NW/4 NE/4 (Unit B) of Section 8, Township 17 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing and proration units (which includes but is not necessarily limited to the Undesignated West Garrett-Devonian and Undesignated Knowles-Abo Pools). Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2.5 miles north-northeast of Knowles, New Mexico.

CASE 9535: Application of Meridian Oil, Inc. for compulsory pooling, unorthodox gas well location, and non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 and 4 and the E/2 SW/4 of Section 7 and Lots 1, 2, 3, and 4, and the E/2 W/2 of Section 18, Township 30 North, Range 8 West, forming a non-standard 334.94-acre gas spacing and proration unit, to be dedicated to its Howell "C" Com Well No. 301 to be drilled at an unorthodox gas well location in the SE/4 NW/4 (Unit F) of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1.5 miles northwest by north of Archuleta, New Mexico.

Dockets Nos. 36-88 and 37-88 are tentatively set for December 7 and December 21, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 22, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9413: (Continued from October 26, 1988, Examiner Hearing.)

Application of Yates Petroleum Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of temporary special pool rules for the Avalon-Delaware Pool located in portions of Township 20 South, Ranges 27 and 28 East, including a provision to increase the gas-oil ratio limitation to 5,000 cubic feet of gas per barrel of oil. Said area is located approximately 9 miles north of Carlsbad, New Mexico.

CASE 9528: Application of Santa Fe Energy Operating Partners, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 17, Township 23 South, Range 31 East, and in the following described manner:

the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools (Undesignated Los Medanos-Morrow Gas and Undesignated West Sand Dunes-Atoka Gas Pools) developed on 320-acre spacing;

the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing; and,

the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools (Undesignated James Ranch-Bone Spring Pool) developed on statewide 40-acre spacing.

All of the above-described units are to be dedicated to a single well to be drilled at a standard location in the SW/4 NE/4 (Unit G) of said Section 17.

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles south by east of the James Ranch.

CASE 9529: Application of Santa Fe Exploration Company for pool creation, special pool rules, and discovery allowable, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for the Devonian formation comprising the SE/4 of Section 9, Township 14 South, Range 29 East, and the promulgation of temporary special rules therefor including a provision for 160-acre spacing and proration units and designated well location requirements. Applicant further seeks the assignment of an oil discovery allowable, pursuant to General Rule 509, to the Holmstrom Federal Well No. 1 located 1980 feet from the South and East lines (Unit J) of said Section 9 (which is approximately 17 miles east of Haggerman, New Mexico).

CASE 9078: (Reopened)

In the matter of Case No. 9078 being reopened pursuant to the provisions of Division Order No. R-8450, which created the Southwest Osudo-Wolfcamp Pool in Lea County, New Mexico, upon the application of BTA Oil Producers. The applicant shall appear and present evidence as to the exact nature of the reservoir and, more particularly, as to the proper rate of withdrawal from the reservoir if it is indeed determined to be a retrograde gas condensate reservoir.

CASE 9530: Application of Pennzoil Exploration and Production Company for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the S/2 SW/4 of Section 1, Township 17 South, Range 37 East, to form a standard 80-acre oil spacing and proration unit for any pool developed on 80-acre spacing within said vertical limits (which includes but is not necessarily limited to the Undesignated Humble City-Atoka, Undesignated Humble City-Strawn, Undesignated South Humble City-Strawn, or Undesignated Shipp-Strawn Pools) or the SE/4 SW/4 of said Section 1 to form a standard statewide 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical limits (which includes but is not necessarily limited to the Undesignated West Garrett-Devonian and Undesignated Humble City-Wolfcamp Pools), both aforementioned units to be dedicated to a well to be drilled 900 feet from the South line and 1750 feet from the West line (Unit N) of said Section 1, which is unorthodox for an 80-acre unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4.75 miles west by north of Knowles, New Mexico.

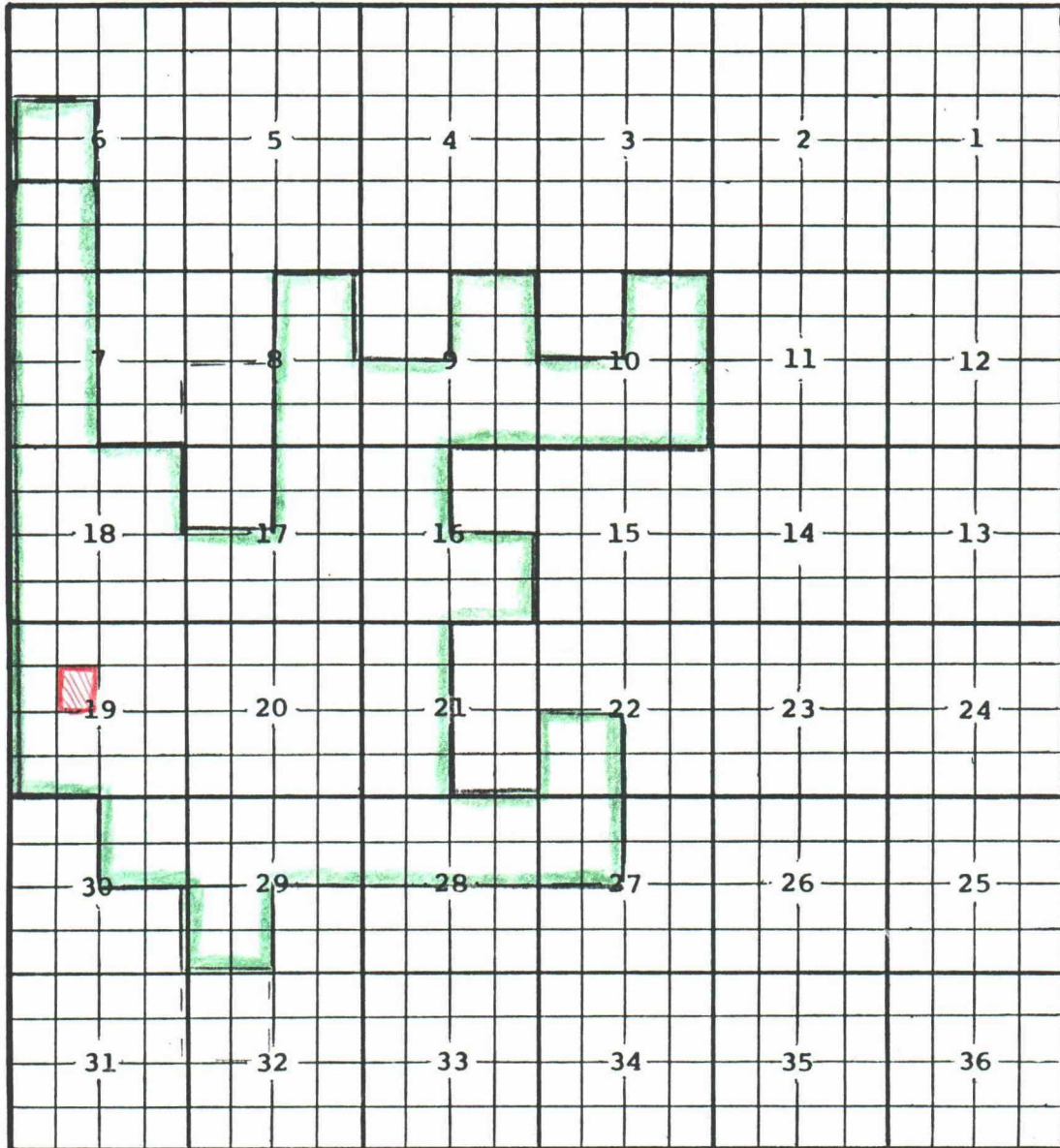
COUNTY LEA

POOL NORTHEAST LOVINGTON - PENNSYLVANIAN

TOWNSHIP 16S

RANGE 37E

NMPM



DESC: SW¹/₄ SEC 16; SE¹/₄ SEC 17; SE¹/₄ SEC 18; ALL SEC 19; NE¹/₄ 1/2 SEC 20;
 NW¹/₄ SEC 21 (R-3816, 9/14/69, EFFEC: 9/1/69) EXT: NE¹/₄ SEC 18 (R-6328, 5/1/80)
 EXT: NW¹/₄ SEC 29 (R-8536, 12/1/80) EXT: 1/2 SEC 18 (R-6724, 7/16/81)
 EXT: SW¹/₄ SEC 7 (R-6923, 3/9/82) EXT: NW¹/₄ SEC 20 (R-7076, 9/27/82)
 EXT: SE¹/₄ SEC 8, NE¹/₄ SEC 17 (R-7322, 8/1/83) EXT: NE¹/₄ SEC 30 (R-7351, 9/19/83)
 EXT: SW¹/₄ SEC 21 (R-7607, 7/27/84) EXT: NW¹/₄ SEC 28 (R-7800, 1/31/85)
 EXT: S¹/₂, NE¹/₄ SEC 9 (R-7858, 3/28/88) EXT: NE¹/₄ SEC 28 (R-7959, 6/12/85)
 EXT: NE¹/₄ SEC 8, S¹/₂ SEC 10 (R-8193, 3/21/86) EXT: SW¹/₄ SEC 17, NE¹/₄ SEC 29 (R-8214, 5/1/89)
 EXT: SW¹/₄ SEC 6, NW¹/₄ SEC 7 (R-8388, 1/14/87) EXT: SE¹/₄ SEC 16 (R-8409, 3/7/87)
 EXT: NW¹/₄ SEC 16, SW¹/₄ SEC 29 (R-8584, 1/11/88) EXT: NE¹/₄ SEC 10 (R-8603, 2/19/88)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

Operator Nearburg Producing Company			Lease Soledad 19 State		Well No. 2
Tract Letter F	Section 19	Township 16 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1900 feet from the North line and 2400 feet from the West line					
Ground Level Elev. 3845.1	Producing Formation Strawn		Pool N.E. Lovington Pennsylvanian		Dedicated Acreage: 40.00 Acres

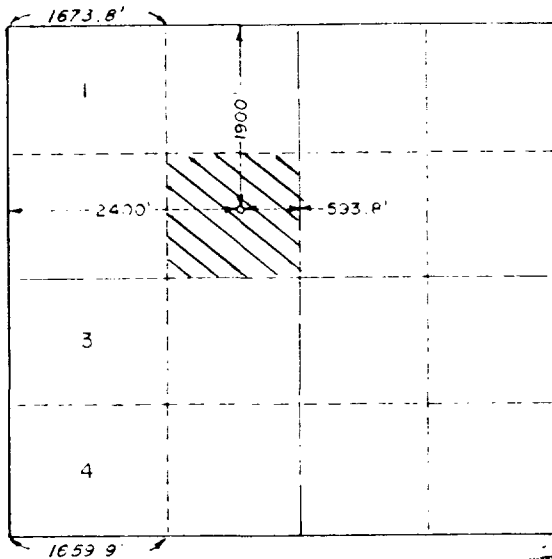
- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

39'
2400'
1665'
735'



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Kathie Craft
 Position: Kathie Craft, Land Administrator
 Company: Nearburg Producing Co.
 Date: November 10, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: November 7, 1988

Registered Professional Engineer and or Land Surveyor

Certificate No. JOHN W. WEST 671

Ronald J. Eidor 3239

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

NEARBURG EXHIBIT NO. 1

CASE NO. 9533



STANDARD OIL COMPANY, 1961
STATE OF NEW MEXICO
BUREAU OF MINERAL RESOURCES
OIL CONSERVATION DIVISION

ORDER NO. A-271
SUMMARY NO. 46
TOWNSHIP 1 HOBBS DISTRICT

OIL PRODUCTION ORDER

VOLUME 1 OF THE PRODUCTION ORDER'S GOVERNS ALL PRODUCING OIL WELLS
IN DIVISION DISTRICT 1 WHICH COMPRISES LRA, ROOSEVELT, AND CONRY
COUNTIES AND THAT PORTION OF CHAVES COUNTY LYING EAST OF THE NORTH-
SOUTH LINE SEPARATING RANGES 29 AND 30 EAST, WEST

GAS-OIL RATIO TEST SCHEDULE FOR SEPTEMBER THROUGH DECEMBER, 1967, ON PAGES 1 THRU 4

LEGEND

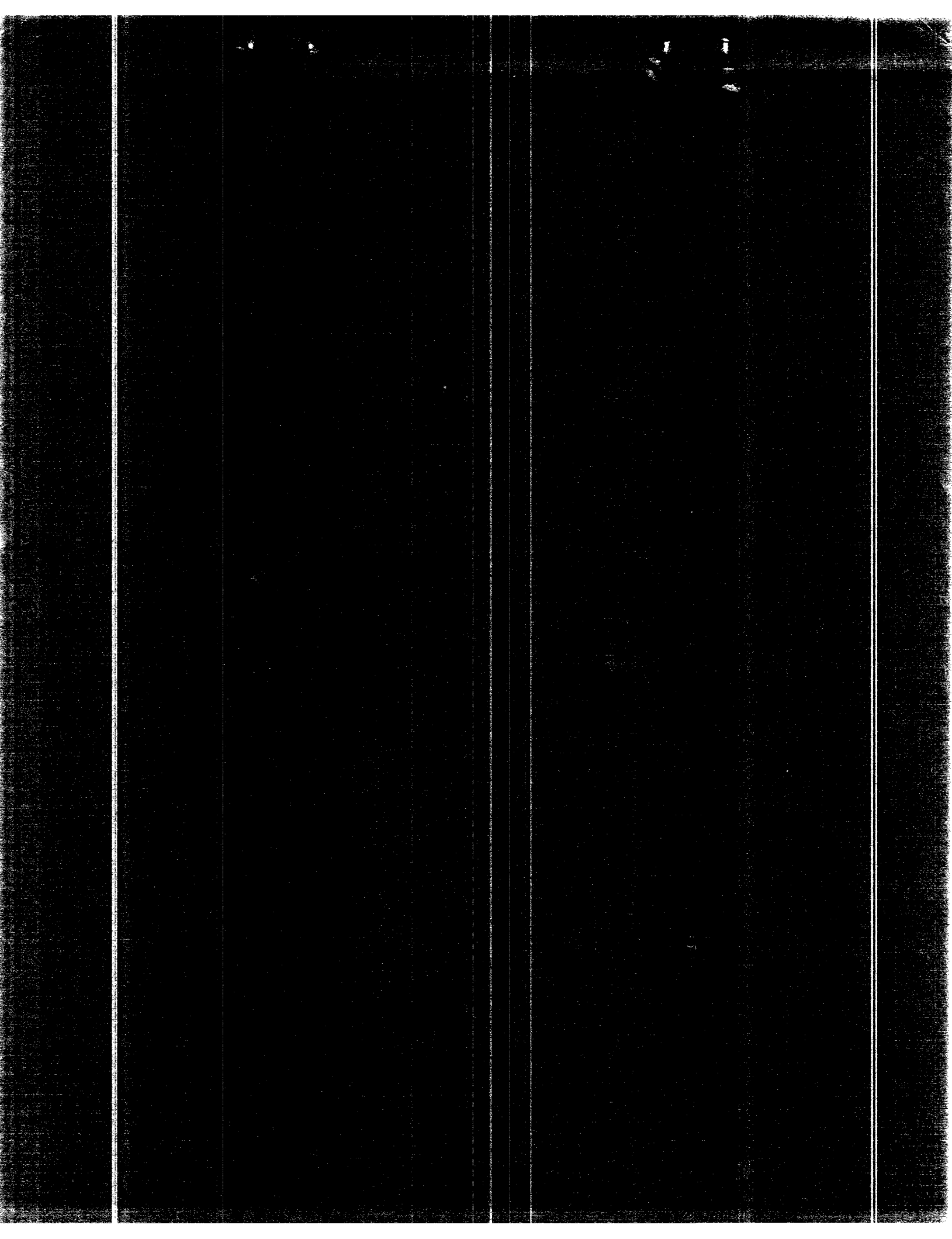
- * EFFECTIVE GAS-OIL RATIO
- ** NON-EFFECTIVE GAS-OIL RATIO
- AMOUNT OF OIL PRODUCED ON
MOST RECENT TEST

THE DISTRICT SUPERVISOR SHOULD BE NOTIFIED OF ANY ERROR IMMEDIATELY

HOBBS DISTRICT OFFICE, 1960 WEST BROADWAY, HOBBS, NEW MEXICO 88240

POST OFFICE BOX 1960

TELEPHONE (505) 393-6161



AMOCO PIPELINE CO. CORPORATION	ADM	LOST OIL DR GAS	LOS
ADMIRAL CRUDE OIL CORPORATION	ADM	LANTERN PET CORP.	LPC
AMERADA HESS CORPORATION	AHC	USE UN LEASE OIL CR GAS	LSE
AMOCO PRODUCTION CO	AND	MANGOS CORPORATION	MAN
ROBERT C. ANDERSON	AND	MAPCO INC.	MAP
AZTEC OIL AND GAS	AUG	MARATHON OIL COMPANY	MAR
ASHLAND OIL AND GAS REFINING COMPANY	ADR	MATADOR PIPELINES, INC.	MAT
AMERADA PETROLEUM CORPORATION	APC	MCDUGALD OIL COMPANY	MCD
ARCJO PIPELINE CO	ARC	MESKIDN OIL & GAS CORP.	MES
ASHLAND CHEMICAL COMPANY	ASH	MEBA PETROLEUM	MES
ATLANTIC RICHFIELD COMPANY	ATL	MOBIL PIPELINE COMPANY	MUB
AZTEC ENERGY CORP.	ATL	MONSANTO COMPANY	MUN
BASIN INC.	B I	NAVAJO PIPELINE	N I
BARBER OIL INCORPORATED	B U	NATURAL GAS PIPELINE COMPANY OF AMERICA	NBP
PERKY R. BASS	BAS	NORTHERN NATURAL GAS COMPANY	NNG
BCO INCORPORATED	BGD	NORTHWEST PIPELINE CORP.	NPC
BEI	BFD	NAVAJO REFINING CO. PIPELINE DIVISION	NRC
BASIN FUELS INCORPORATED	BMG	USE OFF LEASE GAS	OLG
BERT FIELDS	B C	PHILLIPS PETROLEUM COMPANY	P I
BENSON MOUNTAIN CREEK DRILLING CORPORATION	B C	PHILIP THERMO	P I
BASIC SEDIMENT AND WATER	B C	POTASH COMPANY OF AMERICA	P I
CHARLOT CRUDE OIL	CCC	PETROLEUM CONSULTANTS INCORPORATED	P I
CABOT CORPORATION	CFC	PETROLEUM ENERGY	P I
CARIROU FOUR CORNERS OIL INCORPORATED	CIG	PETROLEUM CORPORATION	P I
COLORADO INTERSTATE GAS CO.	CIT	PLATEAU INCORPORATED	PLA
CITIES SERVICE OIL COMPANY	COB	PETRO LEWIS CORPORATION	PER
CABOT PIPELINE	COB	P&D FALCO, INC.	PLC
CONOCO INC.	COI	PRIDE PIPELINE CO	PLC
COMPTON CORP.	COM	PELUS VALLEY, INC.	PPC
CONTINENTAL OIL COMPANY	COU	GAS USED FUR, REPRESSURING	PVT
COQUINA	COU	SOUTHERN UNION GAS COMPANY	REP
CUZ	COZ	SOUTHERN UNION GAS COMPANY	S U
CHALLA CRYOGENICS	CRY	SHELL PIPELINE CORPORATION	S G
CITIES SERVICE OIL AND GAS CORP.	CST	GAS SCHRINKAGE	SHL
CUNOCO, INC. SURFACE TRANSPORTATION	D F	SKELLY OIL COMPANY	SKY
DAVID FASKEN	DEL	SCURLOCK OIL COMPANY	SOC
DAKOTA RESOURCES, INC.	DUM	SUN PIPELINE COMPANY	SPU
DELHI GAS PIPELINE CORP	DUM	SUN REFINING AND MARKETING COMPANY	SKM
DUME PETROLEUM CURP	DPC	STOLEN OIL	STL
DUGAN PRODUCTION CORPORATION	DRG	SOUTHERN UNION GATHERING COMPANY	SUM
DRILLING GAS	ERG	SUMMIT TRANSPORTATION CO.	SUM
EL PASO NATURAL GAS COMPANY	FAN	SOUTHERN UNION REFINING CO	SVR
FAMARISS OIL AND REFINING COMPANY	FAN	TEXACO INCORPORATED	TCO
FOUR CORNERS OIL PIPELINE COMPANY	FLO	TEXACO OIL COMPANY	TEN
FLORIDA HYDROCARBON CO.	FLO	TENNECO OIL COMPANY	TEN
GULF ENERGY	G I	TIPPERARY CORPORATION	TIP
GIANT INDUSTRIES, INC	G L	TEXAS NEW MEXICO PIPELINE COMPANY	TIP
GAS LIFT	G R	TEXAS OIL, INC. CORPORATION	TOI
GIANT REFINERY	GAD	TEXACO OIL, INC. CORPORATION	TOP
GANDY CORPORATION	GEC	TEXACO PETROLEUM CORPORATION	TPC
GENERAL AMERICAN OIL CO. OF TEXAS	GEM	TEXACO PRODUCING, INC. CORPORATION	TPP
GARY ENERGY CORPORATION	GFM	TIPPERARY RESOURCES CORPORATION	TRC
GULF REFINING COMPANY	GJM	TEXACO TRADING & TRANSPORTATION	TTT
GAS CO. OF NEW MEXICO	GJC	TUCCO INC.	TUC
GRAVES OIL COMPANY	GPC	THRIFFMAY COMPANY	TMC
GRACE PETROLEUM CORP.	GPI	TRANSWESTERN PIPELINE COMPANY	TMP
GENERAL PETROLEUM INCORPORATED	GRO	UNITED GAS PIPELINE CO.	UGC
GETTY RESERVE OIL	GRT	UNKNOWN	UNK
GETTY TRADING AND TRANSPORTATION CO.	GRT	UNION OIL CO OF CALIFORNIA	URC
GETTY OIL COMPANY	GRT	UNION EXPLORATION INC.	URC
HAMON OIL CO.	HAM	UNION TEXAS PETROLEUM CORP.	UTP
THE HARLOW CORPORATION	HAK	VANDALISM	VAN
HNG OIL CO. GATHERING CORP.	HNG	VENTED OIL UNACCOUNTED	VNT
INTRASLATE CORPORATION	INL	WARRREN PETROLEUM CORPORATION	WAR
INLAND CORP.	INL	WESTERN CRUDE OIL INC.	WCR
JEM RESOURCES, INC.	JEM	WESTERN GAS INTERSTATE CO.	WGI
JAKE L. HAMUN	JLH	WESTERN GAS INTERSTATE CO	WGI
J.M. PETROLEUM CORP.	JMP	WESTERN OIL TRANSPORTATION COMPANY, INC.	WOT
KOCH OIL CO	KOC	WEST TEXAS GAS, INC.	WTG
LLANO INCORPORATED	L I	HARVEY E. YATES CO.	YAT
LIQUID ENERGY CORPORATION	L I	YATES PET CORP	YPC
LIBRA ENERGY INCORPORATED	LIB		

ORDER NO. A-261

STATEWIDE OIL PRORATION ORDER

The Oil Conservation Commission held public hearing at Santa Fe, New Mexico, at 9 o'clock a.m., August 16, 1972, for the purpose of determining market demand for the production of oil within the State of New Mexico commencing September 1, 1972.

NOW, on this 18th day of August, 1972, the Commission, a quorum being present, having considered the testimony adduced as to probable market demand, the nominations of purchasers, the capacities of producing wells together with the anticipated newly completed or recompleted wells and the normal productivity declines of existing wells, and being fully advised in the premises,

FINDS:

- (1) That the reasonable market demand for crude petroleum oil produced from the Counties of Lea, Eddy, Chaves, and Roosevelt exceeds the ability of the oil wells in the said counties to produce without causing underground waste.
- (2) That the reasonable market demand for crude petroleum oil produced from the Counties of San Juan, Rio Arriba, McKinley, and Sandoval exceeds the ability of the wells in the said counties to produce without causing underground waste.
- (3) That in order to prevent waste and protect the correlative rights of mineral owners, and to more nearly meet the reasonable market demand for crude petroleum oil from the State of New Mexico, a market demand percentage factor of 100 percent should be established for the oil wells in this state.

IT IS THEREFORE ORDERED:

- (1) That effective September 1, 1972, and until further order of the Commission, a market demand percentage factor of 100 percent is hereby established for the oil wells in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, and the top unit allowable for each oil pool in said counties shall be 100 percent of the depth bracket allowable applicable to said pool. Provided however, pursuant to previous orders of the Commission, the top unit allowable for certain pools situated on the New Mexico-Texas state line is hereby as follows:
Bronco-Holifield Pool, 125 barrels per unit per day; Dollardhide Tubbs-Prinard Pool, 91 barrels per unit per day; Dollardhide-Devonian Pool, 100 barrels per unit per day; North Mason-Delaware Pool, 93 barrels per unit per day; Scarborough Yates Seven Rivers Pool, 128 barrels per unit per day; and South Carter-San Andres Pool, 44 barrels per unit per day.

- (2) That effective September 1, 1972, and until further order of the Commission, a market demand percentage factor of 100 percent is hereby established for oil wells in San Juan, Rio Arriba, McKinley, and Sandoval Counties, and the top unit allowable for each oil pool in said counties shall be 100 percent of the depth bracket allowable to said pool.

- (3) The allocation of production to oil wells in Lea, Eddy, Chaves, Roosevelt, San Juan, Rio Arriba, McKinley, and Sandoval Counties shall be in accordance with the provisions of Rules 502, 503, 504, 505, 506, 509, and such other rules of the Commission as may be applicable, and subject to and as modified by any valid order of the Commission relating directly to any well, area, or pool and the assignment of allowable thereto.

- (4) An oil proration schedule, duly prepared by the Commission and thereafter adopted, and divided into three volumes, one each for Oil Conservation Commission Districts I, II, and III and so designated, is attached hereto and made a part hereof. Said proration schedule distributes and allocates the allowable production based upon a 100 percent market demand percentage factor among the oil pools and oil wells within the State of New Mexico for the period from September 1, 1972, through December 31, 1972. Also, prior to December 31, 1972, and each four months thereafter for so long as this order shall remain in effect, the Commission shall prepare and adopt a similar 4-month proration schedule based upon a 100 percent market demand percentage factor. Each of such subsequent proration schedules shall supersede all preceding proration schedules and shall also be attached hereto and made a part thereof.

- (5) In addition to the aforementioned proration schedules, the Commission shall prepare and adopt such supplements to the proration schedule currently in effect as may be necessary to provide for the assignment of back allowable to wells qualifying for same under the provisions of Commission Rule 503(h). Changes in allowables assigned to existing wells, the assignment of allowables to newly completed wells, and for such other purposes as may be provided for by the Rules and Regulations or by order of the Commission.

- (6) The allowable assigned to any well by a proration schedule, or a supplement thereto, supervening a previous and different allowable shall automatically supersede said previously assigned allowable.

- (7) Allowables for wells in water flood projects shall be determined in accordance with the provisions of Rule 701-E of the Commission Rules and Regulations.

- (8) The sale, purchase, or acquisition, of the transporting, refining, processing, or handling in any other way of oil produced in excess of the allowables established pursuant to the provisions of Orders Nos. (4), (5), (6), and (7) above is hereby prohibited, and such oil is thereafter contraband.

IT IS FURTHER ORDERED:

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, JR., Member & Secretary

S E A L

dr/

SUPPLEMENTS ISSUED FROM APRIL 15, 1987

SUPP. NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	JAN.	FEB.	MAR.	APR.	ASSIGN.	DATE
1450L	Chevron USA Inc	R. R. Bell NCT-H	1-H	Eunice Yates SRQ				200	L	4-87
1451T	Meridian Oil Inc	State "16"	1-J	S Corbin Strawn				1000	T	"
1452R	Chevron USA Inc	B. V. Culp NCT-A	5-H	Eunice Monument (G-SA)				840	R	4-1-87
1453R	"	Graham State NCT-F	7-0	Monument Abo				360	R	"
1454R	Sun Expl & Prod Co	State AF	2-0	Vacuum Abo Reef				420	R	"
1455N	Texaco Prod Inc	Cooper Jal Unit	140-A	Jalmat Tansill Yates SR				2240	N	4-3-87
1456N	Harvey E. Yates Co	Caviness 10 Federal	1-I	Mescalero Escarpe BS				4600	N	4-11-87
1457N	Pennzoil Co	Viersen	3-0	Shipp Strawn				3480	N	4-1-87
1458N	Shell Western E & P Inc	Smith	1-G	Wantz Abo				240	N	"
14590	Petro-Lewis Corp	L. G. Warlick "A"	2-J	Drinkard				30	A/O	"
"	"	"	2-J	Paddock				120	A/O	"
1460R	Sun Expl & Prod Co	State Land 15	2-N	Blinebry				60	R	"
"	"	"	2-N	Drinkard				180	R	"
1461R	"	"	3-0	Blinebry				540	R	"
"	"	"	5-P	"				420	R	"
"	"	Eva Owen	3-C	"				300	R	"
1462R	"	U. D. Sawyer	11-J	Crossroads Silurio Devonian				2850	R	"
1463R	"	State A A/C-2	30-E	S Eunice SRQ				540	R	"
1464R	"	"	54-0	"				420	R	"
1465R	"	J. A. Akens	13-Q	Hardy Drinkard				300	R	"
1466R	"	State A A/C-1	73-C	Langlie Mtx SRQGB				240	R	"
"	"	"	43-M	"				300	R	"
"	"	"	46-L	"				372	R	"
"	"	"	64-0	"				300	R	"
"	"	State A A/C-3-A	8-P	"				150	R	"
14670	"	State A A/C-1	49-D	"				240	A/O	"
14680	"	New Mexico BA State	2-C	Siete SA				660	R	"
1469R	"	State AF	2-0	Vacuum Abo Reef				1200	R	"
1470T	Mobil Prod TX & NM Inc	Lovington Deep Amoco St.	2-L	S Shoe Bar Devonian				2000	T	4-87
14710	Murphy Operating Corp	Line State	1-G	Bluitt SA Assoc				150	A/O	4-1-87
14720	Wesley A. Able	Lineberry	1-I	Cline Drinkard				300	A/O	"
"	"	"	2-J	"				150	A/O	"
14730	Murphy Operating Corp	Todd L SA Ut., Sec. 19	15-0	Todd L SA Assoc				90	A/O	"
1474R	Arco O & G Co	State B 1578	3-F	Vacuum Glorieta				510	R	"
1475T	Yates Petroleum Corp	Brown AEI	1-H	Undes. (WC), Grp 7, Lea Co				3000	T	4-87
1476N	Coastal O & G Corp	Federal "20"	5-K	Wdct. (Abo), Grp 5, Lea Co				600	N	4-11-87
1477R	Amoco Prod Co	Wingerd	13-P	Gladiola Devonian				1020	R	4-1-87

SUPPLEMENTS ISSUED FROM APRIL 15, 1987

SUPP. NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	JAN.	FEB.	MAR.	APR.	ASSIGN.	DATE
1478R	Conoco Inc	State A	1-H	Stateline Ellenburger				1050	R	4-1-87
1479R	Texaco Inc	V. M. Henderson	2-A	Blinebry				300	R	"
1480R	Texaco Prod Inc	Mexico J	5-L	Dollarhide Devonian				480	R	"
1481R	"	Mexico L	4-C	Dollarhide Ellenburger				1200	R	"
14820	Chevron USA Inc	Eunice Monument S Unit	389-E	Eunice Monument (G-SA)				90	A/O	"
14830	"	"	405-I	"				30	A/O	"
14840	"	"	423-0	"				60	A/O	"
1485R	Anadarko Petr Corp	Harvard	1-0	Foster SA				1530	R	"
1486R	Mobil Prod TX & NM Inc	H. Corrigan	1-0	Paddock				300	R	"
"	"	"	5-J	"				150	R	"
1487R	Chevron USA Inc	H. V. Pike	1-B	Blinebry				450	R	"
"	"	"	2-C	"				300	R	"
14880	Tipton & Denton	Kennitz L WC East Unit	6-M	Kennitz Lower WC				600	A/O	"
14890	Santa Fe Expl Co	Amoco State	1-H	Mescalero Escarpe BS				750	A/O	"
1490N	Meridian Oil Inc	State "16"	1-J	S Corbin WC				3192	N	4-12-87
1491N	Highland Prod Co	Conoco Federal	2-J	E Mason Delaware				748	N	4-14-87
1492R	Marathon Oil Co	McDonald State A/C-2	29-H	Drinkard				480	R	4-1-87
14930	Chevron USA Inc	Eunice Monument S Unit	155-J	Eunice Monument (G-SA)				60	A/O	"
14940	"	"	415-0	"				60	A/O	"
1495R	Petrus Oil Co, L. P.	Swearingen C	1-N	Peterson Fusselman				1650	R	"
1496R	"	Swearingen A Gas Com	1-J	Peterson Penn Assoc				270	R	"
"	"	Swearingen D	1-L	"				2400	R	"
14970	Chevron USA Inc	Eunice Monument S Unit	420-P	Eunice Monument (G-SA)				180	A/O	"
1498N	BTA Oil Producers	Midway, 8408 JV-P	4-D	Midway Abo				2233	N	4-2-87
14990	Great Western Drilling Co	W. L. Crutchfield	1-H	Eunice Monument (G-SA)				180	A/O	4-1-87
1500X	Phillips Petr Co	Hobbs	1-K	"				X	"	"
"	"	"	2-L	"				X	"	"
"	"	"	3-M	"				X	"	"
"	"	"	4-N	"				X	"	"
1501R	Bravo Operating Co	C. P. Bordages	1-0	Nadine Blinebry				330	R	"
1502N	Cabot Petr Corp	J. L. Reed	5-H	King WC				2682	N	4-22-87
1503N	Harvey E. Yates Co	Amoco 1 Federal	2-N	N Young BS				3632	N	4-15-87
1504R	Marathon Oil Co	J. M. Denton	3-J	Denton Devonian				7920	R	4-1-87
1505R	"	Denton	12-N	Denton WC				3450	R	"
1506R	Texaco Prod Inc	Mexico J	4-N & 17-N	Dollarhide Fusselman				1470	R	"
1507R	Campbell & Hedrick	Shell State	1-M	S Eunice SRQ				60	R	"
1508R	Conoco Inc	South Eunice Unit	34-D	"				780	R	"

SUPPLEMENTS ISSUED FROM APRIL 15, 1987

NO.	OPERATOR	LEASE NAME	NO.	POOL	JAN.	FEB.	MAR.	APR.	ASSIGN.	DATE
1509R	Conoco Inc	South Funtice Unit	40-F	S Funtice SRQ				840	R	4-1-87
1510R	"	"	42-H	"				750	R	"
1511R	Texaco Prod Inc	A. B. Coates "G"	12-K	Juettis Kuebelman				120	R	"
1512K	Cities Service O & G Corp	State CD	1-K	Kalijamat (G-SA)				480	R	"
1513R	"	Federal AB	2-T	Mescalero Escarpment				5940	R	"
1514R	Chevron USA Inc	C. E. Lambyan	7-M	N Teague Devonian				900	R	"
15150	Grace Petr Corp	Cline Federal	2-E	Lanlie Mtx SRQR				240	R	"
"	"	"	3-D	"				470	A/O	"
"	"	"	4-K	"				60	A/O	"
1516G	"	New Mexico "AA" State	2-A	"				30	A/O	"
15170	Tora O & G	E. F. King	1-M	"				60	A/O	"
15180	Phillips Petr Corp	Stims	5-L	Rilneby O & G				210	A/O	"
1519H	Phna O & Chemical Co	Edith Butler	4-K	"				690	N	"
1520H	Don R. Ormand	Amoco State	1-C	Vacuum (G-SA)				308	N	4-9-87
15210	Amerada Hess Corp	B. V. Culp	1-0	Funtice Monument (G-SA)				150	A/O	4-1-87
1522R	Ronald J. Nelson	State Q	3-E	Lovington Padlock				240	R	"
1523R	Phillips Petr Co	Hobbs	1-K	Funtice Monument (G-SA)	(Sep) 570 (Oct) 589 (Nov) 570 (Dec) 589			360	R	9-1-86
1524R	"	"	1-K	"	589	532	589	570	R	1-1-87
"	"	"	2-L	"	589	532	589	570	R	"
"	"	"	3-M	"	1054	952	1054	1020	R	"
"	"	"	4-N	"	(Sep) 450 (Oct) 465 (Nov) 450 (Dec) 465				R	"
1525R	"	"	1-K	"	465	420	465	450	R	"
"	"	"	4-N	"	"	"	"	"	R	"
"	"	"	2-L	"	589	570	589	570	R	5-1-87
"	"	"	1-K	"	465	420	465	450	R	"
1526N	Texaco Inc	N. M. "Bc" State NCT-1	10-0	Saunders Permian Up Penn				468	N	4-25-87
1527N	Shell Western E & P Inc	Livinston "S"	6-S	Kantz Abc				3840	N	4-7-87
1528R	Paramount Resources Co	New Mexico "S"	1-B	N Anderson Ranch Cisco Canyon				1980	R	4-1-87
1529R	Phillips Petr Co	E Vac (G-SA) Ue., Tr. 2720	7-H	Vacuum (G-SA)				810	R	"

SUPPLEMENTS ISSUED FROM APRIL 15, 1987

NO.	OPERATOR	LEASE NAME	NO.	POOL	JAN.	FEB.	MAR.	APR.	ASSIGN.	DATE
15300	Praco Energy Inc	Carter Estate	1-N	Johnson Draw West				9	A/O	4-28-87
15310	Western Equipment Co	Lea K State	1-L	Pearl Queen				132	A/O	4-20-87

SUPPLEMENTS ISSUED FROM MAY 1, 1987

SUPP.		WELL		MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
NO.	OPERATOR	LEASE NAME	NO. POOL						
1061N	Meridian Oil Inc	State 16	1-J S Corbin WC	5208	5640	5208	5208	N/2	5-1-87
1062N	Texaco Prod Inc	Cooper Jal Unit	140-A Jalmit Tansill Yates SR	2480	2400	2480	2480	N/2	"
1063N	Cabot Petr Corp	J. L. Reed	5-H King WC	9238	8940	9238	9238	N/2	"
1004N	Highland Prod Co	Conoco Federal	2-J E Mason Delaware	1364	1320	1364	1364	N/2	"
1005N	Harvey E. Yates Co	Caviness 10 Federal	1-I Mescalero Escarpe BS	7130	6900	7130	7130	N/2	"
1006N	BTA Oil Producers	Midway 8408 JV-P	4-D Midway Abo	2387	2310	2387	2387	N/2	"
1007N	Pennzoil Co	Viersen	3-0 Shipp Strawn	3596	3420	3596	3596	N/2	"
1008N	Shell Western E & P Inc	Smith	1-G Wantz Abo	248	240	248	248	N/2	"
1009N	Harvey E. Yates Co	Amoco 1 Federal	2-N N Young BS	7037	6810	7037	7037	N/2	"
1010N	Coastal O & G Corp	Federal 20	5-K Wdet. (Abo), Grp 5, Lea Co	930	900	930	930	N/2	"
1011R	Chevron USA Inc	H. V. Pike	1-B Blinebry O & G	465	450	465	465	R/2	"
1012R	Sun Expl & Prod Co	State Land 15	3-0 "	558	540	558	558	R/2	"
"	"	"	5-P "	434	420	434	434	R/2	"
"	"	Eva Owen	3-C "	310	300	310	310	R/2	"
1013R	"	State Land 15	2-N "	62	60	62	62	R/2	"
"	"	"	2-N Drinkard	186	180	186	186	R/2	"
1014R	Texaco Inc	V. M. Henderson	2-A Blinebry O & G	310	300	310	310	R/2	"
1015R	Sun Expl & Prod Co	U. D. Sawyer	11-J Crossroads Siluro Devonian	2945	2850	2945	2945	R/2	"
1016R	Marathon Oil Co	J. M. Denton	3-J Denton Devonian	8184	7920	8184	8184	R/2	"
1017R	"	"	12-N Denton WC	3565	3450	3565	3565	R/2	"
1018R	Texaco Prod Inc	Mexico J	5-L Dollarhide Devonian	496	480	496	496	R/2	"
1019R	"	Mexico L	4-C Dollarhide Ellenburger	1240	1200	1240	1240	R/2	"
1020R	"	Mexico J	4-N & 17-N Dollarhide Fusselman	1519	1470	1519	1519	R/2	"
1021R	Marathon Oil Co	McDonald State A/C-2	29-H Drinkard	496	480	496	496	R/2	"
1022R	Chevron USA Inc	B. V. Culp NCT-A	5-H Eunice Monument (G-SA)	868	840	868	868	R/2	"
1023R	Campbell & Hedrick	Shell State	1-M S Eunice SRQ	62	60	62	62	R/2	"
1024R	Conoco Inc	South Eunice Unit	34-D "	806	780	806	806	R/2	"
1025R	"	"	40-F "	868	840	868	868	R/2	"
1026R	"	"	42-H "	775	750	775	775	R/2	"
1027R	Sun Expl & Prod Co	State A A/C-2	30-E "	558	540	558	558	R/2	"
1028R	"	"	54-0 "	434	420	434	434	R/2	"
1029R	Anadarko Petr Corp	Harvard	1-0 Foster SA	1581	1530	1581	1581	R/2	"
1030R	Amoco Prod Co	Wingerd	13-P Gladiola Devonian	1054	1020	1054	1054	R/2	"
1031R	Sun Expl & Prod Co	J. A. Akens	13-Q Hardy Drinkard	310	300	310	310	R/2	"
1032R	Texaco Prod Inc	A. B. Coates C	12-K Justis Fusselman	124	120	124	124	R/2	"
"	"	"	12-K Justis Tubb Drinkard	899	870	899	899	R/2	"
1033R	Sun Expl & Prod Co	State A A/C-1	73-C Langlie Mtx SRQGB	248	240	248	248	R/2	"

SUPPLEMENTS ISSUED FROM MAY 1, 1987

SUPP.		WELL		MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
NO.	OPERATOR	LEASE NAME	NO. POOL						
1033R	Sun Expl & Prod Co	State A A/C-1	43-M Langlie Mtx SRQGB	310	300	310	310	R/2	5-1-87
"	"	"	46-L "	372	360	372	372	R/2	"
"	"	"	64-0 "	310	300	310	310	R/2	"
"	"	State A A/C-3A	8-P "	155	150	155	155	R/2	"
1034R	Ronald J. Nelson	State Q	3-E Lovington Paddock	248	240	248	248	R/2	"
"	"	"	4-F "	372	360	372	372	R/2	"
1035R	Cities Service O & G Corp	State CD	1-K Maljamar (G-SA)	496	480	496	496	R/2	"
1036R	"	Federal AB	2-I Mescalero Escarpe BS	6138	5940	6138	6138	R/2	"
1037R	Chevron USA Inc	Graham State NCT-F	7-0 Monument Abo	372	360	372	372	R/2	"
1038R	Bravo Operating Co	C. P. Bordages	1-0 Nadine Blinebry	341	330	341	341	R/2	"
1039R	Mobil Prod TX & NM Inc	H. Corrigan	1-0 Paddock	310	300	310	310	R/2	"
"	"	"	5-J "	155	150	155	155	R/2	"
1040R	Petrus Oil Co., L. P.	Swearingen C	1-N Peterson Fusselman	1705	1650	1705	1705	R/2	"
1041R	"	Swearingen A Gas Com	1-J Peterson Penn Assoc	279	270	279	279	R/2	"
"	"	Swearingen D	1-L "	2480	2400	2480	2480	R/2	"
1042R	Sun Expl & Prod Co	New Mexico RA State	2-C Siete SA	682	660	682	682	R/2	"
1043R	Conoco Inc	State A	1-H Stateline Ellenburger	1085	1050	1085	1085	R/2	"
1044R	Chevron USA Inc	C. E. LaMunyon	7-M N Teague Devonian	930	900	930	930	R/2	"
"	"	"	8-N "	248	240	248	248	R/2	"
1045R	Arco O & G Co	State B-1578	3-F Vacuum Glorieta	527	510	527	527	R/2	"
1046R	Sun Expl & Prod Co	State AP	2-0 Vacuum Abo Reef	1240	1200	1240	1240	R/2	"
1047R	Paramount Resources Co	New Mexico S	1-B N Anderson Rch Cisco Canyon	2046	1980	2046	2046	R/2	"
1048R	Phillips Petr Co	E Vac (G-SA) Ut., Tr 2720	7-H Vacuum (G-SA)	837	810	837	837	R/2	"
10490	Petro-Lewis Corp	L. G. Warlick A	2-J Drinkard	31	30	31	31	AO/2	"
"	"	"	2-J Paddock	124	120	124	124	AO/2	"
10500	Phillips Petr Co	Sims	5-L Blinebry O & G	217	210	217	217	AO/2	"
10510	Murphy Operating Corp	Line State	1-C Bluite SA Assoc	155	150	155	155	AO/2	"
10520	Wesley A. Able	Lineberry	1-I Cline Drinkard Abo	310	300	310	310	AO/2	"
"	"	"	2-J "	155	150	155	155	AO/2	"
10530	Amerada Hess Corp	B. V. Culp	1-0 Eunice Monument (G-SA)	155	150	155	155	AO/2	"
10540	Chevron USA Inc	Eunice Monument S Unit	155-J "	62	60	62	62	AO/2	"
"	"	"	389-F "	93	90	93	93	AO/2	"
"	"	"	405-I "	31	30	31	31	AO/2	"
"	"	"	415-0 "	62	60	62	62	AO/2	"
"	"	"	420-P "	186	180	186	186	AO/2	"
"	"	"	423-0 "	62	60	62	62	AO/2	"
10550	Great Western Drilling Co	W. L. Crutchfield	1-H "	186	180	186	186	AO/2	"

SUPPL. LISTS ISSUED FROM MAY 1, 1987

SUPP.	NO.	OPERATOR	LEASE NAME	WELL	NO. POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
10600	10600	Santa Fe Expl Co	Amoco State	1-H	Mescalero Escarpe BS	775	750	775	775	AO/2	5-1-87
10620	10620	Grace Petr Corp	New Mexico AA State	2-A	Langlie Mex SRQCB Castinthead Gas	93	90	93	93	AO/2	5-1-87
10630	10630	Draco Energy Inc	Carter Estate	1-N	Johnson Draw Yeso	93	90	93	93	AO/2	5-1-87
10640	10640	Western Equipment Co	Lea K State	1-L	Partl Queen	372	360	372	372	AO/2	5-1-87
10650	10650	Enna Oil & Chemical Co	Edith Butler	4-K	Blinbery O & C	713	690	713	713	AO/2	5-1-87
10668	10668	Texaco Inc	New Mexico BG St. NCT-1	10-0	Sannders Fermo Up Penn	2418	2340	2418	2418	N/2	5-1-87
10678	10678	Don R. Ormand	Amoco State	1-C	Vacuum (G-SA)	474	420	474	474	N/2	5-1-87
10683N	10683N	Shell Western E & P Inc	Livingson	6-S	Wentz Abo	4960	4800	4960	4960	N/2	5-1-87
10697	10697	Marathon Oil Co	W. S. Marshall B	10-M	Rlinbery O & C	1000	1000	1000	1000	T	5-1-87
10707	10707	Merridian Oil Inc	Cavliners Federal	3-N	Mescalero Escarpe RS	1000	1000	1000	1000	T	5-1-87
10711	10711	Mobil Prod TX & NM Inc	Lovington Deep Amoco St.	2-L	S shoe Bar Devonian	3465	3465	3465	3465	T	5-1-87
1072N	1072N	BTA Oil Producers	Hartley, 8609 JV-P	1-1	King WC	2232	2160	2232	2232	N	5-1-87
1073R	1073R	Marathon Oil Co	Wain State A/C-3	7-F	Vacuum Glorieta	2790	2700	2790	2790	R	5-1-87
1074R	1074R	Chevron USA Inc	Mark	12-G	Wentz Abo	248	240	248	248	R	5-1-87
10750	10750	Barbara Fasken	Davoli State	1-1	Midway Devonian	1023	990	1023	1023	A/O	5-1-87
1076R	1076R	Amerada Hess Corp	State BIA	1-J	Bagley Siluro Devonian	527	510	527	527	R	5-1-87
1077R	1077R	Texaco Prod Inc	West Vacuum Unit	37-P	Vacuum (G-SA)	1054	1020	1054	1054	R	5-1-87
1078R	1078R	Vacuum (G-SA) Unit	State BA	5-D	Vacuum Rlinbery	660	660	660	660	R	5-1-87
1079R	1079R	New Mexico Q State	5-D	Vacuum Glorieta	527	510	527	527	R	5-1-87	
10800	10800	Tetra Resources, Inc	Carlson B-13	6-H	Justis Blinbery	93	90	93	93	A/O	5-1-87
1081R	1081R	Amoco Prod Co	State DQ	1-C	Many Gates WC	1240	1200	1240	1240	R	5-1-87
1082R	1082R	Arco O & G Co	State B-1578	3-F	North Vacuum Abo	279	270	279	279	R	5-1-87
1083R	1083R	Mobil Prod TX & NM Inc	State A	1-A	Eunice Monument (G-SA)	1178	1140	1178	1178	R	5-1-87
1084R	1084R	San Simon State Com	Legg BS	1-C	Vacuum Glorieta	248	240	248	248	R	5-1-87
1085R	1085R	State K	7-1	Vacuum Glorieta	248	240	248	248	R	5-1-87	
1086X	1086X	Chevron USA Inc	Eunice Monument S Unit	35-C	Eunice Monument (G-SA)	6900	6750	6900	6900	N	5-1-87
1087N	1087N	Cities Service O & G Corp	Federal AB	7-0	Mescalero Escarpe BS	62	60	62	62	N	5-1-87
1088R	1088R	Chevron USA Inc	Eunice Monument S Unit	18-A	Eunice Monument (G-SA)	248	240	248	248	R	5-1-87
10890	10890	Texaco Prod Inc	C. H. Weir A	8-E	Weir Blinbery	186	180	186	186	A/O	5-1-87
10910	10910	BTA Oil Producers	Midway, 84GB JV-P	3-1	Midway Abo	1848	1848	1848	1848	A/O	5-1-87
10920	10920	State O & G Corp	Inca Federal	1-D	F Shugart Delaware	3317	3210	3317	3317	N	5-1-87
1094R	1094R	Phillips Petr Co	Maljamar (G-SA)	35-K	Maljamar (G-SA)	93	90	93	93	A/O	5-1-87
10950	10950	Bravo Energy Inc	Duron	2-J	Wentz Abo	5704	5520	5704	5704	A/O	5-1-87
1096R	1096R	Chevron USA Inc	H. T. Matern NCT-E	3-D	Archead GB	248	240	248	248	R	5-1-87
1097R	1097R	Harry Leonard NCT-F	6-0	Dinkard	248	240	248	248	R	5-1-87	
1098R	1098R	Hugh	11-B	Wentz Abo	372	360	372	372	R	5-1-87	
1099R	1099R	Shell Western E & P Inc	Livingson	6-S	Wentz Abo	5610	5610	5610	5610	R	5-1-87
1100N	1100N	EP Operating Co	Lambirth	8-L	S Peterson Penn Assoc	930	900	930	930	N	5-1-87
1101R	1101R	Conoco Inc	Lockhart B-12	3-C	Dinkard	124	120	124	124	S	5-1-87
1102R	1102R	Chevron USA Inc	Eunice Monument S Unit	102-A	Eunice Monument (G-SA)	93	90	93	93	R	5-1-87
1103R	1103R	Wentz Abo	3-C	Wentz Abo	248	240	248	248	R	5-1-87	
1104R	1104R	Wentz Abo	113-B	Wentz Abo	217	210	217	217	R	5-1-87	
1105R	1105R	Wentz Abo	103-B	Wentz Abo	124	120	124	124	R	5-1-87	
1107R	1107R	Wentz Abo	113-H	Wentz Abo	155	150	155	155	R	5-1-87	
1108R	1108R	Wentz Abo	119-J	Wentz Abo	465	450	465	465	R	5-1-87	

SUPPLEMENTS ISSUED FROM MAY 1, 1987

SUPP.	NO.	OPERATOR	LEASE NAME	WELL	NO. POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1083R	1083R	State A	Eunice Monument (G-SA)	1-A	Eunice Monument (G-SA)	1178	1140	1178	1178	R	5-1-87
1084R	1084R	San Simon State Com	Legg BS	1-C	Vacuum Glorieta	248	240	248	248	R	5-1-87
1085R	1085R	State K	7-1	Vacuum Glorieta	248	240	248	248	R	5-1-87	
1086X	1086X	Chevron USA Inc	Eunice Monument S Unit	35-C	Eunice Monument (G-SA)	60	60	60	60	R	5-1-87
1087N	1087N	Cities Service O & G Corp	Federal AB	7-0	Mescalero Escarpe BS	62	60	62	62	N	5-1-87
1088R	1088R	Chevron USA Inc	Eunice Monument S Unit	18-A	Eunice Monument (G-SA)	248	240	248	248	R	5-1-87
10890	10890	Texaco Prod Inc	C. H. Weir A	8-E	Weir Blinbery	186	180	186	186	A/O	5-1-87
10910	10910	BTA Oil Producers	Midway, 84GB JV-P	3-1	Midway Abo	1848	1848	1848	1848	A/O	5-1-87
10920	10920	State O & G Corp	Inca Federal	1-D	F Shugart Delaware	3317	3210	3317	3317	N	5-1-87
1094R	1094R	Phillips Petr Co	Maljamar (G-SA)	35-K	Maljamar (G-SA)	93	90	93	93	A/O	5-1-87
10950	10950	Bravo Energy Inc	Duron	2-J	Wentz Abo	5704	5520	5704	5704	A/O	5-1-87
1096R	1096R	Chevron USA Inc	H. T. Matern NCT-E	3-D	Archead GB	248	240	248	248	R	5-1-87
1097R	1097R	Harry Leonard NCT-F	6-0	Dinkard	248	240	248	248	R	5-1-87	
1098R	1098R	Hugh	11-B	Wentz Abo	372	360	372	372	R	5-1-87	
1099R	1099R	Shell Western E & P Inc	Livingson	6-S	Wentz Abo	5610	5610	5610	5610	R	5-1-87
1100N	1100N	EP Operating Co	Lambirth	8-L	S Peterson Penn Assoc	930	900	930	930	N	5-1-87
1101R	1101R	Conoco Inc	Lockhart B-12	3-C	Dinkard	124	120	124	124	S	5-1-87
1102R	1102R	Chevron USA Inc	Eunice Monument S Unit	102-A	Eunice Monument (G-SA)	93	90	93	93	R	5-1-87
1103R	1103R	Wentz Abo	3-C	Wentz Abo	248	240	248	248	R	5-1-87	
1104R	1104R	Wentz Abo	113-B	Wentz Abo	124	120	124	124	R	5-1-87	
1107R	1107R	Wentz Abo	113-H	Wentz Abo	155	150	155	155	R	5-1-87	
1108R	1108R	Wentz Abo	119-J	Wentz Abo	465	450	465	465	R	5-1-87	

SUPPLEMENTS ISSUED FROM MAY 1, 1987

SUPP. NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1107R	Chevron USA Inc	Eunice Monument S Unit	125-P	Eunice Monument (G-SA)	155	150	155	155	R	5-1-87
1108R	"	"	137-D	"	93	90	93	93	R	"
1109R	"	"	171-N	"	124	120	124	124	R	"
1110R	"	"	212-I	"	341	330	341	341	R	"
1111R	"	"	397-I	"	186	180	186	186	R	"
11120	Shell Western E & P Inc	Andrews	1-P	Blinebry O & G	217	210	217	217	A/O	"
11130	"	Argo	1-M	"	124	120	124	124	A/O	"
"	"	"	2-L	"	155	150	155	155	A/O	"
"	"	"	4-N	"	93	90	93	93	A/O	"
"	"	Chesner	2-M	"	93	90	93	93	A/O	"
"	"	Coll	2-L	"	124	120	124	124	A/O	"
"	"	Grizzell	7-J	"	434	420	434	434	A/O	"
11140	"	Argo	3-K	"	124	120	124	124	A/O	"
1115A	"	Argo A	1-D	"	93	90	93	93	A	"
"	"	"	1-D	Tubb O & G	62	60	62	62	A	"
11160	"	Grizzell	8-P	Blinebry O & G	62	60	62	62	A/O	"
11170	"	Livingston	9-V	"	124	120	124	124	A/O	"
1118R	Chevron USA Inc	Graham State NCT-G	1-0	Eunice Monument (G-SA)	1302	1260	1302	1302	R	"
11190	Shell Western E & P Inc	N Hobbs (G-SA), Sec. 18	342-0	Hobbs (G-SA)	155	150	155	155	A/O	"
"	"	"	211-C	"	248	240	248	248	A/O	"
"	"	"	321-G	"	1116	1080	1116	1116	A/O	"
"	"	"	341-0	"	1550	1500	1550	1550	A/O	"
11200	Arco O & G Co	Bertha J. Barber	20-P	Monument Paddock	124	120	124	124	A/O	"
11210	Shell Western E & P Inc	Argo	11-K	Wantz Abo	372	360	372	372	A/O	"
"	"	Argo A	7-E	"	124	120	124	124	A/O	"
"	"	Livingston	14-M	"	558	540	558	558	A/O	"
"	"	State Section 2	6-S	"	217	210	217	217	A/O	"
"	"	"	7-V	"	155	150	155	155	A/O	"
"	"	Taylor Glenn	3-I	"	155	150	155	155	A/O	"
"	"	"	5-J	"	806	780	806	806	A/O	"
"	"	Turner	11-N	"	248	240	248	248	A/O	"
"	"	"	14-J	"	62	60	62	62	A/O	"
1122C	Zia Energy, Inc	Elliott Federal	1-I	Eumont Yates SR		(Mar.) 155	(Apr.) 155	155	C	3-1-87
1123C	"	"	1-I	"	155	150	155	155	C	5-1-87
1124R	Chevron USA Inc	Harry Leonard NCT-P	3-X	Brunson Ellenburger	930	900	930	930	R	"
1125R	Sohio Petroleum Co	Hinton 14	8-J	Drinkard	155	150	155	155	R	"
"	"	"	8-J	Wantz Granite Wash	403	390	403	403	R	"

SUPPLEMENTS ISSUED FROM MAY 1, 1987

SUPP. NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1126R	Amerada Hess Corp	B. C. Roach	1-L	Hightower Perm Penn	465	450	465	465	R	5-1-87
11270	Santa Fe Energy Op Ptnrs L.P.	N. H. 5 Federal	1-G	N Hume WC	6076	5880	6076	6076	A/O	"
11280	Amoco Prod Co	Federal AW	1-E	Wdct (Delaware), Grp 1, Lea Co	93	90	93	93	A/O	"
1129N	BTA Oil Producers	EK-A, 8701 JV-P	1-H	E-K Bone Spring	1936	2640	2728	2728	N	5-10-87
1130N	Chevron USA Inc	Eunice Monument S Unit	333-0	Eunice Monument (G-SA)	104	120	124	124	N	5-6-87
1131R	Texaco Inc	C. C. Fristoe B Fed NCT-2	8-G	Justis Blinebry	279	270	279	279	R	5-1-87
"	"	"	11-F	"	186	180	186	186	R	"
"	"	"	12-J	"	124	120	124	124	R	"
1132R	Texaco Prod Inc	C. E. Penny Fed NCT-4	7-D	"	124	120	124	124	R	"
1133R	Texaco Inc	G. L. Erwin B Fed NCT-2	5-P	N Justis Fusselman	155	150	155	155	R	"
"	"	"	5-P	N Justis Montoya	93	90	93	93	R	"
1134R	"	"	3-I	N Justis Fusselman	744	720	744	744	R	"
"	"	"	3-I	Justis Tubb Drinkard	434	420	434	434	R	"
11350	Highland Prod Co	Elliott B-20	1-H	Langlie Mtx SRQGB	310	300	310	310	A/O	"
1136A	Texaco Inc	C. C. Fristoe A Fed NCT-1	1-E	"	155	150	155	155	A	"
"	"	C. C. Fristoe B Fed NCT-2	4-A	"	93	90	93	93	A	"
1137R	Texaco Prod Inc	Skelly Penrose A Unit	43-C	"	744	720	744	744	R	"
"	"	"	45-A	"	279	270	279	279	R	"
"	"	"	47-G	"	186	180	186	186	R	"
"	"	"	49-E	"	248	240	248	248	R	"
1138R	Manzano Oil Corp	Federal 31-G	1-H	Wdct (BS), Grp 7, Lea Co	868	840	868	868	R	"
1139N	Conoco Inc	Hawk B-3	16-C	Blinebry O & G	279	270	279	279	N	"
1140N	Santa Fe Energy Op Ptnrs L.P.	Sprinkle Federal	4-F	Querecho Plains Lower BS	4774	4620	4774	4774	N	"
11410	Jack Markham	State 36	1-I	Blinebry O & G	403	390	403	403	A/O	"
11420	Chevron USA Inc	Eunice Monument S Unit	220-M	Eunice Monument (G-SA)	124	120	124	124	A/O	"
1143R	"	C. D. Woolworth	7-J	Jalnat Tansill Yates SR	217	210	217	217	R	"
"	"	"	7-J	Langlie Mtx SRQGB	403	390	403	403	R	"
1144R	"	Learcy McBuffington	10-L	Justis Blinebry	186	180	186	186	R	"
"	"	"	10-L	Justis Tubb Drinkard	124	120	124	124	R	"
11450	Phillips Petroleum Co	Davis N	7-I	Tobac Penn	816	1020	1054	1054	A/O	5-8-87
1146R	M & W of Lovington	New Mexico AS State	2-D	Tuik WC	4650	4500	4650	4650	R	5-1-87
1147R	Chevron USA Inc	Alice Paddock	8-J	Wantz Abo	1240	1200	1240	1240	R	"
1148D	Conoco Inc	Bell Lake Unit	11-N	Bell Lake Cherry Canyon		(Feb) 1426 (Mar) 1426	(Apr) 1380	1380	D	2-12-87
1149D	"	"	11-N	"	1426	1380	1426	1426	D	5-1-87
1150N	Chevron USA Inc	Eunice Monument S Unit	403-K	Eunice Monument (G-SA)	310	300	310	310	N	"
1151N	Yates Petroleum Corp	Tex-Gulf AEN State	1Y-P	Sanmal Queen	62	60	62	62	N	"
1152T	Flag-Rodfern Oil Co	Rutter 26 Federal	1-J	Undes (SA), Chaves Co	160				T	5-87

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NO. OPERATOR LEASE NAME WELL NO. POOL DATE

11540 Union Oil Co of California S. C. Dickinson A-1, Tr. 29 1-1 Denton WC 93

1155R Amerind Oil Co Carter 1-A NE Lovington Penn 14136

11570 Apache Corp Gilliam 1-1 NE Candilli WC 5642

11580 " " " " 1-6 " Kennitz WC 558

11590 " " " " 1-C Vada Penn 42

1160T Conoco Inc MCA Unit 370-D Lovington Deep Amoco St. 7161

1161N Mobil Prod TX & NM Inc Lovington Deep Amoco St. 7161

1162N " " " " Bridges State 507-P Vacuum (C-SA) 992

1163A John H. Hendrix Corp Cossatot C 1-C Drinkard Castinghead Gas 992

1164R Chevron USA Inc Euntice Monument S Unit 407-K Euntice Monument (C-SA) 527

1165R John H. Hendrix Corp Hardy 2-N Penrose Skelly GB 279

1166R " " " " State Y Justis Montoya 837

1167R " " " " Warrlick A 2-J Drinkard (Apr) 16 7905

11680 " " " " Warrlick A 2-J Drinkard 31

11690 " " " " " " " " 124

1170R Sun Expl & Prod Co State A/A/C-2 59-K & 67-K Langlite Mtx SRQGB 186

11710 American Expl Co Stuart 9 1-C " " 155

1172C " " " " Alston 1-D " " 279

1173C " " " " Henry 3-M " " 279

1174R Sun Expl & Prod Co Mescalero Ridge Federal 1-B Mescalero Escarpe BS 7130

1175R M & W of Lovington Inc New Mexico AS State 2-D Tulik WC 7905

1176T Mobil Prod TX & NM Inc E. O. Carson 10-F Hare Simpson 115

1177N Lynx Petr Consultants, Inc Nancy 1-N Mescalero Escarpe BS 310

1178N Marathon Oil Co W. S. Marshall B 10-M Blinbery O & G 3317

1180R Conoco Inc Hawk B-3 16-C " " 310

11810 Exxon Corp L. C. Fopcano Fed A/C-2 2-H Eumont Yates SRQ 155

1182G Amoco Prod Co Giliully B Fed KA/A 8-C Euntice Mon (C-SA) Castinghead Gas 93

11830 Seely Oil Co Fluor 2-L Langlite Mtx SRQGB 124

11840 " " " " Love 1-0 " " 217

1185R Orbit Enterprises, Inc Brown 51 2-F Ewyer SA Assoc 124

1186R DASCO Energy Corp Westester State Com 1-0 Tobac Penn 3937

1187T Kanco Operating Co, Ltd Jones 34 Federal 1-N F Morton WC 6000

1188N Conoco Inc MCA Unit 369-E Paljamar (C-SA) 1147

1189N Amerada Hess Corp Gili Deep 2-L Blinbery O & G 370-C 3162

1191R Sobto Petr Co State A 1-F Penrose Skelly GB 372

11920 The Maurice L. Brown Co Government C Com 1-C Vada Penn 1550

1194A John H. Hendrix Corp Cossatot F 5-F Drinkard Castinghead Gas 961

1195A " " " " Polaris Parks 8-T " " 124

1197A " " " " Danglade 2-A " " 124

11980 Brock Operating Corp Minnesota Unit 201-B Minnesota SA 124

1199R Amoco Prod Co Giliully B Fed KA/A 10-B Konumant Tubb 279

1200R Tamarack Petr Co, Inc Patterson 1-C W Madine Blinbery 682

1201R Mountain States Petr Corp State Federal 3-C State SA 210

12020 Apollo Energy Inc State G-36 1-L Vacuum (C-SA) 372

12030 Mobil Prod TX & NM Inc State J 6-N " " 360

1204T Marathon Oil Co V. E. Raddy 1-A Wdet (Dev.), Crp 19, Lea Co 740

STATEMENTS ISSUED FROM MAY 1, 1987

NO. OPERATOR LEASE NAME WELL NO. POOL DATE

11540 Union Oil Co of California S. C. Dickinson A-1, Tr. 29 1-1 Denton WC 93

1155R Amerind Oil Co Carter 1-A NE Lovington Penn 14136

11570 Apache Corp Gilliam 1-1 NE Candilli WC 5642

11580 " " " " 1-6 " Kennitz WC 558

11590 " " " " 1-C Vada Penn 42

1160T Conoco Inc MCA Unit 370-D Lovington Deep Amoco St. 7161

1161N Mobil Prod TX & NM Inc Lovington Deep Amoco St. 7161

1162N " " " " Bridges State 507-P Vacuum (C-SA) 992

1163A John H. Hendrix Corp Cossatot C 1-C Drinkard Castinghead Gas 992

1164R Chevron USA Inc Euntice Monument S Unit 407-K Euntice Monument (C-SA) 527

1165R John H. Hendrix Corp Hardy 2-N Penrose Skelly GB 279

1166R " " " " State Y Justis Montoya 837

1167R " " " " Warrlick A 2-J Drinkard (Apr) 16 7905

11680 " " " " Warrlick A 2-J Drinkard 31

11690 " " " " " " " " 124

1170R Sun Expl & Prod Co State A/A/C-2 59-K & 67-K Langlite Mtx SRQGB 186

11710 American Expl Co Stuart 9 1-C " " 155

1172C " " " " Alston 1-D " " 279

1173C " " " " Henry 3-M " " 279

1174R Sun Expl & Prod Co Mescalero Ridge Federal 1-B Mescalero Escarpe BS 7130

1175R M & W of Lovington Inc New Mexico AS State 2-D Tulik WC 7905

1176T Mobil Prod TX & NM Inc E. O. Carson 10-F Hare Simpson 115

1177N Lynx Petr Consultants, Inc Nancy 1-N Mescalero Escarpe BS 310

NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	DATE
11540	Union Oil Co of California	S. C. Dickinson A-1, Tr. 29	1-1	Denton WC	93
1155R	Amerind Oil Co	Carter	1-A	NE Lovington Penn	14136
11570	Apache Corp	Gilliam	1-1	NE Candilli WC	5642
11580	"	"	1-6	" Kennitz WC	558
11590	"	"	1-C	Vada Penn	42
1160T	Conoco Inc	MCA Unit	370-D	Lovington Deep Amoco St.	7161
1161N	Mobil Prod TX & NM Inc	Lovington Deep Amoco St.	2-1	S Shoe Bar Devonian	7161
1162N	"	"	507-P	Vacuum (C-SA)	992
1163A	John H. Hendrix Corp	Cossatot C	1-C	Drinkard	Castinghead Gas 992
1164R	Chevron USA Inc	Euntice Monument S Unit	407-K	Euntice Monument (C-SA)	527
1165R	John H. Hendrix Corp	Hardy	2-N	Penrose Skelly GB	279
1166R	"	"	State Y	Justis Montoya	837
1167R	"	"	Warrlick A	2-J Drinkard	(Apr) 16 7905
11680	"	"	"	"	31
11690	"	"	"	"	124
1170R	Sun Expl & Prod Co	State A/A/C-2	59-K & 67-K	Langlite Mtx SRQGB	186
11710	American Expl Co	Stuart 9	1-C	"	155
1172C	"	"	1-D	"	279
1173C	"	"	3-M	"	279
1174R	Sun Expl & Prod Co	Mescalero Ridge Federal	1-B	Mescalero Escarpe BS	7130
1175R	M & W of Lovington Inc	New Mexico AS State	2-D	Tulik WC	7905
1176T	Mobil Prod TX & NM Inc	E. O. Carson	10-F	Hare Simpson	115
1177N	Lynx Petr Consultants, Inc	Nancy	1-N	Mescalero Escarpe BS	310
1178N	Marathon Oil Co	W. S. Marshall B	10-M	Blinbery O & G	3317
1180R	Conoco Inc	Hawk B-3	16-C	"	310
11810	Exxon Corp	L. C. Fopcano Fed A/C-2	2-H	Eumont Yates SRQ	155
1182G	Amoco Prod Co	Giliully B Fed KA/A	8-C	Euntice Mon (C-SA)	Castinghead Gas 93
11830	Seely Oil Co	Fluor	2-L	Langlite Mtx SRQGB	124
11840	"	"	3-K	"	217
1185R	Orbit Enterprises, Inc	Brown 51	2-F	Ewyer SA Assoc	124
1186R	DASCO Energy Corp	Westester State Com	1-0	Tobac Penn	3937
1187T	Kanco Operating Co, Ltd	Jones 34 Federal	1-N	F Morton WC	6000
1188N	Conoco Inc	MCA Unit	369-E	Paljamar (C-SA)	1147
1189N	Amerada Hess Corp	Gili Deep	2-L	Blinbery O & G	370-C 3162
1191R	Sobto Petr Co	State A	1-F	Penrose Skelly GB	372
11920	The Maurice L. Brown Co	Government C Com	1-C	Vada Penn	1550
1194A	John H. Hendrix Corp	Cossatot F	5-F	Drinkard	Castinghead Gas 961
1195A	"	"	8-T	"	124
1197A	"	"	2-A	"	124
11980	Brock Operating Corp	Minnesota Unit	201-B	Minnesota SA	124
1199R	Amoco Prod Co	Giliully B Fed KA/A	10-B	Konumant Tubb	279
1200R	Tamarack Petr Co, Inc	Patterson	1-C	W Madine Blinbery	682
1201R	Mountain States Petr Corp	State Federal	3-C	State SA	210
12020	Apollo Energy Inc	State G-36	1-L	Vacuum (C-SA)	372
12030	Mobil Prod TX & NM Inc	State J	6-N	"	360
1204T	Marathon Oil Co	V. E. Raddy	1-A	Wdet (Dev.), Crp 19, Lea Co	740
1205T	"	"	1-A	"	4260
1207T	Yates Petr Corp	Brown AB1	1-N	Indus. (WC), Crp 7, Lea Co	1000
12080	Teja Petr Corp	Teja	2-K	Langlite Mtx SRQ GB	744

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NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1209R	Mobil Prod TX & NM Inc	New Mexico B	8-B	Mescalero SA	155	150	155	155	R	5-1-87
1210R	"	New Mexico X	1-P	"	186	180	186	186	R	"
"	"	State BB	2-J	"	155	150	155	155	R	"
12110	"	"	4-O	"	93	90	93	93	A/O	"
1212R	Amerada Hess Corp	J. R. Phillips	7-H	Monument Abo	1023	990	1023	1023	R	"
12130	Meteor Dev., Inc	Santa Fe Pacific	1-E	Crossroads Siluro Dev	(Apr)900				A/O	4-1-87
"	"	"	2-C	"	(Apr)1770				A/O	"
"	"	"	5-O	"	(Apr)1800				A/O	"
"	"	"	6-I	"	(Apr)930				A/O	"
"	"	"	10-P	"	(Apr)1710				A/O	"
"	"	"	11-D	"	(Apr)960				A/O	"
"	"	"	12-L	"	(Apr)960				A/O	"
12140	"	"	1-E	"	930	900	930	930	A/O	5-1-87
"	"	"	2-C	"	1829	1770	1829	1829	A/O	"
"	"	"	5-O	"	1860	1800	1860	1860	A/O	"
"	"	"	6-I	"	961	930	961	961	A/O	"
"	"	"	10-P	"	1767	1710	1767	1767	A/O	"
"	"	"	11-D	"	992	960	992	992	A/O	"
"	"	"	12-L	"	992	960	992	992	A/O	"
1215R	Texaco Inc	A. H. Blinebry Fed NCT-4	1-P	Blinebry O & G		120	124	124	R	6-1-87
"	"	"	1-P	Drinkard		120	124	124	R	"
1216R	Zia Energy, Inc	Brunson	1-J	Penrose Skelly GB		1050	1085	1085	R	"
1217C	Chevron USA Inc	Eunice King	15-F	Blinebry O & G		300	310	310	C	"
1218T	Diamond Shamrock Expl Co	Federal	2-P	Antelope Ridge Atoka		1000			T	6-87
1219N	Chevron USA Inc	Eunice King	10-B	Blinebry O & G		1710	1767	1767	N	6-1-87
1220R	Doyle Hartman	S. R. Cooper	3-J	Jalmat Tansill YSR		2400	2480	2480	R	"
1221R	Kirby Expl Co of Texas	New Mexico M State	5-D	Langlie Mtx SRQ GB		1230	1271	1271	R	"
12220	Sage Energy Co	New Mexico 30 State	1-I	W Tres Papalotes Penn		868	961	961	A/O	6-3-87
12230	City Oil Co	Sheridan	1-M	Vada Penn		168	186	186	A/O	"
"	"	Sheridan A	1-C	"		56	62	62	A/O	"
12240	Ingram O & G Inc	Federal 21-C	1-H	Young BS		140	155	155	A/O	"
1225T	Arco O & G Co	W Anderson Ranch State	1-E	Undes. (WC), Lea Co		6060			T	6-87
1226R	Amerada Hess Corp	State VB	2-K	Vacuum Glorieta		3210	3317	3317	R	6-1-87
12270	Harvard Petr Corp	Harvard State	1-B	N Bagley Permo Penn		1848	2046	2046	A/O	6-3-87
1228R	Chevron USA Inc	Eunice Monument S Unit	443-G	Eunice Monument (G-SA)		180	186	186	R	6-1-87
12290	Apollo Oil Co	Brown AC-1	3-C	Jalmat Tansill YSR	20	30	31	31	A/O	5-1-87
12300	Phillips Petr Co	New Mex A	2-O	Kennitz L WC		150	155	155	A/O	6-1-87

SUPPLEMENTS ISSUED FROM MAY 1, 1987
SUPP.

NO.	OPERATOR	LEASE NAME	WELL NO.	POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
12310	The Maurice L Brown Co	Government C Con	1-G	Vada Penn		2400	2480	2480	A/O	6-1-87
12320	Marathon Oil Co	McDonald State A/C-1-A	2-K	S Eunice SRQ		210	217	217	A/O	"
"	"	South Eunice SRQ Unit	407-J	"		90	93	93	A/O	"
"	"	"	503-M	"		180	186	186	A/O	"
1233R	"	Warn State A/C-3	7-F	Vacuum Glorieta		3210	3317	3317	R	"
12340	"	"	9-H	"		330	341	341	A/O	"
1235T	Conoco Inc	MCA Unit	368-G	Maljamar (G-SA)		6000			T	6-87
1236N	Texaco Inc	J. M. Huber State NCT-1	1-I	Saunders Permo Up Penn		3090	3193	3193	N	6-1-87
1237C	John H. Hendrix Corp	Cossatot C	2-I	Drinkard					C	"
"	"	Polaris Parks	7-K	"					C	"
"	"	"	9-N	"					C	"
"	"	Cossatot F	1-C	"					G	"
1239R	Chevron USA Inc	Eunice Monument S Unit	423-O	Eunice Monument (G-SA)		150	155	155	R	"
1240R	Doyle Hartman	S. R. Cooper	4-G	Jalmat Tansill YSR		960	992	992	R	"
"	"	S. R. Cooper A	1-B	"		450	465	465	R	"
"	"	"	2-O	"		1320	1364	1364	R	"
1241R	Chevron USA Inc	Eunice Monument S Unit	184-A	Eunice Monument (G-SA)		300	310	310	R	"
"	"	"	242-Q	"		150	155	155	R	"
"	"	"	280-C	"		150	155	155	R	"
"	"	"	330-L	"		120	124	124	R	"
"	"	"	331-M	"		150	155	155	R	"
"	"	"	373-E	"		90	93	93	R	"
12420	"	"	226-O	"		120	124	124	A/O	"
1243G	Amerada Hess Corp	A. B. Baker	4-P	Drinkard					G	"
1244G	"	E. Wood	7-A	"					G	"
1245R	Chevron USA Inc	Graham State NCT-C	1-J	Eunice Monument (G-SA)		60	62	62	R	"
1246R	Anadarko Petr Corp	M. W. Coll	3-N	Langlie Mtx SRQ GB		480	496	496	R	"
1247N	Marathon Oil Co	W. S. Marshall B	4-L	Paddock		696	744	744	N	6-2-87
1248T	Pennzoil Co	Waldron	2-C	Shipp Strawn		5000			T	6-87
1249N	Phillips Petroleum Co	New	2-H	Eunice Monument (G-SA)		1530	1581	1581	N	6-1-87
1250N	Damson Oil Corp	Southern California Fed	1-H	Lusk Delaware		2400	2480	2480	N	"
1251G	Exxon Corp	New Mexico S State	16-D	Drinkard					G	5-1-87
1252G	Doyle Hartman	Will Cary	5-F	"					G	6-1-87
1253R	Chevron USA Inc	Eunice Monument S Unit	452-L	Eunice Monument (G-SA)		120	124	124	F	"
1254N	Meridian Oil Inc	Caviness Federal	4-F	Mescalero Escarpe BS		4710	4867	4867	N	"
1255N	Sun Expl & Prod Co	Elliott B-12	1-D	Paddock		210	217	217	N	"
1256N	Marathon Oil Co	V. F. Roddy	1-A	Wdct. (Dev.), Grp 10, Lea Co		6690	6913	6913	N	"

SUPPLEMENTS ISSUED FROM MAY 1, 1987

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NO.	OPFRAYOR	LEASE NAME	WELL NO.	POOL	MAY	JUNE	JULY	AUG.	ASSTGN.	DATE
13110	Harvard Petr Corp	Harvard State	1-B	N Ruple Permo Penn		396	2046	2046	A/O	6-21-87
1312G	Yates Petr Corp	Bluestem ZL Federal	1-G	Blufft SA Assoc	Associated Gas				C	"
13130	Harvard Petr Corp	Fletcher Federal	1-L	Lynch Yates SR		60	310	310	A/O	"
1314R	Hanson Operating Co., Inc	Mattern	2-K	Blinebry O & G		300	310	310	R	6-1-87
13150	Polaris Prod Corp	T. D. Pope	5-E	Denton Devonian		750	775	775	A/O	6-21-87
1316N	Pennzoil Co	Waldron	2-C	Shipp Strawn		12780	13206	13206	N	6-1-87
1317N	Grover Oil Co	Barber Federal	1-F	W Teas Yates SR		957	1023	1023	N	6-2-87
1318R	Shell Western E & P Inc	J. R. Smith	3-G	Blinebry O & G		720	744	744	R	6-1-87
13190	Western Equipment Co	Hester 12	3-0	House Drinkard		40	248	248	A/O	6-21-87
13200	Regency Petr Co of N. M.	Davis	1-0	E Hobbs Blinebry		1410	1457	1457	A/O	6-1-87
13210	Forest Oil Corp	B. Lee State	6-M	Scharb BS		540	558	558	A/O	"
"	"	"	7-H	"		330	341	341	A/O	"
1322R	Phillips Petr Co	Lea	31-C	Vacuum (G-SA)		510	527	527	R	"
1323T	Amerind Oil Co	Hager	1-P	Shipp Strawn		3115			T	6-87
1324N	Sirgo-Collier, Inc	W Dollarhide Qn Sand Ut.	71-P	Dollarhide Queen		775	961	961	N	6-6-87
1325R	MGF Oil Corp	E. B. Anderson	3-M	W Bronco Devonian	1105	1950	2015	2015	R	5-15-87
1326N	Amerind Oil Co	Hager	1-P	Shipp Strawn		3560	13795	13795	N	6-21-87
1327R	Conoco Inc	MCA Unit	369-E	Maljamar (G-SA)		1170	1209	1209	R	6-1-87
1328C	Brazos Petr Co	Holcomb 18 Federal	1-C	Sawyer SA Assoc		30	31	31	C	"
1329G	Flag-Redfern Oil Co	Davenport	1-H	"	Associated Gas				C	"
13300	Elk Oil Co	Snyder Ranches	1-H	Scharb WC		240	248	248	A/O	"
1331R	Hanson Operating Co., Inc	Amoco State	3-I	Vada Penn		1500	1550	1550	R	"
1332R	Marathon Oil Co	V. E. Roddy	1-A	Wdct. (Dev.) Grp. 10, Lea Co		13650	14105	14105	R	"
13330	Western Equipment Co	Lea K State	1-L	Pearl Queen		12	372	372	A/O	"
1334N	Southwest Royalties, Inc	Mobil State	1-N	Vacuum (G-SA)		630	651	651	N	"
1335N	Union Texas Petr Corp	Short Fuse Federal	1-H	N Young BS		513	5301	5301	N	6-28-87
1336R	Chevron USA Inc	W. A. Simpson et al	2-P	Denton Devonian		840	868	868	R	6-1-87
1337C	Exxon Corp	L. C. Fopeano Fed A/C-2	7-G	Eumont Yates SRQ			341	341	C	7-1-87
13380	Maralo, Inc	Sholes B	2-P	Jalmat Tansill YSR		30	31	31	A/O	6-1-87
1339R	Sohio Petr Co	State A	1-F	Penrose Skelly CB		450	465	465	R	"
1340C	Marathon Oil Co	Lou Worthan	18-H	Wantz Granite Wash		60	62	62	C	"
1341R	Chevron USA Inc	Eunice Monument S Unit	119-J	Eunice Monument (G-SA)			744	744	R	7-1-87
"	"	"	214-K	"			1581	1581	R	"
13420	D. P. Properties, Inc	E. J. Wells	4-L	Jalmat Tansill YSR			155	155	A/O	"
13430	SNB Operating Co	New Mexico Federal	1-I	S Prairie WC		240	248	248	A/O	"
13440	"	New Mexico Federal B	3-C	Vada Penn		210	217	217	A/O	"
1345T	BHP Petr Co., Inc	S. E. Dean 10 Federal	1-G	NE Lovington Penn		2000			T	6-87

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NO.	OPFRAYOR	LEASE NAME	WELL NO.	POOL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1346N	Marathon Oil Co	Lea Unit	7-N	Lea BS		3193	3193		N	7-1-87
1347N	Phillips Petr Co	Leamex	20-B	Maljamar (G-SA)			186	186	N	"
1348N	Siete O & G Corp	Inca Federal	2-E	E Shugart Delaware			3317	3317	N	"
13490	Rhonda Operating Co	Federal 33	1-L	Sawyer SA Assoc			124	124	A/O	"
1350R	Amerada Hess Corp	V. Laughlin	2-C	Eunice Monument (G-SA)			775	775	R	"
"	"	State L	2-F	"			620	620	R	"
1351R	Kindred Petr Co	State HS	1-K	W Vacuum BS			3100	3100	R	"
1352N	Shell Western E & P Inc	State B	5-D	Hobbs Blinebry			93	93	N	"
1353N	"	"	5-D	Hobbs Drinkard			186	186	N	"
1354N	Conoco Inc	MCA Unit	367-0	Maljamar (G-SA)			2077	2077	N	"
1355N	"	"	368-G	"			8184	8184	N	"
1356R	Chevron USA Inc	Vivian	11-A	S Brunson Abo			4402	4402	R	"
1357G	John S. Goodrich	Hondo Federal	1-H	SE Chaves Qn Gas Ar Assoc	Associated Gas				G	"
13580	Cities Service O & G Corp	Federal MA A	1-C	Corbin Abo			2232	2232	A/O	"
1359R	John H. Hendrix Corp	E. W. Walden	5-C	Paddock			217	217	R	"
1360R	Texaco Inc	J. M. Huber State NCT-1	1-I	Saunders Permo Up Penn			4030	4030	R	"
1361R	Chevron USA Inc	Ella	2-B	Wantz Granite Wash			558	558	R	"
1362T	Conoco Inc	Bell Lake Unit	12-J	Bell Lake Cherry Canyon			700		T	7-87
1363R	Sohio Petr Co	Magruder State	1-0	Eumont Yates SRQ			310	310	R	7-1-87
"	"	"	3-P	"			248	248	R	"
1364R	"	"	2-0	"			124	124	R	"
1365N	Chevron USA Inc	Eunice Monument S Unit	375-C	Eunice Monument (G-SA)			93	93	N	"
1366R	Arco O & G Co	Wimberly WN	6-D	Justis Fusselman			2604	2604	R	"
13670	Amerada Hess Corp	Langlie Mtx Woolworth Ut	701-B	Langlie Mtx SRQGB			651	651	A/O	"
13680	Breck Operating Co	Milnesand Unit	211-0	Milnesand SA			124	124	A/O	"
1369N	Layton Enterprises Inc	El Zorro R Federal	1-P	Allison Penn			1092	1302	N	7-6-87
1370N	Gary Bennett	Golden State	1-N	Arkansas Junction SA			775	775	N	7-1-87
1371G	Citation O & G Corp	State B Com	1-C	Custer Devonian	Casinghead Gas				G	"
1372G	"	"	2-J	"					G	"
1373R	Sirgo-Collier, Inc	W Dollarhide Qn Sand Ut	70-I	Dollarhide Queen			1643	1643	R	"
1374R	"	"	71-P	"			2511	2511	R	"
1375R	Chevron USA Inc	Eunice Monument S Unit	256-W	Eunice Monument (G-SA)			124	124	R	"
"	"	"	381-E	"			434	434	R	"
13760	Marathon Oil Co	Star SA	2-H	Kennitz Lower WC			62	62	A/O	"
1377R	Citation O & G Corp	Elack	2Y-0	Langlie Mtx SRQGB			589	589	R	"
"	"	"	3-N	"			403	403	R	"

NO.	OPERATOR	LEASE NAME	NO.	WELL	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1378R	Citation O & G Corp	Langlie Mix Unit No. 1	4-B	Langlie Mtx SRQB	124	124	124	124	R	7-1-87
1379N	Southland Royalty Co	Federal 21	1-L	S Garbin BS	713	713	713	93	R	
1380N	Chevron USA Inc	Funrice Monument (G-SA)	435-C	Funrice Monument (G-SA)	434	434	434	93	N	
13810	Wesley A. Abie	Lineberry	1-1	Cline Drinkard Abo	310	310	310	155	A/O	
1382X	MVA Oil Properties	New Mexico B State	1-D	Funrice Monument (G-SA)	124	124	124	124	R	
1383R	Chevron USA Inc	Funrice Monument S Unit	417-M	Funrice Monument (G-SA)	682	682	682	682	R	
13840	L & C Production Co	Danliger	1-B	Jalnat Tansill YSR	217	217	217	217	A/O	
13850	Murphy Operating Corp	Oakason B Federal	2-E	Tom Tom SA	186	186	186	186	A/O	
1386R	Texaco Prod Inc	Texaco Mobil State Com	1-H	North Vacuum Abo	310	310	310	310	R	
1387N	Shell Western E & P Inc	N Hobbs (G-SA) Ut Sec32	343-0	Hobbs (G-SA)	4960	4960	4960	155	R	
1388R	Conoco Inc	Warren Unit Tubb	59-L	Warren Tubb	217	217	217	217	A/O	
13890	Chevron USA Inc	Lea Act. State	1-B	S Brunson Abo	248	248	248	248	R	
1391N	State O & G Corp	Jade Federal	1-F	E Shurgart Delaware	2568	2568	2568	3317	N	7-8-87
1392R	Chevron USA Inc	Harry Leonard NCT-C	18-F	Blinberry O & G	868	868	868	868	R	7-1-87
1393R	Sun Expl & Prod Co	Elliot B-12	1-D	S Funrice SA	620	620	620	620	R	
1394R	Texaco Prod Inc	Skelly Penrose A Unit	3-1	Langlie Mactix SRQB	248	248	248	248	R	
1395R	"	"	15-D	"	2046	2046	2046	2046	R	
"	"	"	24-C	"	806	806	806	806	R	
"	"	"	25-I	"	496	496	496	496	R	
"	"	"	29-I	"	341	341	341	341	R	
"	"	"	37 & 63-M	"	1240	1240	1240	1240	R	
"	"	"	43-C	"	930	930	930	930	R	
"	"	"	51-C	"	589	589	589	589	R	
"	"	"	56-I	"	248	248	248	248	R	
"	"	"	60-M	"	465	465	465	465	R	
13960	Southland Royalty Co	Maihart Unit, Tr. 2	6-F	Majlamar (G-SA)	682	682	682	341	A/O	
1397R	Dwight A. Lipston	New Mexico 86 State	1-F	Tres Papalotes Penn	341	341	341	341	R	
1400N	Texaco Prod Inc	State S	4-C	Brunson Ellenburger	1000	1000	1000	279	R	7-1-87
1401N	BTA Oil Producers	Buckeye C, 8601 JV-P	2-D	S Double A Abo	4216	4216	4216	7688	N	7-15-87
1402C	Tom Brown, Inc	Warren 27 State	1-L	N Bagley Permo Penn	3801	3801	3801	5611	N	7-11-87
1404R	Chevron USA Inc	Lea Act. State	1-B	S Brunson Abo	992	992	992	992	R	7-1-87
1405C	William H. Brininstool	Shearn State	1-C	Scarborough YSR	248	248	248	248	C	6-1-87
1406N	Texaco Prod Inc	Cooper Jal Unit	125-F	Jalnat Tansill YSR	1116	1116	1116	930	N	7-1-87
1407R	Milford Oil Co	Pam	1-0	E Allisen SA	930	930	930	930	R	
1408C	Tipperary O & G Corp	Bess	2-A	N Bagley Permo Penn	775	775	775	775	R	
"	"	Clark State	1-D	"	"	"	"	"	C	
"	"	Rose	1-C	"	"	"	"	"	C	
"	"	Warren State	1-G	"	"	"	"	"	C	
1409C	North Lea Joint Venture	Berebough	4-J	Bough Permo Penn	"	"	"	"	C	
1410C	Quantico O & G, Inc	Cooley Federal	1-I	Cato SA	31	31	31	31	A/O	
"	"	Woodman Federal	3-H	"	31	31	31	31	A/O	
"	"	"	4-G	"	31	31	31	31	A/O	
14110	Gary Bennett	Convallade 21 Federal	1-0	Querecho Plains Qn Assoc	558	558	558	558	A/O	
"	"	Ruth State	1-M	N Shoe Bar WC	170	170	170	527	A/O	7-22-87
14120	Roger C. Hanks	State A	5-F	Blinberry O & G	93	93	93	93	R	
1413R	Texaco Prod Inc	D. C. Hardy	2-L	Denton WC	713	713	713	713	R	
1414R	Polaris Prod Corp	Funrice Monument (G-SA)	375-C	Jalnat Tansill YSR	155	155	155	155	R	
1415R	Chevron USA Inc	Eugene Coats	2-N	"	124	124	124	124	A/O	
1417N	"	"	3-M	"	682	682	682	682	R	
"	"	"	6-K	"	372	372	372	372	R	
"	"	"	7-L	"	930	930	930	930	R	
1418R	Mobil Prod TX & NM Inc	Bridges State	507-F	Vacuum (G-SA)	1147	1147	1147	1147	R	
14190	Amerida Hess Corp	M. A. Weir A	1-L	Funrice Monument (G-SA)	93	93	93	93	A/O	
1420C	Amerco Prod Co	Gillilly B Fed RA/A	8-C	"	93	93	93	93	C	
1421C	Tom Brown, Inc	Middlebrook 3	1-K	Jalnat Tansill YSR	75	75	75	75	T	7-9-87
1422C	Texaco Prod Inc	Cooper Jal Unit	153-L	Jalnat Tansill YSR	805	805	805	1085	N	7-9-87
1423N	Valco Petr Corp	Brown ARI	1-H	Kadr. (W), Grp 7, Lea Co	1364	1364	1364	1364	N	7-1-87
1425N	"	Shoelins Star ARA State	1-I	Reeves Delaware	155	155	155	155	N	

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1425N	Marshall & Winston, Inc	McNeill	1-M	Wantz Abo			880	1240	N	7-10-87
1426R	Amoco Prod Co	S Mattix Ut. Fed.	8-P & 24-O	Fowler Ellenburger			2046	2046	R	7-1-87
1427R	"	"	20-E & 27-F	Fowler Upper Yeso			1302	1302	R	"
1428R	"	McQuatters	5-D	Hardy Blinebry			403	403	R	"
"	"	"	5-D	Hardy Drinkard			124	124	R	"
1429R	Sun Expl & Prod Co	State A A/C-1	46-L	Langlie Mtx SRQ GB			310	310	R	"
1430R	Phillips Petr Co	Leamex	9-O	Leamex WC			2170	2170	R	"
"	"	"	10-I	"			2170	2170	R	"
1431R	Chevron USA Inc	Maljamar Grayburg Unit	15-E	Maljamar (G-SA)			496	496	R	"
"	"	"	45-M	"			279	279	R	"
14320	Arens Petr Corp	Allie Partin et al	1-P	Chaveroo SA			90	558	A/O	7-27-87
"	"	"	2-O	"			75	465	A/O	"
1433R	Amerada Hess Corp	D. F. Larsen	1-F	Eunice Monument (G-SA)			62	62	R	7-1-87
14340	MorOilCo, Inc	Gallina Federal	1-M	Tomahawk SA			68	527	A/O	7-28-87
"	"	"	2-N	"			100	775	A/O	"
1435N	Southland Royalty Co	Tonto 15 State	2-H	N Airstrip BS			2600	6200	N	7-19-87
1436N	Sirgo-Collier Inc	W Dollarhide Qn Sand Ut.	72-P	Dollarhide Qn			2898	3906	N	7-9-87
1437N	"	"	74-B	"			1856	7192	N	7-24-87
1438R	Texaco Inc	A. H. Blinebry Fed NCT-1	39-I	Blinebry O & G			512	992	R	7-16-87
1439N	"	"	39-I	Drinkard			272	527	N	"
14400	N. B. Hunt	Weatherly	2-D	Blinebry O & G			93	93	A/O	7-1-87
"	"	"	2-D	Drinkard			62	62	A/O	"
14410	"	"	3-C	Blinebry O & G			248	248	A/O	"
1442G	"	"	3-C	Drinkard		Casinghead Gas			G	"
14430	"	"	4-B	Blinebry O & G			155	155	A/O	"
"	"	"	4-B	Drinkard			155	155	A/O	"
14440	"	"	5-E	Blinebry O & G			62	62	A/O	"
"	"	"	5-E	Drinkard			93	93	A/O	"
14450	"	"	6-F	Blinebry O & G			31	31	A/O	"
"	"	"	6-F	Drinkard			31	31	A/O	"
14460	"	Weatherly E	1-G	Blinebry O & G			930	930	A/O	"
14470	"	Weatherly	1-E	Eumont Yates SRQ			62	62	A/O	"
14480	"	Weatherly	8-G	Wantz Fusselman			713	713	A/O	"
14490	D. H. Hunt	Field State	1-A	Gladiola WC			2046	2046	A/O	"
1450G	Texaco Inc	William Weir	1-E	Eunice Monument (G-SA)		Casinghead Gas			G	"
1451G	Texaco Prod Inc	M. E. Laughlin	1-F	"		"			G	"
14520	"	New Mexico J State	1-K	"			217	217	A/O	"
1453R	"	State V	2-C	Lovington Paddock			744	744	R	"

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					MAY	JUNE	JULY	AUG.		
1454R	The Maurice L. Brown Co	State 8	1-A	Vada Penn			620	620	R	7-1-87
1455N	Union Texas Petr Corp	North Young Federal	1-D	N Young BS			1380	7130	N	7-26-87
14560	Bison Petr Corp	Cox Federal	1-M	Allison Penn			682	682	A/O	7-1-87
1457R	Hondo O & C Co	H. H. Harris A	1-A	Bronco WC			1550	1550	R	"
1458R	Chevron USA Inc	Eunice Monument S Unit	103-B	Eunice Monument (G-SA)				248	R	8-1-87
"	"	"	106-E	"				279	R	"
"	"	"	119-J	"				2077	R	"
"	"	"	274-A	"				1457	R	"
"	"	"	420-P	"				217	R	"
"	"	"	427-O	"				217	R	"
1459R	"	"	120-K	"				341	R	"
1460A	Foran Oil Co	Caudill	1-F	NE Lovington Penn				25	T	8-87
1461N	Carl A. Schellinger	Britz Federal	1-I	Tonto SR			1519	1519	N	7-1-87
1462N	Kaneb Operating Co., Ltd	Jones 34 Federal	1-N	E Morton WC			1829	1829	N	"
1463R	Texaco Prod Inc	J. W. Cooper A	4-N	Langlie Mtx SRQGB				248	R	8-1-87
1464R	Phillips Petr Co	Ranger	13-B	Ranger Lake Penn				1860	R	"
1465R	"	Santa Fe	122-H	N Vacuum Abo				465	R	"
1466R	"	"	101-J	Vacuum Glorieta				1085	R	"
"	"	"	108-A	"				527	R	"
1467T	"	Airstrip A State	1-K	N Airstrip BS				3000	T	8-87
1468N	V-F Petroleum Inc	Chevron State	1-M	N Hume WC				1550	N	8-1-87
1469R	Amerada Hess Corp	State PA	4-K	Arrowhead GB			1178	1178	R	7-1-87
1470R	Chevron USA Inc	Eunice Monument S Unit	449-I	Eunice Monument (G-SA)				155	R	8-1-87
14710	Hope Oil Co	Hudson Federal	1-O	Maljamar Abo				648	A/O	8-5-87
1472G	Saba Energy, Inc	Farnsworth B Federal	7-F	Scarborough YSR		Casinghead Gas			G	7-1-87
1473R	Southland Royalty Co	Tonto 15 State	2-H	N Airstrip BS				11005	R	8-1-87
1474R	Kaneb Operating Co., Ltd	Jones 34 Federal	1-N	E Morton WC				3813	R	"
14750	Mobil Prod TX & NM Inc	E. O. Carson	15-C	Paddock				434	A/O	"
14760	Lewis B. Burleson, Inc	Jameson	1-C	Jalmat Tansill YSR				310	A/O	"
1477G	Exxon Corp	Paddock Unit	67-E	Paddock		Casinghead Gas			G	"
1478R	Shell Western E & P Inc	Livingston	7-V	Wantz Abo				775	R	"
1479T	Yates Petr Corp	Billy AES State	1-D	Sanmal Queen				2500	T	8-87
1480N	"	Cola ADO State Com	2-E	Bar-U Penn				3007	N	8-1-87
1481N	Sirgo-Collier, Inc	W Dollarhide Qn Sand Ut.	75-J	Dollarhide Queen				4650	N	"
1482C	Graham Royalty Ltd	Cooper B	7-L	Eunice Monument (G-SA)				62	C	"
1483N	Chevron USA Inc	Eunice Monument S Unit	207-G	"				31	N	"
1484N	"	"	311-I	"				310	N	"

WELL NO.	LEASE NAME	POOL	NO.	MAY	JUNE	JULY	AUG.	ASSIGN.	DATE
1485D	Arco Oil & Gas Co	W Anderson Ranch State	1-E				2108	D	8-1-87
1486R	"	State D DE	1-E				248	R	
1488N	Tempo Energy, Inc	Cooper Jai Unit	155-0				2449	R	
14890	Chevron U.S.A., Inc	San Simon State	6-H				248	R	
1490R	Santa Fe Energy Op Ptnrs, L. P.	J. R. Phillips	1-B				930	A/O	
1491R	Mobil Prod TX & NM Inc	N Hume MC	1-G				8184	R	
1492C	Tom L. Ingram	N Vacuum Abo	274-1				3813	R	
14930	"	Federal "N"	1-A				31	C	
14940	Union Oil Co of California	Federal "17"	1-N				31	A/O	
14950	Apollo Energy, Inc	Cato SA	1-B				95	A/O	8-13-87
1496R	Chevron USA Inc	Drinkard	2-N				124	R	8-1-87
1497R	"	Nancy Stephens	1-D				248	R	
1498T	Yates Petr Corp	Hoover ADR State	6-M				4000	T	8-87
1499N	Shell Western E & P Inc	N Hobbs G-SA Ue., Sec 28	342-0				6882	N	8-1-87
1500N	State O & G Corp	Inca Federal	3-C				3618	N	8-5-87
1501N	Marathon Oil Co	Lou Worthan	14-A				434	N	8-1-87
1502R	Chevron USA Inc	Tunice Monument S Unit	105-D				217	R	
"	"	"	"				496	R	
"	"	"	"				155	R	
"	"	"	"				279	R	
"	"	"	"				496	R	
"	"	"	"				2480	R	
1503R	Grover Oil Co	Barber Federal	1-R				2480	R	
15040	Arco Oil & Gas Co	Endura DE State	4-I				62	A/O	

G. O. R. SCHEDULE

THE GAS-OIL RATIO PERIOD FOR POOLS LISTED BELOW BEGINS SEPTEMBER, 1987		RESULTS OF GAS-OIL RATIO TEST TAKEN IN POOLS LISTED BELOW ARE TO BE SUBMITTED TO THIS OFFICE ON FORM C-116 NOT LATER THAN SEPTEMBER 10, 1987	
LOCATION	DURATION OF TEST PERIOD	LOCATION	DURATION OF TEST PERIOD
ARENGETAD GRAYBURG	2 Months	BRINSON FLENGRIGER	1 Month
BRUNSON ABO, SOUTH	"	BRUNSON FUSSELMAN	"
CROSBY FUSSELMAN	1 Month	LEA BONE SPRING	"
EUNICE SEVEN RIVERS QUEEN, SOUTH	2 Months	LEA DEVONIAN	"
GLADIOLA DEVONIAN	"	LEAMEX PADDOCK	"
HARDY DRINKARD	1 Month	MONUMENT ABO	"
KING DEVONIAN, SOUTH	"	MONUMENT ABO, NORTH	"
MALJAMAR PADDOCK	"	MONUMENT BLINBERRY	"
MANY GATES WOLFCAAMP	"	MONUMENT TUBB	"
MORTON WOLFCAAMP, EAST	"	MADINE GORJETA, WEST	"
REEVES BONE SPRING	"	OSUDO WOLFCAAMP, WEST	"
REEVES DELAWARE	"	PARSALI SEVEN RIVERS	"
RHODES YATES SEVEN RIVERS	2 Months	PAUDUCA DELAWARE	"
SAN SIMON YATES	1 Month	PETERSON PENN ASSOCIATED, SOUTH	"
SAUNDERS PERMO PENN, EAST	"	PETERSON PENN ASSOCIATED	"
SHIP STRAUN	"	PITCHFORK RANCH WOLFCAAMP	"
SHOE BAR DEVONIAN, EAST	"	QUAIL GRAYBURG	"
TOBAC ABO	"	SRR DEVONIAN	"
VACUUM WOLFCAAMP, NORTHWEST	"	SALADO DRAM DELAWARE, NORTHEAST	"
		SARVAL PENN, NORTH	"
		SAN SIMON YATES ASSOCIATED, NORTH	"
		TEAGUE FUSSELMAN	"
		TODD SAN ANDRES, NORTHWEST	"

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G. O. R. SCHEDULE

THE GAS-OIL RATIO PERIOD FOR POOLS LISTED BELOW BEGINS OCTOBER, 1987		RESULTS OF GAS-OIL RATIO TEST TAKEN IN POOLS LISTED BELOW ARE TO BE SUBMITTED TO THIS OFFICE ON FORM C-116 NOT LATER THAN OCTOBER 10, 1987	
LOCATION	DURATION OF TEST PERIOD	LOCATION	DURATION OF TEST PERIOD
AIRSTRIIP BONE SPRING	1 Month	BLINBERRY OIL & GAS	"
ANDERSON RANCH CISCO CANYON, NORTH	"	BRUNSON ABO, SOUTH	"
CHAVEROO PERMO PENNSYLVANIAN, NORTH	"	CARROCK QUEEN	"
E-K BONE SPRING	"	CROSBY FUSSELMAN	"
GLADIOLA DEVONIAN, SOUTHWEST	"	HARDY DRINKARD	"
HOBBS SAN ANDRES, WEST	"	HOBBS DRINKARD	"
LIGHTCAP MONTORA, WEST	"	HOBBS GRAYBURG SAN ANDRES	"
PADDOCK, NORTH	"	KING DEVONIAN, SOUTH	"
PADDOCK GORJETA, SOUTH	"	MALJAMAR PADDOCK	"
PEARL SAN ANDRES, WEST	"	MANY GATES WOLFCAAMP	"
QUERRECHO PLAINS QUEEN ASSOCIATED	"	MORTON WOLFCAAMP, EAST	"
SAVD DINES BONE SPRING, SOUTH	"	REEVES BONE SPRING	"
SAVYER SAN ANDRES ASSOCIATED	"	REEVES DELAWARE	"
SCHARB QUEEN	"	SAN SIMON YATES	"
SCHARB WOLFCAAMP, SOUTHEAST	"	SAUNDERS PERMO PENN, EAST	"
SHOE BAR DEVONIAN, SOUTH	"	SHIP STRAUN	"
STALLION DEVONIAN	"	SHOE BAR DEVONIAN, EAST	"
TODD SAN ANDRES, WEST	"	TORAC ABO	"
TONTO BONE SPRING, WEST	"	VACUUM ABO, NORTH	"
TUCKER RANCH BOUGH C	"	VACUUM ABO REEP	"
TULK WOLFCAAMP, SOUTHWEST	"	VACUUM GORJETA	"
VACUUM STRAUN	"	VACUUM GRAYBURG SAN ANDRES	"
VACUUM WOLFCAAMP, NORTHEAST	"	VACUUM WOLFCAAMP	"
WARREN TUBB (GAS)	"	VACUUM WOLFCAAMP, NORTHWEST	"
WILLIAMS PENNSYLVANIAN, NORTH	"	VACUUM YATES	"
YOUNG YATES SEVEN RIVERS	"		"

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G. O. R. SCHEDULE

RESULTS OF GAS-OIL RATIO TEST TAKEN
IN POOLS LISTED BELOW ARE TO BE SUB-
MITTED TO THIS OFFICE ON FORM C-116
NOT LATER THAN NOVEMBER 10, 1987

DURATION OF TEST PERIOD	THE GAS-OIL RATIO TEST TAKEN IN POOLS LISTED BELOW ARE TO BE SUB- MITTED TO THIS OFFICE ON FORM C-116 NOT LATER THAN NOVEMBER 10, 1987
1 Month	ALBERTIP BONE SPRING
	ADJERSON RANCH CISCO CANYON, NORTH
	ARONHEAD GRAYBERG
	CHAVEROO PERMO PERNSYLVANTIAN, NORTH
	E-K BONE SPRING
	EUNICE SEVEN RIVERS QUEEN, SOUTH
	GLADIOLA DEVONIAN
	GLADIOLA DEVONIAN, SOUTHWEST
	HOBBS SAN ANDRES, EAST
	LIGHTCAP MONTROYA, WEST
	PADDOCK, NORTH
	PADDOCK GLORIETA, SOUTH
	PEARL SAN ANDRES, WEST
	PENROSE SKELLY GRAYBURG
	QUERCHO PLAINS QUEEN ASSOCIATED
	RHODES YATES SEVEN RIVERS
	SAND DUNES BONE SPRING, SOUTH
	SAWYER SAN ANDRES ASSOCIATED
	SCHARB QUEEN
	SCHWAB WOLFCAMP, SOUTHEAST
	SHOT BAR DEVONIAN, SOUTH
	STALLION DEVONIAN
	TEND SAN ANDRES, WEST
	TGATO BONE SPRING, WEST
	TUBB OIL & GAS
	TUCKER RANCH BOUGH C
	TUCKER RANCH CANYON, WEST
	TULK WOLFCAMP, SOUTHWEST
	VACUUM STRAIN
	VACUUM WOLFCAMP, NORTHEAST
	VACUUM WOLFCAMP, NORTHWEST
	WARREN TUBB (GAS)
	WILLIAMS PENNSYLVANIAN, NORTH
	YOUNG YATES SEVEN RIVERS

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G. O. R. SCHEDULE

RESULTS OF GAS-OIL RATIO TEST TAKEN
IN POOLS LISTED BELOW ARE TO BE SUB-
MITTED TO THIS OFFICE ON FORM C-116
NOT LATER THAN DECEMBER 10, 1987

DURATION OF TEST PERIOD	THE GAS-OIL RATIO PERIOD FOR POOLS LISTED BELOW BEGINS DECEMBER, 1987
3 Months	LANGLIP MATIX SEVEN RIVERS QUEEN
	MESA QUEEN ASSOCIATED

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DISTRICT 1 PROPRATION SCHEDULE, SEPTEMBER THRU DECEMBER, 1987

COMPANY	WELL	SEPT. THRU DEC.	SEPT. THRU DEC.	COMPANY	WELL	SEPT. THRU DEC.	SEPT. THRU DEC.	
LEASE	UNIT	S.T.R.	DAILY	LEASE	UNIT	S.T.R.	DAILY	
		EFFECTIVE GAS-OIL RATIO						
		NON-EFFECTIVE GAS-OIL RATIO						
		AMOUNT OF PRODUCTION OF LATEST						
		GAS-OIL RATIO TEST						
		ALLOWABLE CHANGES						
AIRSTRIP-BONE SPRING	Top Allowable 275	GOR Limit 2,000		MID-AMERICA PETROLEUM, INC.	New Mexico State	3 G	2-19-34	No C-116
Top Castinthead Gas Limit 550 MCF				POOL TOTAL		3		74
AMOCO PRODUCTION CO.	State Fu(4)	1 K 25-18-34	4	ALLISON PENN (80 Acre Spacing)	Top Allowable 355	GOR Limit 2,000		
"	(8)	2 N "	8	Top Castinthead Gas Limit 710 MCF				
"	(5)	5 M "	5	AINSWORTH, ROSS	Merrill	2 E	10-9-36	50
"	(25)	6 L "	25	ARCO OIL & GAS CO.	Atlantic Fed.	1 N	28-8-37	No C-115
State Hq(10)	1 P	26-18-34	10	BISON PETROLEUM CORP.	Cox Federal	1 M	1-9-36	22
"	(1)	3 O "	1	"				
"	(68)	4 N "	68	DISCOVERY OPERATING	Mobil Atlantic Federal	1 D	10-9-36	15
"	(12)	5 J "	2	Holden Energy Corp.	Hays Fed.	1 N	19-8-37	Gas Well
"	(11)	8 L "	11	INGRAM, TOM L.	K.Davis Fed.	2 F	28-8-37	Gas Well
State Hq(14)	1 C	36-18-34	14	"	H.L.Hayes et al	3 H	"	1
State IA(5)	1 D	36-18-34	5	POOL TOTAL				
State NM(32)	1 B	35-18-34	32	ANDERSON RANCH CISCO CANYON, NORTH	Top Allowable 320	GOR Limit 2,000		
TOTAL	12		185	Top Castinthead Gas Limit 640 MCF				
CHEVRON USA INC.	Lea YH State	1 O 25-18-34	2	BROWN, MAURICE L. CO.	Merrill	1 H	10-9-36	48
"	(2)	2 P "	2	POOL TOTAL				
"	(13)	3 J "	13	ALSTON RANCH UPPER PENN	Top Allowable 80	GOR Limit 2,000		
"	(77)	4 I "	7	Top Castinthead Gas Limit 160 MCF				
TOTAL	4		24	MILFORD OIL CO.	PAM	(30)	1 O 28-8-37	30
MESA OPERATING LIMITED PARTNERSHIP	Compton State	1 C 35-18-34	12	"	(25)	2 G	33-8-37	25
"	(12)			POOL TOTAL				55
POOL TOTAL	17		221	ANDERSON RANCH WOLF CAMP, NORTH	Top Allowable 355	GOR Limit 2,000		
AIRSTRIP BONE SPRING, NORTH	Top Castinthead Gas Limit 710 MCF			Top Castinthead Gas Limit 730 MCF				
Top Allowable 355	GOR Limit 2,000			EBRON OIL & GAS CO.	Pogo St.	(20)	1 H 19-16-33	20
SOUTHLAND ROYALTY CO.	Tonto 14 State	1 L 14-18-34	300	POOL TOTAL				
"	(300)	2 K "	355	SUR EXPLORATION & PROD. CO.	State Land 76			73
"	(380)	3 E 14-18-34	355	"	"	1 J	2-16-32	36
"	(370)		262	POOL TOTAL				109
Tonto 15 State	(24)	1 I 15-18-34	24	ANDERSON RANCH WOLF CAMP, NORTH	Top Allowable 355	GOR Limit 2,000		
"	(355)	2 H 15-18-34	355	Top Castinthead Gas Limit 710 MCF				
POOL TOTAL	5		1389	LEA CL STATE NCT-A	(6)	1 G	2-16-32	6
AIRSTRIP SAN ANDRES	Top Allowable 107	GOR Limit 2,000		Lea CR State NCT-A	(28)	2 O	2-16-32	28
Top Castinthead Gas Limit 214 MCF				Lea R State NCT-A	(146)	1 A	2-16-32	144
AMOCO PRODUCTION CO.	State Hq(12)	6 K 26-18-34	12	Accearge factor 1.250	(9)	2 D	1-16-32	49
"			1000	Accearge factor 1.250				***2042
AIRSTRIP WOLF CAMP	Top Allowable 320	GOR Limit 2,000		POOL TOTAL				227
Top Castinthead Gas Limit 640 MCF				PARKMOUNT RESOURCES CO.	Top Allowable 355	GOR Limit 2,000		
AMOCO PRODUCTION CO.	State Fu(4)	1 K 25-18-34	4	New Mexico S	(66)	1 B	2-16-32	66
"	(4)	2 N "	4	Accearge factor 1.250				***2200
State Hq(66)	7 M 26-18-34	66	485	SUN EXPLORATION & PRODUCTION CO.	State Land 76			68
TOTAL	1		74	Top Allowable 355	(68)	4 F	1-16-32	68
				Top Castinthead Gas Limit 710 MCF	(45)	5 J	2-16-32	45
				POOL TOTAL				113
				MARTINDALE PETROLEUM CORP.	Webber	1 P	3-16-32	355
				PETRUS OIL CO. L.P.	State NM Com.	1 I	3-16-32	63
				State NC Com	1 A	3-16-32	32	95
				POOL TOTAL	2			95

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EAST WOLF CAMP, NORTH				BAUM UPPER PENN CONT'D			
Top Allowable	370	GOR Limit	2,000	State 1	2 C	1-14-32	3
Top Casinghead Gas	Limit 640 MCF			State 19 Com.	1 I	19-13-33	50
Acreege factor	1.225			"	2 A	"	10
Acreege factor	1.225			TOTAL	3		63
Pool Total	4			CABOT PETROLEUM CORP.			
Top Allowable	320	GOR Limit	2,000	N.M. P. St.	2 N	33-13-33	50
Top Casinghead Gas	Limit 640 MCF			N.M. T. St.	4-P, 1 O	32-13-33	355
Acreege factor	1.225			"	5-C, 3 D	4-14-33	346
Acreege factor	1.225			N.M. U. St.	2-B, 1 G	"	88
Pool Total	4			TOTAL	7		839
Top Allowable	355	GOR Limit	2,000	CAMBRIAN OIL, INC.			
Top Casinghead Gas	Limit 640 MCF			Bewitched State	12 Com.		
Acreege factor	1.225			"	1 I	12-14-32	No C-115
Acreege factor	1.225			CHAMPLIN PETROLEUM CO.			
Pool Total	4			Fenherstone Fed.			
Top Allowable	365	GOR Limit	2,000	"	1 P	6-14-33	26
Top Casinghead Gas	Limit 710 MCF			Acreege factor	.250		
Acreege factor	1.225			COASTAL OIL & GAS CORP.			
Acreege factor	1.225			Federal 6	2 J	6-14-33	355
Pool Total	4			"	3 E	20-13-33	72
Top Allowable	355	GOR Limit	2,000	Federal 20	4 C	"	83
Top Casinghead Gas	Limit 710 MCF			State 1	2 A	1-14-32	27
Acreege factor	1.225			State 5	3-A, 2 B	5-14-33	111
Acreege factor	1.225			State Fed.	6 Com.		
Pool Total	4			"	3-F, 2 D	6-14-33	240
Top Allowable	355	GOR Limit	2,000	Acreege factor	.969		
Top Casinghead Gas	Limit 710 MCF			State 8	3-E, 1 D	8-14-33	355
Acreege factor	1.225			"	4-G, 2 B	"	238
Acreege factor	1.225			State 31	1 L	31-13-33	50
Pool Total	4			Acreege factor	.938		
Top Allowable	370	GOR Limit	2,000	"	2 H	"	131
Top Casinghead Gas	Limit 640 MCF			"	3 E	"	150
Acreege factor	1.225			Acreege factor	.975		
Acreege factor	1.225			State 32	3-N, 1 L	32-13-33	214
Pool Total	4			State 36	1 G	36-13-32	200
Top Allowable	380	GOR Limit	2,000	"	2 P	"	60
Top Casinghead Gas	Limit 640 MCF			TOTAL	19		2286
Acreege factor	1.225			MCF OIL CORP.			
Acreege factor	1.225			Cities Service State			
Pool Total	4			"	1 M	30-13-33	43
Top Allowable	380	GOR Limit	2,000	MWJ PRODUCING CO.			
Top Casinghead Gas	Limit 640 MCF			Baum St.	1 D	5-14-33	20
Acreege factor	1.225			"	2 L	"	30
Acreege factor	1.225			Baum A State Com.			
Pool Total	4			"	1 J	"	30
Top Allowable	380	GOR Limit	2,000	Baum B State Com.			
Top Casinghead Gas	Limit 640 MCF			Baum C State	1 P	4-14-33	90
Acreege factor	1.225			Baum D State	1 J	31-13-33	100
Acreege factor	1.225			Baum E State	1 J	4-14-33	20
Pool Total	4			"	2-F, 1 C	9-14-33	65
Top Allowable	380	GOR Limit	2,000	Faum 6 Com.			
Top Casinghead Gas	Limit 640 MCF			"	2-H, 1 B	6-14-33	295
Acreege factor	1.225			Baum 7 St.	3-H, 1 A	7-14-33	337
Acreege factor	1.225			Baum 8 State	1 J	8-14-33	50
Pool Total	4			Baum 17 St.	2 H	17-14-33	18
Top Allowable	380	GOR Limit	2,000	Baum 17-B St. Com			
Top Casinghead Gas	Limit 640 MCF			"	2-I, 1 P	17-14-33	248
Acreege factor	1.225			Acreege factor	.500		
Acreege factor	1.225			TOTAL	16		1303
Pool Total	4						
Top Allowable	370	GOR Limit	2,000				
Top Casinghead Gas	Limit 640 MCF						
Acreege factor	1.225						
Acreege factor	1.225						
Pool Total	4						
Top Allowable	380	GOR Limit	2,000				
Top Casinghead Gas	Limit 640 MCF						
Acreege factor	1.225						
Acreege factor	1.225						
Pool Total	4						
Top Allowable	380	GOR Limit	2,000				
Top Casinghead Gas	Limit 640 MCF						
Acreege factor	1.225						
Acreege factor	1.225						
Pool Total	4						
Top Allowable	380	GOR Limit	2,000				
Top Casinghead Gas	Limit 640 MCF						
Acreege factor	1.225						
Acreege factor	1.225						
Pool Total	4						

BLINERY OIL & GAS

Top Allowable	GOR Limit	GOR Limit	GOR Limit
Top Allowable	107	GOR Limit 4,000	
Top Castlinghead Gas	Limit 428 MCF		
ACOMA OIL CORP.			
S.J.Sarkys A	(5)	1 A	26-21-37
S.J.Sarkys B	(9)	1 B	"
"	(5)	2 B	"
TOTAL			
ADORE RESOURCES CORP.			
Linda Fed.(15)1 K	23-20-38	15	**4870
"	(5)	2 L	5
"	(6)	4 F	6
Liano Fed.	"	"	2182
"	(8)	1 Y M	"
TOTAL			
AMOCOA HESS CORP.			
/G111 Deep(3) 2 L	31-21-37	3	**14727
Veeage factor .925	"	2	**7500
J.G.Hare(2) 4 N	33-21-37	3	**10000
"	(3)	7 M	"
TOTAL			
AMOCO PRODUCTION CO.			
Grizzeball BR(36)1 G	8-22-37	36	3889
Owen B (32) 4 N	36-21-37	29	*14781
Southland Royalty A	"	"	"
"	(6)	1 G	9-21-37
"	(8)	2 B	"
"	(4)	3 V	4-21-37
"	(12)	5 Q	4-21-37
"	(11)	6 H	9-21-37
"	(4)	7 A	"
"	(1)	8 W	4-21-37
State C Tract 12	"	"	"
"	(7)	7 D	16-21-37
State C Tract 13	"	"	"
"	(1)	10 C	19-21-37
State CK(28) 2 K	19-21-37	28	935
"	(6)	3 N	19-21-37
State E Tract 27	"	"	"
"	(4)	1 N	18-21-37
TOTAL			
APACHE CORPORATION			
Sarkys, S. J.			
"	(2)	1 G	26-21-37
"	(5)	2 H	"
"	(2)	2 H	"
TOTAL			
ARGO OIL & GAS CO.			
Roy Barton(8) 2 B	23-21-37	8	**4550
"	(6)	3 H	23-21-37
"	(2)	4 G	"
J.M.Brownlee			
"	(4)	5 N	23-21-36
Brunson, R. L.			
"	(8)	7 O	4-22-37
J.R.Come A(7) 2 L	26-21-37	7	2000
J.R.Come(6) 2 O	"	6	**41833
E.C.Hill(2) 1 P	23-21-37	6	**15500
Sarkys (6) 2 J	"	6	**5833
"	(9)	2 O	"
"	(13)	3 I	"
"	(1)	4 P	"
State 36(18) 1 M	36-21-37	8	**26071
"	(2)	2 L	"
"	(4)	4 J	"
TOTAL			

BLANCO ENGINEERING, INC.

Amundams(12) 2 I	25-22-37	12	*36475
Gulf Hill(9) 2 N	4-21-37	9	3589
"	(12)	5 S	4-21-37
TOTAL			
BLISS ENERGY CORP.			
Owen A (13) 1 E	3-22-37	10	*43560
TOTAL			
BRAVO ENERGY, INC.			
/E.M.Ell.(7) 1 E	35-21-37	7	1821
Linenberry(11) 1 G	29-22-38	11	**20275
Owen (3) 1 E	14-21-37	3	3980
"	(15)	2 D	"
TOTAL			
BRAVO OPERATING CO.			
Federal 7	7-21-38	5	1433
CAMPBELL & HEDRICK			
L.E.Ell.(1) 1 G	6-23-38	1	**5500
/Hardy (4) 2 P	19-21-37	4	**13483
"	(6)	5 O	"
W.E.Lee(5) 5 B	20-21-37	6	**17333
Lockhart(6) 1 L	17-21-37	6	**25400
"	(3)	2 M	"
TOTAL			
CHEVRON USA INC.			
Amunda (9) 1 J	25-22-37	9	**33000
Andrews, T. R.			
"	(16)	1 B	32-22-38
"	(18)	2 G	32-22-38
"	(17)	3 J	32-22-38
"	(9)	5 A	32-22-38
A.L.Christmas NCT-C			
"	(10)	9 G	18-22-37
"	(2)	15 L	18-22-37
Acreege factor .925			
"	(20)	16 M	18-22-37
R.E.Cole NCT-A			
"	(2)	6 B	16-22-37
"	(6)	8 K	16-22-37
"	(4)	9 N	16-22-37
"	(1)	11 J	"
"	(5)	15 L	"
"	(10)	17 P	"
"	(8)	22 A	"
S.E.Come(7) 1 K	26-21-37	7	**25636
Drinkard NCT-B			
"	(1)	1 P	30-22-38
"	(3)	2 J	"
"	(11)	7 K	30-22-38
"	(8)	8 N	"
"	(5)	10 B	"
Fuhank (3) 5 B	22-21-37	3	**3333
/Hardy,C.L.(1) 2 K	20-21-37	3	**7500
"	(3)	3 K	"
"	(3)	3 K	"
"	(5)	5 L	"
Hugh (3) 6 H	14-22-37	22	**4600
"	(9)	7 C	14-22-37
"	(24)	7 C	"
"	(20)	9 G	14-22-37
/N.Kennun(4) 1 J	14-21-37	20	**14850
E.King (2) 8 H	28-21-37	2	**15500
"	(2)	10 B	28-21-37
"	(4)	13 A	"
"	(10)	15 F	28-21-37
"	(8)	19 C	"
"	(4)	25 D	"

BLINERY OIL & GAS CONT'D

CHEVRON USA INC. CONT'D			
Harry Leonard NCT-C			
"	(28)	18 F	36-21-36
"	(20)	19 E	"
Harry Leonard NCT-E			
"	(10)	1 G	16-21-37
"	(2)	2 H	"
"	(8)	3 B	"
"	(4)	4 A	16-21-37
Harry Leonard NCT-F			
"	(23)	7 J	2-21-37
"	(4)	8 X	2-21-37
"	(2)	10 G	"
"	(2)	14 J	"
"	(2)	18 R	"
"	(6)	19 W	"
Evelyn Lincherry			
"	(3)	2 L	29-22-38
Manda B Tr. C			
"	(1)	1 C	28-22-37
Mark (4) 7 H	3-22-37	4	**50000
H.T.Mattem NCT-B			
"	(10)	15 N	30-21-37
"	(30)	22 B	31-21-37
H.T.Mattem NCT-C			
"	(2)	5 I	18-21-37
"	(4)	7 J	"
"	(5)	8 A	"
"	(3)	9 P	7-21-37
"	(1)	11 M	8-21-37
"	(6)	12 E	"
"	(12)	15 B	18-21-37
"	(10)	16 G	"
"	(4)	8 E	6-22-37
H.T.Mattem NCT-D			
"	(20)	11 F	"
"	(18)	12 K	"
"	(14)	13 N	"
"	(12)	14 C	7-22-37
"	(10)	16 E	7-22-37
Acreege factor .925			
"	(10)	17 F	"
H.T.Mattem NCT-F			
"	(20)	3 A	1-22-36
"	(7)	4 B	1-22-36
Alice Paddock			
"	(3)	2 J	1-22-37
"	(3)	3 G	"
"	(3)	4 B	"
"	(19)	10 I	1-22-37
"	(19)	10 I	6-23-38
/H.V.Pike(15) 1 B	6-23-38	15	2733
"	(10)	2 C	"
Acreege factor 1.125			
W.A.Ramsay NCT-B			
"	(12)	6 H	25-21-36
"	(6)	7 G	"
W.M.Rinevalte(1) 2 E	4-22-37	1	**10600
Sear.East.(4) 5 J	31-22-38	4	**8250
"	(15)	7 K	"
"	(4)	8 L	"
Lee Steahns NCT-A			
"	(4)	3 F	5-22-37
"	(4)	3 A	"
Nancy Stephens			
"	(1)	2 E	24-21-37
"	(2)	2 E	4-22-37
E.A.Steicher(2) 2 N	30-22-38	18	**11778
Vivian(18) 1 C	"	11	**8818

CHEVRON USA INC. CONT'D

CITIES SERVICE OIL & GAS CORP.			
Brunson B(2) 1 T	4-22-37	2	**9300
Owen (4) 7 I	35-21-37	4	**710
State P (3) 3 M	32-22-38	3	667
State S (3) 3 F	15-21-37	3	**40000
"	(4)	6 E	"
TOTAL			
CONF. J. R.			
Eubanks(10) 4 N	14-21-37	10	**14182
"	(4)	"	2100
TOTAL			
CONOCO INC.			
Burget B-20			
"	(13)	1 F	20-20-38
"	(11)	2 G	"
"	(20)	3 H	20-20-38
Hawk A (2) 2 H	8-21-37	2	**5600
"	(2)	3 E	9-21-37
"	(7)	4 U	4-21-37
"	(2)	5 D	9-21-37
"	(6)	6 C	8-21-37
"	(7)	7 C	"
"	(7)	8 A	"
"	(10)	9 B	"
Hawk B-1(10) 2 J	9-21-37	10	**7506
"	(7)	4 L	"
"	(1)	8 O	"
"	(1)	8 O	"
"	(2)	11 T	8-21-37
"	(13)	13 I	9-21-37
"	(20)	14 J	8-21-37
"	(2)	16 N	"
Hawk B-3(5) 2 O	3-21-37	2	**5900
"	(6)	5 R	"
"	(5)	7 Q	"
"	(6)	13 X	3-21-37
"	(5)	7 Q	"
"	(4)	20 P	"
"	(4)	20 P	"
"	(5)	22 L	"
Hawk B-4(5) 1 F	4-21-37	5	**5000
Hawk B-10(4) 1 B	10-21-37	3	**5000
"	(4)	8 G	"
"	(1)	2 F	"
"	(1)	2 F	"
Hill.E.C.(5) 1 K	4-21-37	5	**5000
L'ht.A-27(4) 1 C	27-21-37	4	2600
"	(5)	11 H	"
"	(8)	3 C	35-21-37
"	(7)	3 C	35-21-37
L'ht.A-35(3) 2 E	35-21-37	3	**3000
"	(8)	4 H	"
"	(1)	1 K	27-21-37
"	(1)	1 K	27-21-37
"	(1)	1 K	27-21-37
"	(2)	8 H	"
"	(7)	9 T	"
"	(2)	3 E	11-21-37
"	(3)	4 C	"
"	(10)	7-9 A	"

DEWATERING OIL & GAS CONT'D

UNIT	DATE	PROD.	RES.	VAL.	ACREAGE	REMARKS
Warren Unit Blinbery Bty. 1	11-21-37	1	**44500	5	**5143	
"	"	5	**10286	5	**5464	
"	"	5	**6625	12	**5250	
"	"	5	**17667	12	**1500	
"	"	4	**8500	7	**6214	
"	"	4	**48833	10	**6444	
"	"	6	**11000	6	**5154	
"	"	10	**13833	5	**8750	
"	"	3	**18667	10	3632	
"	"	4	**17000	5	2400	
"	"	3	**11667	7	1571	
"	"	3	3667	12	667	
"	"	3	**10000	8	1000	
"	"	3	**10000	6	**10000	
"	"	3	1667	3	1474	
"	"	4	**37750	6	1833	
"	"	3	**5667	20	2130	
"	"	3	**7667	12	2136	
"	"	2	2500	7	2769	
"	"	4	**18750	17	**5214	
"	"	3	1667	6	**5214	
"	"	4	**37750	26	1308	
"	"	4	**22500	9	2968	
"	"	2	**15500	9	3349	
"	"	1	**17125	27	3939	
"	"	4	**9625	5	**4833	
"	"	2	**11750	12	**3429	
"	"	5	**29000	12	**10167	
"	"	4	**16700	8	500	
"	"	4	**10000	1005		
TOTAL						
CONOCO INC.		128				
N. Blinbery Cooperative Waterflood Proj.		14 A	3-21-37	10		
Hawk B-3		16 C	"	7		
"		18 G	"	2		
Warren Unit Blinbery Bty. 1		12 N	34-20-38	22		
"		15 P	33-20-38	15		
"		18 L	34-20-38	11		
"		19 H	34-20-38	5		
"		38 F	34-20-38	16		
"		76 J	33-20-38	8		
Hawk B-3		15 B	3-21-37	Input		
Acresage factor .950		6 D	2-21-37	"		
State		13 O	34-20-38	"		
Warren Unit		14 M	"	"		
"		16 Q	33-20-38	"		
"		20 E	34-20-38	"		
"		75 K	"	"		
"		80 G	33-20-38	"		
TOTAL		10		106		
SOUTHLAND ROYALTY CO.						
N. Blinbery Cooperative Waterflood Proj.		7 C	2-21-37	7		
Acresage factor .925		8 E	"	6		
TOTAL		2		13		
CHOWN CENTRAL PETROLEUM CORP.						
Danglade(12)		1 B	24-22-37	8	**24500	

DEWATERING OIL & GAS CONT'D

UNIT	DATE	PROD.	RES.	VAL.	ACREAGE	REMARKS
DIPCO, INC.						
Gulf St.(8)	16-22-37	8	**18375			
ELLIOTT OIL COMPANY						
Elliot(3)	12-15-37	3	**5230			
Elliot Fed.(3)	"	3	**4700			
Elliot Fed.(2)	"	2	**5000			
Elliot Fed.(2)	"	2	**5000			
Acresage factor 1.125		2	**5000			
TOTAL		12				
EXXON CORP.						
F.F.Hardison B	27-21-37	12	2000			
N.M.S.St.(13)	2-22-37	13	**15385			
N.M.V.St.(11)	10-21-37	11	**19278			
N.M.V.St.(10)	10-21-37	6	**4909			
"	10-21-37	2	3769			
"	10-21-37	1	**19050			
TOTAL		45				
FINA OIL & CHEMICAL CO.						
E.Burler A	18-22-38	15	16			
"	18-22-38	14	2857			
TOTAL		29				
GRAHAM ROYALTY LTD.						
State DC(1)	19-21-37	1	**7000			
"	"	1	**25000			
L.G.Warlick	"	5	**7290			
"	"	1	**52330			
"	"	1	**25430			
L.G.Warlick B	19-21-37	6	**17430			
"	"	6	**27570			
TOTAL		21				
HANSON OPERATING CO., INC.						
Max Gutman	19-22-38	14	**15783			
"	"	16	**8750			
"	"	6	**6500			
"	"	4	**6455			
Kingwood(11)	20 25-21-36	16	**20850			
Nattern(11)	1 L 30-21-37	11	**9364			
Acresage factor .925		10	3200			
Moore	25-21-36	6	**11167			
Shell St.(25)	1 O 36-21-36	25	**6520			
"	"	12	**7500			
TOTAL		131				
HARTMAN, DOYLE						
Will Cary(4)	22-22-37	4	1000			
HENDRIX, JOHN H. CORP.						
Cone,S.E.(1)	26-21-37	1	**46666			
Danglade(5)	2 A 24-22-37	5	**38000			
Sun Danglade	"	5	**23800			
"	"	3	**4666			
Drinkard,E.E.	"	3	**15000			
Elliot B-13	"	3	**15000			
"	"	6	**34500			
TOTAL		6				

HENDRIX, JOHN H. CORP. CONT'D

UNIT	DATE	PROD.	RES.	VAL.	ACREAGE	REMARKS
Eva Owens A	25-21-37	6	**30000			
"	"	9	2500			
Sarkys(10)	25-21-37	10	**2000			
"	"	4	**6750			
Western Federal	5-23-38	4	3800			
Acresage factor 1.125		11				
TOTAL		54				
HIGHLAND PRODUCTION CO.						
State BD-36	36-22-37	3	**14454			
"	"	3	**14454			
HUNT, N. B.						
Weatherly	21-21-37	3	**44200			
"	"	10	**25100			
"	"	6	**17833			
"	"	1	**56857			
Weatherly E	"	1	**35000			
"	"	30	**12400			
TOTAL		51				
KERN CO.						
M.E.Coins(4)	7-21-37	4	250			
KIRBY EXPLORATION CO. OF TEXAS						
Fed. GPS(5)	6-22-38	5	TSTM			
Fed. HT(3)	1-21-37	3	**4000			
Gulf Leonard	"	1	TSTM			
"	"	1	TSTM			
Gulf Sarkys	25-21-37	4	1250			
"	"	7	1000			
Royalty Holding	"	2	**5000			
"	"	2	3333			
Art Yeager	25-21-37	3	400			
"	"	8	27			
LYNX PETROLEUM CONSULTANTS, INC.						
/Nancy(6)	24-21-37	6	2667			
MABEE PETROLEUM CORP.						
/Belcher(9)	7-22-38	9	**18077			
Belcher A(1)	"	1	**6250			
TOTAL		10				
MARATHON OIL CO.						
W.S.Marshall B	27-21-37	12	**15833			
"	"	9	**8444			
"	"	16	**4625			
"	"	10	1925			
/J.L.Muncy(3)	4 H 24-22-37	3	**22000			
"	"	16	**3540			
C.J.Saunders	"	12	**6750			
William Turner	"	11	**38545			
L.C.Warlick C	"	7	**41286			
"	"	9	**49083			
TOTAL		135				
MARKHAM, JACK						
/State 36(14)	36-21-36	14	**12300			

BOUGH PERMO PENN

Top Allowable 275 GOR Limit 2,000
 Top Casinghead Gas Limit 550 MCF
 WORTH LPA MINT VENTURE
 " 3 P 12-9-35 SI
 " 4 L 12-9-35 Gas Well
 " 5 L " SI
 " 5 J 13-9-35 SI

POOL TOTAL

BOYERS SEVEN RIVERS

Top Allowable 80 GOR Limit 2,000
 No Test Required
 AMERADA HESS CORP.
 " 18-18-38 3
 " 5 G 29-18-38 17
 " 6 F " 20

TOTAL

40
 AMOCO PRODUCTION CO.
 " 8 D 5-19-38 13
 " 12 C " 14
 " 19 E " 13
 " 38 J 4-19-38 1
 " 27 P 33-18-38 9

TOTAL

50
 CHEVRON USA INC.
 " 11 P 32-18-38 7
 " 13 E " 8
 " 14 V H " 5
 " 6 I 33-18-38 6

TOTAL

26
 MARATHON OIL CO.
 State land Section 30
 " 5 K 30-18-38 5
 " 6 M " 5
 " 8 L " 8

TOTAL

18
 SHELL WESTERN ESP INC.
 " 6 P 31-18-38 4
 " 7 J " 6

TOTAL

10
 TEXACO INC.
 " 2 I 5-19-38 TA

TOTAL

10
 TEXACO PRODUCING INC.
 " 3 C 31-18-38 10
 " 4 P " 7

TOTAL

17
 BEAULEY BONE SPRING
 " 19
 " 161
 Top Allowable 275 GOR Limit 2,000
 Top Casinghead Gas Limit 550 MCF
 CHEVRON USA INC.
 " 1 E 29-26-34 PA

TOTAL

161
 " 1 E 29-26-34 PA

BRONCO DEVONIAN, WEST

Top Allowable 410 GOR Limit 2,000
 No Gas Test Required
 MGF OIL CORP.
 " 1 L 6-13-38 25
 " 3 M 6-13-38 65

POOL TOTAL

BRONCO SILURO DEVONIAN

Top Allowable 454 GOR Limit 2,000
 No Gas Test Required
 AMERADA HESS CORP.
 " 2 H 11-13-38 SI
 " 1 A 14-13-38 36
 " 1 O 11-13-38 123
 " 4-P, 2 I " 131
 " 3 J " SI

TOTAL

312
 NEWHALL RESOURCES
 " 39
 TEXACO INC.
 " 20
 " 20

POOL TOTAL

371
 Top Allowable 125 GOR Limit 2,000
 No Test Required
 AMERADA HESS CORP.
 " 1 G 11-13-38 19
 " 1 D 14-13-38 33

TOTAL

52
 HUNDO OIL & GAS CO.
 " 1 A 11-13-38 50
 " 750
 TAMAVACK PETROLEUM CO., INC.
 " 1 1 2-13-38 103
 " 1.421

Acreege factor

1.421
 (Waterford Project)
 TAMAVACK PETROLEUM CO., INC.
 " 2 N 35-12-38 28
 " 3 O " 11
 " 5 C " 32
 " 6 G " 104
 " 9 A 2-13-38 72
 " 1 M 35-12-38 Input
 " 4 B 2-13-38 " 4
 " 7 J 2-13-38 " 247
 " 5 247

TOTAL

452
 POOL TOTAL 9 452

BRUNSON ABO, SOUTH

Top Allowable 142 GOR Limit 2,000
 Top Casinghead Gas Limit 284 MCF
 CHEVRON USA INC.
 " 6 P 30-22-38 28
 " 1 B 36-22-37 32
 " 4 P 31-22-38 10
 " 9 C 30-22-38 68
 " 10 B 30-22-38 88
 " 11 A 30-22-38 142
 " 12 C 30-22-38 30

TOTAL

398
 CITIES SERVICE CO.
 " 4 M 32-22-38 6
 " 3 E 31-22-38 4
 SUMMIT ENERGY, INC.
 " 2 I 30-22-38 10
 " 4 K 33-22-38 25
 " 43 E 33-22-38 7
 " 5 D 31-22-38 9

TOTAL

41
 POOL TOTAL 12 455
 BRUNSON ELLENBURGER
 Top Allowable 187 GOR Limit 2,000
 Top Casinghead Gas Limit 374 MCF
 AMERADA HESS CORP.
 " 15-22-37 12
 " 20 22-22-37 20
 " 2 W 2-21-37 Gas Well 67
 " 3 X " 30

TOTAL

32
 CHEVRON USA INC.
 " 7 H 16-22-37 22
 " 21 H 28-21-37 24
 " 6 A 22-22-37 20
 " 3 X " 30

TOTAL

76
 CONOCO INC.
 " 3
 " 3 O 15-22-37 9
 " 5 P " 3
 " 2
 " 12 0 9-22-37 5
 " 5 1000

TOTAL

12
 EXXON CORP.
 " 5
 " 12 0 9-22-37 5
 " 5 1000

TOTAL

5
 MARATHON OIL CO.
 " 5 0 15-21-37 Gas Well 4
 " 3 U 2-21-37 4
 " 4 6154

TOTAL

4
 TEXACO PRODUCING INC.
 " 4 C 15-21-37 61
 " 4 C 15-21-37 190
 POOL TOTAL 10 190

BRUNSON ELLENBURGER, EAST

Top Allowable 187 GOR Limit 2,000
 No Test Required
 PHILLIPS PETROLEUM CO.
 " 6 M 24-22-37 1

POOL TOTAL

6
 BRUNSON ELLENBURGER, SOUTH
 Top Allowable 187 GOR Limit 2,000
 No Test Required
 CHEVRON USA INC.
 " 8 L 31-22-38 2

TOTAL

2
 A.H. Blinberry Federal NCT-3
 " 3 E 31-22-38 4
 POOL TOTAL 2 6
 BRUNSON FUSSELMAN
 Top Allowable 187 GOR Limit 2,000
 Top Casinghead Gas Limit 374 MCF
 AMOCO PRODUCTION CO.
 " 3 H 8-22-37 98
 " (98) 3 H 8-22-37 98
 **3163

TOTAL

2
 EXXON CORPORATION
 " 13 L 9-22-37 2
 " 1000

TOTAL

1
 GRACE PETROLEUM CORP.
 " 1 P 5-22-37 Gas Well 1
 " 30 5-22-37 1
 **3733

TOTAL

24
 SHELL WESTERN ESP INC.
 " 10 I 8-22-37 24
 " 8-22-37 24
 **2417

TOTAL

1
 SOHIO NATURAL RESOURCES CO.
 " 3 E 9-22-37 1
 **3000

TOTAL

194
 BRUNSON GRANITE WASH, SOUTH
 Top Allowable 187 GOR Limit 2,000
 No Test Required
 CHEVRON USA INC.
 " 9 C 31-22-38 38

TOTAL

38
 BRUNSON MCKEE, EAST
 Top Allowable 187 GOR Limit 2,000
 No Test Required
 HENDRIX, JOHN H. CORP.
 " 3 D 25-22-37 43

TOTAL

1
 PHILLIPS PETROLEUM CO.
 " 6 M 24-22-37 1
 " 6 M 24-22-37 1
 POOL TOTAL 2 44

TOTAL

44

BUCKET ABO			CIRCLE RIDGE PRODUCTION INC. CONT'D			CAPROCK QUEEN CONT'D			GENERAL OPERATING CO. CONT'D			
Top Allowable	GOR Limit	No Test Required	Rock Queen Unit		Input	Rock Queen Unit		Input	Drickey Queen Sand Unit		Input	
Top Allowable 275	GOR Limit 2,000		1 A	22-13-31	1	14 N	25-13-31	Input	Tr. 9	1 F	22-14-31	Input
Top Casinthead Gas Limit 550 MCF			7 C	"	2	16 P	"	"	Tr. 10	2 D	10-14-31	"
BHP PETROLEUM (AMERICAS, INC.)			9 I	"	3	4 D	26-13-31	"	Tr. 12	4 N	"	"
Amoco State	1 D 10-18-35 215		11 K	"	3	8 H	"	"	Tr. 13	1 H	33-13-31	"
"	3 C 10-18-35 246		15 O	"	4	10 J	"	"	Tr. 13	3 L	34-13-31	"
"	4 N 3-18-35 6		3 C	23-13-31	2	12 L	"	"	"	6 J	33-13-31	"
Gulf State	1 A 9-18-35 275		5 E	"	2	14 N	"	"	"	7 P	"	"
"	3 E 273		7 G	"	4	16 P	26-13-31	"	Tr. 24	2 H	16-14-31	"
"	4 B 152		9 I	"	2	16 P	27-13-31	"	Tr. 37	3 B	35-13-31	"
TOTAL	6 1167		11 K	23-13-31	3	2 B	30-13-31	"	Tr. 43	2 H	22-14-31	"
HONDO OIL & GAS CO.			13 M	"	2	4 D	"	"	Tr. 48	1 D	15-14-31	"
Lea 946 St.	2 H 3-18-35 89		15 O	26-13-31	3							
"	3 C 2-18-35 33		1 A	25-13-31	18							
TOTAL	2 122		3 C	"	15							
PHILLIPS PETROLEUM CO.			5 E	"	12							
Santa Fe	130 P 4-18-35 20		7 G	"	20							
POOL TOTAL	9 1309		9 I	"	15							
BUFFALO YATES			11 K	"	16							
Top Allowable 80	GOR Limit 2,000		13 M	"	226							
Top Casinthead Gas Limit 160 MCF			15 O	26-13-31	15							
AMOCO PRODUCTION CO.			1 A	"	4							
Nellis Federal			3 C	"	11							
" (44)	3 F 6-19-33 44	**2114	5 E	"	6							
" (28)	4 G " " 28	1607	7 G	"	6							
POOL TOTAL	2 72		9 I	"	16							
BITTON MESA PENNSYLVANIAN, SOUTH			11 K	"	8							
Top Allowable 230	GOR Limit 2,000		13 M	"	8							
Top Casinthead Gas Limit 460 MCF			15 O	27-13-31	15							
YATES PETROLEUM CORP.			1 A	"	12							
Patterson State			3 C	"	15							
/" (2)	1 I 5-9-32 2	TSTM	5 E	"	20							
BITTON MESA SAN ANDRES, SOUTH												
Top Allowable 80	GOR Limit 2,000											
Top Casinthead Gas Limit 160 MCF												
YATES PETROLEUM CORP.												
Patterson State												
Pinnacle UZ State												
1 B	8-9-32 1											
POOL TOTAL	2 5											
CAPROCK QUEEN												
Top Allowable 80	GOR Limit 2,000											
No Gas Test Required												
Top Casinthead Gas Limit 160 MCF												
BRUNETT, BYARD												
Zimm, A (5)	1 N 21-14-31 5											
" (7)	4 L " 7											
TOTAL	3 12											
BISCO OIL CO.												
Rene Federal												
" (2)	2 M 3-15-31 2											
" (3)	3 K 3-15-31 2											
" (2)	4 M " 2											
TOTAL	3 7											
(Waterflood Project)												
CIRCLE RIDGE PRODUCTION INC.												
Rock Queen Unit												
Sec. 19	7 G 19-13-32 1											
"	11 K " 2											
"	13 M " 6											
Acreage factor 1.075	15 O " 18											
"	15 O " 18											
"	12 L " 12 L											

(21)

(22)

CAPROCK QUEEN, CONT'D		UNION OIL CO. OF CALIFORNIA CONT'D		CAPROCK SAN ANDRES		UNION TEXAS PETROLEUM CORP.	
20 C	14	8	32	Top Allowable	80	GOR Limit	2,000
23 F	4-13-31	YATES DRILLING CO.		Top Casinghead Gas	Limit 160 MCF	No Test Required	
25 L	9-14-31	Fredia Federal	6	FLK OIL CO.			
32 D	4-14-31	"		State DJ(15)	1 H	2-12-32	15
37 E	"	"					TSTM
TOTAL	47	1-3 C	11-13-31	3			
1 B	3-13-31	3	9	POOL TOTAL	2	GOR Limit	2,000
2 A	"	3	9	CAPROCK WOLF CAMP, EAST			
5	5	POOL TOTAL	137	1131			
8	8	*Kylie and Murphy on same 40 Acres.		Top Allowable	230	GOR Limit	2,000
10	10	CAPROCK DEVONIAN, EAST		Top Casinghead Gas	Limit 460 MCF		
13 M	16-12-32	Top Allowable	365	GOR Limit	2,000		
18 C	16-12-32	Top Casinghead Gas	Limit 730 MCF	Landlady(27)	1 J	8-12-32	27
22 C	16-12-32	H.C. Posey A					250
24 A	16-12-32	"	(45)	5 A	11-12-32	45	
32 E	16-12-32	"	(45)	6 H	"	"	
35 Y	16-12-32	/St. ECC(65)	1 G	1 G	3-13-31	6	
3 J	"	/St. ECC(66)	1 P	2-12-32	66		
12 P	15-12-32	TOTAL	4	221			
14 N	14-12-32	BAXTER, KELLY H.		24 A	23-12-32	16	
21 F	22-12-32	Rob-Clay State		(183)	1 F	23-12-32	183
23 B	22-12-32	"		WAGNER & BROWN			
25 D	23-12-32	Cleveland(16)	1 G	23-12-32	16		
TOTAL	77	POOL TOTAL	6	420			
11 K	6-13-32	CAPROCK MISSISSIPPIAN, NORTH		(160 Acre Spacing)			
7 G	7-13-32	Top Allowable	630	GOR Limit	2,000		
9 F	7-13-32	Top Casinghead Gas	Limit 1300 MCF	BRAVO OPERATING CO.			
6 F	32-12-32	/Landlady	1 B	8-12-32	51		
14 N	"	Lucky Larry	1 O	5-12-32	6	**43500	
10 J	"	"	(6)	5-12-32	6	**43500	
12 L	5-13-32	POOL TOTAL	1	6			
3	3	CAPROCK PENN., EAST					
11 K	6-13-32	Top Allowable	320	GOR Limit	10,000		
7 G	7-13-32	Top Casinghead Gas	Limit 3200 MCF	BAXTER, KELLY H.			
9 F	7-13-32	/Ronalto	1 K	14-12-32	No C-116		
6 F	32-12-32	CITIES SERVICE OIL & GAS CORP.		State DV(16)	1 L	23-12-32	16
14 N	"	State DV(16)	1 L	23-12-32	16	1453	
10 J	"	NUCORP ENERGY, INC.		23-12-32	3	**10333	
12 L	5-13-32	/State 23(3)	1 K	23-12-32	3	**10333	
3	3	TEXAS AMERICAN OIL CORP.		Caprock State			
5	5	"	(32)	1 E	23-12-32	32	5156
17 J	"	WAGNER & BROWN		Cleveland			
3 C	31-15-31	"	(10)	2 C	23-12-32	10	**62600
2	2	POOL TOTAL	4	61			

CATO SAN ANDRES CONT'D
 APOLLO ENERGY INC. CONT'D
 Crosby A Fed. 1 C 8-8-30 No C-116
 /Crosby B 1 I 3-8-30
 /Crosby B Fed. 2 P 2 P
 /" 1 C 9-8-30
 /Crosby D 2 B 15-8-30
 /Crosby E 2 Y L 10-8-30
 /Crosby F 1 I 17-8-30
 /Crosby G 1 N 9-8-30
 /Crosby H 2 K 2 K
 /Crosby I 1 E 1 E
 Theima Crosby 2 D 2 D
 /" 1 I 5-9-30
 /" 2 J 2 J
 Theima Crosby B 1 F
 /" 2 D
 /" 3 E
 /" 4 C
 Theima Crosby C 1 A 8-9-30
 Eastland Hodges Federal 1 J 23-8-30
 /" 2 A 27-8-30
 /" 4 H
 /" 4 K
 /" 5 G
 Federal 1 H 7-9-30
 /Grimmed. 1 O 9-8-30
 /" 2 J
 L.C.Harris 2 A 22-8-30
 /" 3 P 15-8-30
 /" 4 J
 /" 5 H 22-8-30
 /" 6 B
 /" 7 C
 Hodges Fed. 1 L 23-8-30
 /" 3 K
 Hodges A Federal 2 M 27-8-30
 /" 3 K
 /" 6 D
 Hodges B Federal 1 D 34-8-30
 Hodges C Federal 1 K 22-8-30
 /" 2 M 2 M
 /" 3 L 3 L
 Hodges D Federal 1 D 3-9-30
 M. H. McGrail 1 K 5-9-30
 /" 2 L
 /" 3 M 10-8-30
 /Queen 2 E
 /" 3 F
 /UT Basket 2 E 11-8-30
 /UT Crosby 1 (17) 6 P 15-8-30
 UT Crosby 2 (10) 7 M 9-8-30
 /" 8 F 15-8-30
 /" 9 L
 /" 10 C

APOLLO ENERGY INC. CONT'D
 UT Crosby(5) 1 O 3-8-30 5 **3400
 /" 2 H
 UT Winkler Federal 1 H 9-8-30
 /" 2 A
 Winkler Federal 12 O 29-8-30 No C-116
 TOTAL 6 38
 APOLLO ENERGY, INC.
 Amco Hodges Waterflood Project 11 J 33-8-30 6
 Amco Fed. 13 P 13 P 6
 Amco Fed. 4 C 33-8-30 6
 Hodges B Fed. 4 M 34-8-30 7 E
 /" 7 E
 APOLLO ENERGY, INC.
 Cato Basket Waterflood Project 1 L 11-8-30 3
 Basket 2 M 2 M 1
 Basket B 5 J 11-8-30 2
 Basket D 6 B 6 B 3
 /" 7 P
 /" 8 H
 Fischer Fed. 1 M 12-8-30 2
 Masley 2 E 14-8-30 3
 Masley 6 F 14-8-30 3
 Cato Basket WPP 1 G 11-8-30 1
 /" 2 A
 /" 3 O
 /" 4 T
 /" 5 C
 /" 6 C
 /" 7 A
 TOTAL 10 26
 GANDY, M. C. & DALE GANDY
 Western Reserves 1 C 8-9-30 No C-116
 GANDY CORPORATION
 /Reccor 1 D 8-9-30
 MWJ PRODUCING CO.
 Cato St. (1) 1 M 2-8-30 1 **4000
 /" 2 N 2 N 1 **2000
 /" 4 L 4 L 2 **2000
 TOTAL 3 4

CATO SAN ANDRES CONT'D
 HILLPROD, GENE
 Coll Fed. (2) 1 D 13-8-30 2 TSTM
 /Smith Fed. (14) 2 E 13-8-30 14 1071
 TOTAL 2 16
 NEARBURG PRODUCING CO.
 Skinner Federal 1 A 8-8-30 No C-116
 /" 2 B
 TOTAL 2 B
 ORBIT ENTERPRISES, INC.
 Peterson Federal (2) 1 J 6-9-30 2 TSTM
 QUANTICO OIL & GAS, INC.
 Conley Federal (1) 1 I 28-8-30 1 TSTM
 /Mac Fed. (16) 1 I 6-9-30 16 **2000
 Marshall (2) 1 H 6-9-30 2 1500
 Woodman Federal (2) 1 F 28-8-30 2 1000
 /" (1) 3 H 29-8-30 1 **3000
 /" (1) 4 C 29-8-30 1 **2000
 TOTAL 6 23
 REMUDA OPERATING CO.
 New Mexico J State (4) 1 K 36-7-30 4 285
 /" (3) 2 F 2 F 3 236
 TOTAL 2 7
 RHONDA OPERATING CO.
 N.M.H St. 3 H 16-8-30 No C-116
 /" 4 D
 /" 5 C
 /" 6 B
 N.M.H St. 11 J 16-8-30 No C-116
 /" 12 I
 /" 15 N
 /" 16 M
 /" 17 G
 TOTAL 17 G

CATO SAN ANDRES CONT'D
 YATES ENERGY CORP. CONT'D
 Yates Energy Corp. 1 G 6-8-31 7 TSTM
 Exxon Federal (7) 2 C 7 TSTM
 /" (7) 2 C 7 TSTM
 /" (3) 3 E 1 TSTM
 /" (1) 4 A 1 TSTM
 Graves (2) 1 J 2 TSTM
 Hillland Federal B (2) 2 K 2 TSTM
 /" (1) 3 L 1 TSTM
 /" (3) 3 N 3 TSTM
 /" (3) 6 O 3 TSTM
 /" (3) 7 I 3 TSTM
 /" (3) 8 P 3 TSTM
 /North Cato (2) 1 E 4-8-30 2 TSTM
 TOTAL 1 21
 YATES HARVEY F. COMPANY
 /Theima (21) 1 Y K 7-9-30 21 286
 /" 2 N 2 N S1
 TOTAL 1 21
 YATES ENERGY CORP.
 CEDAR POINT STRAWK (80 Acre Spacing) 455 GOR Limit 2,000
 Top Allowable 455 No Gas Test Required
 KANER OPERATING CO. LTD. /Cann (21) 2 E 9-15-36 21
 TROUBANCH, ALLEN K. /State GA(34) 1 F 16-15-36 34
 V-F PETROLEUM INC. Graham(22) 1 L 9-15-36 72
 POOL TOTAL 3 77
 CAUDILL PERMO PENN Top Allowable 320 GOR Limit 2,000 No Test Required
 Top Castinghead Gas Limit 640 MCF
 ANGEER OIL COMPANY Diane St. 1 Y 1 16-15-36 45
 CITATION OIL & GAS CORP. /Alexander 1 L 29-15-36 14
 FINA OIL & CHEMICAL CO. State BH 1 K 16-15-36 30
 KANER OPERATING COMPANY, LTD. Gann 1 D 9-15-36 30
 ST. CLAIR ENERGY CORP. W.E.Caudill 1 K 21-15-36 9
 POOL TOTAL 5 128
 CAUDILL KOLECAMP, NORTHEAST Top Allowable 400 GOR Limit 2,000
 Top Castinghead Gas Limit 800 MCF
 APACHE CORP. Hilliam(182) 1 I 2-15-56 182 82
 UNION TEXAS PETROLEUM CORP. Scott (30) 1 L 1-15-36 30 **2100
 POOL TOTAL 2 212
 CEDAR POINT STRAWK (80 Acre Spacing) 400 GOR Limit 2,000
 Top Allowable 400 No Gas Test Required
 GRAHAM ROYALTY LTD. Hillland Federal B /" (92) 1 L 26-15-30 92 **6793
 McClellan Federal /" (39) 1 I 27-15-30 39 **9872
 POOL TOTAL 2 131
 CERCA UPPER PENN (160 Acre Spacing) 560 GOR Limit 2,000
 Top Allowable 560 No Test Required
 Top Castinghead Gas Limit 1120 MCF
 DURHAM, INC. 1 F 34-13-34 25
 Elkem

GEORGIA UPPER PENN CONT'D

ACTIVITY	DATE	AMOUNT	REMARKS
TOP ALLOWABLE	320	129	GOR LIMIT 2,000
NO TEST REQUIRED			
TOP CASINHEAD GAS LIMIT	640 MCF		
MOBILE PRODUCING TX & NM INC.			
/STATE H	1 F 4-14-34	PA	
CHAVEROO PERHO PENN. NORTH (160 Acre Spacing)			
TOP ALLOWABLE	427		GOR LIMIT 2,000
TOP CASINHEAD GAS LIMIT	854 MCF		
VATES PETROLEUM CORP.			
Burgland AAG			
Smith 23(49)	1 M 11-7-33	49	1755
Keistrop ABB Federal			
(32)	1 I 10-7-33	32	1531
PONY TOTAL 3 99			
CHAVEROO SAN ANDRES			
TOP ALLOWABLE	80		GOR LIMIT 2,000
NO TEST REQUIRED			
TOP CASINHEAD GAS LIMIT	160 MCF		
ARQUE RESOURCES CORP.			
Chaves St.	1 C 1-8-32	11	
Chavez A St.	1 E "	13	
TOTAL 2 24			
AMERICAN TRADING & PRODUCING CORP.			
R.M.St.	20		
"	2 M "	6	
"	3 K "	4	
"	4 N "	3	
TOTAL 4 18			
ARTIS PETROLEUM CORP.			
A.Partin et al			
"	1 P 35-7-32	18	
"	2 O "	15	
TOTAL 2 33			
HEADEN-DEEM, INC.			
Headen Fed.	1 E 20-7-34	4	
"	2 C "	3	
"	3 F "	3	
State DB	1 D 25-7-33	4	
"	2 E "	4	
"	3 C "	21	
"	5 P "	4	
TOTAL 11 49			
CHAVEROO OPERATING CO., INC. CONT'D			
State DB	9 O 25-7-33	8	
Wolf Fed.	1 G 19-7-34	3	
"	2 B "	3	
"	3 O 18-7-34	5	
"	4 A 19-7-34	3	
"	5 H "	6	
TOTAL	15	71	
BRADEN-DEEM, INC.			
State DB	Waterflood Project		
State DB	7 K 25-7-33	4	
State DB	6 M "	Input	
TOTAL	1	4	
BRAZOS PETROLEUM CO.			
Hefflefinger	1 C 35-7-32	9	
"	2 D "	8	
TOTAL	2	17	
CHAMPLIN PETROLEUM CO.			
Lewick 1 St.	1 H 1-8-32	11	
"	2 F "	79	
Lewick 2 St.	1 G 2-8-33	11	
Signal St.	1 A 1-8-32	9	
"	2 B "	13	
"	3 C "	33	
"	4 D "	45	
"	5 I "	35	
"	6 J "	38	
"	7 O "	15	
State 3	1 I 3-8-33	28	
State 5-A	1 C 5-8-33	10	
"	2 D "	11	
State 5-8-33	1 B "	9	
"	4 F "	75	
"	5 G "	49	
"	6 H "	45	
"	7 E "	80	
"	8 K "	75	
"	9 J "	55	
"	10 I "	78	
"	11 P "	8	
"	13 N "	28	
"	14 M "	28	
State 6-8-33	1 D 6-8-33	74	
Acreege factor .925		6	
State 6-8-33	2 E "	35	
Acreege factor .950		15	
"	4 L "	15	
"	6 L "	5	
"	7 G "	33	
"	10 J "	25	
"	11 H "	20	
"	12 I "	30	
"	14 O "	36	
State 32-7-33	Unit	21	
"	14 M "	1198	
"	15 L "	36	
TOTAL		36	1198

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CHAVEROO SAN ANDRES CONT'D

ACTIVITY	DATE	AMOUNT	REMARKS
Farrell-Lauck	Waterflood Project		
Farrell Fed.	2 H 30-7-33	3	
"	4 P 30-7-33	Input	
Lauck Fed.	4 O "	10	
"	8 E "	15	
"	11 K "	6	
"	14 M "	10	
"	10 L "	Input	
"	13 N "	Input	
TOTAL	5	44	
(Waterflood Project)			
CHAMPLIN PETROLEUM CO.			
State 32-7-33	Unit	3	
"	7 N "	5	
"	11 H "	1	
"	5 J 32-7-33	Input	
"	13 D "	"	
TOTAL	3	9	
CHAVEROO OPERATING CO., INC.			
Anderson	1 O 36-7-32	5	
"	2 J "	5	
"	3 M "	5	
"	4 G "	4	
"	5 H "	5	
"	7 C "	5	
"	8 B "	5	
"	9 A "	7	
Chaveroo A State	1 M 31-7-33	5	
"	2 L "	5	
Chaveroo B State			
"	1 K "	8	
"	2 I "	7	
"	1 K 36-7-32	10	
"	2 N "	10	
Farrell Fed.	1 M 28-7-33	2	
"	2 L "	5	
"	3 N "	2	
"	4 O "	5	
"	5 K "	2	
"	6 P "	9	
"	7 J "	5	
"	8 E "	15	
"	9 I "	2	
Farrell Fed.	11 H 28-7-33	5	
"	14 C "	20	
"	16 A "	11	
"	17 A "	9	
"	18 B "	4	
"	20 E "	9	
"	21 I "	9	
"	23 M "	13	
"	24 N "	15	
State 32-7-33	Unit	36	
"	14 M "	21	
"	15 L "	36	
TOTAL		36	1198

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CHAVEROO OPERATING CO., INC. CONT'D

ACTIVITY	DATE	AMOUNT	REMARKS
Humble Fed.	1 F 25-7-32	7	
"	2 E "	6	
"	7 D "	8	
"	8 C "	8	
Rumble Tucker	1 N "	6	
"	2 K "	9	
"	3 L "	6	
"	4 M "	7	
KMS	1 P 36-7-32	5	
"	2 I "	5	
"	3 P "	5	
"	4 E "	5	
"	5 D "	5	
Shackelford	1 D 35-7-33	9	
Tucker	1 L 24-7-32	3	
"	2 P 23-7-32	4	
Tucker Hall	1 O 25-7-32	4	
"	2 J "	6	
"	3 G "	6	
"	4 B "	6	
"	5 A "	5	
"	6 H "	10	
"	7 I "	20	
"	8 P "	22	
TOTAL	56	405	
CONOCO INC.			
Yoskum	1 K 15-8-33	20	
CROWN CENTRAL PETROLEUM CORP.			
Rumble A State	2 E 21-8-33	6	
DALPORT OIL CORP.			
Federal	1 H 27-7-33	5	
"	2 L "	4	
"	3 A 26-7-33	8	
"	4 H "	10	
Federal 22	1 P 22-7-33	3	
"	2 O "	3	
TOTAL	6	33	
DeSOTO OIL COMPANY			
Carroll	1 H 35-7-32	16	
EL RAN, INC.			
Antelope Federal	1 K 10-8-32	67	
Carroll	1 J 3-8-32	80	
"	2 P "	45	
Dachner	8 N "	80	
Federal	3 K "	80	
Griffin	7 M "	80	
"	1 C 10-8-32	50	
"	2 D "	37	
Phillips Fed.	1 I 13-8-32	34	
"	2 J "	38	
"	3 N "	35	
"	4 M "	15	
Sarah	1 O "	80	
"	2 I "	22	
Yeager	1 K 35-7-32	8	
"	2 N "	30	
"	3 M "	30	
"	4 L "	51	
TOTAL		18	862

CHAVES QUEEN GAS AREA ASSOC., SE CONT'D		YATES PETROLEUM CORP.		YATES DRILLING CO. CONT'D		ENRON OIL & GAS CO.	
State 22	1 D 22-8-33	75	1 E 22-8-33	20	40	20	40
State 22	2 C "	50	3 A 10-8-33	60	60	60	60
TOTAL		125	TOTAL	60	60	60	60
STRAWER OIL & GAS			POOL TOTAL	389	6380	6380	6380
E.R. Birlgland	1 H 14-7-33	Gas Well	CHAVES QUEEN GAS AREA ASSOC., SE				
State V	1 C 30-7-34	2	Top Oil Allowable	80	GOR Limit 2,000		
Acreage factor	2 F 30-7-34	1	Top Gas Allowable	MCFD			
State V	4 I "	3	OIL - 160 Gas - 1280				
Acreage factor	3	6	ANADARKO PETROLEUM CORP.				
TOTAL		6	Dalport Federal				
AMARCO PRODUCING INC.			"	1 M 20-13-31	GW AF 1.00		
Robbs I	1 F 33-7-33	5	BISSON PETROLEUM CORP.				
"	2 L "	4	Bell St. Com	1 L 16-14-30	GW AF 1.00		
"	5 H "	4	Duncan Fed.	1 F 8-13-31	GW AF 1.00		
"	6 A "	4	Sun Fed.	1 C 13-13-30	GW AF 1.00		
"	9 D 34-7-33	14	Terra Fed.	1 G 17-12-31	GW AF 1.00		
"	8 J "	4	Walters Fed.(2)	2 L 34-13-30	2 **17500		
"	10 C "	6	Walters B Fed.				
"	12 I "	8	"	(5) 1 E 34-13-30	5 1000		
"	13 N "	8	TOTAL				
"	14 J 35-7-33	16	DALPORT OIL CORPORATION				
"	15 O 34-7-33	5	Stringer Fed.	1 M 17-12-31	GW AF 1.00		
"	16 C 35-7-33	8	ENRON OIL & GAS CO.				
"	17 A "	10	Apache 27 State				
"	18 O "	9	"	(7) 1 N 27-12-31	7 142		
"	19 P "	10	"	(4) 2 K 27-12-31	4 250		
Robbs U	1 G 33-7-33	12	TOTAL				
"	2 B "	6	PROSTMAN OIL CORP.				
Robbs W	1 R 30-7-34	10	Ivey Lynne Federal				
"	2 A "	6	"	1 B 5-13-31	No O-116		
"	3 G "	8	Sabine Federal				
"	4 H "	4	Yates 29 Federal				
"	5 J "	5	"	1 K 5-13-31	"		
TOTAL		164	"	1 N 29-12-31	"		
TEXACO PRODUCING INC.			TOTAL				
Robbs "M" Waterflood Project			GOODRICH, JOHN S.				
Robbs I	3 J 33-7-33	3	Hondo Federal				
"	4 O "	3	"	1 H 21-13-31	GW AF .50		
"	7 L 34-7-33	4	Lois Federal				
"	11 P 33-7-33	Input	Williams-Federal				
TOTAL		10	"	1 F 4-13-31	GW AF .50		
TEXACO PRODUCING INC.			"	1 H 8-13-31	GW AF 1.00		
Robbs W	6 D 29-7-34	6	MCK INC.				
"	7 E "	5	State Com.	1 I 19-12-31	GW AF 1.00		
"	8 C "	4	"				
"	9 P "	Input	McCLELLAN OIL CORP.				
TOTAL		15	Vest Federal	1 O 4-14-30	No C-116		
UNION OIL CO. OF CALIFORNIA			YATES DRILLING CO.				
Choveron A Federal			Furkitt Federal				
"	1 E 15-8-33	13	"	(30) 1 F 34-12-31	30 680		
"			"	(9) 2 E "	9 **3571		
"			"	(6) 3 C 34-12-31	6 691		
"			Dave Federal				
"			"	(4) 1 N 34-12-31	4 **2007		
"			"	(4) 2 M "	4 **6392		
TOTAL		19	"				

(31)

(32)

Wilson 21 Fed.	(4) 1 N 21-26-36	4	1250
"	(6) 2 M "	6	1333
"	(6) 3 K "	6	1667
"	(3) 4 L "	3	1333
"	(4) 5 F "	4	1500
"	(6) 7 C "	6	1500
"	(2) 8 D 21-26-36	2	**2000
TOTAL		31	
EXXON CORPORATION			
N.M.CV St.(7)	1 J 28-26-36	7	1000
"	2 P "	No C-116	
TOTAL		7	
FEDERAL DEPOSIT INS. CORP.			
Buffalo Rump	(6) 1 E 27-26-36	6	1500
"	(5) 2 D "	5	**2000
"	(6) 5 K 27-26-36	6	1667
"	(3) 6 N "	3	667
"	(3) 8 L "	3	667
TOTAL		23	
TEXAS VANGUARD OIL CO.			
Horse Back(4)	2 G 33-26-36	4	**2500
Acreage factor	.850		
Horse Back(3)	3 B 33-26-36	3	**3333
"	(1) 5 H "	1	**4000
Acreage factor	.850		
"	(2) 6 A "	2	**2000
"	(1) 7 C "	1	**3000
Ouanah Parker	(3) 1 O 28-26-36	3	**10000
"	(2) 2 Y G "	2	**7500
TOTAL		16	
POOL TOTAL		34	
CORRIN AHO			
Top Allowable	230		
GOR Limit	2,000		
Top Casinghead Gas Limit	460 MCF		
Top Allowable	230		
GOR Limit	2,000		
Top Casinghead Gas Limit	460 MCF		
Denius Federal			
"	(2) 1 I 33-17-33	2	
"	(3) 2 J "	3	
"	(2) 3 K "	2	
"	(50) 4 L 34-17-33	50	
"	(20) 5 K "	20	
"	(8) 6 L 33-17-33	8	
"	(40) 7 J 34-17-33	40	
"	(6) 8 I "	6	
TOTAL		131	
CHEVRON USA INC.			
Lea KG St.(19)	1 O 35-17-33	19	
CITIES SERVICE OIL & GAS CORP.			
Cockburn A State			
"	(26) 4 B 32-17-33	26	
/Fed.MA A(72)	1 C 31-17-33	72	
Fee MA B(6)	2 B "	6	
"	(12) 3 A "	12	

(31)

CORBIN ABO CONT'D

Table listing oil and gas companies (e.g., Cities Service Oil & Gas Corp., Phillips Petroleum Co.) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Union Oil Co. of California, Western Oil Producers, Inc.) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Zachary Oil Operating Co., Williams) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Corbin Queen, Central) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Meridian Oil Inc., State 16(145) J) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Aztec 22 Federal, Huber 17 Federal) with columns for acreage and gas limits.

Summary table with columns for Total, Pool Total, and other metrics.

CORBIN QUEEN, CENTRAL CONT'D

Table listing oil and gas companies (e.g., McGasland, Dallas; Corbin A(18)) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Pool Total, Corbin San Andres, West) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Crossroads Devontian, East) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Grossroads Devontian, West) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Casinghead Gas Limit 2,000) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Casinghead Gas Limit 150 MCF) with columns for acreage and gas limits.

Summary table with columns for Total, Pool Total, and other metrics.

CORBIN YATES

Table listing oil and gas companies (e.g., Top Allowable 80) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Allowable 410) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Allowable 410) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Allowable 410) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Allowable 410) with columns for acreage and gas limits.

Table listing oil and gas companies (e.g., Top Allowable 410) with columns for acreage and gas limits.

Summary table with columns for Total, Pool Total, and other metrics.

KANSAS SAN ANDRES, EAST		DEVONIAN	
Top Allowable	GOR Limit 2,000	Top Allowable	GOR Limit 2,000
Top Allowable 80	No Gas Test Required	Top Allowable 365	No Test Required
Top Casinghead Gas Limit 160 MCF		Top Casinghead Gas Limit 730 MCF	
BaseSt. (4) 1 F 7-10-37	4 865	CHEVRON USA INC.	14-15-37 24 1292
THE EASTLAND OIL CO.		Lea G St. (85) 2 O 2-15-37	85 835
State 7(7) 1 G 7-10-37	7 285	" (19) 3 I "	19 **2158
GANDY, M. C. & DALE		W.A. Simpson et al	100 117
Wiser St. (3) 1 C 18-10-37	3 667	/" (28) 2 P 3-15-37	28 71
" (11) 3 D "	11 91	TOTAL	256
TOTAL	14	DINERO OPERATING CO.	45 111
MCF OIL CORPORATION		Denton (45) 1 O 11-15-37	
Santa Fe Railway		HONDO OIL & GAS CO.	
" (1) 1 A 13-10-36	1 TSTM	" (13) 3 E 35-14-37	13 **3000
POOL TOTAL 5	26	" (24) 4 F "	24 1416
CROSSROADS SILURO DEVONIAN		" (20) 5 C 35-14-37	20 950
Top Allowable 540	GOR Limit 2,000	State T(36) 2 P 2-15-37	36 777
Top Casinghead Gas Limit 1080 MCF	No Gas Test Required	" (69) 3 K "	69 768
METEOR DEVELOPMENTS, INC.		" (73) 9-7 N "	73 1178
/S.F.Pac. (30) 1 E 26-9-36	30	TOTAL	235
/" (59) 2 C 26-9-36	59	MARATHON OIL CO.	
/" (50) 5 O 22-9-36	60	J.M. Denton	
/" (31) 6 I 22-9-36	31	/" (264) 3 J 11-15-37	264 1037
/" (57) 10 P "	57	/" (20) 4 K "	20 1200
/" (32) 11 D 26-9-36	32	" (20) 6 P "	20 850
/" (32) 12 L 26-9-36	32	" (25) 7 I "	25 1000
TOTAL	301	TOTAL	329
SANTA FE ENERGY OPERATING PARTNERS., L.P.		MOBIL PRODUCING TX & NM INC.	
S.F.P.R.E.		T.D. Pope(16) 1 O 35-14-37	16 1250
" (66) 2V-2 F 27-9-36	66	" (33) 3 P "	33 970
" (50) 3 C "	50	" (37) 13 B "	37 1027
TOTAL	3	TOTAL	86
STX EXPLORATION & PROD. CO.		PHILLIPS PETROLEUM CO.	
Sawyer, U. D.		Denton(48) 1 F 1J-15-37	48 500
/" (66) 3 G 27-9-36	66 TSTM	" (68) 2 H "	68 292
/" (39) 6 O "	39 TSTM	" (58) 3V B "	58 517
/" (83) 7 J "	83 TSTM	" (40) 6 C "	40 375
/" (95) 11 J "	95 TSTM	" (36) 17-G "	36 500
TOTAL	283	" (65) 9 A "	65 461
TEXACO INC.		" (35) 12 E "	35 343
Sawyer, U. D.		" (48) 13 D "	48 417
/" (14) 1 A 34-9-36	14	TOTAL	398
/" (18) 2 G "	18	POLARIS PRODUCING CORP.	
/" (48) 5 B "	48	ArGo (1) 1 A 3-15-37	1 TSTM
/" (12) 6 H "	12	" (31) 2 H "	31 323
TOTAL	92	" (1) 3 G "	1 TSTM
V-F PETROLEUM, INC.		/T.D. Pope(25) 5 E 36-14-37	25 TSTM
Sawyer(20) 1 K 27-9-36	20 TSTM	Prifrest(27) 2 D 1-15-37	27 815
POOL TOTAL 19	812	Shelton(1) 1 F 26-14-37	1 TSTM
CRUZ DELAWARE		" (1) 4 E "	1 TSTM
Top Allowable 107	GOR Limit 2,000	" (33) 6 D "	33 303
Top Casinghead Gas Limit 214 MCF	No Gas Test Required	TOTAL	120
ESTACADO, INC.		TEXACO PRODUCING INC.	
/Fields (3) 1 P 24-23-32	3	Mex. F (10) 1 C 2-15-37	10 1100
/" (16) 4 A 25-23-32	16	" (15) 2 C "	15 600
/Marchal(16) 5 F 19-23-33	6	" (6) 3 E "	6 1333
/" (8) 6 B "	8	" (12) 5 B "	12 1167
/" (12) 7 C "	12	" (19) 10 A "	19 737
/" (6) 8 L "	6	TOTAL	62
Acreage factor .950		TOTAL	5
TOTAL	6	POOL TOTAL 5	642
POOL TOTAL 6	51	HONDO OIL & GAS CO.	
STRONG, DANIEL deG		Lea 396 St. 2 F 35-15-36	15
Carter 1-30 1 C 30-20-39	8	Acreage factor .500	
STRONG, DANIEL deG		V-F PETROLEUM INC.	
Carter 1-30 1 C 30-20-39	8	Arco State 1 L 35-15-36	223
STRONG, DANIEL deG		Acreage factor .500	
Carter 1-30 1 C 30-20-39	8	POOL TOTAL 5	642

DENTON DEVONIAN CONT'D

Table with columns for well names (e.g., P.H. McClure A), acreages (e.g., 1 G), dates (e.g., 14-15-37), and production volumes (e.g., 52, 462).

MOBIL PRODUCING TX & NM INC. CONT'D

Table with columns for well names (e.g., Denton North Wolfcamp Unit), acreages (e.g., 11 P), dates (e.g., 3-14-37), and production volumes (e.g., 45, 19).

DENTON WOLF CAMP CONT'D

Table with columns for well names (e.g., J.M. Denton A), acreages (e.g., 2 O), dates (e.g., 11-15-37), and production volumes (e.g., 72, 542).

CHEVRON USA INC.

Table with columns for well names (e.g., West Dollarhide Devonian Unit), acreages (e.g., 113 C), dates (e.g., 4-25-38), and production volumes (e.g., 250, 70).

MOBIL PRODUCING TX & NM INC. CONT'D

Table with columns for well names (e.g., Denton North Wolfcamp Unit), acreages (e.g., 11 P), dates (e.g., 3-14-37), and production volumes (e.g., 45, 19).

DENTON WOLF CAMP CONT'D

Table with columns for well names (e.g., J.M. Denton A), acreages (e.g., 2 O), dates (e.g., 11-15-37), and production volumes (e.g., 72, 542).

CHEVRON USA INC.

Table with columns for well names (e.g., West Dollarhide Devonian Unit), acreages (e.g., 113 C), dates (e.g., 4-25-38), and production volumes (e.g., 250, 70).

MOBIL PRODUCING TX & NM INC. CONT'D

Table with columns for well names (e.g., Denton North Wolfcamp Unit), acreages (e.g., 11 P), dates (e.g., 3-14-37), and production volumes (e.g., 45, 19).

(37)

DENTON WOLF CAMP CONT'D

Table with columns for well names (e.g., J.M. Denton A), acreages (e.g., 2 O), dates (e.g., 11-15-37), and production volumes (e.g., 72, 542).

CHEVRON USA INC.

Table with columns for well names (e.g., West Dollarhide Devonian Unit), acreages (e.g., 113 C), dates (e.g., 4-25-38), and production volumes (e.g., 250, 70).

MOBIL PRODUCING TX & NM INC. CONT'D

Table with columns for well names (e.g., Denton North Wolfcamp Unit), acreages (e.g., 11 P), dates (e.g., 3-14-37), and production volumes (e.g., 45, 19).

DENTON WOLF CAMP CONT'D

Table with columns for well names (e.g., J.M. Denton A), acreages (e.g., 2 O), dates (e.g., 11-15-37), and production volumes (e.g., 72, 542).

(38)

DOLLARHIDE QUEEN CONT'D

West Dollarhide Queen Sand Unit	26 D	32-25-38	18
"	30 E	"	18
"	33 F	31-24-38	4
"	35 J	"	10
"	36 T	"	4
"	47 O	31-24-38	10
"	61 L	5-25-38	5
"	64 I	"	8
"	72-71 P	30-24-38	207
"	74 B	31-24-38	232
"	7 E	29-24-38	Input
"	9 G	30-24-38	"
"	17 M	29-24-38	"
"	23 C	31-24-38	"
"	25 A	"	"
"	27 C	32-24-38	"
"	32 G	31-24-38	"
"	34 K	"	"
"	38 K	32-24-38	"
"	46 P	31-24-38	"
"	62 K	5-25-38	"

POOL TOTAL 20 753

DOLLARHIDE TURB DRINKARD

Dep Allowable 91	GOR Limit 2,000	
	No Gas Test Required	
Top Casinghead Gas Limit 182 MCF		
ALPHA TWENTY-ONE PRODUCTION CO.		
Buckskin Fed.		
"	1 N	18-24-38
"	5 M	"
"	6 O	"
"	(45)	"
"	(21)	"

TOTAL	2	66
CONYON USA INC.		
J. A. Ramsey NCT-D		
"	(32)	4 L
"	(31)	5 K

TOTAL	2	63
HONDO OIL & GAS CO.		
J. H. McClure B		
"	(3)	23 H

DOLLARHIDE TURB DRINKARD CONT'D

(Waterflood Project)		
West Dollarhide Drinkard Unit	2 C	19-24-38
"	4 E	"
"	6 G	"
"	8 K	"
"	11 O	"
"	13 M	20-24-38
"	15 A	30-24-38
"	17 C	30-24-38
"	19 G	"
"	21 E	29-24-38
"	24 I	"
"	26 K	"
"	28 I	30-24-38
"	30 K	"
"	32 O	"
"	34 M	29-24-38
"	36 O	"
"	40 C	33-24-38
"	42 A	32-25-38
"	44 C	"
"	46 A	31-24-38
"	48 C	"
"	50 G	"
"	52 E	32-24-38
"	56 B	33-24-38
"	58 K	"
"	60 I	32-24-38
"	62 K	"
"	64 I	31-24-38
"	66 K	"
"	68 M	32-24-38
"	70 O	32-24-38
"	72 M	33-24-38
"	74 C	4-25-38
"	78 C	5-25-38
"	80 A	6-24-38
"	81 E	5-25-38
"	83 G	"
"	85 E	4-75-38
"	87 I	"
"	88 A	5-25-38
"	89 O	32-24-38
"	90 G	31-24-38
"	91 H	31-24-38
"	3 D	19-24-38
"	5 F	"
"	7 J	"
"	9 L	"
"	10 N	"
"	12 P	"
"	14 D	29-24-38
"	16 B	30-24-38
"	18 F	"
"	20 H	"
"	22 F	29-24-38

POOL TOTAL 34 784

POOL TOTAL 39 916

DORA PENNSYLVANIAN		
Top Allowable 230	GOR Limit 2,000	
	No Test Required	
Top Casinghead Gas Limit 460 MCF		
EP OPERATING COMPANY		
Annie Harvey		
"	(3)	1 J
"		6-5-33
"		3
"		**2250

DORA PENNSYLVANIAN, NORTH		
Top Allowable 230	GOR Limit 2,000	
	No Test Required	
Top Casinghead Gas Limit 460 MCF		
EP OPERATING COMPANY		
/Collifer (1)	1 I	29-4-33
LaGrone (2)	1 H	"
Taylor (50)	1 G	"
"		50
"		1900

POOL TOTAL 3	53
DOUBLE A ARO, SOUTH	
Top Allowable 275	GOR Limit 2,000
	No Test Required
Top Casinghead Gas Limit 550 MCF	
BTA OIL PRODUCERS	
Abo D 7903 JV-P	
"	1 F
"	2 L
"	30-17-36
"	325
"	256

Acree factor .975	
Buckeye B, 8601 JM-P	
"	(35)
"	1 A
"	36-17-35
"	35
"	1314
"	1 F
"	36-17-35
"	179
"	2 D
"	36-17-35
"	248

TOTAL 5 1043

TEXACO PRODUCING INC. CONT'D

West Dollarhide Drinkard Unit	25 J	29-24-38
"	27 L	"
"	29 J	30-24-38
"	31 N	"
"	33 P	"
"	35 N	29-24-38
"	37 P	"
"	39 N	28-24-38
Acree factor 1.175		
"	43 B	"
"	45 D	"
"	47 B	31-24-38
"	49 F	"
"	51 H	"
"	53 P	32-24-38
"	57 F	33-24-38
Acree factor 1.175		
"	59 L	"
"	61 J	32-24-38
"	63 L	"
"	65 J	31-24-38
"	67 P	"
"	69 N	32-24-38
"	73 N	33-24-38
Acree factor 1.175		
"	75 D	4-25-38
"	77 B	5-25-38
"	79 D	"
"	82 F	"
"	84 H	"
"	86 P	4-25-38
Acree factor 1.175		
TOTAL	34	784

POOL TOTAL 39 916

DORA PENNSYLVANIAN		
Top Allowable 230	GOR Limit 2,000	
	No Test Required	
Top Casinghead Gas Limit 460 MCF		
EP OPERATING COMPANY		
Annie Harvey		
"	(3)	1 J
"		6-5-33
"		3
"		**2250

DORA PENNSYLVANIAN, NORTH		
Top Allowable 230	GOR Limit 2,000	
	No Test Required	
Top Casinghead Gas Limit 460 MCF		
EP OPERATING COMPANY		
/Collifer (1)	1 I	29-4-33
LaGrone (2)	1 H	"
Taylor (50)	1 G	"
"		50
"		1900

POOL TOTAL 3	53
DOUBLE A ARO, SOUTH	
Top Allowable 275	GOR Limit 2,000
	No Test Required
Top Casinghead Gas Limit 550 MCF	
BTA OIL PRODUCERS	
Abo D 7903 JV-P	
"	1 F
"	2 L
"	30-17-36
"	325
"	256

Acree factor .975	
Buckeye B, 8601 JM-P	
"	(35)
"	1 A
"	36-17-35
"	35
"	1314
"	1 F
"	36-17-35
"	179
"	2 D
"	36-17-35
"	248

TOTAL 5 1043

DOUBLE A ABO, SOUTH CONT'D
 CHAVERHOOD OPERATING CO.
 LSA 2-1 C 30-17-36 275
 HESA OPERATING LTD, PTRS.
 HESA 30 1 K 30-17-36 130
 POOL TOTAL 8 1448
 DOUBLE A ABO, LOWER
 Top Allowable 275 GOR Limit 2,000
 Top Gaslinehead Gas Limit 550 MCP
 BIA OIL PRODUCERS
 Turner, 8408 JV-P
 " 1 D 21-17-36 125
 " 2 C " " 106
 Turner B, 8408 JV-P
 " 1 B 21-17-36 157
 TOTAL 3 388
 SUN EXPLORATION & PROD. CO.
 W.M. X St. 1 B 20-17-36 80
 TEXACO INC.
 M.H. BH St. 1 O 16-17-36 25
 POOL TOTAL 5 493
 DOUBLE A ABO, UPPER
 Top Allowable 275 GOR Limit 2,000
 No Test Required
 Top Gaslinehead Gas Limit 550 MCP
 SOUTHLAND ROYALTY CO.
 State VA 1 H 20-17-36 20
 DOUBLE X DELAWARE
 Top Allowable 80 GOR Limit 2,000
 No Test Required
 Top Gaslinehead Gas Limit 160 MCP
 FRASER INDUSTRIES, INC.
 Exxon A Federal
 " 1 C 23-24-32 25
 " 2 E " " 20
 TOTAL 2 45
 GRHAM, BILL J., OIL & GAS
 Bradley Fed. 1 J 22-24-32 15
 " 2 H 22-24-32 2
 " 3 A " " 3
 Gulf Hanagan Federal
 " 1 P 11-24-32 3
 " 2 O " " 13
 Hanagan B Federal
 " 1 O 15-24-32 7
 " 2 P " " 3
 Hanagan D Federal
 " 2 J 11-24-37 3
 " 2 J 11-24-37 8
 U.S. Smelting 1 B 22-24-32 1
 " 4 C " " 2
 " 3 I " " 1
 " 4 G " " 2
 TOTAL 11 60
 MARALO, INC.
 Federal CG-22 1 P 22-24-32 10
 TAHOE OIL & CATTLE CO.
 Wisberly 1 G 11-24-32 22
 " 5 A " " 18
 Wisberly A 1 B 13-24-32 4
 TOTAL 3 44

TEMPRO ENERGY INC.
 Exxon A Federal
 " 1 F 27-24-32 80
 " 3 C " " 19
 " 4 N " " 30
 Graham Federal
 " 1 K 22-24-32 35
 " 2 N " " 35
 " 3 E " " 5
 TOTAL 7 204
 TENNECO OIL CO.
 Ernest Fed. 1 D 23-24-32 9
 Jennifge Fed. 1 C 14-24-32 4
 " 2 M " " 9
 " 4 K " " 10
 " 5 F " " 12
 " 6 J " " 11
 TOTAL 6 55
 WILLIAMSON, RALPH K.
 Wright Fed. 1 B 27-24-32 7
 POOL TOTAL 32 425
 DRINKARD
 Top Allowable 142 GOR Limit 6,000
 Top Gaslinehead Gas Limit 852 MCP
 ACONA OIL CORP.
 S.J. Sarkeys A
 " (2) 1 A 26-21-37 2
 S.J. Sarkeys B 2 B 26-21-37 3666
 (3) 3 3875
 TOTAL 2 5
 ADOBE RESOURCES CORP.
 Gulf Matleirn
 " (17) 1 J 30-21-37 17 3471

AMERADA HESS CORP.
 A.B. Baker 3 I 10-22-37 Gas Well
 " 4 P 10-22-37 Gas Well
 H. Corrigan 4 A 4-22-37 Gas Well
 " 5 C " " Gas Well
 " 8 B " " Gas Well
 (10 H 10 H 31-21-37 5 5400
 (Gill Deep(5) 1 M 31-21-37 5 5400
 Acreege Factor .925
 " (8) 2 L " 8 **14727
 Acreege Factor .925
 " (3) 3 N " 3 **8000
 " (7) 4 K " 7 **16571
 Pulttt, Joyce
 " (33) 2 J 31-21-37 33 1455
 " (17) 3 P 16-21-37 17 2176
 State DA(1) 2 K 16-21-37 1 **14000
 " 3 J " " 3
 " 4 I " " 4
 /State PA(3) 3 B 17-22-37 3 **8333
 E.W. Walden 4 L 15-22-37 Gas Well
 " 6 M " " Gas Well
 " 7 N " " Gas Well
 " 7 A 22-22-37 Gas Well
 " 8 B 22-22-37 Gas Well
 " 9 G " " Gas Well
 " 10 H " " Gas Well
 TOTAL 9 80

DRINKARD CONT'D
 AMOCO PRODUCTION CO.
 Grizzell B
 " (8) 4 G 8-22-37 8 **11875
 Owen B
 " 1 M 34-21-37 Gas Well
 " 2 L 34-21-37 Gas Well
 " 3 K 34-21-37 Gas Well
 /So. Roy. A(6) 1 G 9-21-37 2 **47571
 " (8) 2 B 9-21-37 8 **13053
 " (3) 3 X 4-21-37 3 **14625
 " (7) 4 Y " " 6 **42714
 " (7) 5 Q " " 7 **6211
 " (11) 6 H 9-21-37 4 **40692
 " (4) 7 A 4-21-37 4 **99000
 State C Tr. 12
 " (2) 8 W 4-21-37 3 **15800
 " (4) 4 F 16-21-37 2 **26000
 " 6 X " " 3 Gas Well
 " (3) 7 D " " 3 **11600
 State C Tr. 13
 " (2) 9 F 36-21-37 2 **7500
 " (3) 10 C " " 3 3875
 /State CR(2) 1 N 19-21-37 2 3500
 (18) 2 K " " 18 935
 State E Tr. 27
 " (6) 1 N 18-21-37 6 **8800
 TOTAL 16 81
 ARCO OIL & GAS CO.
 Roy Barton(1) 2 B 23-21-37 1 4550
 " (6) 3 H " " 6 3262
 " (6) 4 G 23-21-37 6 **50875
 /R.L. Brunson(3) 4 O 4-22-37 3 **77333
 " (2) 8 L 3-22-37 2 **74500
 Annie L. Christmas
 " (4) 4 I 17-22-37 4 **16000
 J.R. Cone A
 " (6) 2 L 26-21-37 6 **40833
 " (2) 2 O 23-21-37 2 **12636
 Sarkeys (3) 3 I 3 " 3 **13916
 " (3) 4 P 23-21-37 3 **26071
 " (1) 6 J " " 1 4666
 State 157-D
 " (8) 9 P 12-22-36 8 1625
 " (9) 10 O " " 9 2222
 " 11 J " " 4
 " (4) 12 N " " 4 **9750
 " (9) 13 I " " 3 5222
 " (3) 14 K " " 3 2333
 " (2) 15 M " " 2 2500
 /State 367(4) 1 M 36-21-37 4 **42000
 " (3) 2 L " " 3 **38400
 TOTAL 19 79
 BISON PETROLEUM CORP.
 /Steph. Vac. 1 L 24-21-37 No C-116
 " (1) 2 M 24-21-37 1 **12500
 /Hilliamson(3) 1 A 23-21-37 3 **10333
 TOTAL 2 4
 BLANCO ENGINEERING INC.
 Amanda Sims 1 I 25-22-37 Gas Well

BLISS ENERGY CORP.
 Grizzell Deep 2 L 5-22-37 No C-116
 TOTAL 2 4

BRAVO ENERGY, INC.
 /Dauron(17) 1 E 1-21-37 17 5647
 /E.M. Ell.(7) 1 E 35-21-37 7 1821
 /Owen (2) 1 E 14-21-37 2 3950
 " (10) 2 P " " 10 **8000
 TOTAL 4 36
 BRAVO OPERATING CO.
 Federal 7(1) 1 D 7-21-38 1 1433

CAMPBELL & REDRICK
 /Christina(5) 1 J 17-22-37 5 **10760
 Elliott (1) 1 H 6-23-38 1 **5200
 Hardy (2) 2 P 19-21-37 2 **13483
 " (5) 3 O " " 5 **22402
 " (6) 2 P " " 5 **22402
 W.E. Lee (1) 2 B 20-21-37 1 **11925
 " (2) 3 C " " 2 **13950
 Weatherly(5) 1 B 17-21-37 5 **13600
 TOTAL 7 21
 CARTER FOUNDATION PRODUCTION CO.
 E.M. Ell.(5) 4 C 22-22-37 5 2200

CHEVRON USA INC.
 Andrews, T.R.
 " 5 A 32-22-38 Gas Well
 " (9) 7 P " " 9 **7556
 /O.I. Boyd(1) 4 O 23-22-37 1 **20090
 Rollon Brunson
 " 4 G 10-22-37 Gas Well
 " 6 B " " Gas Well
 A.L. Christmas NCT-C
 " (6) 10 F " 6 **17833
 " (4) 11 H " 4 TSIM
 " (7) 12 E " 7 **7714
 Acreege Factor .925
 " (4) 13 A " 4 **22250
 " (6) 14 D " 6 **29000
 Acreege Factor .925
 R.E. Cole NCT-A
 " (3) 4 A 16-22-37 3 **16000
 " 5 I " " 5 I
 " (1) 9 N " " 1 **12200
 " (1) 11 J " " 1 **18500
 " (4) 13 O " " 4 **7250
 " (4) 16 G " " 4 TA
 " (4) 18 M " " 4 **13250
 " (2) 21 B 26-21-37 2 **33500
 /S.E. Cone(4) 1 K 26-21-37 4 **25936
 F.J. Danglade
 " (4) 2 N 13-22-37 4 4250
 Drinkard NCT-B
 " (9) 3 O 30-22-38 9 **30000
 Eaves 5 H 10-22-37 Gas Well
 " 6 A 10-22-37 Gas Well
 Eubank 2 A 22-21-37 Gas Well
 " 4 H " " Gas Well
 " (2) 4 H " " 2 **37000
 Graham State NCT-1
 " (50) 1 M 19-21-37 50 2380
 /C.L. Hardy(2) 3 K 20-21-37 2 **28800
 " (1) 5 L " " 1 **10000
 Higgins (3) 1 J 29-22-38 3 **27334
 Hugh 3 B 14-22-37 TA
 " 4 A " " 4 Gas Well
 " (3) 8 E " " 3 **96333
 " (1) 10 C " " 1 **32000

(41)

(42)

DRINKARD CONT'D		CHEVRON USA INC. CONT'D		CHEVRON USA INC. CONT'D		DRINKARD CONT'D		CHEVRON USA INC. CONT'D		CITIES SERVICE OIL & GAS CORP.		
Nacori (4)	1 J	14-21-37	4	**15500	Gas Well	110 F	28-21-37	13	Brunson B	2 K	3-22-37	Gas Well
" (4)	3 O	"	6	**23167	Gas Well	112 H	"	20	" (1)	3 M	3-22-37	1 **20000
" (6)	3 O	"	6	**23167	Gas Well	113 I	"	24	" (1)	5 I	4-22-37	Gas Well
Harry Leonard NCT-C	(6) 12 A	36-21-36	6	**7500	Gas Well	114 J	"	40	Owen A	7 N	3-22-37	1 **50000
" (28)	13 B	"	25	5520	"	116 L	28-21-37	60	State S	8 I	35-21-37	No C-116
" (8)	14 H	"	8	**11625	"	118 J	29-21-37	34	" (2)	1 E	15-21-37	Gas Well
" (6)	15 G	"	6	**11000	"	120 P	30-21-37	65	TOTAL	3	"	4
" (15)	16 K	"	14	3786	"	122 P	29-21-37	45	CONG, J. R.	2 I	21-21-37	2 **3600
" (4)	17 C	"	4	**8000	"	124 N	28-21-37	35	/Anderson(2)	1 M	14-21-37	No C-116
Harry Leonard NCT-E	1 G	16-21-37	Gas Well	3000	4	126 P	33-21-37	30	/Eubanks	2 L	"	"
" (8)	3 B	"	8	**26313	10	130 D	32-21-37	28	"	3 K	"	"
" (4)	5 H	"	TA	**22750	Gas Well	132 B	31-21-37	22	"	4 N	"	"
Harry Leonard NCT-F	(4) 6 A	16-21-37	4	**22750	Gas Well	134 D	31-21-37	48	TOTAL	1	"	2
" (4)	4 W	2-21-37	4	**6250	"	136 H	31-21-37	53	CONOCO INC.	4 0	15-22-37	Gas Well
" (4)	5 X	"	4	**7000	"	138 F	32-21-37	56	Elliott A-15	6 P	"	Gas Well
" (8)	6 O	"	8	3750	2	140 H	"	20	Elliott B-15	1 G	15-22-37	Gas Well
" (4)	16 H	"	4	**13000	4	142 P	33-21-37	30	" (3)	2 I	"	3 **38333
" (4)	17 A	2-21-37	No C-116	**26750	4	144 H	"	10	Elliott B-17	"	"	"
Acree factor .925	(1) 1 C	28-22-37	1	**9333	544	145 I	"	12	" (5)	2 A	17-22-37	5 **19200
Faylyn lineberry	2 B	3-22-37	Gas Well	**16000	1	146 J	"	18	Hawk A	3 E	9-21-37	3 **1200
" (19)	14 M	"	19	4579	Gas Well	148 L	"	18	" (1)	4 U	4-21-37	1 4375
Manda (5)	1 N	21-22-37	5	**6000	Gas Well	150 J	32-21-37	25	" (2)	5 D	9-21-37	2 **8000
Wanda B Tr. C	(1) 3 C	"	1	**34000	Gas Well	152 O	"	15	" (5)	6 G	8-21-37	5 **13091
" (1)	5 A	"	Gas Well	**7000	6	153 P	"	10	" (7)	8 A	8-21-37	SI
H. T. Mattern NCT-B	(19) 14 M	30-21-37	19	4579	Gas Well	154 M	33-21-37	25	/Hawk B-1(24)	1 F	9-21-37	18 **18462
" (6)	17 C	"	6	**9000	Gas Well	155 N	"	15	" (4)	2 J	"	4 **20500
Acree factor .925	(6) 16 D	31-21-37	6	**7000	Gas Well	161 F	"	45	" (1)	4 L	"	9 **12500
" (6)	17 C	"	6	**9000	Gas Well	165 N	"	39	" (9)	5 K	"	1 **14662
" (9)	18 O	30-21-37	9	3778	Gas Well	166 N	"	4	" (10)	8 O	"	10 **24091
" (8)	19 E	31-21-37	8	5250	Gas Well	167 K	28-21-37	12	" (20)	9 M	"	SI
Acree factor .925	(18) 20 F	"	18	2722	Gas Well	169 K	29-21-37	4	" (9)	13 I	8-21-37	2 **10300
" (90)	23-21 G	"	50	3140	Gas Well	170 E	29-21-37	SI	" (6)	15 K	8-21-37	6 **34333
H. T. Mattern NCT-C	(2) 5 I	18-21-37	2	**38500	Gas Well	171 G	32-21-37	3	" (10)	16 N	"	10 **9967
" (28)	6 H	"	28	4321	Gas Well	172 A	28-21-37	Input	/Hawk B-3(2)	10 O	3-21-37	2 **23500
" (3)	8 A	"	3	**13375	Gas Well	173 I	"	"	" (3)	11 Q	"	3 **20333
" (4)	9 F	7-21-37	4	4143	Gas Well	175 K	"	"	" (8)	12 R	"	8 **10625
" (4)	10 F	8-21-37	4	**19250	Gas Well	177 I	29-21-37	"	" (2)	13 X	"	2 **6675
" (1)	11 M	"	1	**30000	Gas Well	119 I	30-21-37	"	" (9)	24 G	"	9 **17556
" (4)	12 E	"	4	5000	Gas Well	121 O	29-21-37	"	/Hawk B-10(3)	2 F	10-21-37	3 **37500
H. T. Mattern NCT-D	(4) 12 E	"	4	5000	Gas Well	123 M	28-21-37	"	" (4)	8 G	"	4 **11125
" (4)	8 E	6-22-37	4	**23500	Gas Well	125 O	"	"	" (2)	9 B	"	2 **7667
Acree factor .925	(5) 9 D	6-22-37	5	**13000	Gas Well	129 C	33-21-37	"	Lockhart A-17	3 H	17-21-37	6 **7250
Acree factor .925	(8) 10 C	"	8	**8125	Gas Well	131 A	32-21-37	"	Lockhart A-27	5 A	27-21-37	1 **24000
" (2)	11 F	"	2	4667	Gas Well	133 C	31-21-37	"	" (1)	6 B	"	2 **19500
" (5)	12 K	"	5	5440	Gas Well	135 A	32-21-37	"	" (2)	7 C	"	2 **20000
" (3)	13 N	"	3	**8684	Gas Well	139 G	31-21-37	"	" (6)	9 E	"	6 **21833
" (2)	14 C	7-22-37	2	**7737	Gas Well	141 B	33-21-37	"	" (1)	10 G	"	No PLT
" (6)	15 D	"	6	**11000	Gas Well	143 G	"	"	" (1)	11 H	"	1 **7000
H. T. Mattern NCT-E	(5) 9 D	12-22-36	5	**18600	Gas Well	147 K	32-21-37	"	Lockhart A-35	1 D	35-21-37	1 5000
" (5)	13 H	"	6	**15167	Gas Well	149 I	31-21-37	"	Lockhart B-1	7 G	1-22-36	5 5000
" (6)	14 A	"	6	**10167	Gas Well	160 E	29-21-37	"	" (5)	8 H	"	6 5375
H. T. Mattern NCT-F	(5) 4 B	1-22-36	5	**10167	Gas Well	162 K	"	"	" (6)	9 I	"	3 3300
" (11)	1 H	27-22-37	11	**11727	Gas Well	164 M	"	"	" (3)	9 I	"	"
Laura J. May	(11) 1 H	27-22-37	11	**11727	Gas Well				TOTAL			
								45				
								1166				

DRINKARD CONT'D

CONSCO INC. CONT'D	FINA OIL & CHEMICAL CO.
Lockhart B-11	Edith Butler
" (2) 4 C 11-21-37 2 **6800	" (1) M 18-22-38 1
" (7) 5 B 11-21-37 2 **8571	" (2) 2 B 18-22-38 2 4000
" (1) 8 A " " ST	" (2) 3 N " " 2 1000
" (1) 8 O " " 1 **44500	" (7) 5 F 18-22-38 7 5714
" (2) 10 H " " 2 **10286	TOTAL 3
" (3) 11 I " " 3 **6625	GRACE PETROLEUM CORP.
" (5) 15 J " " 5 **11000	Grizzell
" (2) 16 F " " 2 **13833	" 2 P 5-22-37 Gas Well
" (6) 17 G " " 4 **12333	TOTAL
Lockhart B-12	GRAHAM ROYALTY LTD.
" (4) 3 C 12-21-37 4 **10916	J.G. Randle A
" (3) 4 E " " 3 4667	" (5) 1 F 20-21-37 5 **14200
Lockhart B-13A	State DC(1)
" (6) 9 N 13-21-37 6 1435	" (1) 2 B " " 1 **7000
Lockhart B-14A	Agee factor ,925
" (4) 1 H 14-21-37 4 **6500	L.G. Warlick
Lockhart B-35	" (4) 2 B 19-21-37 4 **52330
" (4) 3 H 35-21-37 4 **9625	" (1) 3 P 18-21-37 1 **25430
" (2) 4 A " " 2 **11750	" (1) 1 I 19-21-37 1 **16000
J.R. Nolan(5)	" (1) 2 J " " 1 **8400
" (5) 2 N " " 5 **16700	B
" (1) 3 K " " 1 **10000	" (2) 2 C " " 1 **27570
State 10(3)	TOTAL 8
" (5) 3 D " " 3 **9583	HANSON OPERATING CO.
" (5) 3 E " " 5 **20417	Max Gutman(2)
TOTAL 56	" (2) 5 N 19-22-38 2 **8750
DECK, MILLARD ESTATE	" (2) 7 D " " 2 **7100
Annie L. Christmas	" (4) 9 K 19-22-38 4 **20850
" (2) 3 B 28-22-37 2 5333	TOTAL 4
ELLIOTT OIL CO.	HARTMAN, DOTY
Elliott B Federal	/Carty, Walli
" (3) 4 L 1-21-37 3 5480	" 5 F 22-22-37 Gas Well
" (3) 4 L " " 8 L Gas Well	TOTAL 11
EXXON CORPORATION	HEWITZ, JOHN H. CORP.
J.L. Greenwood	Belcher (3)
" 11 I 9-22-37 Gas Well	Bond
F.F. Hasdison B	Branson C
" 1 H 34-21-37 No C-116	" 4 J 3-22-37 Gas Well
" 3 G " " 2 **72500	" 5 O " " Gas Well
" (2) 4 B " " No C-116	" 6 I " " Gas Well
" 5 O 27-21-37 Gas Well	" 7 P " " No C-116
" 7 P " " Gas Well	" 1 J 26-21-37 " "
" 8 I " " Gas Well	" 2 I 26-21-37 " "
N.G. Pentrose	/S.E. Cone
" (4) 3 G 13-22-37 4 5000	Cosatot(11)
" (4) 3 G " " 4 5000	Cosatot(9)
R.M.H. St.	Cosatot(1)
" (4) 4 D 17-22-37 4 3000	Cosatot(4)
N.M.S. St.	Cosatot(10)
" (4) 12 A 2-22-37 Gas Well	(5) 2 A " " 10 4500
" 13 B " " Gas Well	(1) 2 M " " 1 **45000
" 14 C " " Gas Well	(1) 3 N " " 1 **45000
" 15 D " " Gas Well	Cosatot C
" 16 E " " No PLT	" 2 I " " Gas Well
" 20 F " " Gas Well	" 3 J " " Gas Well
" 22 M " " Gas Well	" 4 O " " Gas Well
" 23 N " " Gas Well	Cosatot D(1)
" 25 P " " Gas Well	Cosatot E
" 27 K " " Gas Well	Cosatot F
" 28 F " " No C-116	" 1 C 23-22-37 Gas Well
" 29 L " " " " 3 D " " Gas Well	" 4 P " " Gas Well
" 30 I " " Gas Well	" 5 R " " Gas Well
" 32 G " " Gas Well	TOTAL 11
" 33 P " " Gas Well	N.M.V. St.(7)
" (1) M 10-21-37 7 **19278	" (1) N 10-21-37 4 **4909
" (7) J 10-21-37 26 3769	" (24) 6 J 10-21-37 24 **19050
" (19) 8 I 10-21-37 19 **19050	Whitaker & Perkins
" (3) 2 C 12-22-37 3 **38000	TOTAL 8

DRINKARD CONT'D

DRINKARD CONT'D	DRINKARD CONT'D
DRINKARD CONT'D	DRINKARD CONT'D
HENDRIX, JOHN H. CORP. CONT'D	HENDRIX, JOHN H. CORP. CONT'D
Cosatot G(10)	Cosatot I
" 1 L 13-22-37 10 5500	Cosatot J(3)
Cosatot H	Sun Dangle
" 2 K " " 2 4000	" (9) 3 O 13-22-37 9 1333
Cosatot K	Eli. B-13(9)
" 1 D " " 1 Gas Well	" 2 E 13-22-37 9 5833
Cosatot L	Greenwood
" 1 B 24-22-37 3 **50000	" 8 K 9-22-37 Gas Well
Dangle	" 9 J " " Gas Well
" 2 A " " Gas Well	Karoles (1)
" 2 B " " 2 4000	" (1) 1 L 23-22-37 1 5300
Sun Dangle	Lee (1)
" (9) 3 O 13-22-37 9 1333	" 2 P 23-22-37 25 4800
Eli. B-13(9)	Long, S.E.
" 2 E 13-22-37 9 5833	" 2 J 11-22-37 Gas Well
Greenwood	" 1 N " " Gas Well
" 8 K 9-22-37 Gas Well	" 2 M " " Gas Well
" 9 J " " Gas Well	" 3 K " " Gas Well
Karoles (1)	" 4 L " " Gas Well
" (1) 1 L 23-22-37 1 5300	Morning Glory
Lee (1)	" (7) 1 H 17-22-37 7 **8571
" 2 P 23-22-37 25 4800	" (9) 2 L 25-21-37 9 3333
Long, S.E.	" (7) 3 K 14-22-37 7 2500
" 2 J 11-22-37 Gas Well	Parks (8)
" 1 N " " Gas Well	" 2 M " " 8 5091
" 2 M " " Gas Well	Parks A (1)
" 3 K " " Gas Well	" 4 I 11-22-37 1 5000
" 4 L " " Gas Well	Portia Parks
Eli. B-13(9)	" 7 K 14-22-37 Gas Well
" 2 E 13-22-37 9 5833	" 8 J " " Gas Well
Greenwood	" 9 N " " Gas Well
" 8 K 9-22-37 Gas Well	" (3) 4 C 15-22-37 3 **1667
" 9 J " " Gas Well	" (7) 3 K 15-22-37 7 2500
Karoles (1)	" (8) 2 M 14-22-37 8 5091
" (1) 1 L 23-22-37 1 5300	" (1) 4 I 11-22-37 1 5000
Lee (1)	" (5) 1 D 5-23-38 5 **10000
" 2 P 23-22-37 25 4800	Accege factor 1.125
Long, S.E.	TOTAL 145
" 2 J 11-22-37 Gas Well	HONDO DRILLING CO.
" 1 N " " Gas Well	Hawk B-10(4)
" 2 M " " Gas Well	" 1 H 10-21-37 4 5500
" 3 K " " Gas Well	L.H.B-1(5)
" 4 L " " Gas Well	" 1 E 11-21-37 5 **6200
Accege factor 1.125	Wantz
TOTAL 71	" (1) 1 N 21-21-37 1 **8000
HUNT, N. B.	" (2) 2 O " " 1 6000
Weatherly(2)	" (60) 3 P " " 416
" 2 D 21-21-37 2 **44200	TOTAL 5
Weatherly(6)	" 3 C " " 2 **44200
" 4 B 21-21-37 6 **17833	" 5 B " " 6 **26857
" (6) 5 E " " 6 **35000	" (1) 6 F " " 1 **35000
" (1) 7 G " " Gas Well	TOTAL 13
" (1) 7 G " " Gas Well	MARKHAM, JACK
TOTAL 15	State 36(6)
KAISER-FRANCIS OIL CO.	" (3) 2 P 36-21-36 3 **29000
Baker (2)	TOTAL 2
" 1 B 26-22-37 2 **50000	KIRBY EXPLORATION CO. OF TEXAS
TOTAL 4	Elliott Fields
ELLIOTT OIL CO.	" (2) 1 U 6-21-38 2 1500
Elliott Fields	Gulf Leonard
" (2) 1 U 6-21-38 2 1500	" (1) 1 H 24-21-36 1 TSTM
Gulf Leonard	Gulf Sarkey
" (1) 1 H 24-21-36 1 TSTM	" (1) 2 F 25-21-37 1 1000
Gulf Sarkey	TOTAL 1
" (1) 2 F 25-21-37 1 1000	(45)

DRINKARD CONT'D

DRINKARD CONT'D	DRINKARD CONT'D
DRINKARD CONT'D	DRINKARD CONT'D
KIRBY EXPLORATION CO. OF TEXAS CONT'D	KIRBY EXPLORATION CO. OF TEXAS CONT'D
Mcallister (2)	McCullister (2)
" (2) 1 C 7-22-38 2 4000	Royalty Holding
" (1) 3 H 25-21-37 1 2000	" (1) 1 F 30-22-38 17 **12724
" (1) 1 F 30-22-38 17 **12724	" (1) 2 K 30-22-38 1 **15000
" (1) 3 N 30-22-38 1 **15000	" (1) 1 J 25-21-37 1 400
Art Yeager	TOTAL 8
" (1) 1 J 25-21-37 1 400	MKA OIL PROPERTIES
TOTAL 26	/Penrose(1)
MKB OIL PROPERTIES	9-22-37 1 **75000
Penrose(1)	TOTAL 8
9-22-37 1 **75000	MABRE PETROLEUM CORP.
TOTAL 26	Belcher(3)
MABRE PETROLEUM CORP.	Belcher(7)
Belcher(3)	" 1 N 7-22-38 7 **6350
Belcher(7)	TOTAL 2
" 1 N 7-22-38 7 **6350	MARKHAM OIL CO.
TOTAL 2	Edith Butler A
MARKHAM OIL CO.	" (2) 1 L 18-22-38 2 **16500
Edith Butler A	Edith Butler B
" (2) 1 L 18-22-38 2 **16500	" (8) 1 I 13-22-37 8 5753
Edith Butler B	" (1) 2 J " " 1 **15000
" (8) 1 I 13-22-37 8 5753	Lynch, Walter
" (1) 2 J " " 1 **15000	" (2) 5 C 1-22-37 2 **000
Lynch, Walter	" (8) 6 F " " 8 **3083
" (2) 5 C 1-22-37 2 **000	" (4) 34 C " " 4 1250
" (8) 6 F " " 8 **3083	J.L. Muncy
" (4) 34 C " " 4 1250	" 1 P 24-22-37 Gas Well
J.L. Muncy	" 3 N " " Gas Well
" 1 P 24-22-37 Gas Well	" (12) 4 H " " 12 **22000
" 3 N " " Gas Well	Mark Owen
" (12) 4 H " " 12 **22000	" 1 L 35-21-37 Gas Well
Mark Owen	" 2 M " " Gas Well
" 1 L 35-21-37 Gas Well	" 3 N " " Gas Well
" 2 M " " Gas Well	" (4) 4 K " " Gas Well
" 3 N " " Gas Well	L.G. Warlick C
" (4) 4 K " " Gas Well	" 2 O 15-21-37 Gas Well
L.G. Warlick C	" (1) 4 I " " 1 **12000
" 2 O 15-21-37 Gas Well	" (2) 6 J " " 2 **15500
" (1) 4 I " " 1 **12000	Lou Worthan
" (2) 6 J " " 2 **15500	" 11 F 11-22-37 Gas Well
Lou Worthan	" 13 C " " Gas Well
" 11 F 11-22-37 Gas Well	" 15 G " " Gas Well
" 13 C " " Gas Well	" 17 E " " Gas Well
" 15 G " " Gas Well	TOTAL 74
" 17 E " " Gas Well	MARKHAM, JACK
TOTAL 74	State 36(6)
MARKHAM, JACK	" (3) 2 P 36-21-36 3 **29000
State 36(6)	TOTAL 2
" (3) 2 P 36-21-36 3 **29000	(46)

DARTMOUTH CONT'D		SHELL WESTERN ESP INC.		DRINKARD CONT'D		TEXACO INC. CONT'D	
WATERGATE PET. CORP.							
Dock Federal	(15)	1 B	18-22-37	5800	15	1	**20300
"	(11)	2 C	"	5727	11	2	**74000
Little V's	(5)	1 K	7-22-37	5600	5	3	**16000
"	(7)	7 L	"	**6000	7	7	**35429
"	(4)	2 M	"		3	3	**82000
Acreege factor .925		Argo A	(6) 3 C		4	4	**43000
"	(17)	3 O	"	5833	12	4	**41500
"	(18)	4 P	"	**6000	4	4	**18667
Mattern	(5)	1 K	22-21-37	1800	5	3	**11500
"	(10)	3 J	"	4400	5	3	**18667
PanCana Federal	(15)	1 M	6-22-37	4000	10	3	**6000
"	(17)	3 O	"	**6000	13	4	**22000
Acreege factor .925		Grizzell	(3) 6 I	4888	18	4	**22000
"	(18)	2 L	"		116	4	**25833
Acreege factor .925		"	(4) 8 N		116	4	**5000
Acreege factor .925		"	(2) 9 V		116	3	**62667
"		"	(1) 10 P		116	3	**44000
"		"	(1) 4 C		116	1	**44000
TOTAL		"	(1) 4 C		116	1	**44000
WATERGATE PET. CORP.		"	(3) 2 K		116	2	**68000
Sunshine Royalty Co.		"	(3) 2 K		116	2	**38400
"	(5)	1 E	17-22-38	3000	5	3	**42000
WOL PRODUCING TX & NY INC.		"	(2) 4 N		5	2	**23556
Emmerson Argo	6 E	10-22-37	"		5	2	**19800
"	10 G	9-22-37	14-21-37		5	3	**9000
"	(1)	12 H	2-21-37	3000	2	2	**35000
"	(1)	13 A	"		6	2	**6154
"	15 F	10-22-37	"		6	2	**19000
"	17 D	"	"		6	2	**5000
"	18 C	"	"		6	2	**5000
S. E. Long	(1) 3 O	11-22-37	15-21-37	**74000	1	3	**8000
"	(1)	6 P	"	**96000	1	3	**8000
Marshall Cem.	3 D	34-21-37	"		2	2	**69000
"	(1)	5 C	"		2	2	**69000
"	(1)	5 C	"		2	2	**69000
TOTAL	4				4	3	**34750
PHILLIPS PETROLEUM CO.					4	1	**35000
New Mex. D	(1)	1 H	36-22-37	**98769	1	1	**20000
"	(1)	1 L	24-22-37	**16528	3	4	**20000
Sims	(5)	2 E	"	**31073	6	2	**46000
"	(3)	3 F	"	3095	2	5	**60500
"	(1)	4 D	"	**24000	2	5	**60500
"	(1)	6 M	"	**9185	2	5	**38333
TOTAL	6				15	4	**34500
SOHIO PETROLEUM CO.					15	4	**15000
Elliott B-12-2	(4)	3 E	12-22-37		4	6	**31667
Hinton	(1)	11 F	"		1	1	250
"	(6)	12 K	"		5	5	4222
"	(1)	13 L	"		5	5	**28667
Hinton 14(5)	8 J	9-22-37	"		3	3	**22333
Penrose	(6)	4 E	12-22-37		8	4	**24500
Rogers	(3)	2 H	15-22-37		4	4	**31750
Walden A	(8)	3 F	"		8	4	**31750
"	(4)	5 E	"		8	4	**31750
TOTAL	9				38	4	**31750
DAKOTA CONT'D							
WATERGATE PET. CORP.							
Dock Federal	(15)	1 B	18-22-37	5800	15	1	**20300
"	(11)	2 C	"	5727	11	2	**74000
Little V's	(5)	1 K	7-22-37	5600	5	3	**16000
"	(7)	7 L	"	**6000	7	7	**35429
"	(4)	2 M	"		3	3	**82000
Acreege factor .925		Argo A	(6) 3 C		4	4	**43000
"	(17)	3 O	"	5833	12	4	**41500
"	(18)	4 P	"	**6000	4	4	**18667
Mattern	(5)	1 K	22-21-37	1800	5	3	**11500
"	(10)	3 J	"	4400	5	3	**18667
PanCana Federal	(15)	1 M	6-22-37	4000	10	3	**6000
"	(17)	3 O	"	**6000	13	4	**22000
Acreege factor .925		Grizzell	(3) 6 I	4888	18	4	**22000
"	(18)	2 L	"		116	4	**25833
Acreege factor .925		"	(4) 8 N		116	4	**5000
Acreege factor .925		"	(2) 9 V		116	3	**62667
"		"	(1) 10 P		116	3	**44000
"		"	(1) 4 C		116	1	**44000
TOTAL		"	(3) 2 K		116	2	**68000
WATERGATE PET. CORP.		"	(3) 2 K		116	2	**38400
Sunshine Royalty Co.		"	(2) 4 N		5	2	**23556
"	(5)	1 E	17-22-38	3000	5	2	**19800
WOL PRODUCING TX & NY INC.		"	(3) 2 B		5	3	**9000
Emmerson Argo	6 E	10-22-37	14-21-37		5	2	**35000
"	10 G	9-22-37	2-21-37	3000	2	2	**6154
"	(1)	12 H	"		6	2	**19000
"	(1)	13 A	"		6	2	**5000
"	15 F	10-22-37	"		6	2	**5000
"	17 D	"	"		6	2	**5000
"	18 C	"	"		6	2	**5000
S. E. Long	(1) 3 O	11-22-37	15-21-37	**74000	1	3	**8000
"	(1)	6 P	"	**96000	1	3	**8000
Marshall Cem.	3 D	34-21-37	"		2	2	**69000
"	(1)	5 C	"		2	2	**69000
"	(1)	5 C	"		2	2	**69000
TOTAL	4				4	3	**34750
PHILLIPS PETROLEUM CO.					4	1	**35000
New Mex. D	(1)	1 H	36-22-37	**98769	1	1	**20000
"	(1)	1 L	24-22-37	**16528	3	4	**20000
Sims	(5)	2 E	"	**31073	6	2	**46000
"	(3)	3 F	"	3095	2	5	**60500
"	(1)	4 D	"	**24000	2	5	**60500
"	(1)	6 M	"	**9185	2	5	**38333
TOTAL	6				15	4	**34500
SOHIO PETROLEUM CO.					15	4	**15000
Elliott B-12-2	(4)	3 E	12-22-37		4	6	**31667
Hinton	(1)	11 F	"		1	1	250
"	(6)	12 K	"		5	5	4222
"	(1)	13 L	"		5	5	**28667
Hinton 14(5)	8 J	9-22-37	"		3	3	**22333
Penrose	(6)	4 E	12-22-37		8	4	**24500
Rogers	(3)	2 H	15-22-37		4	4	**31750
Walden A	(8)	3 F	"		8	4	**31750
"	(4)	5 E	"		8	4	**31750
TOTAL	9				38	4	**31750

ACHOLS DEVONIAN

Top Allowable 365 GOR Limit 2,000
 No Gas Test Required
 Top Casinghead Gas Limit 730 MCF
 BLISS ENERGY CORP.
 /State AR 3 L 2-11-37 No C-116
 Acreage factor 1.480
 /" 4 K 2-11-37 "

POOL TOTAL

FIPSON MISSISSIPPIAN, NORTHEAST
 Top Allowable 410 GOR Limit 4,000
 Top Casinghead Gas Limit 1640 MCF
 MESA OPERATING LIMITED PARTNERSHIP
 Townsend State Co
 /" (82) 1 J 3-16-35 82 **4219

LIGHT MILE DRAW PERMO PENN

Top Allowable 310 GOR Limit 2,000
 Top Casinghead Gas Limit 640 MCF
 YATES PERFORM CORP.
 Interparty, ADG State
 /" (15) 1 A 2-5-11-34 16 1060
 LoneStar AAI State
 /" (66) 1 K 19-11-35 66 1242

POOL TOTAL 2

EL MAR DELAWARE
 Top Allowable 80 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 160 MCF
 CHEVRON USA INC.
 North El Mar Unit
 /" 1 G 24-26-32 7
 /" 13 F 25-26-32 25
 /" 15 G " 9
 /" 17 E 30-26-33 5
 /" 19 K 25-26-32 13
 /" 23 K 25-26-32 25
 /" 27 K 26-26-32 10
 /" 30 M " 4
 /" 32 O " 2
 /" 34 M 25-26-32 11
 /" 47 C 35-26-32 30
 /" 49 A 34-16-32 9
 /" 59 E 31-26-33 38
 /" 60 G " 29
 /" 61 A 36-26-32 38

EUMONT YATES SEVEN RIVERS QUEEN CONT'D

AMERADA HESS CORP. CONT'D
 /State MT(9) 1 N 5-19-37 9 4667
 /State WEA(1) 1 F 12-21-35 1 1000
 /" (3) 2 C " 3 4333
 /" (3) 3 D " 3 **12000
 State WEB(3) 3 F 1-21-35 3 7333
 /" (3) 4 C " 3 1333
 Acreage factor .950
 State WEF(2) 1 N 1-21-35 2 5000
 /" (2) 2 L " 2 1000
 /" (5) 3 K " 5 5800
 White, L.W.(3) 2 C 2-21-35 3 2333
 Acreage factor .950
 TOTAL 14
 ANADARKO PETROLEUM CORP.
 /Mac Currie(3) 2 T 6-21-37 3 3733

POOL TOTAL 15

EL MAR DELAWARE, EAST
 Top Allowable 107 GOR Limit 2,000
 Top Casinghead Gas Limit 214 MCF
 EXXON CORPORATION
 East El Mar Federal
 /" 1 O 27-26-33 SI

POOL TOTAL 2

ENRAPALD AND
 Top Allowable 275 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 550 MCF
 ELK OIL CO.
 Aztec State 1 M 15-17-36 20

EUMONT YATES SEVEN RIVERS QUEEN

Top Allowable 80 GOR Limit 10,000
 Top Casinghead Gas Limit 800 MCF
 ALPHA TWENTY-ONE PRODUCTION CO.
 Lansford(1) 4 O 21-21-37 1 **65000
 Yates St.(3) 1 I 31-18-37 3 3200
 TOTAL 2 4

AMERADA HESS CORP.

H.W.Andrews
 /" (7) 7 C 23-20-36 7 **11428
 /" 9 K " SI
 /" (10) 10 E " 10 5200
 /" (7) 11 F " 7 9000
 /" (3) 12 D " 3 **12333

CHEVRON USA INC.

R.R.Bell NCT-1
 /" (3) 1 E 34-20-36 3 3333
 /" (2) 2 P " 2 6000
 A.L.Christmas NCT-C
 /" (4) 7 H 18-22-37 4 **41500
 J.F.Janda NCT-A
 /" (10) 1 P 20-21-36 10 1700
 /" (2) 2 I " 2 **17000
 J.F.Janda NCT-B
 /" (4) 1 J 32-21-36 4 **34500
 H.Leonard NCT-A
 /" (4) 6 N 22-21-36 4 4500
 /" (23) 8 O " 23 2565
 /Mereditth 3 I 19-21-36 SI
 H.T.Orcutt NCT-F
 /" (3) 1 A 25-21-35 3 **26000
 /" (3) 2 H " 3 **21667
 A.Ramsay NCT-C
 /" (4) 5 N 21-21-36 4 4750
 /" (4) 8 O 21-21-36 4 4250
 /" (22) 15 P " 22 1500
 Bell Ramsay NCT-D
 /" (6) 1 G 35-20-37 6 5667
 W.A.Ramsay NCT-A
 /" (13) 9 C 35-21-36 13 **19385
 /" (4) 10 K " 4 **35000
 /" (4) 16 F " 4 **18550
 /" (4) 18 C " 4 **34250
 /" (2) 19 L " 2 **35500
 /" (1) 21 P 34-21-36 1 **47000
 /" (3) 22 D 35-21-36 3 **29000
 /" (5) 23 I 34-21-36 5 **12800
 /" (2) 25 A " 2 **90500
 /" (3) 26 E " 3 **12333
 /" (1) 28 O " 1 **45000
 /" (3) 29 P 27-21-36 3 9000
 /" (4) 30 C 34-21-36 4 7000
 /" (2) 34 K " 2 9000
 /" (4) 36 N " 4 **15750
 /" (3) 37 H 27-21-36 3 **10333
 /" (3) 38 L 34-21-36 3 **15000
 /" (2) 39 I 27-21-36 2 **20000
 /" (6) 40 A 27-21-36 6 **42000
 /" (2) 42 B " 2 **21000
 /" (9) 43 C " 9 7444
 /" (4) 44 D " 4 **57500
 /" (21) 51 H 35-21-36 21 **17619
 L.W.White NCT-B Tr. A
 /" (6) 1 P 35-20-36 6 7500
 /" (3) 3 O " 3 **42000
 L.W.White NCT-B Tr. B
 /" (8) 2 D 1-21-35 8 125
 Acreage factor .950

POOL TOTAL 40

(Waterflood Project)
 CHEVRON USA INC.
 Northwest Eumont Unit
 100 E 12-19-36 1
 102 P 11-19-36 2
 105 B 14-19-36 3
 107 H " " 5
 109 F " " 7
 112 L " " 7
 114 J " " 10
 115 N " " 5

CONOCO INC. CONT'D

North El Mar Unit
 /" 26 J 26-26-32 Input
 /" 28 L " " Input
 /" 48 D " " Input
 /" 50 H 34-26-32 "
 /" 51 F 35-26-32 "
 Acreage factor 1.250
 POOL TOTAL 15
 EL MAR DELAWARE, EAST
 Top Allowable 107 GOR Limit 2,000
 Top Casinghead Gas Limit 214 MCF
 EXXON CORPORATION
 East El Mar Federal
 /" 1 O 27-26-33 SI

POOL TOTAL 13

BLISS ENERGY CORP.
 Christmas Cowden
 /" (5) 1 H 5-22-37 5 **28444
 Greenwood(1) 5 I 9-22-37 1 **20000
 TOTAL 2 6
 BYROM, W. K.
 J.H.Williams A
 /" (2) 2 M 34-19-37 2 **19500
 C & C OPERATING CO.
 /McMillan 1 N 29-18-34 No C-116

POOL TOTAL 2

CAMPBELL & HEDRICK
 Christmas(2) 2 O 17-22-37 2 9830
 /Curry (2) 1 C 7-21-37 2 5357
 TOTAL 2 4
 CARBON ENERGY, INC.
 Aztec 28 State
 /" 3 M 28-20-36 No C-116 &
 /" 3 M 28-20-36 No C-115

AMERADA HESS CORP. CONT'D

AMERADA HESS CORP. CONT'D
 /State MT(9) 1 N 5-19-37 9 4667
 /State WEA(1) 1 F 12-21-35 1 1000
 /" (3) 2 C " 3 4333
 /" (3) 3 D " 3 **12000
 State WEB(3) 3 F 1-21-35 3 7333
 /" (3) 4 C " 3 1333
 Acreage factor .950
 State WEF(2) 1 N 1-21-35 2 5000
 /" (2) 2 L " 2 1000
 /" (5) 3 K " 5 5800
 White, L.W.(3) 2 C 2-21-35 3 2333
 Acreage factor .950
 TOTAL 14
 ANADARKO PETROLEUM CORP.
 /Mac Currie(3) 2 T 6-21-37 3 3733

POOL TOTAL 15

EL MAR DELAWARE, EAST
 Top Allowable 107 GOR Limit 2,000
 Top Casinghead Gas Limit 214 MCF
 EXXON CORPORATION
 East El Mar Federal
 /" 1 O 27-26-33 SI

POOL TOTAL 2

ENRAPALD AND
 Top Allowable 275 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 550 MCF
 ELK OIL CO.
 Aztec State 1 M 15-17-36 20

EUMONT YATES SEVEN RIVERS QUEEN

Top Allowable 80 GOR Limit 10,000
 Top Casinghead Gas Limit 800 MCF
 ALPHA TWENTY-ONE PRODUCTION CO.
 Lansford(1) 4 O 21-21-37 1 **65000
 Yates St.(3) 1 I 31-18-37 3 3200
 TOTAL 2 4

AMERADA HESS CORP.

H.W.Andrews
 /" (7) 7 C 23-20-36 7 **11428
 /" 9 K " SI
 /" (10) 10 E " 10 5200
 /" (7) 11 F " 7 9000
 /" (3) 12 D " 3 **12333

CONOCO INC. CONT'D

North El Mar Unit
 /" 26 J 26-26-32 Input
 /" 28 L " " Input
 /" 48 D " " Input
 /" 50 H 34-26-32 "
 /" 51 F 35-26-32 "
 Acreage factor 1.250
 POOL TOTAL 15
 EL MAR DELAWARE, EAST
 Top Allowable 107 GOR Limit 2,000
 Top Casinghead Gas Limit 214 MCF
 EXXON CORPORATION
 East El Mar Federal
 /" 1 O 27-26-33 SI

POOL TOTAL 13

BLISS ENERGY CORP.
 Christmas Cowden
 /" (5) 1 H 5-22-37 5 **28444
 Greenwood(1) 5 I 9-22-37 1 **20000
 TOTAL 2 6
 BYROM, W. K.
 J.H.Williams A
 /" (2) 2 M 34-19-37 2 **19500
 C & C OPERATING CO.
 /McMillan 1 N 29-18-34 No C-116

POOL TOTAL 2

CAMPBELL & HEDRICK
 Christmas(2) 2 O 17-22-37 2 9830
 /Curry (2) 1 C 7-21-37 2 5357
 TOTAL 2 4
 CARBON ENERGY, INC.
 Aztec 28 State
 /" 3 M 28-20-36 No C-116 &
 /" 3 M 28-20-36 No C-115

	TEXACO INC.		Hinton (19)	9 I	12-22-37	19	768
	Lockhart Waterflood Project		/Jones (46)	1 M	6-22-38	46	193
	C.H. Lockhart Federal NCT-1		TOTAL	2		65	
	"	8 P	"	"	"	"	"
		3	Input				
	TOTAL	1				3663	
	POOL TOTAL 513						
	E-K BONE SPRING (80 Acre Spacing)						
	Top Allowable 355 GOR Limit 2,000						
	Top Castinghead Gas Limit 710 MCF						
	BITA OIL PRODUCERS						
	ER-A, 8701 JV-P						
	ER-B, 8701 JV-P						
	ER-C, 8701 JV-P						
	ER-D, 8701 JV-P						
	ER-E, 8701 JV-P						
	ER-F, 8701 JV-P						
	ER-G, 8701 JV-P						
	ER-H, 8701 JV-P						
	ER-I, 8701 JV-P						
	ER-J, 8701 JV-P						
	ER-K, 8701 JV-P						
	ER-L, 8701 JV-P						
	ER-M, 8701 JV-P						
	ER-N, 8701 JV-P						
	ER-O, 8701 JV-P						
	ER-P, 8701 JV-P						
	ER-Q, 8701 JV-P						
	ER-R, 8701 JV-P						
	ER-S, 8701 JV-P						
	ER-T, 8701 JV-P						
	ER-U, 8701 JV-P						
	ER-V, 8701 JV-P						
	ER-W, 8701 JV-P						
	ER-X, 8701 JV-P						
	ER-Y, 8701 JV-P						
	ER-Z, 8701 JV-P						
	POOL TOTAL 20					693	
	E-K WOLF CAMP						
	Top Allowable 365 GOR Limit 2,000						
	Top Castinghead Gas Limit 730 MCF						
	MANZANO OIL CORP.						
	Alterstrip Northwest Deep Unit						
	Alterstrip Northeast Deep Unit						
	Alterstrip North Deep Unit						
	Alterstrip South Deep Unit						
	Alterstrip West Deep Unit						
	Alterstrip East Deep Unit						
	POOL TOTAL 21					1619	
	E-K YATES SEVEN RIVERS QUEEN						
	Top Allowable 80 GOR Limit 2,000						
	Top Castinghead Gas Limit 160 MCF						
	Alterstrip Northwest Deep Unit						
	Alterstrip Northeast Deep Unit						
	Alterstrip North Deep Unit						
	Alterstrip South Deep Unit						
	Alterstrip West Deep Unit						
	Alterstrip East Deep Unit						
	POOL TOTAL 7					101	

	TEXACO INC.		Hinton (19)	9 I	12-22-37	19	768
	Lockhart Waterflood Project		/Jones (46)	1 M	6-22-38	46	193
	C.H. Lockhart Federal NCT-1		TOTAL	2		65	
	"	8 P	"	"	"	"	"
		3	Input				
	TOTAL	1				3663	
	POOL TOTAL 513						
	E-K BONE SPRING (80 Acre Spacing)						
	Top Allowable 355 GOR Limit 2,000						
	Top Castinghead Gas Limit 710 MCF						
	BITA OIL PRODUCERS						
	ER-A, 8701 JV-P						
	ER-B, 8701 JV-P						
	ER-C, 8701 JV-P						
	ER-D, 8701 JV-P						
	ER-E, 8701 JV-P						
	ER-F, 8701 JV-P						
	ER-G, 8701 JV-P						
	ER-H, 8701 JV-P						
	ER-I, 8701 JV-P						
	ER-J, 8701 JV-P						
	ER-K, 8701 JV-P						
	ER-L, 8701 JV-P						
	ER-M, 8701 JV-P						
	ER-N, 8701 JV-P						
	ER-O, 8701 JV-P						
	ER-P, 8701 JV-P						
	ER-Q, 8701 JV-P						
	ER-R, 8701 JV-P						
	ER-S, 8701 JV-P						
	ER-T, 8701 JV-P						
	ER-U, 8701 JV-P						
	ER-V, 8701 JV-P						
	ER-W, 8701 JV-P						
	ER-X, 8701 JV-P						
	ER-Y, 8701 JV-P						
	ER-Z, 8701 JV-P						
	POOL TOTAL 20					693	
	E-K WOLF CAMP						
	Top Allowable 365 GOR Limit 2,000						
	Top Castinghead Gas Limit 730 MCF						
	MANZANO OIL CORP.						
	Alterstrip Northwest Deep Unit						
	Alterstrip Northeast Deep Unit						
	Alterstrip North Deep Unit						
	Alterstrip South Deep Unit						
	Alterstrip West Deep Unit						
	Alterstrip East Deep Unit						
	POOL TOTAL 21					1619	
	E-K YATES SEVEN RIVERS QUEEN						
	Top Allowable 80 GOR Limit 2,000						
	Top Castinghead Gas Limit 160 MCF						
	Alterstrip Northwest Deep Unit						
	Alterstrip Northeast Deep Unit						
	Alterstrip North Deep Unit						
	Alterstrip South Deep Unit						
	Alterstrip West Deep Unit						
	Alterstrip East Deep Unit						
	POOL TOTAL 7					101	

EDMONT YATES SEVEN RIVERS QUEEN CONT'D

EDMONT YATES SEVEN RIVERS QUEEN CONT'D

EDMONT YATES SEVEN RIVERS QUEEN CONT'D

CHEVRON USA INC. CONT'D		CITATION OIL & GAS CORP. CONT'D		CONOCO INC. CONT'D		EXXON CORPORATION			
Northwest	Edmont Unit	State H(4)	2 A	State C-20(20)1 D	20	L.C. Espinoza Federal Act 2	AC 2		
117 P	15-19-36	4	2 A	20-21-36	20	2 H	35-20-36	8	4375
118 B	22-19-36	8	6	2 E	ST	(8)	35-20-36	11	**13364
120 D	23-19-36	2	4	8 L	14	(11)	35-20-36	1	**12933
121 C	"	14	6	State KN-12	2	(3)	35-20-36	1	**10920
122 F	"	8	7	"	3	(8)	29-21-36	15	1333
124 H	22-19-36	16	8	"	2	(15)	"	667	**16000
127 J	23-19-36	10	3	"	6	(33)	29-21-36	3	6000
129 L	"	10	4	"	1	(6)	29-21-36	6	**16000
130 K	"	5	3	State KN-13	2	(4)	"	4	**25750
131 M	"	4	2	State KT-24	2	(3)	"	3	1333
134 N	22-19-36	2	8	"	3	(10)	"	5	4600
136 B	27-19-36	8	3	State KT-24	1	(5)	23-21-36	SI	
138 D	26-19-36	3	1	"	3	(3)	"	2	**54000
140 H	27-19-36	8	2	"	1	(1)	"	2	**44500
142 F	"	10	9	TOTAL	232				
143 L	"	10	9	CONOCO INC.					
145 P	27-19-36	4	3	Waterfall Project					
147 N	"	8	3	35					
150 D	34-19-36	5	108	Reed Sanderson Unit					
152 B	"	20	108	2 D	9	3-20-36	3-20-36	2	**52000
155 F	"	30	10	4 B	5	"	"	2	**44500
156 H	33-19-36	5	3	5 F	28	4-20-36	4-20-36	2	**52000
157 J	"	2	3	"	SI	4-20-36	4-20-36	6	
160 J	34-19-36	6	2	"	14	3-20-34	3-20-34	3	
162 M	"	25	3	"	3	11 J	"	16	5000
164 P	33-19-36	5	7	"	16	13 N	35-20-36	4	**13333
166 L	34-19-36	8	3	"	9	15 P	"	4	5000
106 A	14-19-36	5	12	"	11	17 D	10-20-36	5	**15000
108 G	"	Input	4	"	1	19 B	10-20-36	1	**15000
111 I	15-19-36	"	44	1 A	3	4-20-36	3-21-35	5	3000
113 K	14-19-36	"	9	3 C	96	3-20-36	3-21-35	2	
116 M	22-19-36	"	2	Reed Sanderson Unit					
119 A	23-19-36	"	2	6 E	Input	3-20-36	"	22	
123 E	23-19-36	"	2	10 K	"	3-20-36	"	2	No C-116
125 G	22-19-36	"	2	12 O	"	3-20-36	"	2	**22500
128 I	"	"	SI	14 M	"	9-20-36	"	2	
133 O	"	"	3	16 A	"	9-20-36	"	2	
135 C	27-19-36	"	17	18 C	"	10-20-36	"	2	
137 A	26-19-36	"	20	22 E	"	10-20-36	"	2	
139 E	27-19-36	"	26	TOTAL	96				
141 G	34-19-36	"	2808	DECK, MILLARD ESTATE					
144 K	"	"	800	/State WF-BR(3)1 D	3	13-21-35	13-21-35	3	6000
146 Q	"	"	2533	2 E	2	"	"	2	**13330
148 M	33-19-36	"	15	State WFA-A	2	"	"	2	5000
149 A	34-19-36	"	5	1 N	4	"	"	2	5500
151 C	"	"	**9800	2 L	4	"	"	2	**13667
153 A	"	"	**95000	State WFA-B	1	2-21-35	2-21-35	1	6000
154 G	"	"	**21000	L.W. White A	1	"	"	1	6000
158 I	33-19-36	"	4	1 B	2	2-21-35	2-21-35	1	**13250
159 K	34-19-36	"	4	Acreege factor .950	1	"	"	2	**43000
161 O	"	"	**19000	TOTAL	5			12	
163 M	"	"	**31000	EVANS, JAMES L.					
TOTAL	280		**24500	/Co-11	6	33-20-36	33-20-36	6	1333
CITATION OIL & GAS CORP.			**10167	Gulf St. (2)	2	1-21-35	1-21-35	2	2000
Dev. St. (9)	2444		6	1 V	2	"	"	2	5000
2 B	2500		1	2 W	5	"	"	5	4600
3 A	8		**90000	3 T	5	"	"	5	4000
4 H	1250		4	4 S	2	"	"	2	5000
State A(2)	2100		9500	State A (2)	2	27-20-36	27-20-36	2	1500
1 H	1		**11000	Sup. St. (2)	4	12-21-35	12-21-35	4	2000
2 X	1		3	4 N	2	"	"	2	1000
3 Y	6		ST	11. St. (1)	1	11-21-35	11-21-35	1	500
4 B	**12667		PA	(1)	1	"	"	1	400
4 C	**20750		**20000	(1)	1	"	"	1	500
3 B	**20000		**11000	4 H	1	"	"	1	400
4 C	**12500		**13143	Acreege factor .950	2	"	"	2	3000
7	**12143		**44000	/H.L. B. St. (2) 1 C	2	3-21-35	3-21-35	2	3000
4 G	"		**19167	TOTAL	13			35	
(7)	"								

(53)

(54)

EDMONT YATES SEVEN RIVERS QUEEN CONT'D (Waterflood Project)			EDMONT YATES SEVEN RIVERS QUEEN CONT'D (Waterflood Project)			EDMONT YATES SEVEN RIVERS QUEEN CONT'D (Waterflood Project)			EDMONT YATES SEVEN RIVERS QUEEN CONT'D (Waterflood Project)		
Unit	Acct	QTY	Unit	Acct	QTY	Unit	Acct	QTY	Unit	Acct	QTY
Penroc Oil Corp.			Penroc Oil Corp.			Penroc Oil Corp.			Penroc Oil Corp.		
Divine	29 State	1	Divine	29 State	1	Divine	29 State	1	Divine	29 State	1
"	(1) 1 0	**45000	"	(1) 1 0	29-20-36	"	(1) 1 0	29-20-36	"	(1) 1 0	29-20-36
H.S. Record	(3) 1 H	5000	H.S. Record	(3) 1 H	15-20-36	H.S. Record	(3) 1 H	15-20-36	H.S. Record	(3) 1 H	15-20-36
"	(6) 2 G	3667	"	(6) 2 G	"	"	(6) 2 G	"	"	(6) 2 G	"
Sanclair State	"		Sanclair State	"		Sanclair State	"		Sanclair State	"	
"	(1) 2 H	**60000	"	(1) 2 H	32-20-36	"	(1) 2 H	32-20-36	"	(1) 2 H	32-20-36
TOTAL	4	11	TOTAL	4	11	TOTAL	4	11	TOTAL	4	11
Phillips Petroleum Co.			Phillips Petroleum Co.			Phillips Petroleum Co.			Phillips Petroleum Co.		
/Cheryl A	(7) 1 J	9911	/Cheryl A	(7) 1 J	31-18-37	/Cheryl A	(7) 1 J	31-18-37	/Cheryl A	(7) 1 J	31-18-37
/Monument	(7) 1 H	**28371	/Monument	(7) 1 H	12-19-36	/Monument	(7) 1 H	12-19-36	/Monument	(7) 1 H	12-19-36
"	(5) 3 F	222	"	(5) 3 F	12-19-36	"	(5) 3 F	12-19-36	"	(5) 3 F	12-19-36
New	(2) 1 A	**33933	New	(2) 1 A	26-20-36	New	(2) 1 A	26-20-36	New	(2) 1 A	26-20-36
TOTAL	4	21	TOTAL	4	21	TOTAL	4	21	TOTAL	4	21
Pollard, C. C.			Pollard, C. C.			Pollard, C. C.			Pollard, C. C.		
State B	1 L	No C-116 &	State B	1 L	29-21-36	State B	1 L	29-21-36	State B	1 L	29-21-36
"	"	No C-115	"	"	"	"	"	"	"	"	"
S. E. Production Company			S. E. Production Company			S. E. Production Company			S. E. Production Company		
/CharlotteSt.	(3) 4 N	2333	/CharlotteSt.	(3) 4 N	29-20-36	/CharlotteSt.	(3) 4 N	29-20-36	/CharlotteSt.	(3) 4 N	29-20-36
SABA Energy, Inc.			SABA Energy, Inc.			SABA Energy, Inc.			SABA Energy, Inc.		
/Hill A	(7) 8 M	1857	/Hill A	(7) 8 M	6-21-37	/Hill A	(7) 8 M	6-21-37	/Hill A	(7) 8 M	6-21-37
Acreege factor	.925		Acreege factor	.925		Acreege factor	.925		Acreege factor	.925	
Shell Western E&P Inc.			Shell Western E&P Inc.			Shell Western E&P Inc.			Shell Western E&P Inc.		
Foster	(2) 2 0	**25000	Foster	(2) 2 0	34-19-36	Foster	(2) 2 0	34-19-36	Foster	(2) 2 0	34-19-36
SOHIO Petroleum Co.			SOHIO Petroleum Co.			SOHIO Petroleum Co.			SOHIO Petroleum Co.		
Magtuder State	1 0	1300	Magtuder State	1 0	28-20-36	Magtuder State	1 0	28-20-36	Magtuder State	1 0	28-20-36
"	(1) 2 J	9000	"	(1) 2 J	"	"	(1) 2 J	"	"	(1) 2 J	"
"	(8) 3 P	1250	"	(8) 3 P	"	"	(8) 3 P	"	"	(8) 3 P	"
"	(1) 4 I	8000	"	(1) 4 I	"	"	(1) 4 I	"	"	(1) 4 I	"
/Pruitt	(4) 2 0	4000	/Pruitt	(4) 2 0	31-21-37	/Pruitt	(4) 2 0	31-21-37	/Pruitt	(4) 2 0	31-21-37
TOTAL	5	24	TOTAL	5	24	TOTAL	5	24	TOTAL	5	24
Southland Royalty Co.			Southland Royalty Co.			Southland Royalty Co.			Southland Royalty Co.		
Burke	(7) 1 L	5714	Burke	(7) 1 L	27-19-37	Burke	(7) 1 L	27-19-37	Burke	(7) 1 L	27-19-37
Currie	(3) 1 V	**13333	Currie	(3) 1 V	5-21-37	Currie	(3) 1 V	5-21-37	Currie	(3) 1 V	5-21-37
State F	"		State F	"		State F	"		State F	"	
"	(7) 2 0	7857	"	(7) 2 0	35-20-37	"	(7) 2 0	35-20-37	"	(7) 2 0	35-20-37
TOTAL	3	17	TOTAL	3	17	TOTAL	3	17	TOTAL	3	17
TEXACO INC.			TEXACO INC.			TEXACO INC.			TEXACO INC.		
Henderson, V. M.			Henderson, V. M.			Henderson, V. M.			Henderson, V. M.		
"	(6) 4 C	8667	"	(6) 4 C	30-21-37	"	(6) 4 C	30-21-37	"	(6) 4 C	30-21-37
J.K. Rector	(3) 2 P	**17000	J.K. Rector	(3) 2 P	30-21-36	J.K. Rector	(3) 2 P	30-21-36	J.K. Rector	(3) 2 P	30-21-36
TOTAL	2	9	TOTAL	2	9	TOTAL	2	9	TOTAL	2	9
TEXACO PRODUCING INC.			TEXACO PRODUCING INC.			TEXACO PRODUCING INC.			TEXACO PRODUCING INC.		
Mexico W	2 P	9000	Mexico W	2 P	2-21-35	Mexico W	2 P	2-21-35	Mexico W	2 P	2-21-35
"	(4) 3 Q	1750	"	(4) 3 Q	"	"	(4) 3 Q	"	"	(4) 3 Q	"
"	(4) 4 I	**25500	"	(4) 4 I	"	"	(4) 4 I	"	"	(4) 4 I	"
"	5 R	SI	"	5 R	"	"	5 R	"	"	5 R	"
TOTAL	3	11	TOTAL	3	11	TOTAL	3	11	TOTAL	3	11
McCasland, Dallas			McCasland, Dallas			McCasland, Dallas			McCasland, Dallas		
/Fellott	(1) 1 0	**89000	/Fellott	(1) 1 0	6-22-37	/Fellott	(1) 1 0	6-22-37	/Fellott	(1) 1 0	6-22-37
"	(10) 2 A	7100	"	(10) 2 A	7-22-37	"	(10) 2 A	7-22-37	"	(10) 2 A	7-22-37
TOTAL	2	11	TOTAL	2	11	TOTAL	2	11	TOTAL	2	11
Manzano Oil Corp.			Manzano Oil Corp.			Manzano Oil Corp.			Manzano Oil Corp.		
Amoco State	1 G	887	Amoco State	1 G	13-20-35	Amoco State	1 G	13-20-35	Amoco State	1 G	13-20-35
"	(15) 1 G		"	(15) 1 G	"	"	(15) 1 G	"	"	(15) 1 G	"
Methan Oil Co.			Methan Oil Co.			Methan Oil Co.			Methan Oil Co.		
Basson State	4 H	3143	Basson State	4 H	16-20-37	Basson State	4 H	16-20-37	Basson State	4 H	16-20-37
"	(7) 4 H		"	(7) 4 H	"	"	(7) 4 H	"	"	(7) 4 H	"
/McDonald State A/c-2			/McDonald State A/c-2			/McDonald State A/c-2			/McDonald State A/c-2		
"	(3) 26 J	**31000	"	(3) 26 J	13-22-36	"	(3) 26 J	13-22-36	"	(3) 26 J	13-22-36
TOTAL	2	10	TOTAL	2	10	TOTAL	2	10	TOTAL	2	10
MOBIL PRODUCING TX & NM INC.			MOBIL PRODUCING TX & NM INC.			MOBIL PRODUCING TX & NM INC.			MOBIL PRODUCING TX & NM INC.		
Cordelia Hardy	2 D	5000	Cordelia Hardy	2 D	29-21-37	Cordelia Hardy	2 D	29-21-37	Cordelia Hardy	2 D	29-21-37
"	(5) 2 D		"	(5) 2 D	"	"	(5) 2 D	"	"	(5) 2 D	"

MINOR YATES SEVEN RIVERS QUEEN CONT'D

VAHRROR INC. CONT'D	24-21-35	3	**20000	Top Allowable 80 GOR Limit 4,500	AMERADA HESS CORP. CONT'D	1 D	1-20-36	37	783	AMOCO PRODUCTION CO. CONT'D	12 D	24-20-36	3	333
St. WEA #3(3)	5 P	1 K	**11667	Top Castinghead Gas Limit 360 MCF	/State D(37)	3 F	"	Gas Well	360	Gilully A Federal Bty. #2	(3)	"	2	**54500
/St. WEA(3)	1 K	1 N	**11000	ALPHA TWENTY-ONE PRODUCTION CO.	"	(25)	4 C	25	818	Gilully B Fed. RA/A	(2)	14 E	3	**50000
"	2 L	2 L	**25000	"	/State F(11)	1 M	36-19-36	11	656	"	(3)	2 B	3	3333
"	3 K	3 K	6000	"	"	(32)	2 L	32	388	"	(9)	5 C	3	**94000
White, Ida(6)	1 K	3	5833	"	"	(19)	4 N	19	1842	TOTAL	9	8 C	101	
(3)	2 L	3	5000	New Mexico AK State	/State G(10)	1 M	18-19-37	10	**6000	APOLLO OIL CO.	1 K	27-20-36	1	**18000
White, L.W.(3) P	34-20-36	3	7666	"	/State H(6)	2 L	1-20-36	6	**7000	Aztec 27 State	"	"		
L.W.White Com.	"	5	**15000	"	"	(13)	1 O	13	1385	"	"	"		
"	1 A	2-21-35		"	/State J(39)	2 J	2-20-36	39	2307	ARCO OIL & GAS CO.	1 K	27-20-36	1	
TOTAL	30	138	1579	AMERADA HESS CORP.	"	(37)	2 J	37	2108	N.B. Boudages	"	"	4	**4750
THE WISER OIL CO.	33-20-36	19	1000	H.W.Andrews	/State K(10)	1 F	29-19-37	10	**10000	Byrd, M.J.(11)	1 B	11-20-36	11	272
State SPX(19)	1 B	3	1000	"	/State L(35)	2 C	20-19-37	35	1057	"	(30)	3 G	30	346
"	2 H	33-20-36	3	1000	State M(15)	1 F	2-20-36	15	1550	/Byrd, W.P.(10)	1 C	11-20-36	10	400
"	3 A	"	1000	"	/State N(13)	2 F	"	20	**6333	"	(2)	2 D	2	3000
"	4 G	"	1000	"	/State O(3)	1 R	30-19-37	3	**13667	"	(10)	3 K	10	700
TOTAL	4	28	**16190	WOLVERINE OIL & GAS CO., INC.	/State P(14)	1 L	29-19-37	14	2286	J.R. Phillips A	6 L	11-20-36	30	**6533
Gulf Orcutt	1 B	23-21-35	3	**11428	"	(5)	2 G	5	1900	"	(11)	4 F	11	1000
"	3	"	**11428	"	"	(10)	3 H	10	2286	"	(12)	5-1 M	12	2083
TOTAL	2	6	5833	YARRORUGH, W. B.	State Q(10)	2 T	16-20-37	10	1300	Acragre factor, .975	"	"	4	727
YARRORUGH, W. B.	6-22-37	2	**11000	Brown (2)	/State R(15)	1 K	29-19-37	15	3333	"	(8)	3 K	8	625
"	3 B	"	**11000	"	"	(19)	2 N	19	3685	J.R. Phillips B	4 L	"	4	2500
YARRORUGH OIL CO.	27-20-36	6	5833	L.E. Phil. St. (6) P	/State S(24)	2 M	2-20-36	24	250	"	"	"		
"	"	"	"	"	/State T(49)	1 N	25-19-36	49	938	"	"	"		
ZIA ENERGY, INC.	"	"	"	"	State U(27)	1 E	32-19-37	27	3222	"	"	"		
Atlantic State	2 J	25-21-35	2	**12000	"	(8)	6 B	8	**6125	"	(4)	3 F	4	1750
"	"	"	2	**12500	/State V(53)	1 A	36-19-36	53	1208	Selby Maveety	4 E	"	11	727
/Elizabet(6) I	3 I	26-20-36	6	**62745	"	(30)	2 D	30	900	Roach, W.C.	5 F	21-20-37	5	Gas Well
Federal (2)	1 K	"	2	**10000	/State W(16)	2 B	"	16	625	TOTAL	15	"	188	
TOTAL	4	12	2213	"	"	(48)	4 G	48	2542					
POOL TOTAL	383			"	/J.R. Phil(15)	2 H	1-20-36	15	**9133					
				"	"	(80)	4 B	80	1525					
				"	"	(32)	8 G	32	1562					
				"	"	(43)	2 H	43	2977					
				"	"	(24)	3 G	24	1625					

AMOCO PRODUCTION CO. CONT'D	24-20-36	52	173	AMOCO OIL & GAS CO.	28-19-37	4	**4750
Gilully A Federal Bty. #2	2 A	24-20-36	173	Byrd, M.J.(11)	1 B	11-20-36	11
"	8 J	24-20-36	1400	"	(30)	3 G	30
"	10 H	"	133	/Byrd, W.P.(10)	1 C	11-20-36	10
"	11 G	"	**4500	"	(2)	2 D	2
TOTAL	67	1548		"	(10)	3 K	10
AMOCO PRODUCTION CO.				"	(30)	4 F	30
Gilully A Federal Bty. #2	2 A	24-20-36	173	"	(11)	6 L	6
"	8 J	24-20-36	1400	J.R. Phillips A	(12)	5-1 M	12
"	10 H	"	133	"	(11)	"	"
"	11 G	"	**4500	Acragre factor, .975	"	"	"
TOTAL	67	1548		"	(8)	3 K	8
AMOCO PRODUCTION CO.				"	(4)	4 E	4
Gilully A Federal Bty. #2	2 A	24-20-36	173	"	(11)	"	"
"	8 J	24-20-36	1400	"	"	"	"
"	10 H	"	133	"	"	"	"
"	11 G	"	**4500	"	"	"	"
TOTAL	67	1548		"	"	"	"

UNITICE-MONUMENT (G-SA) CONT'D

BYRON, W. K.			
J.W. Cooper A	3	**18000	3
J.W. Cooper C	3	**14333	3
Adjustment factor 1.025			
J.W. Cooper D	1	**40000	1
J.W. Cooper E	2	**20000	2
J.W. Cooper F	8	**10250	8
Adjustment factor 1.025			
J.W. Cooper G 3-E	Gas Well		
Beagle Laughlin	2	**30500	2
"	2	**34000	2
"	2	**32500	2
Shell GA State	12	**28166	12
" (12) 2-I M	16-20-37		
J.F. Williams	2	**34000	2
"	2	**33500	2
" A	8	**17625	8
J.H. Williams B	1	**31000	1
"	1	**30000	1
"	1	**33000	1
"	1	**32000	1
TOTAL	17		51

CHEVRON USA INC.

CHEVRON USA INC. CONT'D			
J.P. Janda NCT-D	4	**17000	4
F.W. Kutter NCT-A	4	4000	4
"	5	**14000	5
F.W. Kutter NCT-B	6	333	6
"	5	**11200	5
F.W. Kutter NCT-C	16	563	16
"	44	886	44
"	5	5600	5
"	7	2714	7
F.W. Kutter NCT-D	6	2833	6
"	8	1500	8
C.H. Kyte (8)	10	900	10
M. Love (10)	15	1200	15
F. Luthy (11)	11	636	11
"	3	2667	3
L. Martin (80)	80	1100	80
"	41	415	41
C.C. Matthews	6	833	6
" (6) 1 O	6-20-37		
H.T. Orcutt NCT-D	30	933	30
J.R. Phillips	50	460	50
"	6	**6667	6
"	12	**10667	12
W.A. Weir NCT-A	7	**47857	7
"	6	**9500	6
D.A. Williams	11	**10364	11
"			
TOTAL	54		1051

UNITICE-MONUMENT (G-SA) CONT'D

CHEVRON USA INC. CONT'D			
J.P. Janda NCT-D	28	**5679	28
"	4	**30500	4
"	26	TSTM	26
"	21	3905	21
"	55	TSTM	55
"	2	**5000	2
"	5	1000	5
"	2	1667	2
"	4	1500	4
"	5	300	5
"	22	TSTM	22
"	5	**18800	5
"	21	3381	21
"	7	**800	7
"	4	TSTM	4
"	10	400	10
"	2	2000	2
"	3	1333	3
"	4	TSTM	4
"	15	800	15
"	10	TSTM	10
"	15	1067	15
"	15	TSTM	15
Accreage factor .975			
"	33	727	33
"	9	TSTM	9
"	10	TSTM	10
"	25	720	25
"	10	400	10
"	8	1000	8
"	5	1400	5
"	1	1500	1
"	5	4000	5
"	3	333	3
"	11	TSTM	11
"	51	706	51
"	18	1500	18
"	20	550	20
"	4	1250	4
"	11	91	11
"	8	TSTM	8
"	4	TSTM	4
"	4	2667	4
"	9	556	9
"	4	500	4
"	25	360	25
"	5	TSTM	5
"	10	600	10
"	80	163	80

UNITICE-MONUMENT (G-SA) CONT'D

CHEVRON USA INC. CONT'D			
Eunice Monument South Unit	61	246	61
"	40	2727	40
"	11	TSTM	11
"	7	857	7
"	2	TSTM	2
"	10	700	10
"	55	TSTM	55
"	16	TSTM	16
"	4	TSTM	4
"	6	**5833	6
"	12	333	12
"	3	1667	3
"	14	TSTM	14
"	1	**44000	1
"	6	**6667	6
"	47	TSTM	47
"	11	3455	11
"	1	**21000	1
"	5	TSTM	5
"	6	500	6
"	34	**7000	34
"	20	TSTM	20
"	10	TSTM	10
"	5	TSTM	5
"	9	TSTM	9
"	4	TSTM	4
"	64	188	64
"	5	**16470	5
"	1400		1400
"	4	**16750	4
"	5	800	5
"	6	2333	6
"	9	**4889	9
"	10		10
"	4	**18250	4
"	10	**5900	10
"	5	TSTM	5
"	15	1200	15
"	23	826	23
"	1	**14000	1
"	23	652	23
"	2	**5500	2
"	80	963	80
"	4	TSTM	4
"	5	TSTM	5
"	3	1333	3
"	2	TSTM	2

EUNICE-MONUMENT (G-SA) CONT'D

EUNICE-MONUMENT (G-SA) CONT'D		CHEVRON USA INC. CONT'D		EUNICE-MONUMENT (G-SA) CONT'D		CHEVRON USA INC. CONT'D	
Eunice Monument South Unit	CONT'D	Eunice Monument South Unit	CONT'D	Eunice Monument South Unit	CONT'D	Eunice Monument South Unit	CONT'D
(3) 339 M	9-21-36	3	**6333	(6) 443 G	21-21-36	6	**3333
(2) 341 O	9-21-36	2	**1500	(10) 447 G	22-21-36	10	7200
(15) 342 P	"	15	**1600	(5) 448 H	"	5	**26800
(4) 343 M	10-21-36	4	1000	(5) 449 I	"	5	TSTM
(5) 347 M	11-21-36	5	TSTM	(8) 450 J	22-21-36	8	**21000
(3) 351 M	12-21-36	3	**13333	(7) 451 K	22-21-36	7	**5857
(14) 353 A	14-21-36	14	4214	(4) 452 L	22-21-36	4	TSTM
(1) 355 C	14-21-36	1	1000	(6) 453 J	21-21-36	6	TSTM
(6) 357 A	15-21-36	6	1167	(8) 454 J	"	8	**4500
(10) 359 C	15-21-36	10	**14200	(5) 455 K	"	5	1400
(12) 361 A	16-21-36	12	TSTM	108 G	25-20-36	Input	
(3) 363 C	16-21-36	3	TSTM	116 K	30-20-37	"	
(5) 365 A	17-21-36	5	TSTM	118 I	30-20-37	"	
(4) 367 C	17-21-36	4	2300	126 M	30-20-36	"	
(18) 369 A	18-21-36	18	TSTM	128 O	30-20-37	"	
(3) 373 G	18-21-36	3	TSTM	136 C	31-20-37	"	
(8) 376 H	"	8	TSTM	138 A	36-20-36	"	
(16) 377 E	"	16	TSTM	146 E	31-20-37	"	
(14) 379 G	17-21-36	14	2643	152 G	32-20-37	"	
(11) 383 G	16-21-36	11	TSTM	156 K	32-20-37	"	
(10) 385 E	15-21-36	10	TSTM	160 K	31-20-37	"	
(17) 387 G	15-21-36	17	**4706	162 I	36-20-36	"	
(3) 389 E	14-21-36	3	TSTM	164 K	36-20-36	"	
(6) 391 G	14-21-36	6	3667	168 O	36-20-36	"	
(8) 397 K	15-21-36	8	**4625	170 M	31-20-37	"	
(13) 401 I	17-21-36	13	**6731	176 O	32-20-37	"	
(10) 403 K	16-21-36	10	**14800	181 B	4-21-36	"	
(4) 405 I	17-21-36	4	TSTM	183 D	4-21-36	"	
(17) 407 K	17-21-36	17	TSTM	185 B	5-21-36	"	
(8) 409 I	17-21-36	8	TSTM	187 D	5-21-36	"	
(4) 412 L	18-21-36	4	**40000	189 B	6-21-36	"	
(4) 413 M	18-21-36	4	**45750	193 H	6-21-36	"	
(2) 415 O	18-21-36	2	TSTM	197 F	5-21-36	"	
(4) 416 P	18-21-36	4	1750	199 H	5-21-36	"	
(22) 417 M	17-21-36	22	TSTM	201 F	4-21-36	"	
(6) 418 N	"	6	2167	203 H	4-21-36	"	
(5) 419 O	17-21-36	5	2000	207 G	4-21-36	"	
(7) 420 P	17-21-36	7	TSTM	209 J	3-21-36	"	
(23) 421 M	16-21-36	23	**6174	211 L	4-21-36	"	
(5) 423 O	16-21-36	5	TSTM	213 J	5-21-36	"	
(9) 425 M	15-21-36	9	TSTM	215 L	5-21-36	"	
(7) 427 O	15-21-36	7	TSTM	223 P	6-21-36	"	
(12) 429 M	17-21-36	12	**16000	225 N	5-21-36	"	
(15) 433 A	22-21-36	15	**5400	227 P	5-21-36	"	
(4) 437 C	21-21-36	4	1500	229 N	4-21-36	"	
(7) 439 C	21-21-36	7	4143	231 P	4-21-36	"	
(35) 440 D	21-21-36	35	457	237 T	3-21-36	"	
(20) 441 E	"	20	2400	239 R	4-21-36	"	

EUNICE-MONUMENT (G-SA) CONT'D		CONOCO INC. CONT'D	
Eunice Monument South Unit	CONT'D	Eunice Monument South Unit	CONT'D
299 F	9-21-36	Input	
301 H	8-21-36	"	
305 H	10-21-36	"	
307 F	11-21-36	"	
312 J	11-21-36	"	
314 L	11-21-36	"	
316 J	10-21-36	"	
318 L	10-21-36	"	
320 J	9-21-36	"	
322 L	9-21-36	"	
324 J	8-21-36	"	
326 L	8-21-36	"	
336 P	8-21-36	"	
340 N	9-21-36	"	
344 N	10-21-36	"	
348 N	11-21-36	"	
354 B	14-21-36	"	
356 D	14-21-36	"	
358 B	15-21-36	"	
360 D	15-21-36	"	
362 B	16-21-36	"	
364 D	16-21-36	"	
366 B	17-21-36	"	
368 D	17-21-36	"	
378 F	17-21-36	"	
380 H	17-21-36	"	
382 F	16-21-36	"	
384 H	16-21-36	"	
386 F	15-21-36	"	
388 H	15-21-36	"	
390 F	14-21-36	"	
398 J	15-21-36	"	
400 L	15-21-36	"	
402 J	17-21-36	"	
404 L	16-21-36	"	
406 J	17-21-36	"	
408 L	17-21-36	"	
422 N	16-21-36	"	
424 P	16-21-36	"	
426 N	15-21-36	"	
436 B	22-21-36	"	
438 B	21-21-36	"	
442 F	21-21-36	"	
444 H	21-21-36	"	
436 D	22-21-36	"	
446 F	22-21-36	"	
TOTAL	178	2219	
CITIES SERVICE OIL & GAS CORP.			
/State R(22)	1 K	30-19-37	22
(70)	2 N	"	91
(59)	3 L	"	20
(18)	4 M	"	59
TOTAL	4	119	167
CONOCO INC.			
/Britt A-6	1 M	6-20-37	SI
(10)	2 L	11-21-36	1000
/Britt B	8 J	15-20-37	SI
/Britt B-18	1 D	18-20-36	SI
(14)	4 T	"	14
/Reed A-3(6)	1 A	3-20-36	6
/Reed B(12)	1 A	23-20-36	3000
(10)	2 H	"	**5833
(35)	11 N	24-20-36	971
(1)	12 K	"	**7000

EUNICE-MONUMENT (G-SA) CONT'D

Owner	Unit	Acres	Well	Lease	Production	Notes
BARTMAN, DOYLE						
Cities Laughlin	1 J	5-20-37	Gas Well		33	2125
R.H. Huston, Jr.	2 J	8-19-37	7	**7714	19	410
"	(7)	"	5	**12200	19	674
"	(5)	"	3	369	34	369
"	(2)	4 P	2	**61500	11	1954
/State A-70(9) J	20-20-37		9	4778	80	873
			23		51	2431
TOTAL					247	
BERRY, JOHN H. CORP.						
Bertha J. Barber	2 A	7-20-37	TA		2	3000
"	3 L	8-20-37	TA		18	1000
"	4 D	"	TA		23	870
"	(5)	7-20-37	5	2000	4	**11250
/W.D. Haney(4) I M	33-19-37		4	**26250	24	375
State T	7 L	29-19-37	Gas Well		50	760
State X	1 L	16-20-37	Gas Well		33	**6970
State Y	1 I	17-20-36	Gas Well		80	1065
Wood A State	1 C	16-20-37	Gas Well		23	1783
"	2 F	"	Gas Well		28	2179
"	(2)	"	9	**5500	61	2131
TOTAL					2	**5000
LEWIS, C. E.						
Huston (4) I K	21-19-37		4	**5500	17	471
			4	**5500	22	**6091
TOTAL					471	
NEA OIL PROPERTIES						
M.E. Laughlin	1 G	4-20-37	2	4000	4	1430
"	(8)	"	8	500		
"	(1)	"	2	1500	1	**56667
"	(2)	"	2	1500	5	**16000
M.M.F. State	2 N	17-20-37	Gas Well		6	**20833
"	(15)	"	15	**6000	73	685
"	(4)	"	30		19	3369
TOTAL					14	**4571
MARATHON OIL CO.						
/W. Satter(19) I M	32-19-37		19	1684	4	**7750
"	(20)	5-20-37	20	1700	7	**11714
"	(17)	32-19-37	17	2235	4	**31000
"	(23)	5-20-37	23	1435	3	**31000
/F.L. St.(14) I J	30-19-37		19	2526	45	800
"	(15)	"	20	1900	73	685
"	(50)	"	15	3000	181	
/W.H. Laugh.(15) I E	9-20-37		15	733	3	2000
"	(5)	"	5	**9200	8	2000
"	(18)	"	18	2100	5	1000
McGrail State	2 K	26-19-36	2	**8000	11	91
"	(2)	"	2	**8000	32	94
TOTAL					223	22
MCCOY, JOHN W. AND HUGH N. WOOD						
/A.B. Reeves(1) I F	29-20-37		1	**19000	12	1026
"	(1)	"	1	**13000	38	1053
"	(2)	"	2	**8000	41	732
TOTAL					2	938
MOBIL PRODUCING TX & NM INC.						
/State A(18) I A	2-20-36		38	1026	38	1053
"	(38)	"	38	1053	41	732
"	(41)	"	41	732	32	3132
"	(32)	"	32		174	
TOTAL					149	4000

EUNICE-MONUMENT (G-SA) CONT'D

Owner	Unit	Acres	Well	Lease	Production	Notes
TEXACO PRODUCING INC.						
A.L. Christmas B	1 M	25-19-36	5	**26400	9	
"	(5)	"	5	**26400	41	
Cook Hartley	1 A	32-19-37	5	**23600	4	
"	(5)	"	5	**23600	10	
/J.W. Cooper(6) I B	5-20-37		6	333	3	
"	(8)	"	8	125	3	
"	(9)	"	8	125	3	
M.E. Laughlin	1 P	4-20-37	Gas Well		30	
/Nonstate(5) I P	13-19-36		5	4000	13	
N.M. E State NCT-1	1 M	1-20-36	28	71	5	
"	(28)	"	30	467	5	
"	(30)	"	7	286	10	
"	(7)	"	44	1045	"	
/N.M.F. St.(44) I I	24-19-36		80	1262	"	
"	(80)	3-2 P	80	2700	"	
"	(20)	4 I	80	256	"	
N.M.G. St.(82) I N	19-19-37		80	337	"	
"	(83)	2 M	7	**14857	"	
/N.M.J. St.(7) I K	24-19-36		4	**29500	163	
"	(4)	2 N	22	864	"	
/N.M.K. St.(22) I P	18-19-36		32	375	"	
"	(32)	2 I	7	TSTM	2	1500
J.R. Phillips	3 E	6-20-37	7	TSTM		
"	(6)	4 F	6	TSTM		
C.J. Saunders Federal	1 N	18-19-37	32	**4719	2	**90000
"	(32)	2 O	56	786		
"	(56)	3 J	24	333		
"	(24)	4 K	8	**11375		
Skelly D State	1 P	1-20-36	7	2429		
"	(7)	"	18	778		
Skelly E State	3 I	29-19-37	3	**14333	1	
"	(3)	2 A	22	1455		
Skelly F State	1 P	17-20-37	8	3125		
"	(8)	"	No C-116		14	
/State AV	1 A	19-21-36	20	**7700		
/State F(20) I D	20-19-37		13	**5892		
"	(13)	2 C	12	2500		
State H(6) I L	32-19-37		12	2500		
"	(12)	2 K	10	1500		
State J(10) I F	17-19-37		10	**7300		
/L. VanEtten(10) I K	17-19-37		10	2000		
"	(1)	7 I	1	2000		
TOTAL			734			
TEXACO PRODUCING INC.						
Eunice-Monument Unit						
"	(6)	7 B	6	167		
"	(3)	8 A	3	333		
"	(6)	17 G	6	167		
"	(1)	18 H	1	2000		
"	(1)	19 E	1	4000		
"	(3)	27 P	3	667		
"	(4)	34 D	4	250		
"	(3)	40 B	3	1667		
TOTAL			27			
(Waterflood Project)						
TEXACO PRODUCING INC.						
Eunice-Monument Unit						
"	1 D	19-20-37	8			
"	2 C	19-20-37	11			
"	3 B	"	2			
"	4 A	"	5			

EUNICE SAN ANDRES, SOUTH CONT'D
 SOHIO PETROLEUM CO.
 SUN EXPLORATION & PRODUCTION CO.
 ELLIOTT B-12
 /" (19) 1 D 12-22-37 19 3259
 TEXACO PRODUCING INC.
 /Baker B(10) 10 J 10-22-37 10 **9100
 POOL TOTAL 14 219
 EUNICE SAN ANDRES, SOUTHWEST
 Top Allowable 80 GOR Limit 5,000
 Top Casinghead Gas Limit 400 MCF
 ZIA ENERGY, INC.
 /Federal(9) 2 G 17-22-37 9 **7831
 /" (5) 3 C " " 5 **47826
 State C (7) 1 F " " 7 **11194
 POOL TOTAL 3 21
 EUNICE SEVEN RIVERS QUEEN, SOUTH
 Top Allowable 80 GOR Limit 10,000
 Top Casinghead Gas Limit 800 MCF
 ARCO OIL & GAS CO.
 D.D.Harr.(3) 2 D 10-22-36 3 **44667
 " (3) 3 C " " 3 1333
 " (3) 4 E " " 3 **10667
 " (2) 5 F " " 2 2500
 H.S.Record WM
 " (3) 2 M 10-22-36 3 **20333
 " (3) 3 L " " 3 **14333
 " (2) 4 K " " 2 **15500
 " (5) 5 N " " 5 **24000
 " (3) 6 J " " 3 666
 " (5) 7 O " " 5 1000
 St. 157-A(2) 1 P 9-22-36 2 **71500
 " (2) 3 P " " 2 **47500
 St. 157-G(2) 2 G 5-22-36 2 **10000
 " (6) 4 B " " 6 1167
 TOTAL 14 44
 (Waterflood Project)
 ARCO OIL & GAS CO.
 Seven Rivers Queen Unit
 " 2 B 27-22-36 50
 " 4 D " " 55
 " 6 F " " 90
 " 8 H 27-22-36 7
 " 10 J " " 240
 " 12 L " " 30
 " 14 N " " 16
 " 16 P 27-22-36 48
 " 18 D 35-22-36 29
 " 20 B 34-22-36 45
 " 22 D " " 26
 " 24 F " " 26
 " 26 H " " 78
 " 15 " " 15
 " 28 F 35-22-36 13
 " 30 L " " 20
 " 32 J 34-22-36 62
 " 34 L " " 62
 " 36 N " " 101
 " 38 P 35-22-36 38
 " 40 N " " 8
 " 42 T 34-22-36 4
 " 59 H 27-22-36 1
 " 60 L 34-22-36 64
 " 61 F " " 47
 " 62 K " " 34

ARCO OIL & GAS CO.
 Seven Rivers Queen Unit
 63 L 34-22-36 18
 69 A 34-22-36 58
 72 C 34-22-36 148
 1 A 27-22-36 Input
 3 C 27-22-36
 5 E " " 5
 9 I 27-22-36
 11 K " " 11
 13 M " " 13
 15 O " " 15
 17 C 35-22-36
 19 A 34-22-36
 21 C 34-22-36
 23 E " " 23
 25 G 35-22-36
 27 E " " 27
 29 K " " 29
 31 T 34-22-36
 33 K " " 33
 35 M " " 35
 37 O " " 37
 39 M 35-22-36
 TOTAL 28 1407
 CAMPBELL & HEDRICK
 /Sheil St. (2) 1 M 32-21-36 2 5775
 CHEVRON USA INC.
 J.F.Janda NCT-B
 " (2) 3 P 32-21-36 2 900C
 " (2) 4 O " " 2 2667
 "NCT-P (1) 8 C 4-22-36 1 **27500
 " 11 B " " 2 **87500
 " (2) 14 A " " 1 **86000
 " (1) 16 H " " 1
 Harry Leonard NCT-D
 " (1) 1 H 3-22-36 1 **18000
 " (2) 2 A " " 2 **24500
 " (2) 4 I " " 2 **13500
 " (2) 6 L " " 2 **17500
 " (1) 7 E " " 1 **21000
 " (2) 8 M " " 2 **10500
 " (3) 9 D " " 2 **20500
 " (3) 10 F " " 3 7667
 " (3) 11 J " " 2 **11500
 " (3) 12 C " " 3 **11000
 " (3) 13 G " " 3 8333
 " (1) 14 N " " 1 **10000
 Arnott Ramsey NCT-D
 " (2) 6 K 33-21-36 2 **42333
 " (1) 7 M " " 1 **17500
 " (3) 8 N " " 3 **17000
 /" (4) 9 L " " 4 **13666
 " (4) 10 O " " 4 **21500
 " (3) 12 J " " 3 6667
 TOTAL 23 49
 CHEVRON USA INC.
 N. Seven Rivers Queen Waterflood Project
 " 1 M 4-22-36 5
 " 2 L " " 2
 " 3 F " " 12
 " 4 G " " 2
 " 5 E " " 18
 " 6 K " " 2
 " 7 J " " 2
 " 8 N " " 9

EUNICE SEVEN RIVERS QUEEN, SOUTH CONT'D
 CHEVRON USA INC. CONT'D
 N. Seven Rivers Queen Waterflood
 " 9 O 4-22-36 4
 " 10 P " " Input
 " 11 G " " 13
 " 12 O " " 13
 " 13 K " " 13
 TOTAL 9 56
 CITIES SERVICE OIL & GAS CORP.
 State H(1) 1 A 17-22-36 1 **12000
 CONOCO INC.
 L.H.B-31(8) 3 O 31-21-36 8 1000
 Meyer B-23(3) 5 P 23-22-36 3 TSTM
 State E(30) 1 P " " 30 1900
 " (2) 2 I " " 2 **12500
 " 7 J " " Gas Well
 " (18) 9 E 16-22-36 18 3111
 " (11) 11 O 17-22-36 11 **11364
 " (10) 12 K " " 10 9000
 TOTAL 7 82
 (Waterflood Project)
 CONOCO INC.
 South Eunice Unit
 " 3 B 21-22-36 2
 " 8 G 22-22-36 14
 " 9 F " " 10
 " 10 E " " 20
 " 11 H 21-22-36 30
 " 15 H 20-22-36 3
 " 17 L 21-22-36 5
 " 19 J 19-22-36 15
 " 21 L 22-22-36 30
 " 22 K 22-22-36 22
 " 23 J 23-22-36 7
 " 25 P " " 2
 " 27 N " " 15
 " 29 P 21-22-36 33
 " 31 M " " 33
 " 32 M " " 3
 " 34 D 28-22-36 26
 " 36 B " " 40
 " 38 H " " 8
 " 40 F " " 28
 " 42 H 29-22-36 25
 " 44 L 28-22-36 4
 " 46 J " " 3
 " 48 P " " 5
 " 49 N " " 2
 " 52 C 33-22-36 6
 " 53 B " " 8
 " 54 H " " 6
 " 56 F " " 4
 " 58 K " " 4
 " 59 J " " 9
 " 61 P " " 7
 " 63 N " " 17
 " 66 D 21-22-36 7
 " 1 A 20-22-36 Input
 " 2 C 21-22-36
 " 4 A 22-22-36
 " 5 D " " 5
 " 6 B " " 6
 " 7 H " " 7
 " 12 G 21-22-36
 " 14 R " " 14

CONOCO INC. CONT'D
 South Eunice Unit
 " 18 K 21-22-36 Input
 " 20 I " " 20
 " 24 I 22-22-36
 " 26 O " " 26
 " 28 M " " 28
 " 30 O 21-22-36
 " 33 A 29-22-36
 " 35 C 28-22-36
 " 37 A 28-22-36
 " 39 G " " 39
 " 41 E " " 41
 " 43 I 29-22-36
 " 45 K 28-22-36
 " 47 I " " 47
 " 50 M " " 50
 " 55 G " " 55
 " 62 O " " 62
 " 64 A " " 64
 " 65 O 28-22-36
 TOTAL 35 438
 GRACE PETROLEUM CORP.
 State H 3 B 17-22-36 Gas Well
 " (5) 4 C " " 5 **40000
 HARTMAN, DOYLE
 D.B.Boren 3 R 20-22-36 Gas Well
 " 4 G " " Gas Well
 Citego SE St. 1 H 17-22-36 Gas Well
 " 2 A " " Gas Well
 LONG, C. E.
 Rech St. (10) 3 L 32-21-36 10 **20400
 MARATHON OIL CO.
 McDonald State A/c-1-A
 " (3) 1 M 13-22-36 3 3000
 " (7) 2 K 15-22-36 7 1429
 " (3) 3 E " " 3 3667
 " (3) 4 D " " 3 **13333
 McDonald State A/c-1
 " (6) 29 I 16-22-36 6 **11833
 TOTAL 5 22
 (Waterflood Project)
 MARATHON OIL CO.
 South Eunice Seven Rivers Queen Unit
 " 301 F 26-22-36 9
 " 402 B 35-22-36 7
 " 403 J 26-22-36 23
 " 406 H 35-22-36 12
 " 409 J 35-22-36 3
 " 409 L 36-22-36 13
 " 412 N " " 12
 " 416 F " " 10
 " 418 D " " 5
 " 419 P " " 5
 " 422 F 25-22-36 33
 " 434-424 D 25-22-36 46
 " 430 N 24-22-36 24
 " 431 B 25-22-36 19
 " 433 N 36-22-36 16
 " 436 I 35-22-37 12
 " 437 L 36-22-36 3
 " 438 K 36-22-36 12
 " 439 N 36-22-36 52
 " 440 G 35-22-36 52
 " 501 L 26-22-36 8

FELIX SEVEN RIVERS QUEEN, SOUTH CONT'D			FEATHER MORROW			FLYING M SAN ANDRES			COASTAL OIL & GAS CORP.								
MARATHON OIL CO. CONT'D	Top Allowable	410	GOR Limit	10,000		Top Allowable	160	GOR Limit	2,000	Top Allowable	160	GOR Limit	320 MCF	Top Allowable	80	GOR Limit	10,000
South Eunice Seven Rivers Queen Unit	Top Casinghead Gas Limit	4100 MCF				Top Casinghead Gas Limit	320 MCF			Flying M San Andres Unit	5-E,1 D	28-9-33		Flying M San Andres Unit	5-E,1 B	28-9-33	
503 N	26-22-36	6	BROWN, H. L., JR.		1712	State UTP(68)	3 P	16-15-32	68	1712	1 J	"		1 J	"		5
603 L	23-22-36	8				State UTP(88)	3 P	16-15-32	68	1712	2 P	4-10-33		2 P	4-10-33		11
701 P	35-22-36	20	SANTA FE ENERGY OPERATING PARTNERS, L.P.			State UTP(33)	1 J	21-15-32	33	**15151	1 J	4-10-33		1 J	4-10-33		8
102 M	23-22-36	Input				State UTP(8)	2 G	"	8	**12500	2 P	4-10-33		2 P	4-10-33		Input
202 E	26-22-36	"				TOTAL	2		41		1			1			8
401 O	35-22-36	"				POOL TOTAL	3		109		1 D	9-9-33		1 D	9-9-33		10
404 G	"	"				FEATHER WOLF CAMP					3 N	9-9-33		3 N	9-9-33		TA
405 A	"	"				Top Allowable	275	GOR Limit	2,000		(6)	9-9-33		(6)	9-9-33		TA
408 I	"	"				Top Casinghead Gas Limit	550 MCF				2			2			10
410 M	36-22-36	"				CHASE, GEORGE A.					3 F	29-9-33		3 F	29-9-33		10
411 E	"	"				Cabot St.	1 C	29-15-32	35		1 H	7-9-33		1 H	7-9-33		14
413 K	"	"				FLYING M ABO					1 H	8-9-33		1 H	8-9-33		7
414 O	"	"				(80 Acre Spacing)					1 H	"		1 H	"		5
420 I	26-22-36	"				Top Allowable	310	GOR Limit	2,000		(5)	"		(5)	"		7
421 E	25-22-36	"				Top Casinghead Gas Limit	620 MCF				3 F	"		3 F	"		7
425 G	26-22-36	"				COASTAL OIL & GAS CORP.					3 F	"		3 F	"		5
426 A	"	"				Flying M St, I D	15-9-33	18			3 N	"		3 N	"		19
427 C	25-22-36	"				So.Min.St.	1 J	16-9-33	47		2	"		2	"		14
428 M	24-22-36	"				TOTAL	2		65		3	"		3	"		14
433 G	25-22-36	"				TIPTON, DENTON & DENTON					3	"		3	"		7
502 M	26-22-36	"				Ainsworth	1 F	23-9-33	115		3	"		3	"		7
504 K	"	"				W & W OIL					3	"		3	"		7
602 M	25-22-36	"				Robinson	1 E	23-9-33	19		3	"		3	"		7
702 O	35-22-36	Input				POOL TOTAL	5		214		3	"		3	"		7
TOTAL	25	406				FLYING M ARO, SOUTH					3	"		3	"		7
McCASLAND, DALLAS						Top Allowable	230	GOR Limit	2,000		3	"		3	"		7
Tom Closson(2)4 P	6-22-36	2			8500	Top Casinghead Gas Limit	460 MCF				3	"		3	"		7
(3) 5 B	"	3			3333	MANZANO OIL CORP.					3	"		3	"		7
(4) 6 O	"	4			5000	Clemmons Sunburst Federal					3	"		3	"		7
SN EXPLORATION & PROD. CO.						State UTP(148)	1 K	13-9-32	148	730	3	"		3	"		7
State A A/c-2						SPENCE ENERGY CO.					3	"		3	"		7
14 B	11-22-36	Gas Well				Cooper	1 A	23-9-32	No C-116		3	"		3	"		7
15 C	"	Gas Well				POOL TOTAL	1		148		3	"		3	"		7
SN EXPLORATION & PROD. CO.						FLYING M BOUGH, SOUTH					3	"		3	"		7
South Eunice State A Waterflood Project						Top Allowable	355	GOR Limit	2,000		3	"		3	"		7
8-3209						MANZANO OIL CORP.					3	"		3	"		7
State A A/c-2						Clemmons Sunburst Federal					3	"		3	"		7
(6) 3 G	8-22-36	6			4000	State UTP(148)	1 K	13-9-32	148	730	3	"		3	"		7
(8) 4 M	9-22-36	8			1625	SPENCE ENERGY CO.					3	"		3	"		7
(3) 23 H	8-22-36	3			**10333	Cooper	1 A	23-9-32	No C-116		3	"		3	"		7
(6) 24 I	"	8			7500	POOL TOTAL	1		148		3	"		3	"		7
(17) 25 A	"	17			1118	FLYING M BOUGH, SOUTH					3	"		3	"		7
(7) 26 B	8-22-36	7			4429	Top Allowable	355	GOR Limit	2,000		3	"		3	"		7
(2) 28 I	5-22-36	2			**16000	MANZANO OIL CORP.					3	"		3	"		7
(18) 30 E	"	18			1333	Clemmons Sunburst Federal					3	"		3	"		7
(2) 33 O	5-22-36	2			**41500	State UTP(148)	1 K	13-9-32	148	730	3	"		3	"		7
(3) 34 J	5-22-36	3			8333	SPENCE ENERGY CO.					3	"		3	"		7
(3) 37 K	8-22-36	3			9333	Cooper	1 A	23-9-32	No C-116		3	"		3	"		7
(2) 48 B	9-22-36	2			**36000	POOL TOTAL	1		148		3	"		3	"		7
(14) 54 O	8-22-36	14			2214	FLYING M BOUGH, SOUTH					3	"		3	"		7
(2) 57 G	9-22-36	2			**24500	Top Allowable	355	GOR Limit	2,000		3	"		3	"		7
(6) 67-59 K	"	6			**12833	Top Casinghead Gas Limit	710 MCF				3	"		3	"		7
64 A	8-22-36	Input				KIRBY EXPLORATION CO. OF TEXAS					3	"		3	"		7
65 E	9-22-36	"				Keith Crouse	1 C	25-9-32	34		3	"		3	"		7
66 F	9-22-36	"				SPENCE ENERGY CO.					3	"		3	"		7
68 E	"	"				Kellahin	14 State				3	"		3	"		7
69 I	8-22-36	"				POOL TOTAL	2		43		3	"		3	"		7
70 P	9-22-36	"				FLYING M ARO, SOUTH					3	"		3	"		7
71 M	8-22-36	"				Top Allowable	355	GOR Limit	2,000		3	"		3	"		7
72 K	9-22-36	"				Top Casinghead Gas Limit	710 MCF				3	"		3	"		7
TOTAL	16	101				Keith Crouse	1 C	25-9-32	34		3	"		3	"		7
THE WISER OIL CO.						SPENCE ENERGY CO.					3	"		3	"		7
Shell A St.(3)1 D	16-22-36	3			**38667	Kellahin	14 State				3	"		3	"		7
POOL TOTAL	170	2635				POOL TOTAL	2		43		3	"		3	"		7

FOSTER SAN ANDRES CONT'D

MARTINDALE PETROLEUM CORP.
Foster 1 D 5-19-39 7

TEXAS AMERICAN OIL CORP.
Foster 1 A 6-19-39 18

POOL TOTAL 3
FOUR LAKES PENN
(80 Acre Spacing)
Top Allowable 400 GOR Limit 2,000
Top Casinthead Gas Limit 2,000
No Test Required

Top Casinthead Gas Limit 800 MCF
EKKON CORPORATION
South Four Lakee Unit
2 G 2-12-34 76

FOWLER DEVONIAN
Top Allowable 187 GOR Limit 2,000
Top Casinthead Gas Limit 374 MCF
CONOCO INC.
Mattix (19) 2 J 10-24-37 19 **2737
Mattix (8) 3 C " " 8 **7000

POOL TOTAL 2
FOWLER DRINKARD
Top Allowable 147 GOR Limit 2,000
Top Casinthead Gas Limit 284 MCF
AMOCO PRODUCTION CO.
South Mattix Unit Fed.
37 I 22-24-37 46

FOWLER ELLENBURGER
(80 Acre Spacing)
Top Allowable 355 GOR Limit 2,000
Top Casinthead Gas Limit 710 MCF
AMOCO PRODUCTION CO.
South Mattix Unit Federal
(62) 1 J 15-24-37 62
" (15) 4 F 15-24-37 15
" (9) 5 H 22-24-37 9
" (66) 24-0,8 P 15-24-37 66
" (30) 15 A 22-24-37 30
Average factor .750
" (56) 17 G 15-24-37 56
" (55) 25 C " " 55

TOTAL 8 293
CHEVRON USA INC.
Lilite (16) 3 E 23-23-37 16
Plains Knight
" (59) 1 L 23-24-37 59

TOTAL 2 75
POOL TOTAL 10 368
FOWLER ELLENBURGER, EAST
Top Allowable 365 GOR Limit 2,000
Top Casinthead Gas Limit 730 MCF
AMOCO PRODUCTION CO.
/State MP(13) 1 D 17-24-38 13 385

POOLER TUBB (GAS)
Top Allowable 147 GOR Limit 2,000
Top Casinthead Gas Limit 284 MCF
CHEVRON USA INC.
J.R.Holt NCT-A
(10) 4 J 16-24-37 10 1700

(69)

FOWLER UPPER YESO

(80 Acre Spacing)
Top Allowable 187 GOR Limit 6,000
Top Casinthead Gas Limit 1122 MCF
AMOCO PRODUCTION CO.
South Mattix Unit Federal
(44) 26-M,2 N 9-24-37 44 **6750
" (5) 28-A,3 B 22-24-37 5 **26400
" (31) 21-K,6 L 15-24-37 31 **23226
" (28) 22-C,7 D 15-24-37 28 **13821
" (17) 39-G,9 B " " 17 **18411
" (23) 38Y-A,10 H " " 23 **49000
" (21) 12 P 22-24-37 21 **7190
Average factor .500
" (8) 13 I " " 8 **16625
" (5) 32-H,18 G 22-24-37 5 **48600
" (18) 34-F,19 C " " 18 833
" (42) 27-E,20 E " " 42 **11761
" (5) 23 O " " 5 **48200
" (12) 30 P " " 12 **14583

TOTAL 22 259
CHEVRON USA INC.
Bertha (7) 2 M 23-24-37 7 **7429
S.J.Carr
" (27) 7-K,5 N 10-24-37 27 1926
" (27) 6-L,8 M " " 27 1926
J.R.Holt NCT-A
" (10) 3 G 16-24-37 10 2100
Lilite (10) 2 D " " 10 **8300
" (6) 4 F " " 6 4167
Plains Knight
" (3) 2 N 23-24-37 3 **11000

TOTAL 9 90
CONOCO INC.
Mattix (8) 1 O 10-24-37 8 4250
EKKON CORPORATION
J.A.E. Knight
" (3) 2 M 14-24-37 3 **10000
" N.M. AB State 2 H 16-24-37 11 2545
" (11) " " " " 11

TOTAL 2 14
KEMP, CHARLES W.
Arco Jamison
" (6) 1Y D 22-24-37 6 2500
TEXACO PRODUCING INC.
Mexico G(10) 2 F 16-24-37 10 2000

POOL TOTAL 36 387
GARRETT AHO REEF
Top Allowable 230 GOR Limit 2,000
Top Casinthead Gas Limit 460 MCF
MARATHON OIL COMPANY
Delmont L. Hatfield
(7) 1 J 23-16-38 7 TSTM

Top Allowable 410 No Gas Test Required
Top Casinthead Gas Limit 820 MCF
AMERICA HESS CORP.
State MC(44) 1 O 31-16-38 44
OSBORN HEINS CO.
Mattix Price
" (50) 2 H " " 50
" (10) 3 I " " 10
TOTAL 3 110

POOL TOTAL 4 154
GARRETT DRINKARD
Top Allowable 230 GOR Limit 2,000
Top Casinthead Gas Limit 460 MCF
MICHAELSON PRODUCING CO.
Burson (12) 1 C 28-16-38 12
Burson A(9) 1 D " " 9
Clardy (10) 1 O 21-16-38 10
Wood (12) 1 B 28-16-38 12

TOTAL 4 43
PYRO ENERGY CORP.
State 29(13) 1 A 29-16-38 13
POOL TOTAL 5 56
GARRETT DRINKARD, EAST
Top Allowable 230 GOR Limit 2,000
Top Casinthead Gas Limit 460 MCF
MARATHON OIL CO.
Metha Eaves
" (6) 2 A 26-16-38 6 TSTM

GARRETT SAN ANDRES
Top Allowable 107 GOR Limit 2,000
Top Casinthead Gas Limit 214 MCF
BARRER WELL SERVICING CO.
People's Security Co.
" 1 L 23-16-38 15

GEM BONE SPRING
Top Allowable 320 GOR Limit 2,000
Top Casinthead Gas Limit 640 MCF
MARZANO OIL CORP.
Federal 31-G
" (28) 1 H 31-19-33 28

GEM YATES, EAST
(80 Acre Spacing)
Top Allowable 160 GOR Limit 2,000
Top Casinthead Gas Limit 320 MCF
ESTACADO INC.
Bate Fed. (14) 1 N 26-19-33 14 TSTM

GLADIOLA DEVONIAN
Top Allowable 410 GOR Limit 2,000
Top Casinthead Gas Limit 820 MCF
AMOCO PRODUCTION CO.
Wingard (30) 5 A 24-12-37 30
" (36) 6 I " " 36
" (70) 10 J " " 70
" (14) 12 O " " 14
" (34) 13 P " " 34
TOTAL 5 184

ELK OIL COMPANY
Brian St.(25) 1 A 19-12-38 25
HONDO OIL & GAS CO.
J.Shulst(69) 1 O 13-12-37 69
PETRUS OIL CO. L.P.
Houston A(9) 1 L 19-12-38 9
UNION TEXAS PETROLEUM CORP.
Bnfield,A(49) 1 B 24-12-37 49

POOL TOTAL 9 336
GLADIOLA DEVONIAN, SOUTHWEST
(80 Acre Spacing)
Top Allowable 490 GOR Limit 2,000
Top Casinthead Gas Limit 980 MCF
INGRAM, TOM L.
Midhurst(33) 1 D 35-12-37 33
MOSS PETROLEUM CO.
Beck,D.P.(22) 3 L 36-12-37 22
" (8) 4 N " " 8

TOTAL 2 30
SKELTON OIL CO.
Lowe (22) 1 A 34-12-37 22
POOL TOTAL 4 85
GLADIOLA MISSISSIPPIAN
Top Allowable 365 GOR Limit 2,000
Top Casinthead Gas Limit 730 MCF
SKELTON OIL CO.
2,Taylor(52) 2 G 7-12-38 52 **2000
TEXAS RESOURCE GROUP, INC.
Harris 3 E 8-12-38 No C-116

POOL TOTAL 1 52
GLADIOLA MISSISSIPPIAN, SOUTHWEST
Top Allowable 365 GOR Limit 2,000
Top Casinthead Gas Limit 730 MCF
AMOCO PRODUCTION CO.
/Wingard 2 H 24-12-37 16 TSTM

GLADIOLA KOLFECAMP
Top Allowable 275 GOR Limit 2,000
Top Casinthead Gas Limit 550 MCF
BENNETT, GARY
Goldengate 1Y E 18-12-38 156
Pearl Western 1Y L 18-12-38 No C-116 &
" " " " No C-115

TOTAL 1 156
CHEVRON USA INC.
Lee AV St. 1 D 19-12-38 80
" 2 E " " 12
" 4 F " " 13
TOTAL 3 105
ELK OIL CORP.
L & M 1 D 20-12-38 50

GLADIOLA WOLF CAMP CONT'D

Table with columns for well names, acreage, dates, and status. Includes entries like 'Field 1 A 21-12-38 66' and 'GLADIOLA WOLF CAMP, SOUTH'. Total acreage is 22.

HARDY DRINKARD CONT'D

Table with columns for well names, acreage, dates, and status. Includes entries like 'TIPTON, DWIGHT A.' and 'McQuatters(3) 4 G 11-21-36 3'. Total acreage is 72.

SHELL WESTERN ESP INC. CONT'D

Table with columns for well names, acreage, dates, and status. Includes entries like 'Taylor Glenn' and 'SOHIO PETROLEUM CO.'. Total acreage is 127.

RIGHTOWER UPPER PENN. EAST

(80 Acre Spacing)		GOR Limit 2,000	No Test Required	
Top Allowable	355	GOR Limit 2,000	No Test Required	
Top Castinghead Gas Limit	710 MCF			
APACHE CORPORATION				
Frieler	1 L	29-12-34	50	
"	2 D	"	52	
Seay	1 P	30-12-34	37	
"	2 J	"	65	
Marfield St. 1Y B		31-12-34	40	
TOTAL	5		244	
BRECK OPERATING CORP.				
State HT	1 P	25-12-33	48	
State HT A	1 B	36-13-33	32	
TOTAL	2		80	
TEXACO PRODUCING INC.				
Hightower 19 State	1 P	19-12-34	20	
POOL TOTAL	8		344	
HOBS BLINERRY				
Top Allowable	107	GOR Limit 2,000	No Test Required	
Top Castinghead Gas Limit	214 MCF			
AMERADA HESS CORP.				
State A(36)	5 A	32-18-38	13	
TOTAL	6		266	
CHEVRON USA INC.				
W.D.Grimes NCT-A	(100)	16 D	32-18-38	100
"	(30)	17 C	"	30
"	(43)	18 F	"	45
"	(6)	7 B	"	6
State I(15)	5 O	29-18-38	15	
"	(70)	6 P	"	70
TOTAL	6		266	
CONOCO INC.				
State A-29(19)	7 N	29-18-38	19	
"	(18)	8 K	"	18
TOTAL	2		37	
EXXON CORPORATION				
Rovers A Federal	(24)	28 M	29-18-38	24
"	(81)	29 L	"	81
TOTAL	2		105	
PENROC OIL CORP.				
Conoco St.(7)	1 G	33-18-38	7	
TOTAL	2		105	
SHELL WESTERN EXP INC.				
Grimes (2)	9 M	28-18-38	2	
"	(2)	11 N	"	2
Shell A State	(13)	6 G	32-18-38	13
/State B	5 D	33-18-38	3	
TOTAL	3		20	
TEXACO PRODUCING INC.				
H.D.McKinley	(9)	9 G	30-18-38	9
POOL TOTAL	17		457	

(73)

HOBS BLINERRY, EAST

Top Allowable 142		GOR Limit 2,000	No Test Required	
Top Castinghead Gas Limit	284 MCF			
MARTINDALE PETROLEUM CORP.				
Davis	2 J	29-18-39	15	
Acreege factor	.650			
REGENCY PETROLEUM CO. OF NEW MEXICO				
/Davis	1 O	29-18-39	47	
Acreege factor	.650			
POOL TOTAL	2		62	
HOBS DRINKARD				
(80 Acre Spacing)				
Top Allowable	222	GOR Limit 5,000	No Test Required	
Top Castinghead Gas Limit	1110 MCF			
AMERADA HESS CORP.				
State A (3)	5 A	32-18-38	3	
TOTAL	2		62	
AMOCO PRODUCTION CO.				
Byers A (9)	31 D	3-19-38	9	
Byers B (5)	34 B	4-19-38	5	
"	(3)	35 H	3	
State C (8)	6 F	33-18-38	8	
State HF Com.	(47)	1 P	33-18-38	47
Turner Tr. 2	(30)	30 E	34-18-38	30
"	(23)	31 L	"	23
TOTAL	7		125	
CHEVRON USA INC.				
W.D.Grimes NCT-B	(21)	8 H	33-18-38	21
Acreege factor	1,000			
"	(25)	9 A	"	25
TOTAL	2		46	
CONOCO INC.				
State A-33(13)	12 L	33-18-38	13	
TOTAL	2		46	
EXXON CORP.				
Bowers A Federal	(5)	38 I	30-18-38	5
TOTAL	3		88	
PENROC OIL CORP.				
Conoco St.(39)	1 G	33-18-38	39	
"	(26)	2 K	"	26
Conoco A State	(23)	1 O	"	23
Acreege factor	.500			
TOTAL	3		88	

HOBS DRINKARD CONT'D

PONTOC OIL CORP.	Hobbs St.(19)	1 F	29-18-38	19	2100
Acreege factor	.500				
Hobbs St.(17)	2 G	"	"	17	1980
TOTAL	2			36	
SHELL WESTERN EXP INC.					
Grimes (1)	9 M	28-18-38	1	**8333	
/State B	5 D	33-18-38	6		
State B(16)	6 C	33-18-38	16	3250	
TOTAL	3		23		
TEXACO PRODUCING INC.					
W.D.Grimes(3)	6 I	29-18-38	3	**32667	
H.D.McKinley	(21)	9 G	30-18-38	21	1200
TOTAL	2		24		
POOL TOTAL	22		363		
HOBS (G-SA)					
Top Allowable	80	GOR Limit 3,500	No Test Required		
Top Castinghead Gas Limit	280 MCF				
AMOCO PRODUCTION CO.					
R-4934	South Hobbs (G-SA) P. M. Project				
South Hobbs Grayburg San Andres Unit	210-1 D	34-18-38	2		
"	2 E	"	"		
"	197-3 L	"	"		
"	4 K	"	"		
"	5 P	33-18-38	4		
"	6 M	34-18-38	7		
"	7 N	"	"		
"	177-12 D	"	"		
"	14 B	"	"		
"	15 A	"	"		
"	16 D	4-19-38	1		
"	17 C	"	"		
"	18 B	"	"		
"	19 A	3-19-38	2		
"	20 D	"	"		
"	22-21 C	"	"		
"	24 A	"	"		
"	132-38 H	3-19-38	3		
"	124-44 J	4-19-38	4		
"	125-46 L	3-19-38	5		
"	195-52 P	5-19-38	6		
"	60 P	3-19-38	7		
"	146-62 D	9-19-38	8		
"	70 H	8-19-38	9		
"	156-162-155-75 H	9-19-38	10		
"	79 H	"	"		
"	80 I	8-19-38	11		
"	81 L	9-19-38	12		
"	163-86 K	10-19-38	13		
"	91 P	9-19-38	14		
"	126-94-93 N	10-19-38	15		

(74)

AMOCO PRODUCTION CO. CONT'D

South Hobbs Grayburg San Andres Unit	96-95 O	10-19-38	1		
"	99 D	15-19-38	2		
"	102 B	"	"		
"	104 A	"	"		
"	108 K	"	"		
"	109 J	3-19-38	3		
"	133-122 E	6-19-38	4		
"	201-123 H	4-19-38	5		
"	136-135-130 F	4-19-38	6		
"	131 G	"	"		
"	138-137 I	"	"		
"	139 F	3-19-38	7		
"	140 L	4-19-38	8		
"	141 K	"	"		
"	142 O	"	"		
"	143 P	"	"		
"	145 K	3-19-38	9		
"	153-147 C	9-19-38	10		
"	149-148 A	"	"		
"	150 M	3-19-38	11		
"	144-151 N	9-19-38	12		
"	154 B	10-19-38	13		
"	157 D	"	"		
"	158 C	"	"		
"	159 F	9-19-38	14		
"	161-160 G	9-19-38	15		
"	175 A	6-19-38	16		
"	178 C	5-19-38	17		
"	183-179 P	5-19-38	18		
"	181-180 B	"	"		
"	184 P	"	"		
"	185 I	4-19-38	19		
"	214-186 E	5-19-38	20		
"	188 K	5-19-38	21		
"	189 J	5-19-38	22		
"	190 I	"	"		
"	203-191 L	"	"		
"	194 O	"	"		
"	204-196 M	5-19-38	23		
"	198 C	6-19-38	24		
"	199 B	6-19-38	25		
"	200 G	6-19-38	26		
"	202 I	6-19-38	27		
"	205 N	5-19-38	28		
"	211 E	5-19-38	29		
"	8 D	6-19-38	30		
Acreege factor	.975				
"	9 C	34-18-38	31		
"	10 B	6-19-38	32		
"	11 A	6-19-38	33		
"	12 N	34-18-38	34		
"	13 C	5-19-38	35		
"	13 F	6-19-38	36		
"	25 F	6-19-38	37		
"	26 H	6-19-38	38		
"	27 E	5-19-38	39		
"	29 G	5-19-38	40		
"	30 H	4-19-38	41		
"	31 E	"	"		
"	32 F	"	"		
"	33 G	"	"		
"	34 H	"	"		
"	35 E	3-19-38	42		

MORCO PRODUCTION CO., CONT'D		SHELL WESTERN ESP INC., CONT'D	
South Hobbs Grayburg San Andres Unit	206 H 6-19-38	North Hobbs Grayburg San Andres Unit	111 D 19-18-38
"	207 L 5-19-38	"	121 E "
"	208 N 5-19-38	"	131 L "
"	209 D 8-19-38	"	141 M "
"	212 C 5-19-38	"	212-211 C "
"	213 B 5-19-38	"	221 F "
"	215 D 4-19-38	"	232-231 K "
"	217 B 4-19-38	"	242-241 N "
"	218 A 4-19-38	"	321 G 19-18-38
South Hobbs Grayburg San Andres Unit Coop	1 A 6-19-38	"	332-331 J "
Input	2 M 33-18-38	"	341 O "
"	3 C 4-19-38	"	422-421 H "
"	4 P 33-18-38	"	442-441 P "
"	10 L 34-18-38	"	
"	11 K 34-18-38	"	
"	13 B 3-19-38	"	
TOTAL	106	"	
*Maximum Allowable Formulae:	123 X 80 = 9840	"	
APOLLO ENERGY, INC.		"	
Fowler B 1 K 6-19-38	No C-116	"	
BRAVO ENERGY, INC.		"	
Hardin-Rice Waterflood Project		"	
Hardin B 1 E 18-18-38	5	"	
Acreege factor .950		"	
" 2 F "	35	"	
" 4 C "	5	"	
Rice 2 G 13-18-37	8	"	
" 3 A "	9	"	
Hardin B 3 D 18-18-38	Input	"	
Acreege factor .950		"	
Rice 1 H 13-18-37	"	"	
" 4 B "	"	"	
TOTAL	5	"	
BRAVO OPERATING CO.	62	"	
/Morris 2 E 21-18-38	PA	"	
SHELL WESTERN ESP INC.		"	
R-6199		"	
North Hobbs (G-SA) P. M. Project		"	
North Hobbs Grayburg San Andres Unit		"	
Section 13		"	
" 121 E 13-18-37	5	"	
" 131 L "	13	"	
" 211 C "	3	"	
" 241 N "	1	"	
" 341 O "	13	"	
" 441 P "	22	"	
" 442 P "	2	"	
Section 14		"	
" 241 N 14-18-37	1	"	
" 331 J "	11	"	
" 421 H "	5	"	
" 441 P "	21	"	
Section 17		"	
" 121 E 17-18-38	27	"	
" 141 M "	55	"	
Section 18		"	
" 231 K 18-18-38	4	"	
" 321 G "	3	"	
" 342 O "	5	"	
" 411 A "	1	"	
" 431 I "	13	"	

MORCO PRODUCTION CO., CONT'D		SHELL WESTERN ESP INC., CONT'D	
South Hobbs Grayburg San Andres Unit	206 H 6-19-38	North Hobbs Grayburg San Andres Unit	111 D 19-18-38
"	207 L 5-19-38	"	121 E "
"	208 N 5-19-38	"	131 L "
"	209 D 8-19-38	"	141 M "
"	212 C 5-19-38	"	212-211 C "
"	213 B 5-19-38	"	221 F "
"	215 D 4-19-38	"	232-231 K "
"	217 B 4-19-38	"	242-241 N "
"	218 A 4-19-38	"	321 G 19-18-38
South Hobbs Grayburg San Andres Unit Coop	1 A 6-19-38	"	332-331 J "
Input	2 M 33-18-38	"	341 O "
"	3 C 4-19-38	"	422-421 H "
"	4 P 33-18-38	"	442-441 P "
"	10 L 34-18-38	"	
"	11 K 34-18-38	"	
"	13 B 3-19-38	"	
TOTAL	106	"	
*Maximum Allowable Formulae:	123 X 80 = 9840	"	
APOLLO ENERGY, INC.		"	
Fowler B 1 K 6-19-38	No C-116	"	
BRAVO ENERGY, INC.		"	
Hardin-Rice Waterflood Project		"	
Hardin B 1 E 18-18-38	5	"	
Acreege factor .950		"	
" 2 F "	35	"	
" 4 C "	5	"	
Rice 2 G 13-18-37	8	"	
" 3 A "	9	"	
Hardin B 3 D 18-18-38	Input	"	
Acreege factor .950		"	
Rice 1 H 13-18-37	"	"	
" 4 B "	"	"	
TOTAL	5	"	
BRAVO OPERATING CO.	62	"	
/Morris 2 E 21-18-38	PA	"	
SHELL WESTERN ESP INC.		"	
R-6199		"	
North Hobbs (G-SA) P. M. Project		"	
North Hobbs Grayburg San Andres Unit		"	
Section 13		"	
" 121 E 13-18-37	5	"	
" 131 L "	13	"	
" 211 C "	3	"	
" 241 N "	1	"	
" 341 O "	13	"	
" 441 P "	22	"	
" 442 P "	2	"	
Section 14		"	
" 241 N 14-18-37	1	"	
" 331 J "	11	"	
" 421 H "	5	"	
" 441 P "	21	"	
Section 17		"	
" 121 E 17-18-38	27	"	
" 141 M "	55	"	
Section 18		"	
" 231 K 18-18-38	4	"	
" 321 G "	3	"	
" 342 O "	5	"	
" 411 A "	1	"	
" 431 I "	13	"	

MORCO PRODUCTION CO., CONT'D		SHELL WESTERN ESP INC., CONT'D	
South Hobbs Grayburg San Andres Unit	206 H 6-19-38	North Hobbs Grayburg San Andres Unit	111 D 19-18-38
"	207 L 5-19-38	"	121 E "
"	208 N 5-19-38	"	131 L "
"	209 D 8-19-38	"	141 M "
"	212 C 5-19-38	"	212-211 C "
"	213 B 5-19-38	"	221 F "
"	215 D 4-19-38	"	232-231 K "
"	217 B 4-19-38	"	242-241 N "
"	218 A 4-19-38	"	321 G 19-18-38
South Hobbs Grayburg San Andres Unit Coop	1 A 6-19-38	"	332-331 J "
Input	2 M 33-18-38	"	341 O "
"	3 C 4-19-38	"	422-421 H "
"	4 P 33-18-38	"	442-441 P "
"	10 L 34-18-38	"	
"	11 K 34-18-38	"	
"	13 B 3-19-38	"	
TOTAL	106	"	
*Maximum Allowable Formulae:	123 X 80 = 9840	"	
APOLLO ENERGY, INC.		"	
Fowler B 1 K 6-19-38	No C-116	"	
BRAVO ENERGY, INC.		"	
Hardin-Rice Waterflood Project		"	
Hardin B 1 E 18-18-38	5	"	
Acreege factor .950		"	
" 2 F "	35	"	
" 4 C "	5	"	
Rice 2 G 13-18-37	8	"	
" 3 A "	9	"	
Hardin B 3 D 18-18-38	Input	"	
Acreege factor .950		"	
Rice 1 H 13-18-37	"	"	
" 4 B "	"	"	
TOTAL	5	"	
BRAVO OPERATING CO.	62	"	
/Morris 2 E 21-18-38	PA	"	
SHELL WESTERN ESP INC.		"	
R-6199		"	
North Hobbs (G-SA) P. M. Project		"	
North Hobbs Grayburg San Andres Unit		"	
Section 13		"	
" 121 E 13-18-37	5	"	
" 131 L "	13	"	
" 211 C "	3	"	
" 241 N "	1	"	
" 341 O "	13	"	
" 441 P "	22	"	
" 442 P "	2	"	
Section 14		"	
" 241 N 14-18-37	1	"	
" 331 J "	11	"	
" 421 H "	5	"	
" 441 P "	21	"	
Section 17		"	
" 121 E 17-18-38	27	"	
" 141 M "	55	"	
Section 18		"	
" 231 K 18-18-38	4	"	
" 321 G "	3	"	
" 342 O "	5	"	
" 411 A "	1	"	
" 431 I "	13	"	

MORCO PRODUCTION CO., CONT'D		SHELL WESTERN ESP INC., CONT'D	
South Hobbs Grayburg San Andres Unit	206 H 6-19-38	North Hobbs Grayburg San Andres Unit	111 D 19-18-38
"	207 L 5-19-38	"	121 E "
"	208 N 5-19-38	"	131 L "
"	209 D 8-19-38	"	141 M "
"	212 C 5-19-38	"	212-211 C "
"	213 B 5-19-38	"	221 F "
"	215 D 4-19-38	"	232-231 K "
"	217 B 4-19-38	"	242-241 N "
"	218 A 4-19-38	"	321 G 19-18-38
South Hobbs Grayburg San Andres Unit Coop	1 A 6-19-38	"	332-331 J "
Input	2 M 33-18-38	"	341 O "
"	3 C 4-19-38	"	422-421 H "
"	4 P 33-18-38	"	442-441 P "
"	10 L 34-18-38	"	
"	11 K 34-18-38	"	
"	13 B 3-19-38	"	
TOTAL	106	"	
*Maximum Allowable Formulae:	123 X 80 = 9840	"	
APOLLO ENERGY, INC.		"	
Fowler B 1 K 6-19-38	No C-116	"	
BRAVO ENERGY, INC.		"	
Hardin-Rice Waterflood Project		"	
Hardin B 1 E 18-18-38	5	"	
Acreege factor .950		"	
" 2 F "	35	"	
" 4 C "	5	"	
Rice 2 G 13-18-37	8	"	
" 3 A "	9	"	
Hardin B 3 D 18-18-38	Input	"	
Acreege factor .950		"	
Rice 1 H 13-18-37	"	"	
" 4 B "	"	"	
TOTAL	5	"	
BRAVO OPERATING CO.	62	"	
/Morris 2 E 21-18-38	PA	"	
SHELL WESTERN ESP INC.		"	
R-6199		"	
North Hobbs (G-SA) P. M. Project		"	
North Hobbs Grayburg San Andres Unit		"	
Section 13		"	
" 121 E 13-18-37	5	"	
" 131 L "	13	"	
" 211 C "	3	"	
" 241 N "	1	"	
" 341 O "	13	"	
" 441 P "	22	"	
" 442 P "	2	"	
Section 14		"	
" 241 N 14-18-37	1	"	
" 331 J "	11	"	
" 421 H "	5	"	
" 441 P "	21	"	
Section 17		"	
" 121 E 17-18-38	27	"	
" 141 M "	55	"	
Section 18		"	
" 231 K 18-18-38	4	"	
" 321 G "	3	"	
" 342 O "	5	"	
" 411 A "	1	"	
" 431 I "	13	"	

HOBBBS (G-SA) CONT'D				SHELL WESTERN E&P INC. CONT'D				HOBBBS (G-SA) CONT'D			
Section	Well	Acres	Unit	Section	Well	Acres	Unit	Section	Well	Acres	Unit
Section 32	111 D	32-18-38	83	Section 19	112 D	19-18-38	Input	Section 33	212 C	33-18-38	Input
"	121-112 E	"	35	Acctree factor .950	"	"	"	"	221 F	33-18-38	"
"	131 L	32-19-38	97	"	142 M	"	"	"	222 F	33-18-38	"
"	143 M	32-18-38	107	"	311 B	"	"	"	232 K	"	"
"	211 C	"	63	"	411 A	"	"	"	322 G	"	"
"	223-221 F	"	65	Section 20	431 I	"	"	"	342 O	"	"
"	232-231 K	"	128	"	233 K	20-18-38	"	"	422 L	"	"
"	241 M	"	23	Section 21	"	"	"	"	432 J	33-18-38	"
"	312 H	"	138	"	331 J	21-18-38	"	"	411 A	36-18-37	"
"	322-321 G	32-18-38	21	Section 23	"	"	"	"	321 G	"	"
"	332-331 J	"	138	"	211 C	23-18-37	"	"	411 A	"	"
"	343 O	"	160	"	231 K	"	"	"	"	"	"
"	411 A	"	263	"	321 G	"	"	"	321 G	"	"
"	423-422-421 H	"	138	"	341 O	"	"	"	341 O	"	"
"	431 I	"	188	Section 24	431 I	"	"	"	342 A	5-19-38	"
"	441 P	"	101	"	121 E	24-18-37	"	"	432 I	32-18-38	"
Section 33	111 D	33-18-38	101	"	242 N	"	"	"	"	"	"
"	121 E	"	121	Section 25	311 B	"	"	"	"	"	"
"	131 L	"	161	"	121 E	25-18-37	"	"	"	"	"
"	141 M	"	279	"	231 K	25-18-37	"	"	"	"	"
"	142 M	"	132	"	341 O	"	"	"	"	"	"
"	211 C	"	92	"	422 H	"	"	"	"	"	"
"	213 C	"	250	"	431 I	"	"	"	"	"	"
"	234-233-231 K	"	552	Section 26	411 A	26-18-37	"	"	"	"	"
"	241 M	"	348	"	111 D	27-18-38	"	"	"	"	"
"	312-311 B	"	375	Section 27	221 F	28-18-38	"	"	"	"	"
"	323-321 G	"	392	"	231 K	"	"	"	"	"	"
"	331 J	"	92	Section 28	111 D	29-18-38	"	"	"	"	"
"	341 O	"	302	"	221 F	"	"	"	"	"	"
"	412-411 A	"	299	"	231 K	"	"	"	"	"	"
"	421 H	"	122	"	422 H	"	"	"	"	"	"
"	431 I	"	347	Section 29	132 L	29-18-38	"	"	"	"	"
Section 34	211 C	34-18-38	100	"	222 F	"	"	"	"	"	"
"	221 F	"	27	"	331 J	"	"	"	"	"	"
"	311 B	"	76	"	342 O	"	"	"	"	"	"
"	331 G	"	66	"	411 A	"	"	"	"	"	"
"	331 J	"	42	"	141 M	30-18-38	"	"	"	"	"
"	341 O	"	39	"	222 F	"	"	"	"	"	"
"	342 O	"	9	"	232 K	"	"	"	"	"	"
"	421 H	"	7	"	422 H	"	"	"	"	"	"
"	431 I	"	15	"	442 P	"	"	"	"	"	"
Section 36	311 B	36-18-37	15	Section 30	141 M	30-18-38	"	"	"	"	"
"	421 H	"	15	"	222 F	"	"	"	"	"	"
"	"	"	"	"	232 K	"	"	"	"	"	"
Section 13	141 M	13-18-37	Input	"	422 H	"	"	"	"	"	"
"	221 F	"	"	"	442 P	"	"	"	"	"	"
"	331 J	13-18-37	"	"	443	"	"	"	"	"	"
"	431 I	"	"	Section 31	121 E	31-18-38	"	"	"	"	"
Section 14	231 K	14-18-37	"	"	141 M	"	"	"	"	"	"
"	321 G	"	"	"	311 B	"	"	"	"	"	"
"	341 O	"	"	"	312 B	"	"	"	"	"	"
"	431 I	"	"	Acctree factor .950	"	"	"	"	"	"	"
Section 17	131 L	17-18-38	"	"	141 M	"	"	"	"	"	"
"	242 M	18-18-38	"	Section 32	132 L	32-18-38	"	"	"	"	"
"	331 J	"	"	"	141 M	"	"	"	"	"	"
"	341 O	"	"	"	142 N	"	"	"	"	"	"
"	341 O	"	"	"	222 F	"	"	"	"	"	"
"	"	"	"	"	323 G	"	"	"	"	"	"
"	"	"	"	"	341 O	"	"	"	"	"	"
"	"	"	"	"	342 A	5-19-38	"	"	"	"	"
"	"	"	"	"	432 I	32-18-38	"	"	"	"	"

(77)

(78)

HOUSE SAN ANDRES CONT'D										HUME QUEEN, WEST										INBE PERMO PENNSYLVANIAN CONT'D										BETTIS, BOYLE & STOVALL									
UNION OIL CO. OF CALIFORNIA										Top Allowable 80 GOR Limit 2,000										MCP OIL CORP.										/Johns Fed.(8) 1 A 20-25-37									
S.C.Fletcher A										No Test Required										Nine Ranch Inc. State										/Johns Fed.(8) 1 A 20-25-37									
2 P 5-20-39 9										Top Casinghead Gas Limit 160 MCF										2 F 22-10-33 30										Justis, B. M. A									
1 L " 3										BAXTER, MURPHY H.										3 H " 79										/ " (6) 3 B 20-25-37									
2 K " 3										Pure St. 1 G 15-16-33 6										Shell St. 2										/ " (5) 6 H " 5 1600									
TOTAL 3 15										2 I " 10										TOTAL 2										Justis, B. M. B									
POOL TOTAL 9 51										CASA PETROLEUM, INC.										MISSION EXPLORATION INC.										/ " (28) 4 A 19-25-37 28 1036									
Top Allowable 1/2 GOR Limit 2,000										Pogo Napa 1 L 14-16-33 No C-115										Mission 14 State										/ " (5) 7 F 20-25-36 5 9800									
Top Casinghead Gas Limit 284 MCF										POOL TOTAL 2 16										/ " (3) 8 C " 3 **18000										/ " (9) 9 H 19-25-37 7A									
SABA ENERGY, INC.										HUME WOLFCAAMP, NORTH										READ & STEVENS, INC.										/ " (16) 5 C " 16 313									
/Come A (1) 1 F 12-20-38 1 **2200										(80 Acre Spacing)										State CF 1 A 33-10-33 45										*Justis, V. H.									
HUMBLE TUBB, NORTH										Top Allowable 400 GOR Limit 2,000										POOL TOTAL 10 357										R.T.Lanehart									
Humble City Atoka										Top Casinghead Gas Limit 800 MCF										JAL DELAWARE, WEST										/ " (5) 2 D 20-25-36 5 800									
(80 Acre Spacing)										SANTA FE ENERGY OPERATING PARTNERS, L. P.										Top Allowable 187 GOR Limit 2,000										/ " (11) 7-2 F 21-25-37 11 6545									
Top Allowable 445 GOR Limit 2,000										N. H. 5 Federal										No Test Required										/ " (3) 3 C " 3 2667									
Top Casinghead Gas Limit 890 MCF										/ " (264) 1 G 5-16-34 264 1018										Top Casinghead Gas Limit 374 MCF										/ " (3) 4 B 21-25-37 3 **23667									
TEXAS AMERICAN OIL CORP.										V-F PETROLEUM INC.										TEXACO PRODUCING INC.										*Capacity Allowable, R-5281									
Shipp (8) 4 I 11-17-37 8 **2250										Chevron State										West Jal A 1 K 21-25-36 6										/ " (3) 5 C " 3 **23667									
HUMBLE CITY STRAWN, SOUTH										POOL TOTAL 2 2430										/West Jal Ut. 1 H 20-25-36 PA										TOTAL 12 93									
(80 Acre Spacing)										1 M 36-15-33 50										POOL TOTAL 1 6										BRAVO OPERATING CO.									
Top Allowable 445 GOR Limit 2,000										IMPERIAL TUBB DRINKARD										JAL STRAWN, WEST										Federal 1 N 24-25-36 7A									
Top Casinghead Gas Limit 890 MCF										Top Allowable 142 GOR Limit 2,000										No Test Required										/ " (6) 1 J 8-25-36 6 1000									
INTECO OIL COMPANY										C. E. LaMunyon										TEXACO INC.										BUCK, LONNIE J.									
Ashland Exploration										(3) 46 K 22-23-37 3 1667										C. Elliott Federal										/Monco 1 L 25-25-36 51									
Lea Farms (240) 2 H 14-17-37 240 **2083										(4) 49 H 21-23-37 4 **8250										JAL WOLFCAAMP, WEST										BURK ROYALTY CO.									
Nortie York										TOTAL 2 7										Top Allowable 365 GOR Limit 2,000										/Lindley (1) 1 H 26-25-36 1 1000									
(260) 1 P 14-17-37 260 1346										DAMSON OIL COMPANY										Top Casinghead Gas Limit 730 MCF										/ " (3) 2 A " 3 333									
(127) 2 J " 127 787										/Sallmount (11) 2 O 21-23-37 11 **5726										West Jal B Deep										TOTAL 2 4									
TOTAL 6 941										KIRBY EXPLORATION CO. OF TEXAS										JALMAT TANSILL YATES SEVEN RIVERS										BURLESON, LEWIS B., INC.									
NEARBY PRODUCING CO.										/Fanning B(7) 1 A 33-23-37 7 **6250										Top Allowable 80 GOR Limit 10,000										Aztec (1) 1 K 21-25-37 1 **71000									
Wright (4) 1 I 12-17-37 418 1014										POOL TOTAL 4 25										Top Casinghead Gas Limit 800 MCF										/Cook (2) 2 P 28-25-37 2 **37000									
POOL TOTAL 7 1359										INBE PERMO PENNSYLVANIAN										ARGO OIL & GAS CO.										/Cooper (28) 2 F 14-24-36 28 500									
HUMBLE CITY WOLFCAAMP										(40 Acre Spacing)										F. M. Burleson WN										/Federal (7) 1 E 21-25-37 7 2000									
Top Allowable 320 GOR Limit 2,000										Top Allowable 355 GOR Limit 2,000										(1) 3 D 8-25-37 1 **30000										/Hadfield (1) 1 O 21-25-37 1 **11000									
Top Casinghead Gas Limit 640 MCF										No Test Required										B. Davis ARC										/Harrison (1) 1 M 25-24-36 1 **12000									
EXON CORPORATION										Top Casinghead Gas Limit 710 MCF										/ " (4) 5 N 12-25-36 4 250										/ " (5) 2 F 13-24-36 5 2800									
New Mexico EX State										So. Natural Gas Co.										/ " (17) 3 K 34-23-36 17 **10588										/Lanehart (7) 4 L 21-25-37 7 4000									
1 A 9-17-37 PA										Acreage factor 1.300										W. F. Hanagan										/Leonard (1) 2 I 20-25-37 1 **2000									
YATES PETROLEUM CORP.										KAISER-FRANCIS OIL CO.										/ " (4) 5 N 12-25-36 4 250										/Rocket (1) 1 N 10-24-36 1 8000									
Humble City ADH										Murphy A State										/State B St. (1) 3 D 3-23-36 1 **50000										/ " (3) 3 K " 3 4000									
/ " (3) 1 O 11-17-37 3 666										Acreage factor 1.175										/State 157-B(8) 3 D 7-22-36 8 1875										/ " (3) 3 K " 3 **10666									
POOL TOTAL 1 3										Acreage factor 1.162										/ " (8) 4 E " 8 1000										TOTAL 14 72									
HUMT. DEVONIAN										5 M 5-11-34 30										/ " (6) 2 F " 6 1667										CHEVRON USA INC.									
Top Allowable 455 GOR Limit 2,000										TOTAL 3 83										/ " (1) 6 K 33-21-36 1 **42333										J. H. Day (13) 1 K 6-22-36 13 2846									
Top Casinghead Gas Limit 910 MCF										M & G OIL, INC.										/ " (1) 7 M " 1 **17500										/ " (6) 2 F " 6 1667									
MONSIEUR, W. A., JR.										Epperson 3 O 24-11-33 12										/ " (2) 8 N " 2 **17000										J. F. Janda NCT-B									
State 8(14) 1 G 8-16-34 14 TSTM										Farrar B 1 O " 35										/ " (2) 9 L " 2 **13666										(1) 4 0 32-21-36 1 2667									
YATES PETROLEUM CORP.										Harris St. 1 L 5-11-34 12										/ " (1) 8 C " 1 **27500										/ " (1) 8 C " 1 **27500									
Humble City ADH										Acreage factor .675										/ " (5) 6 K 16-25-37 5 6400										Arnett-Ramsay NCT-B									
/ " (3) 1 O 11-17-37 3 666										State A 1 O 5-11-34 34										/ " (1) 9 J " 1 2000										/ " (1) 11 L 32-25-37 11 2000									
POOL TOTAL 1 3										TOTAL 3 81										C. D. Woolworth										/ " (5) 6 0 30-24-37 5 **60200									
HUMT. DEVONIAN										5 M 5-11-34 30										/ " (7) 7 J " 7 5600										Arnett-Ramsay NCT-D									
Top Allowable 455 GOR Limit 2,000										TOTAL 3 83										/ " (1) 6 K 33-21-36 1 **42333										/ " (1) 7 M " 1 **17500									
Top Casinghead Gas Limit 910 MCF										M & G OIL, INC.										/ " (2) 8 N " 2 **17000										/ " (2) 9 L " 2 **13666									
MONSIEUR, W. A., JR.										Epperson 3 O 24-11-33 12										/ " (1) 8 C " 1 **27500										/ " (5) 6 K 16-25-37 5 6400									
State 8(14) 1 G 8-16-34 14 TSTM										Farrar B 1 O " 35										/ " (1) 9 J " 1 2000										/ " (5) 6 0 30-24-37 5 **60200									
YATES PETROLEUM CORP.										Harris St. 1 L 5-11-34 12										/ " (1) 9 J " 1 2000										/ " (5) 6 0 30-24-37 5 **60200									
Humble City ADH										Acreage factor .675										/ " (7) 7 J " 7 5600										/ " (5) 6 0 30-24-37 5 **60200									
/ " (3) 1 O 11-17-37 3 666										State A 1 O 5-11-34 34										TOTAL 13 13										/ " (7) 7 J " 7 5600									
POOL TOTAL 1 3										TOTAL 3 81										TOTAL 13 13										TOTAL 7 5600									

JOHNSON DRAM YESSO

Top Allowable 142 No Test Required
 Top Castinghead Gas Limit 284 HCF
 DRACO ENERGY INC.
 Carter Estate 1 N 32-17-39 3
 Acreage factor 1.672

JUSTIS ABO
 Top Allowable 142 GOR Limit 2,000
 Top Castinghead Gas Limit 284 HCF
 SANTA FE ENERGY OPERATING PARTNERS, L.P.
 Carlson B-25 Federal 3 0 25-25-37 Gas Well

JUSTIS BLINBERY
 Top Allowable 107 GOR Limit 6,000
 Top Castinghead Gas Limit 642 HCF
 AMERDA HESS CORP.
 U.F. Stuart (8) 1 F 14-25-37 8 **7500
 U.F. Stuart (9) 9 E 25-25-37 9 **11000
 U.F. Stuart (7) 10 A 26-25-36 7 **99143
 " (8) 11 L 24-25-37 9 5333
 " (9) 17 C " " 8 **20875

TOTAL 5 41
 AMCO PRODUCTION CO.
 St. AJ (2) 5 L 30-25-38 2 **6000
 " (4) 6 M " " 4 1000

TOTAL 2 6
 ARCO OIL & GAS CO.
 Carl. Fed. (8) 1 K 25-25-37 8 **24000
 " (5) 2 L " " 5 **14200
 /Carl. A Fed. (3) 1 I 23-25-37 3 **10333
 /Jal (8) 2 B 11-25-37 2 J **11562
 " (8) 3 A " " 8 5625
 Justice Federal
 " (4) 2 0 11-25-37 4 **10250
 " (5) 3 P " " 5 **6400
 Lang. Fed. (5) 1 I 14-25-37 5 **20800
 " (8) 2 J " " 8 **47750

Lang. A Fed.
 " (4) 1 H " " 4 **17000
 " (7) 2 G " " 7 **13428
 Lang. B Fed.
 " (4) 1 A " " 4 **9000
 " (4) 2 B " " 4 **6750
 #2 (6) 3 B 25-25-37 6 1440
 /State Y (6) 6 H 25-25-37 6 Gas Well
 " (6) 7 A 25-25-37 6 3848

Stuart A VN
 " (6) 2 C 14-25-37 4 5625
 /Himb. NR (6) 3 D 24-25-37 6 **30666
 " (3) 5 C " " 3 **34333
 " (12) 7 B 23-25-37 12 **6083
 " (9) 8 C " " 9 2000
 " (3) 9 E " " 3 1333
 " (5) 10 F 23-25-37 5 600

TOTAL 22 127
 CHEVRON USA INC.
 L. McBuff (14) 4 N 13-25-37 14 2071
 " (11) 5 J " " 11 **14091
 " (6) 6 0 " " 6 **6667
 " (6) 10 T " " 6 5800
 " (22) 12 I " " 22 1500
 " (5) 13 M " " 5 **19200

CHEVRON USA INC. CONT'D

L. McBuff (4) 14 P 13-25-37 4 5250
 " (3) 15 K " " 3 **31333
 V. Ramsey NCT-B
 " (10) 6 K 36-25-37 10 **12500
 " (20) 7 J " " 20 5300
 " (25) 8 I " " 25 3960
 " (3) 9 P " " 3 4333
 " (9) 10 0 36-25-37 9 667
 " (3) 11 F " " 3 3000
 " (11) 12 L " " 11 4455
 W.A. Ramsey NCT-C
 " (2) 3 L 36-24-37 3 SI
 " (2) 5 D " " 2 TSTM

A. Ramsey NCT-P
 " (10) 4 G 36-25-37 10 4400
 " (10) 5 A " " 10 2800
 " (44) 6 C " " 44 **9772
 " (20) 7 D " " 20 2600
 " (8) 10 H " " 8 **9875
 " (15) 11 E " " 15 **11000
 " (10) 12 F " " 10 3100

TOTAL 23 271
 CITATION OIL & GAS CORP.
 State JM 1 B 2-25-37 No C-116
 /State JP 1 C " " "

TOTAL 3 19
 CONOCO INC.
 Jack B-26 (4) 1 C 26-24-37 4 **31750
 " (4) 2 D " " 4 **6550
 " (6) 3 E " " 6 **12833
 " (8) 4 L " " 8 5250
 " (8) 5 K " " 8 **10500
 " (2) 6 N " " 2 **6800
 /Jack B-27 (5) 1 A 27-24-37 5 5700
 " (3) 2 H " " 3 **9000
 " (3) 3 I 2-25-37 3 **7038
 /State A-2 (5) 2 J " " 6 **28571
 " (6) 3 0 " " 6

TOTAL 11 104
 DG-21 PRODUCTION CO.
 /Fed. 35 (7) 1 A 35-25-37 7 1857

EXXON CORPORATION
 /N.M. BM St. (4) 3 P 2-25-37 4 **7250

HARTMAN, DOYLE
 Carl. Fed. (8) 1 B 26-25-37 8 5250
 " (6) 2 G " " 6 **7000
 Eaton, N.W.
 " (2) 14 F 12-25-37 2 **14500
 " (3) 15 C " " 3 5600
 " (18) 16 E " " 18 2167
 " (3) 17 D " " 3 **7000
 Eaton, S.E.
 " (7) 12 0 26-25-37 7 1143
 Eaton, S.W.
 " (12) 8 M " " 12 800
 " (5) 9 L " " 5 **26839
 " (17) 11 K " " 17 1600

TOTAL 10 81

JUSTIS BLINBERY CONT'D

HENDRIX, JOHN H. CORP.
 /Langille B (10) 1 G 11-25-37 10 **6636
 " (8) 2 H " " 8 **8222
 /Hamberly (6) 2 A 23-25-37 6 **7500
 " (9) 3 H " " 9 **13000

TOTAL 4 33
 LESSER, RUSSELL E.
 El Paso Federal
 " (6) 2 N 23-25-37 6 3198

MARALO, INC.
 M.D. Sell (3) 5 D 6-26-38 3 500
 " (4) 6 E " " 4 450

TOTAL 2 7
 READING & BATES OIL & GAS CO.
 /Hosley (4) 1 P 34-24-37 4 3200

SANTA FE ENERGY OPERATING PARTNERS, L.P.
 Carlson B-25
 " (9) 6-2 P 25-25-37 9 **24417
 " (2) 5 0 " " 2 **24342
 Carlson B-26
 " (7) 5 I 26-25-37 7 5322
 " (7) 6 P " " 7 **17500

TOTAL 5 20
 TANOER OIL & CATTLE CO.
 /Hale St. (12) 1 H 2-25-37 12 500
 " (8) 2 G " " 8 625

TERRA RESOURCES, INC.
 Carlson A-23
 " (3) 1 K 23-25-37 3 1666
 Carlson B-13
 " (1) 5 G 13-25-37 1 **7444
 " (3) 6 H " " 3 **14000
 " (3) 8 A 13-25-37 3 1000

TOTAL 4 11
 TEXACO INC.
 G.L. Erwin A Federal
 " (7) 1 N 35-24-37 7 **6211
 " (7) 3 M " " 7 235
 G.L. Erwin B Federal NCT-1
 " (3) 5 B 26-24-37 3 3334
 " (3) 6 G " " 3 4334
 G.L. Erwin B Federal NCT-2
 " (4) 2 J 35-24-37 4 680
 " (6) 4 0 35-24-37 6 934
 C.C. Fritstoe A Federal NCT-1
 " (10) 10 E 35-24-37 10 **7500

TEXACO INC. CONT'D

C.C. Fritstoe A Federal NCT-1
 " (9) 11 D 35-24-37 9 1111
 C.C. Fritstoe B Fed. NCT-1
 " (3) 2 M 26-24-37 3 1657
 C.C. Fritstoe B Fed. NCT-2
 " (1) 6 H 35-24-37 1 5000
 " (5) 8 G " " 5 3600
 " (4) 9 C " " 4 1300
 " (1) 10 P 26-24-37 1 3000
 " (3) 11 F 35-24-37 3 **6000
 " (2) 12 J 26-24-37 2 **99000
 " (85) 14 B 35-24-37 85 2167
 New Mexico BZ State NCT-10
 " (10) 1 K 2-25-37 10 2700
 " (10) 2 N " " 10 **8200
 " (5) 3 L " " 5 2727
 " (8) 4 M " " 8 2600

TOTAL 20 229
 TEXACO PRODUCING INC.
 A.B. Coates C
 " (3) 14 G 25-25-37 3 **13428
 " (7) 16 0 " " 7 **660
 " (12) 18 I " " 12 2412
 " (8) 19-23 P " " 8 **11300
 " (3) 26 0 " " 3 **19000
 " (8) 27 K " " 8 **15334
 /Hobbs A (4) 6 E 30-25-38 4 3400
 " (3) 7 D " " 3 1142
 Las Cruces C
 " (6) 1 G 23-25-37 6 **7000
 C. E. Penny Federal NCT-4
 " (4) 7 D 19-25-38 4 1000

G.D. Riggs B
 " (8) 6 A 1-26-37 8 3125
 " (2) 7 H " " 2 7555
 " (7) 8 B " " 7 250
 State BR (2) 2 D 2-25-37 2 **9538
 State L (10) 3 F " " 10 4571

TOTAL 18 103
 UNION TEXAS PFT. CORP.
 /Blocker (3) 6 D 13-25-37 6 **12667
 " (4) 7 C " " 7 **9750
 /Buff. B (3) 3 M 19-25-38 3 2500
 " (2) 4 L " " 2 4625
 /Carlson A (3) 3 N 25-25-37 3 **15500
 " (7) 4 M " " 7 4625

Carlson B
 " (6) 1 P 23-25-37 6 **7714
 " (3) 2 H 26-25-37 3 **15750
 Greg. A Federal
 " (7) 1 H 35-25-37 7 4000
 /Justice (4) 1 J 11-25-37 4 5167
 " (7) 2 I " " 7 2500
 Lang. B (7) 1 P 14-25-37 7 **10751
 " (4) 2 0 " " 4 **7500
 /Lang. D (3) 2 K " " 3 **6000
 Olsen Stuart
 " (2) 2 K 11-25-37 2 **6333
 Stuart (10) 6 C 4900
 " (10) 7 F " " 10 1800
 " (9) 8 E " " 9 2000

TOTAL 18 94

JUSTIS BLHERRY CONT'D														
AMOCO PRODUCTION CO.				JUSTIS McKEE, NORTH				JUSTIS TUBB DRINKARD						
Top Allowable	GOR Limit	No Test Required	Top Casinghead Gas Limit	Top Allowable	GOR Limit	No Test Required	Top Casinghead Gas Limit	Top Allowable	GOR Limit	No Test Required	Top Casinghead Gas Limit			
W-F PETROLEUM, INC.	1 N	11-25-37	8	2625	187	3 H	2-25-37	107	6 M	30-25-38	6	1000		
/Stuart	(8)	"	"	"	4 H	"	"	107	4 M	24-25-37	10	1500		
TOTAL														
WESTBROOK, V. H.			2	10	TAHOE OIL & CATTLE CO.			3 H		2-25-37	80	80		
/J. Williams			(5)	3000	Hale St.			4 H		"	54	54		
/Wmb. NW			(6)	4000	POOL TOTAL			2			134	134		
/"			(84)	**4036	JUSTIS MONTOYA			2			134	134		
TOTAL														
POOL TOTAL			159	1225	Top Allowable			187		GOR Limit	2,000	2,000		
JUSTIS DEVONIAN, NORTH			1225		Annott Ramsay			NCT-F			44	1440		
/State			Y(23)	9 K	/State			Y(44)		3 B	25-25-37	44	1440	
/Annott Ramsay			NCT-F	"	/State			Y(8)		6 H	25-25-37	8	**5125	
/"			(44)	8 A	/State			(42)		9-7 A	"	42	1595	
TOTAL														
SANTA FE ENERGY OPERATING PARTNERS, L.P.			2	67	CHEVRON USA INC.			4			96	96		
/State NJ			"A"	1 A	/State			JM		2-1 B	2-25-37	5	4000	
/State			B	2-25-37	/State			JP		1 C	"	4	5800	
/State			JP	1 C	/State			JP		1 C	"	2	TSTM	
TOTAL														
CITIES SERVICE OIL & GAS CORP.			12	12	TEXACO PRODUCING INC.			A.B.Coates		C		6	**4000	
/State			W	2 B	/State			C		(6)	9 J	24-25-37	6	**4000
/State			JP	1 C	/State			D		(10)	13 K	"	10	**4600
/State			JP	1 C	/State			D		(6)	14 G	"	6	**13428
/State			JP	1 C	/State			D		(9)	15 O	"	9	**8334
TOTAL														
CITIES SERVICE OIL & GAS CORP.			30	30	A.B.Coates			D		(80)	22 B	"	80	**35113
/State			W	2 B	/State			D		(10)	3 N	"	10	**5900
/State			JP	1 C	/State			D		(10)	3 N	"	10	**5900
TOTAL														
G.L.Erwin B Federal			2 J	15	UNION TEXAS PET. CORP.			3			121	121		
/State			K	1-25-37	/State			I		2 I	25-25-37	119	555	
/State			K	1-25-37	/State			I		(119)	2 I	25-25-37	119	555
TOTAL														
POOL TOTAL			4	49	JUSTIS FUSSELMAN, NORTH			13			385	385		
JUSTIS BLHERRY			4	49	Top Allowable			187		GOR Limit	2,000	2,000		
/State			W	2 B	/State			W		A.Ramsay	NCT-C		5	
/State			W	2 B	/State			W		A.Ramsay	NCT-C		5	
TOTAL														
POOL TOTAL			3	87	CITIES SERVICE OIL & GAS CORP.			2 L		1-25-37	20	20		
JUSTIS FLINBURGER, NORTH			3	87	/State			L		1-25-37	20	20		
/State			W	2 B	/State			L		1-25-37	20	20		
/State			W	2 B	/State			L		1-25-37	20	20		
TOTAL														
POOL TOTAL			7	119	NATIONAL COOPERATIVE REFINERY ASSOC.			7 D		1-25-37	34	34		
JUSTIS FUSSELMAN			7	119	/State			E		8 E	"	13		
/State			W	2 B	/State			E		8 E	"	13		
TOTAL														
POOL TOTAL			87	47	TAHOE OIL & CATTLE CO.			2			47	47		
JUSTIS FLINBURGER, NORTH			87	47	/State			3 H		2-25-37	19	19		
/State			W	2 B	/State			3 H		2-25-37	19	19		
TOTAL														
POOL TOTAL			87	19	TEXACO INC.			2 M		36-24-37	35	35		
JUSTIS FUSSELMAN			87	19	/State			M		36-24-37	35	35		
/State			W	2 B	/State			M		36-24-37	35	35		
TOTAL														
POOL TOTAL			87	1080	JUSTIS FUSSELMAN			230		GOR Limit	2,000	2,000		
JUSTIS FLINBURGER, NORTH			87	1080	Top Allowable			230		GOR Limit	2,000	2,000		
/State			W	2 B	/State			W		A.Ramsay	NCT-C		5	
/State			W	2 B	/State			W		A.Ramsay	NCT-C		5	
TOTAL														
POOL TOTAL			87	1080	JUSTIS FUSSELMAN			230		GOR Limit	2,000	2,000		
JUSTIS FLINBURGER, NORTH			87	1080	/State			W		A.Ramsay	NCT-C		5	
/State			W	2 B	/State			W		A.Ramsay	NCT-C		5	
TOTAL														

JUSTIS TUBB DRINKARD CONT'D

TENNECO OIL CO. KENNITZ CISCO GOR Limit 2,000
 No Test Required
 Glnsberg Federal 9 D 31-25-38 No C-116
 11 E " " " "

TERRA RESOURCES, INC. KENNITZ CISCO GOR Limit 2,000
 No Test Required
 Carlson B-13 5 G 13-25-37 8 **7444
 (8) " " " "

TEXACO INC. KENNITZ CISCO GOR Limit 2,000
 No Test Required
 G.L. Erwin A Federal 12 N 35-24-37 **6211
 (12) 3 M " " 235
 (5) " " " "

G.L. Erwin B Federal NCT-2 KENNITZ CISCO, SOUTH GOR Limit 2,000
 (10) 3 I " " 367
 (4) 4 0 " " 934
 C.C. Pritchard B Fed. NCT-1 Sombrore MS State 22-16-33 11 TSTM
 (5) 2 M " 26-24-37 5 2125
 C.C. Pritchard B Fed. NCT-2 KENNITZ-STRAMM GOR Limit 2,000
 (1) 6 H " 35-24-37 8 TSTM
 (8) 7 A " " 1300
 (6) 9 C " " 3000
 (1) 10 P " 26-24-37 1
 New Mexico BZ State NCT-10 /State LF 28(22) 1 M 28-16-34 22 1818
 (6) 3 L " 2-25-37 6 2721
 (2) 4 H " 2-25-37 2 2600

TOTAL 11 60
 TEXACO PRODUCING INC. KENNITZ LOWER WOLF CAMP (80 Acre Spacing) GOR Limit 2,000
 L.M. Buffington B Top Allowable 400 GOR Limit 800 MCF
 /State PP(9) 1 0 23-16-33 9 1600

A.B. Coates C ELK OIL COMPANY GOR Limit 2,000
 (5) 7 G 24-25-37 5 5200
 (5) 14 G 24-25-37 5 **13428
 (10) 11 K " 16-16-34 10 **2000
 (15) 12 P " 24-25-37 15 941
 (3) 16 0 " **6800
 (3) 18 I " 2412
 (2) 23-19 P " **11300
 A.B. Coates D TOTAL 1 G 20-16-34 SI **73000
 (3) 2 N " 20600
 /Rebbs A(1) 6 F 30-25-38 1 3400
 (4) 7 D " 1142

Las Cruces C OGS OPERATING CO., INC. GOR Limit 2,000
 C.E. Penny NCT-4 (9) 4 E 19-25-38 9 2333
 State BR(14) 2 D 2-25-37 14 250
 State L(3) 3 P " " 4538
 (4) 4 E " " 4571

TOTAL 17 87
 PHILLIPS PETROLEUM CO. GOR Limit 2,000
 DUNN TEXAS PET. CORP. /New Mex. A(5) 7 0 25-16-33 5 **4800

Blocker(3) 6 D 13-25-37 **12667
 Buff. B (1) 3 M 19-25-37 1 1000
 Carlson A(1) 3 K 25-25-37 **16500
 (1) 4 M " 4625
 (1) 4 M " 4625
 Carlson B(1) 1 P 23-25-37 **7714
 (1) 2 R 26-25-37 **15750
 Justis (2) 1 J 11-25-37 2 5167
 (1) 2 I " 2500
 Olsan Stu.(1) 2 K " **6333

TOTAL 9 12
 POOL TOTAL 62 296

KENNITZ LOWER WOLF CAMP CONT'D

TENNOCO OIL CO. KENNITZ LOWER WOLF CAMP EAST UNIT
 GOR Limit 2,000
 No Test Required
 Kennitz Wolfcamp Unit (12) 19 C 25-16-34 12 **5000
 (4) 20 A 26-16-33 4 **6250
 (25) 21 E 25-16-33 25 **2480
 (10) 22 G " 10 **4000
 (13) 23 E 30-16-34 SI **3461
 (25) 25 G 29-16-34 25 **2000
 (24) 28 K 30-16-34 SI **3042
 (13) 29 I 26-16-33 13
 (30 I 30-16-34 SI
 31 E 21-16-34 SI
 TOTAL 17 232
 TENNECO OIL CO. PHILLIPS STATE 1 I 25-16-33 SI **6923

TIPTON & DENTON KENNITZ LOWER WOLF CAMP EAST UNIT
 Kennitz Lower Wolfcamp East Unit (20) 2 K 22-16-34 20 **3500
 (10) 3 0 " " 10 **2000
 (4 A 28-16-34 SI
 (18) 6 M 22-16-34 18 **2667

TOTAL 3 48
 WESTLAND OIL DEV. CORP. GOR Limit 2,000
 New Mexico 22 State (20) 1 K 22-16-33 20 **7750

YATES PETROLEUM CORP. Sombrore MS State 22-16-33 29 TSTM
 (29) 1 J " " 29

POOL TOTAL 29 384
 KENNITZ WOLF CAMP, WEST (80 Acre Spacing) GOR Limit 2,000
 Top Allowable 400 GOR Limit 800 MCF
 Top Casinghead Gas Limit 800 MCF
 APACHE CORP. Malf. No. Ut. 1 G 31-16-33 18
 " " 2 K 31-16-33 52
 TOTAL 2 70
 BHP PETROLEUM CO., INC. N.E. Malf. Ut. 1 I 31-16-33 65
 TIPTON, DWIGHT A. State 31 1 0 31-16-33 6

WESTERN OIL PRODUCERS, INC. GOR Limit 2,000
 No Test Required
 /Union St. 2 0 29-16-33 21
 " " 3 G 32-16-33 2

TOTAL 2 23
 POOL TOTAL 6 164
 KENNITZ UPPER WOLF CAMP GOR Limit 2,000
 Top Allowable 320 GOR Limit 640 MCF
 Top Casinghead Gas Limit 640 MCF
 YATES PETROLEUM CORP. Hot Toddy Abq State 18-16-34 63 714
 (63) 1 G " " 63

TOTAL 3 251
 TIPTON, DWIGHT A. LLC (58) 1 I 24-13-37 58
 POOL TOTAL 5 361

KENNITZ UPPER WOLF CAMP, SOUTH

Top Allowable 320 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 640 MCF
 FORAN OIL CO. State AF 1 K 33-16-34 18
 PENNZOIL OIL COMPANY Gulf State 1 P 32-16-34 5
 POOL TOTAL 2 23
 KING DEVONIAN GOR Limit 2,000
 No Gas Test Required
 Top Allowable 410 GOR Limit 820 MCF
 Top Casinghead Gas Limit 820 MCF
 CABOT PETROLEUM CORP. H. Fleet(66) 2 P 35-13-37 66 1606
 J.L. Reed(67) 2 A 35-13-37 67 1552

TOTAL 2 133
 EXXON CORPORATION New Mexico PR State 20-14-37 20 700
 (20) 1 I " " 20

KERR-MCCREE CORPORATION State E-7169 1 L 36-13-37 10 TSTM
 (10) " " " "

POOL TOTAL 4 163
 KING DEVONIAN, NORTH GOR Limit 2,000
 Top Allowable 410 GOR Limit 820 MCF
 Top Casinghead Gas Limit 820 MCF
 ECHO PRODUCTION, INC. Low Land Company (81) 1 C 3-13-37 81 407

SAVEDAN OIL CORPORATION /Speight(59) 1 R 3-13-37 59 915

POOL TOTAL 2 140
 KING DEVONIAN, SOUTH GOR Limit 2,000
 Top Allowable 410 GOR Limit 820 MCF
 Top Casinghead Gas Limit 820 MCF
 AMERICAN EXPLORATION CO. Ramth(11) 1 L 1-14-37 71 39
 Post (39) 2 M " 39
 (52) 3 D 12-14-37 52

POOL TOTAL 3 425
 KING WOLF CAMP GOR Limit 2,000
 Top Allowable 320 GOR Limit 640 MCF
 Top Casinghead Gas Limit 640 MCF
 RIVA OIL PRODUCERS Hartley 8609 JV-PP 1 I 26-13-37 52

CABOT PETROLEUM CORP. N.M. C St. 1 E 36-13-37 80
 " " 2 D 36-13-37 151
 /J.L. Reed 5 H 35-13-37 20

TOTAL 3 251
 TIPTON, DWIGHT A. LLC (58) 1 I 24-13-37 58
 POOL TOTAL 5 361

(89)

(90)

KNOWLES DEVONIAN			MESA OPERATING LIMITED PARTNERSHIP CONT'D			LANGLIE MATTIX SEVEN RIVERS QUEEN GB CONT'D			AMOCO PRODUCTION CO.								
Top Allowable 490 No GOR Limit	490		West Knowles	3 J	34-16-37	24	625	Langlie Mattix Woolworth Unit	112 I	33-24-37	7	Cortland Myers B	1 K	15-24-37	Gas Well		
Allowables figured in accordance with Order R-52			/"	(24)	"	71	1338	"	115 O	"	10	Myers B Federal	2 D	"	Gas Well		
KNOWLES WESS CORP.			/"	(11)	6 F	35-16-37	11	455	"	116 A	12	"	(10)	25 D	21-24-37	10	700
W.W. Hamilton			/"	(8)	9 E	"	8	375	"	114 C	10	"	"	29 O	9-24-37	Gas Well	
/"	(38)	2Y L	35-16-38	38					"	126 C	24	"	"	32 N	"	Gas Well	
/"	(16)	W.H. Ham. A(28) I	34-16-38	28					"	163 M	23	"	"	"	"	Gas Well	
*Not to exceed allowable for 40 Acre Unit			/"	(3)	1 H	33-16-37	3	**2000	"	301 B	13	"	"	"	"	Gas Well	
TOTAL	2		/"						"	304 I	10	"	"	"	"	Gas Well	
CONE, S. E., JR.			/"						"	506 O	12	"	"	"	"	Gas Well	
/"	(50)	1 E	35-16-38	50					"	502 E	12	"	"	"	"	Gas Well	
*Allowable figured in accordance with Order R-6075			/"	(3)	2 M	34-16-37	3	**4667	"	602 M	6	"	"	"	"	Gas Well	
POOL TOTAL	3		TOTAL	2		14			"	701 B	21	"	"	"	"	Gas Well	
KNOWLES DEVONIAN, NORTH			/"						"	702 C	7	"	"	"	"	Gas Well	
Top Allowable 455 GOR Limit 2,000	116		POOL TOTAL	9		165			"	709 O	13	"	"	"	"	Gas Well	
Top Casinghead Gas Limit 910 MCF	2,000		KNOWLES WOLFAMP, SOUTHEAST						"	903 K	14	"	"	"	"	Gas Well	
MARATHON OIL CO.			Top Allowable 275 GOR Limit 2,000						"	003 N	14	"	"	"	"	Gas Well	
Benson(142)	1 P	14-16-38	Top Casinghead Gas Limit 550 MCF						"	105 F	14	"	"	"	"	Gas Well	
/"	(22)	1 B	24-17-38	22					"	111 H	14	"	"	"	"	Gas Well	
KNOWLES DEVONIAN, SOUTH			/"	(75)	1 F	24-17-38	75	160	"	113 P	14	"	"	"	"	Gas Well	
Top Allowable 490 No Gas Test Required	490		R.F. Fort A						"	118 B	14	"	"	"	"	Gas Well	
Top Allowable 980 MCF	980		/"						"	119 J	14	"	"	"	"	Gas Well	
ABOBE RESOURCES CORP.			LANGLIE MATTIX SEVEN RIVERS QUEEN GB						"	121 H	14	"	"	"	"	Gas Well	
Amerada Hardin			Top Allowable 80 GOR Limit 10,000						"	122 F	14	"	"	"	"	Gas Well	
/"	(22)	1 B	24-17-38	22					"	142 L	14	"	"	"	"	Gas Well	
ARCO OIL & GAS CO.			Top Casinghead Gas Limit 800 MCF						"	151 J	14	"	"	"	"	Gas Well	
/"	(15)	1 L	24-17-38	15					"	165 N	14	"	"	"	"	Gas Well	
ENRON OIL & GAS CO.			ALPHA TWENTY-ONE PRODUCTION CO.						"	166 P	14	"	"	"	"	Gas Well	
/"	(18)	1 L	18-17-39	184					"	202 N	14	"	"	"	"	Gas Well	
/"	(109)	2 E	18-12-39	109					"	204 M	14	"	"	"	"	Gas Well	
TOTAL	2		El Paso Tom Fed						"	307 F	14	"	"	"	"	Gas Well	
CHEVRON USA INC.			/"						"	504 F	14	"	"	"	"	Gas Well	
/"	(10)	1 K	13-17-38	10					"	505 C	14	"	"	"	"	Gas Well	
/"	(27)	1 P	12-17-38	27					"	601 L	14	"	"	"	"	Gas Well	
/"	(6)	2 O	12-17-38	30					"	604 N	14	"	"	"	"	Gas Well	
/"	(30)	3 I	12-17-38	30					"	703 J	14	"	"	"	"	Gas Well	
TOTAL	4		/"						"	707 P	14	"	"	"	"	Gas Well	
AMOCO OPERATING CO.			/"						"	710 H	14	"	"	"	"	Gas Well	
/"	(6)	1 A	13-17-38	6					"	804 F	14	"	"	"	"	Gas Well	
/"	(3-1,2 P)		"	490					"	802 F	14	"	"	"	"	Gas Well	
/"	(76)	3 G	13-17-38	26					"	902 L	14	"	"	"	"	Gas Well	
TOTAL	4		/"						"			"	"	"	"	Gas Well	
V.F. PETROLEUM, INC.			/"						"			"	"	"	"	Gas Well	
/"	(7)	1 P	13-17-38	7					"			"	"	"	"	Gas Well	
POOL TOTAL	13		TOTAL	2		14			"			"	"	"	"	Gas Well	
KNOWLES DRINKARD, WEST			AMERICAN EXPLORATION CO.						"			"	"	"	"	Gas Well	
Top Allowable 310 GOR Limit 2,000	2,000		/Alston	1 D	26-25-37	Gas Well			"			"	"	"	"	Gas Well	
Top Casinghead Gas Limit 620 MCF	620		Harrison-Federal						"			"	"	"	"	Gas Well	
NEBRASKA OIL COMPANY			/"	(5)	2 I	22-25-37	5	TSTM	"			"	"	"	"	Gas Well	
/"	(11)	2 K	33-16-37	11					"			"	"	"	"	Gas Well	
MESA OPERATING LIMITED PARTNERSHIP			/"						"			"	"	"	"	Gas Well	
West Knowles			/"						"			"	"	"	"	Gas Well	
/"	(23)	1 P	34-16-37	23					"			"	"	"	"	Gas Well	

LANGLIE MATIIX SEVEN RIVERS QUEEN GB CONT'D
CHEVRON USA INC. CONT'D

Company/Project	Unit	Area	Count	Value	Notes
C.P. Woolwerth	5 M	30-24-37	5	7600	
Average factor	.950			5600	
TOTAL	18		146		
(Waterflood Project)					
Stuart Langlie Matix Unit	101 D	2-25-37	5		
"	105 L	"	35		
"	106 M	"	65		
"	109 C	11-23-37	12		
"	110 D	"	25		
"	111 A	10-25-37	20		
"	112 B	"	30		
"	113 C	"	180		
"	114 D	"	35		
"	116 F	"	65		
"	118 H	10-25-37	10		
"	121 I	"	1		
"	122 J	"	10		
"	124 L	"	45		
"	102 E	2-25-37	Input		
"	103 F	"	"		
"	104 K	"	"		
"	107 N	"	"		
"	109 B	11-25-37	"		
"	115 E	10-25-37	"		
"	117 G	"	"		
"	119 E	11-25-37	"		
"	120 F	"	"		
"	123 K	10-25-37	"		
"	125 C	"	"		
"	126 A	"	"		
"	128 I	"	"		
TOTAL	14		538		
(Waterflood Project)					
Black Waterflood Project	2 Y O	21-24-37	19		
"	3 N	"	13		
"	1 J	"	Input		
"	5 N	21-24-37	"		
TOTAL	2		32		
(Waterflood Project)					
Langlie Matix Unit No. 1	2 L	14-24-37	51		
"	4 N	"	2		
"	6 B	23-24-37	4		
"	8 D	"	3		
"	10 P	"	4		
"	12 H	"	2		
"	14 J	23-24-37	3		
"	16 N	"	3		
"	3 M	"	Input		
"	13 I	"	"		
TOTAL	7		21		
(Waterflood Project)					
Black Waterflood Project	3 J	19-24-37	60	415	
"	4 O	"	59	700	
TOTAL	2		119		

LANGLIE MATIIX SEVEN RIVERS QUEEN GB CONT'D
(Waterflood Project)

Company/Project	Unit	Area	Count	Value	Notes
CONOCO INC.					
Langlie Lynn Queen Unit	1 J	22-23-36	6		
"	2 I	"	10		
"	4 K	23-23-36	2		
"	5 J	"	5		
"	6 O	"	15		
"	8 M	"	29		
"	9 P	22-23-36	11		
"	13 C	26-23-36	21		
"	16 F	"	9		
"	18 L	"	10		
"	3 L	23-23-36	Input		
"	7 N	"	"		
"	11 A	27-23-36	"		
"	14 B	26-23-37	"		
"	15 G	"	"		
"	17 E	"	"		
"	19 K	"	"		
TOTAL	10		118		
(Waterflood Project)					
CROWN CENTRAL PETROLEUM CORP.					
F. Hair(2)	1 E	14-24-37	2	TSTM	
"	(6)	3-5 D	6	TSTM	
TOTAL	3		8		
(Waterflood Project)					
DECK, MILLARD ESTATE	1 C	36-24-36	4	**10000	
Possh	(4)	4 B	"	"	
TOTAL	1		4		
(Waterflood Project)					
EVANS, JAMES L.					
Steeler A(2)	1 L	20-23-37	2	8000	
"	(6)	3 N	6	1600	
"	(18)	4 M	18	1200	
TOTAL	3		26		
(Waterflood Project)					
EXXON CORP.					
New Mexico AB State	4 A	16-24-37	No PLT		
"	5 H	16-24-37	Gas Well		
"	6 I	"	Gas Well		
New Mexico Z State	(3)	2 A	2-24-36	3	
TOTAL	1		3		

FLAG-REDFERN OIL CO.

Company/Project	Unit	Area	Count	Value	Notes
Lynn B-25 Federal	(12)	5 L	25-23-36	12	**14505
GENERAL HYDROCARBON CORP.					
Maggie Lou Bigbee	1 O	30-25-38	No C-116 & No C-115		
GRACE PETROLEUM CORP.					
Cline Fed.	(8)	2 E	15-23-37	8	625
"	(14)	3 D	"	14	500
"	(2)	4 K	"	2	5000
MacKins(1)	1 J	15-23-36	1	**14000	
N.H.AA St.	2 A	22-23-36	Gas Well		
TOTAL	4		25		
(Waterflood Project)					
GRAHAM, BILL J., OIL & GAS					
Lewis St.	1 E	31-22-37	No C-116		
Acreage factor	.925				
HCV EXPLORATION, INC.					
E.F. King	(6)	2 I	12-23-36	6	9811
"	(2)	3 P	"	2	**13158
Mobil King	(2)	1 O	12-23-36	2	4286
"	(3)	2 J	"	3	4348
TOTAL	4		13		
(Waterflood Project)					
HARTMAN, DOYLE					
Carlson	3 P	23-25-37	Gas Well		
Carlson Federal	5-2 H	26-25-37	Gas Well		
"	4 P	23-25-37	Gas Well		
Citgo AS State	2 F	2-24-36	Gas Well		
"	3 C	"	Gas Well		
Citgo LM St.	1 M	36-23-36	Gas Well		
Cities Cone	2 L	"	Gas Well		
Cities Thomas	(4)	1 M	17-24-37	4	**22000
"	(5)	1 B	19-24-37	5	**13600
"	(8)	2 A	"	8	2250
"	(80)	4 G	"	80	1400
"	(8)	5 A	"	8	1500
S.R.Cooper A	(2)	3 A	23-24-36	2	6000
Eaton B A/c-1	(5)	1 C	12-25-37	5	2400
Eaton, S.E.	(5)	2 O	12-25-37	5	3400
Eaton, S.W.	(3)	3 K	"	3	3667
"	(3)	4 N	"	3	3333
Farns.4	(1)	1 B	4-26-37	1	1500
"	(8)	2 A	4-26-37	8	2000
"	(10)	3 H	"	10	1400
"	(9)	8 J	"	9	889
"	(5)	10 I	"	5	1000
"	(13)	12 E	"	13	231
"	(9)	13 O	"	9	1000
"	(6)	14 P	"	6	1333
Fowler St.	1 K	16-24-37	Gas Well		
"	2 L	"	Gas Well		

LANGFLE MATIIX SEVEN RIVERS QUEEN GB CONT'D

Table with multiple columns containing names (e.g., HARRMAN, DOLY, Gregory, R.O., KIRBY EXPLORATION CO., OF TEXAS), dates (e.g., 3 M 33-25-37, 5 D 19-22-37), and numerical values (e.g., 4, 8000, 41, 1500). Includes sub-sections like 'New Mexico M State Waterflood Project' and 'MOBIL PRODUCING TX & NM INC. CONT'D'.

(97)

(98)

LANGLIE MATTIX SEVEN RIVERS QUEEN CB CONT'D

SUN EXPLORATION & PROD. CO. CONT'D		SUN EXPLORATION & PROD. CO.	
Langlie Mattix B-4 Penrose Queen Unit	4 F	17-23-37	4
"	5 C	18-23-37	5
"	7 E	17-23-37	3
"	12 A	18-23-37	9
"	14 C	17-23-37	4
"	1 H	18-23-37	Input
"	8 F	17-23-37	"
"	11 D	"	"
TOTAL	7		53
SANTA FE ENERGY CO.			
Carl. A (3) 1 P	22-25-37	3	6666
Carl. A (3) 2 O	"	3	8846
Carl. B-25(1) 1 V	25-25-37	1	**59000
Carl. B-26(1) 2 P	26-25-37	1	**18000
"	3 J	Gas Well	
"	4 I	Gas Well	
Carl. B-27			
" (3) 2 I	27-25-37	3	1739
TOTAL	5		11
SANTA FE EXPLORATION CO.			
Jack Waterflood Project	3 H	29-24-37	10
"	5 B	"	6
"	7 J	"	14
"	1 P	"	21
Jack B-29			
State A-16	1 M	16-24-37	9
Jack A-29	2 I	"	Input
"	4 O	"	"
"	6 G	"	"
TOTAL	5		60
(Waterflood Project)			
SANTA FE EXPLORATION CO.			
Langlie Jack Unit	3 A	20-24-37	8
"	5 C	"	4
"	8 G	"	5
"	9 H	"	3
"	11 L	21-24-37	3
"	13 J	20-24-37	6
"	15 P	"	8
"	4 B	20-24-37	Input
"	6 D	17-24-37	"
"	7 F	"	"
"	10 E	21-24-37	"
"	14 O	"	"
"	16 M	21-24-37	"
"	17 A	29-24-37	"
TOTAL	7		37
SKELY OIL CO.			
Flour (4)	2 L	35-22-37	4
" (7)	3 K	"	7
Gulf St. (4) 1 D	2-23-37	4	2250
Acreege factor 1.125			1714
Love (7) 1 O	26-22-37	7	2750
TOTAL	4		428
SOUTHWEST PRODUCTION CO.			
Las Cruces	1 N	15-23-37	No C-116
"	1 C	22-23-37	"
SUN EXPLORATION & PROD. CO.			
State A A/c-1			
" (6) 17 P	24-23-36	6	1167
" (10) 43 M	3-23-36	10	1300
TOTAL			28

LANGLIE MATTIX SEVEN RIVERS QUEEN CB CONT'D

TERRA RESOURCES, INC.		TEXACO PRODUCING INC. CONT'D	
Carlson B-13	3 G	13-25-37	6
" (6)	4 A	"	4
" (4)	4 A	"	4
TOTAL	2		10
TEXACO INC.			
G.L. Erwin B Federal NCT-1	1 B	28-25-37	3
" (6)	1 B	26-24-37	6
" (6)	2 G	"	6
" (3)	3 A	"	3
C.C. Fristoe B Federal NCT-2	2 I	26-24-37	2
" (2)	2 I	26-24-37	2
" (3)	4 A	35-24-37	3
" (3)	5 H	"	3
TOTAL	6		23
TEXACO INC.			
J.F. Black Waterflood Project	1 G	21-24-37	4
J.F. Black	3 B	"	1
"	4 F	"	1
"	6 F	"	Input
TOTAL	3		6
TEXACO INC.			
Fristoe A Federal Waterflood Project			
C.C. Fristoe A Fed. NCT-1			
"	1 E	35-24-37	5
"	6 D	"	Input
TEXACO INC.			
Langlie Mattix B2 Waterflood Project			
N.M. B2 State NCT-8	1 E	16-23-37	17
"	4 G	"	44
"	5 C	"	30
"	9 A	"	22
"	11 I	"	8
"	12 O	"	6
"	2 F	"	Input
"	3 J	"	"
"	6 B	"	"
"	7 H	"	"
"	8 D	"	"
"	10 P	"	"
TOTAL	6		127
TEXACO PRODUCING INC.			
Baker A (2) 4 C	26-22-37	2	TSTM
A. B. Coates C			
"	1 F	24-25-37	Gas Well
"	4 P	3-24-36	1
J.H. Cooper A			
" (8) 4 N	12-24-36	8	3750
" (4) 1 N	2-23-36	4	3250
Hobbs K (3) 2 M	"	3	**32000
" (3) 2 M	"	2	**24000
Hobbs L(2) 1 P	2-23-36	1	**13000
" (1) 2 O	1-23-36	2	2000
E.P. King(2) 2 L	1-23-36	3	1333
" (3) 4 M	"	1	3000
" (1) 5 N	"	1	TSTM
King C (9) 2 B	"	9	TSTM
Acreege factor 1.100			
TOTAL	4		28

LANGLIE MATTIX SEVEN RIVERS QUEEN GB CONT'D		TEXACO PRODUCING INC. CONT'D		LANGLIE MATTIX SEVEN RIVERS QUEEN GB CONT'D		TEXACO PRODUCING INC. CONT'D	
Cooper Jal Unit	Input	Myers Langlie Mattix Unit	Input	Myers Langlie Mattix Unit	Input	Myers Langlie Mattix Unit	Input
133 K	19-24-37	106 N	31-23-37	245 N	7-24-37	132 C	5-24-37
136 P	24-24-36	112 P	"	247 P	10-24-37	134 A	6-24-37
139 B	25-24-36	114 N	33-23-37	249 N	32-23-37	136 C	"
141 D	30-24-37	116 P	"	251 N	29-23-37	138 A	1-24-36
Acreage factor .950	"	118 N	34-23-37	253 K	29-23-37	Acreage factor .975	"
143 P	25-24-36	121 D	2-24-37	254 L	29-23-37	140 G	6-24-37
145 G	"	123 B	3-24-37	255 I	12-24-36	142 E	5-24-37
146 T	13-24-36	127 B	4-24-37	3 C	29-23-37	144 G	"
147 E	19-24-37	129 D	"	5 A	30-23-37	146 E	4-24-37
148 J	24-24-36	129 D	"	7 C	25-23-36	148 G	"
TOTAL	28	131 B	5-24-37	10 A	25-23-36	152 G	3-24-37
(Waterflood Project)	466	143 H	4-24-37	13 E	30-23-37	154 E	2-24-37
TEXACO PRODUCING INC.		144 F	"	17 E	29-23-37	156 G	"
Myers Langlie Mattix Unit		145 H	"	19 G	29-23-37	157 K	"
2 P	29-23-37	147 F	4-24-37	24 I	29-23-37	159 I	3-24-37
4 D	"	149 H	"	26 K	30-23-37	163 I	4-24-37
6 B	30-23-37	151 F	"	28 I	30-23-37	165 K	"
9 D	"	153 H	"	30 K	25-23-36	167 I	5-24-37
11 B	25-23-36	154 H	5-24-37	32 I	25-23-36	169 K	"
12 H	"	155 H	"	34 K	25-23-36	171 I	6-24-37
14 F	30-23-37	156 H	"	35 M	25-23-36	173 K	"
15 G	"	157 H	"	37 O	30-23-37	175 O	"
16 H	"	158 L	3-24-37	39 M	30-23-37	177 H	5-24-37
18 F	29-23-37	158 L	2-24-37	41 O	29-23-37	179 O	"
27 L	"	162 L	3-24-37	43 M	28-23-37	181 M	4-24-37
29 J	30-23-37	164 J	4-24-37	45 O	28-23-37	183 O	2-24-37
31 L	"	166 J	"	47 M	34-23-37	189 M	10-24-37
33 J	25-23-36	168 J	5-24-37	50 D	33-23-37	192 C	9-24-37
38 P	"	170 L	"	53 C	33-23-37	194 A	"
40 N	30-23-37	172 J	6-24-37	55 A	32-23-37	196 C	8-24-37
44 N	29-23-37	174 N	"	57 C	31-23-37	200 C	7-24-37
46 P	"	176 P	"	59 A	36-23-37	202 A	"
48 N	28-23-37	180 P	5-24-37	61 C	36-23-37	204 C	"
51 A	33-23-37	182 N	"	63 A	"	208 G	"
52 B	"	184 P	4-24-37	65 C	"	210 E	7-24-37
54 D	"	188 P	3-24-37	67 E	"	212 G	"
56 B	32-23-37	190 N	2-24-37	69 G	"	214 E	8-24-37
58 D	"	191 B	10-24-37	71 E	31-23-37	216 G	"
60 B	31-23-37	193 D	"	73 G	32-23-37	218 E	9-24-37
62 D	"	195 B	9-24-37	77 G	33-23-37	222 E	10-24-37
64 B	36-24-36	197 D	8-24-37	79 E	"	224 G	"
72 F	31-23-37	201 D	7-24-37	81 G	34-23-37	229 K	9-24-37
74 H	"	203 B	"	85 K	34-23-37	231 I	8-24-37
75 E	32-23-37	205 D	"	86 L	34-23-37	233 K	"
76 F	"	Acreage factor .950		87 I	33-23-37	235 I	7-24-37
82 H	33-23-37	207 F	12-24-37	89 K	33-23-37	239 I	1-24-37
83 E	34-23-37	209 H	"	91 I	32-23-37	241 K	"
84 F	"	213 H	7-24-37	93 K	31-23-37	244 M	7-24-37
88 J	33-23-37	215 F	8-24-37	97 K	31-23-37	246 O	"
90 L	"	217 H	"	95-99 I	36-23-36	248 M	8-24-37
92 J	32-23-37	219 F	9-24-37	101 K	36-23-36	250 O	10-24-37
94 L	"	225 H	10-24-37	103 O	31-23-37	TOTAL	778
96 J	31-23-37	226 E	11-24-37	107 O	32-23-37	(Waterflood Project)	
98 L	"	227 J	10-24-37	109 M	32-23-37	TEXACO PRODUCING INC.	
100 J	36-23-36	236 J	7-24-37	111 O	33-23-37	Skelly Penrose A Unit	
102 N	"	240 J	12-24-36	113 M	33-23-37	1 K	32-23-37
104 P	"	242 L	"	115 O	34-23-37	3 I	33-23-37
		243 P	"	117 M	34-23-37	9 O	"
				120 C	2-24-37	65-5 K	"
				Acreage factor .975		11 M	35-23-37
				122 A	3-24-37	15 D	3-23-37
				126 A	4-24-37	16 A	4-23-37
				128 C	"		
				130 A	5-24-37		

LANGLIE MATTHEX SEVEN RIVERS QUEEN CB CONT'D		TEXACO PRODUCING INC. CONT'D		LANGLIE MATTHEX SEVEN RIVERS QUEEN GB CONT'D		UNION TEXAS PETROLEUM CORP. CONT'D	
TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.	TOGA PETROLEUM CORP.
Toby	Toby	Toby	Toby	Toby	Toby	Toby	Toby
20 G	20 G	22 A	22 A	1 L	1 L	15 L	15 L
22 E	22 E	23 B	23 B	2 K	2 K	17 J	17 J
24 G	24 G	Acreage factor 1,100	Acreage factor 1,100	"	"	18 I	18 I
25 I	25 I	28 G	28 G	"	"	19 L	19 L
62-27 K	62-27 K	30 F	30 F	1 M	1 M	20 K	20 K
29 I	29 I	31 I	31 I	31-22-37	31-22-37	21 J	21 J
33 M	33 M	33 K	33 K	Acreage factor .925	Acreage factor .925	22 I	22 I
66-35 O	66-35 O	35 I	35 I	"	"	23 P	23 P
63-37 M	63-37 M	37 M	37 M	"	"	24 O	24 O
39 O	39 O	39 O	39 O	Acreage factor .925	Acreage factor .925	25 N	25 N
41 A	41 A	41 C	41 C	TOTAL	TOTAL	26 M	26 M
43 C	43 C	43 C	43 C	2	2	27 P	27 P
45 A	45 A	44 C	44 C	UNION TEXAS PETROLEUM CORP.	UNION TEXAS PETROLEUM CORP.	29 N	29 N
47 G	47 G	46 A	46 A	Blocker	Blocker	33 B	33 B
49 E	49 E	47 B	47 B	13-25-37	13-25-37	34 A	34 A
51 G	51 G	49 G	49 G	"	"	35 D	35 D
54 K	54 K	51 E	51 E	"	"	36 C	36 C
56 I	56 I	53 K	53 K	"	"	37 B	37 B
58 O	58 O	56 L	56 L	"	"	38 A	38 A
60 M	60 M	57 N	57 N	"	"	41 B	41 B
64 L	64 L	60 M	60 M	"	"	43 F	43 F
67 J	67 J	1 B	1 B	"	"	44 E	44 E
2 L	2 L	3 D	3 D	"	"	45 H	45 H
4 J	4 J	5 F	5 F	"	"	46 G	46 G
6 L	6 L	8 J	8 J	"	"	47 F	47 F
8 N	8 N	10 L	10 L	"	"	49 H	49 H
10 P	10 P	12 P	12 P	"	"	51 D	51 D
13 B	13 B	14 N	14 N	"	"	55 J	55 J
17 B	17 B	16 P	16 P	"	"	57 L	57 L
21 H	21 H	17 D	17 D	"	"	59 J	59 J
23 F	23 F	19 B	19 B	"	"	60 I	60 I
26 J	26 J	21 D	21 D	"	"	61 L	61 L
28 L	28 L	Acreage factor 1,100	Acreage factor 1,100	"	"	63 P	63 P
30 K	30 K	25 H	25 H	"	"	64 O	64 O
32 L	32 L	27 F	27 F	"	"	65 N	65 N
34 N	34 N	29 H	29 H	"	"	67 P	67 P
36 P	36 P	32 J	32 J	"	"	69 N	69 N
38 N	38 N	34 L	34 L	"	"	71 D	71 D
40 P	40 P	36 P	36 P	"	"	72 C	72 C
42 B	42 B	38 M	38 M	"	"	73 B	73 B
44 D	44 D	40 P	40 P	"	"	75 D	75 D
46 B	46 B	42 D	42 D	"	"	77 H	77 H
48 H	48 H	45 D	45 D	"	"	79 P	79 P
50 F	50 F	52 F	52 F	"	"	81 J	81 J
52 H	52 H	54 L	54 L	"	"	85 P	85 P
53 J	53 J	59 P	59 P	"	"	89 H	89 H
55 L	55 L	61 N	61 N	"	"	93 P	93 P
57 J	57 J	63 B	63 B	"	"	TOTAL	TOTAL
59 P	59 P	Acreage factor 1,100	Acreage factor 1,100	"	"	44	44
61 F	61 F	Acreage factor 1,100	Acreage factor 1,100	"	"	WARRIOR, INC.	WARRIOR, INC.
				"	"	Clover St.	Clover St.
				"	"	(11)	(11)
				"	"	20-22-37	20-22-37
				"	"	11	11
				"	"	1818	1818
				"	"	YURONKA, JOHN	YURONKA, JOHN
				"	"	Arco Crump(9)	Arco Crump(9)
				"	"	1 I	1 I
				"	"	2 J	2 J
				"	"	6	6
				"	"	**13107	**13107
				"	"	Area St.(3)	Area St.(3)
				"	"	1 A	1 A
				"	"	16-23-36	16-23-36
				"	"	3	3
				"	"	5207	5207
				"	"	Harrison(3)	Harrison(3)
				"	"	1 E	1 E
				"	"	29-24-37	29-24-37
				"	"	2	2
				"	"	5647	5647
				"	"	(2)	(2)
				"	"	2 D	2 D
				"	"	14	14
				"	"	1664	1664
				"	"	3 L	3 L
				"	"	7	7
				"	"	6250	6250
				"	"	Harrison A	Harrison A
				"	"	1 C	1 C
				"	"	Gas Well	Gas Well
				"	"	Hodges (2)	Hodges (2)
				"	"	2 P	2 P
				"	"	**29929	**29929
				"	"	Lankford(9)	Lankford(9)
				"	"	4 E	4 E
				"	"	25-23-36	25-23-36
				"	"	9	9
				"	"	2179	2179

LANGLE MATIIX SEVEN RIVERS QUEEN GB CONT'D

YRONKA, JOHN CONT'D	1 L	17-24-37	3	3524
Thomas (3)	2 K	"	6	1885
"	3 J	"	2	**12176
TOTAL	12		66	
ZACHARY OIL OPERATING CO.				
Kelly St.	1 K	16-23-37	12	500
"	(12)	2 L	16-23-37	13
"	(8)	3 M	"	8
"	(6)	4 N	"	6
May A (2)	1 B	21-23-37	2	100
"	2 C	"	"	Gas Well
TOTAL	5		41	5153
ZIA ENERGY, INC.				
Toby (26)	2-I H	13-24-36	26	5153
POOL TOTAL	765		7691	
LANGLEY STRAWN				
Top Allowable	275	GOR Limit 2,000		
Top Casinthead Gas	Limit 550 MCF			
AMCO OIL & GAS CO.				
Langley Griffin	1 J	28-22-36	38	**3184
CONOCO INC.				
/State E(96)	10 O	17-22-36	96	1979
POOL TOTAL	2		134	
LAZY J PENN				
Top Allowable	775	GOR Limit 2,000		
Top Casinthead Gas	Limit 550 MCF			
JUSTICE, JOHN C.				
Huber St.	1 G	2-14-33	100	
PETRO-MARK RESOURCES CO.				
Sapphire	1 I	33-13-33	12	
State N.M. Lazy J "8"	1 P	34-13-33	13	
TOTAL	2		25	
TEXACO INC.				
N.M. Aq State	NCT-11			
"	1 J	3-14-33	27	
"	3 K	"	138	
N.M. BV State	NCT-2			
"	1 E	36-13-33	18	
"	2 K	"	4	
"	3 M	"	35	
N.M. RV State	NCT-2			
"	1 N	35-13-33	55	
N.M. DM State	NCT-2			
"	1 E	21-13-33	50	
TOTAL	7		327	
TEXACO PRODUCING INC.				
H. Beary	1 P	35-13-33	40	
"	3 K	"	92	
"	4 P	"	32	
"	5 I	"	68	
W.Sanders	1 D	1-14-33	80	
TOTAL	5		312	

(105)

YATES PETROLEUM CORP.

Dove Vt State	1 L	3-14-33	87	
"	2 E	"	55	
"	3 M	"	122	
"	4 G	"	33	
"	5 O	3-14-33	40	
Meesa AAF State	1 M	28-13-33	25	
"	1 F	"	62	
Paloma HW State	1 B	33-13-33	200	
Pyro ARK State	2 C	"	275	
TOTAL	9		899	
POOL TOTAL	24		1663	
LEA BONE SPRING				
(80 Acre Spacing)				
Top Allowable	355	GOR Limit 2,000		
Top Casinthead Gas	Limit 710 MCF			
MANZANO OIL CORP.				
Suburet Shogrin Federal	1 J	22-19-34	52	
MARATHON OIL CO.				
Lea Unit(42)	5 J	12-20-34	42	
"	7 N	12-20-34	103	
TOTAL	2		145	
MOBIL PRODUCING TX & NM INC.				
Government E	1 N	25-17-34	9	
"	(30)	7 C	25-19-34	30
PENNZOIL COMPANY				
Mescalero Ridge Unit	4 H	35-19-34	5	
TOTAL	6		241	
LEA BONE SPRING, SOUTH				
Top Allowable	275	GOR Limit 2,000		
Top Casinthead Gas	Limit 550 MCF			
MARATHON OIL CO.				
/Lea Unit(10)	13 G	24-20-34	10	**4200
NEARRING PRODUCING CO.				
Rect Federal Cam	1 Y P	23-20-34	No C-116	
POOL TOTAL	1		10	
LEA DELAWARE, NORTHEAST				
Top Allowable	107	GOR Limit 2,000		
Top Casinthead Gas	Limit 214 MCF			
PENNZOIL COMPANY				
Mescalero Ridge Unit	5 P	35-19-34	32	
POOL TOTAL	3		313	
SPECTRUM 7 EXPLORATION CO.				
Mobil State	1 J	2-20-34	42	742
"	(42)	"		
POOL TOTAL	2		74	

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LEA DEVONIAN

(160 Acre Spacing)				
Top Allowable	740	GOR Limit 2,000		
Top Casinthead Gas	Limit 1480 MCF			
MARATHON OIL CO.				
Lea Unit	2 F	12-20-34	64	
"	(153)	3 J	13-20-34	153
"	(68)	4 H	11-20-34	68
"	(64)	6 J	"	64
"	(189)	12-H,9 B	13-20-34	189
"	(125)	10 F	"	125
POOL TOTAL	7		663	
LEA SAN ANDRES				
Top Allowable	107	GOR Limit 2,000		
Top Casinthead Gas	Limit 214 MCF			
MOBIL PRODUCING TX & NM INC.				
Government E	2 A	25-19-34	4	1143
"	(6)	3 B	"	6
"	(4)	5 C	"	4
Government G	2-1 O	24-19-34	15	467
"	(15)	1 G	23-19-34	8
Government 23	(8)	1 G	23-19-34	8
Government 23-A	1 F	23-19-34	3	375
TOTAL	7		40	
POOL TOTAL	7		40	
LEA SAN ANDRES, SOUTH				
Top Allowable	142	GOR Limit 2,000		
Top Casinthead Gas	Limit 284 MCF			
MARATHON OIL COMPANY				
/Lea Unit	7 N	12-20-34	24	
LEA YATES				
Top Allowable	80	GOR Limit 2,000		
Top Casinthead Gas	Limit 160 MCF			
HCM EXPLORATION, INC.				
Hanson A Fed.	1 I	15-20-34	3	
LEAMEX PADDOCK				
Top Allowable	142	GOR Limit 2,000		
Top Casinthead Gas	Limit 284 MCF			
DEVON ENERGY CORP.				
State (19)	2 O	22-17-33	19	421
PHILLIPS PETROLEUM CO.				
Leamex(31)	21 N	22-17-33	31	526
"	(47)	26 M	"	47
TOTAL	2		78	489
POOL TOTAL	3		97	

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LEAMEX PENN

Top Allowable	365	GOR Limit 2,000		
Top Casinthead Gas	Limit 730 MCF			
DEVON ENERGY CORP.				
State	1 I	22-17-33	365	
PHILLIPS OIL CO.				
Leamex #2	6 L	23-17-33	39	
"	7 F	"	66	
TOTAL	2		105	
POOL TOTAL	3		470	
LEAMEX WOLF CAMP				
Top Allowable	320	GOR Limit 2,000		
Top Casinthead Gas	Limit 640 MCF			
PHILLIPS PETROLEUM CO.				
/Leamex	9 O	16-17-33	70	
"	10 I	"	70	
"	24 C	21-17-33	94	
POOL TOTAL	3		234	
LEAG BONE SPRING				
Top Allowable	275	GOR Limit 2,000		
Top Casinthead Gas	Limit 550 MCF			
MOBIL PRODUCING TX & NM INC.				
San Simon State Com	1 C	6-22-33	8	625
LEONARD QUEEN, SOUTH				
Top Allowable	80	GOR Limit 10,000		
Top Casinthead Gas	Limit 800 MCF			
LEIBETTER, HERMAN J.				
Jay Fed.	1 A	24-26-37	31	
TENNECO OIL CO.				
Leonard Fed.	1 J	11-26-37	11	
"	3 K	"	17	
"	6 O	"	10	
TOTAL	3		38	
TENNECO OIL CO.				
Leonard Bros. Waterflood Project				
"	2 I	13-26-37	61	
"	3 G	"	46	
"	5 O	"	46	
"	11 K	13-26-37	36	
"	19 C	13-26-37	8	
"	20 G	14-26-37	15	
"	22 E	"	1	
"	24 C	13-26-37	14	
"	25 E	14-26-37	11	
"	28 A	14-26-37	1	
"	4 J	13-26-37	1	
"	1 P	13-26-37	1	
"	14 B	14-26-37	"	
"	16 F	13-26-37	"	
"	21 F	14-26-37	"	
"	26 D	13-26-37	"	
"	27 H	14-26-37	"	
TOTAL	10		249	

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FRANCO OIL CO.

Leonard Federal Waterflood Project	5 I	14-26-37	19	8 O	80	5	1818
"	"	"	"	12 K	19		
"	"	"	"	9 P	"		
"	"	"	"	10 J	"		
"	"	"	"	11 N	"		
"	"	"	"	13 L	"		
TOTAL	3		118				

WATERFLOOD PROJECT

Ward, McShane & Thams	South Leonard Unit	Tr. 3	7 E	24-26-37	40		
"	"	"	12 L	"	11		
"	"	"	13 K	"	5		
"	"	"	17 F	"	66		
Tr. 4	3 D	24-26-37	65				
Tr. 4	4 C	24-26-37	63				
"	5 B	"	40				
"	9 G	"	180				
"	14 J	"	19				
Tr. 1	1 N	13-26-37	Input				
Tr. 3	6 H	"	"				
"	8 F	24-26-37	"				
"	11 I	23-26-37	"				
Tr. 4	10 H	24-26-37	"				
"	15 M	"	"				
"	16 N	"	"				
TOTAL	9		489				

YATES PETROLEUM CORP.

Ed. Powell IG Fed.	1 L	18-26-38	6				
"	2 D	"	3				
TOTAL	2		9				

POOL TOTAL 28 DEVONIAN

Top Allowable	187	GOR Limit	5,000				
Top Casinghead Gas Limit	935	MCF					
Acquire factor	1.125						
POOL TOTAL	28		934				

LITTLE GAP DEVONIAN

Top Allowable	187	GOR Limit	2,000				
Top Casinghead Gas Limit	374	MCF					
Acquire factor	1.125						
POOL TOTAL	28		934				

LITTLE GAP MONTANA, WEST

Top Allowable	187	GOR Limit	2,000				
Top Casinghead Gas Limit	374	MCF					
Acquire factor	1.125						
POOL TOTAL	28		934				

LITTLE SAN ANDRES

Top Allowable	80	GOR Limit	2,000				
Top Casinghead Gas Limit	160	MCF					
Acquire factor	1.125						
POOL TOTAL	80		640				

ELLIOTT OIL CO.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		118				

LOVINGTON DRINKARD

Top Allowable	187	GOR Limit	2,000				
Top Casinghead Gas Limit	374	MCF					
Acquire factor	1.125						
POOL TOTAL	2		18				

LOVINGTON GRAYBURG SAN ANDRES

Top Allowable	80	GOR Limit	2,000				
Top Casinghead Gas Limit	160	MCF					
Acquire factor	1.025						
POOL TOTAL	80		610				

QUAH PETROLEUM, INC.

Top Allowable	230	GOR Limit	2,000				
Top Casinghead Gas Limit	460	MCF					
Acquire factor	1.125						
POOL TOTAL	7		43				

WARRIOR, INC.

Top Allowable	187	GOR Limit	2,000				
Top Casinghead Gas Limit	374	MCF					
Acquire factor	1.125						
POOL TOTAL	187		125				

LOVINGTON PADDOCK

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

COX, JOHN L.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

JET OIL COMPANY

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

LYNX PETROLEUM CONSULTANTS, INC.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

LOVINGTON PADDOCK

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

COX, JOHN L.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

JET OIL COMPANY

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

LYNX PETROLEUM CONSULTANTS, INC.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

MESA OPERATING LIMITED PARTNERSHIP

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

MONCRIEF, W. A., JR.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

TEXACO PRODUCING INC.

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

H.L. Battton

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

Dora E. Meyers

Top Allowable	142	GOR Limit	2,000				
Top Casinghead Gas Limit	284	MCF					
Acquire factor	1.025						
POOL TOTAL	142		125				

LOVINGTON PADDOCK CONT'D			TEXACO PRODUCING INC. CONT'D			LOVINGTON PENN, NORTHEAST CONT'D			TEXACO PRODUCING INC. CONT'D			LOVINGTON QUEEN, NORTH		
UNIT	DATE	AMOUNT	UNIT	DATE	AMOUNT	UNIT	DATE	AMOUNT	UNIT	DATE	AMOUNT	UNIT	DATE	AMOUNT
LOVINGTON PADDOCK Unit			LOVINGTON PADDOCK Unit			BASS ENTERPRISES PRODUCTION CO.			LOVINGTON QUEEN, NORTH			Top Allowable 80		GOR Limit 2,000
3 J	25-16-36	23	38 M	31-16-37	Input	Monteith	(8)	1 P	13-16-36	8	**17250	Top Castinghead Gas Limit 160 MCF		Lynn Petroleum Consultants, Inc.
5 N	"	14	42 M	"	"	Monteith A	(14)	1 H	"	14	**6000	Geraldine Dougherty		"
7 P	30-16-37	21	44 O	35-16-36	"	TOTAL	2			22		LOVINGTON SAN ANDRES, WEST		Top Allowable 80
9 N	31-16-37	8	45 A	"	"	ESTORIL PRODUCING CORP.				78	1051	GOR Limit 2,000		No. Gas Test Required
10 B	"	5	47 C	"	"	Anderson 6	(78)	1 U	6-16-37			(Waterflood Protect)		TEXACO PRODUCING INC.
12 D	"		49 A	1-17-36	"	Acreege factor 1.144						West Lovington Unit		"
14 B	36-16-36	15	51 C	6-17-37	"	MONCRIEF, W.A., JR.						9 P	5-17-36	8
16 D	"	7	53 A	"	"	Yates State	(15)	1 C	30-16-37	15	1000	10 G	4-17-36	6
18 H	35-16-36	10	55 G	"	"	PENNZOIL COMPANY						14 C	4-17-36	8
20 F	36-16-36	22	57 E	"	"	/State C(112) 1 A	20-16-37				**2125	17 I	6-17-35	10
22 H	"		59 G	"	"	/" (14) 2 P	17-16-37				**2143	21 I	"	22
24 P	31-16-37	10	61 E	1-17-36	"	/" (170) 4 G	20-16-37				1235	23 K	4-17-36	25
26 J	"	12	62 K	"	"	State 16						25 I	"	12
28 L	"	13	64 K	1-16-36	"	/" (33) 1 M	16-16-37				1333	28 O	6-17-36	12
31 L	36-16-36	8	66 I	"	"	/" (348) 3 I	16-16-37				885	30 M	5-17-36	7
32 J	"	31	66 I	"	"	State 17					1905	31 N	"	4
35 P	31-16-37	3	68 K	1-17-36	"	/State (42) 2 L	17-16-37				1156	32 O	"	6
37 N	"	9	70 M	6-17-37	"	/State 21(45) 2 E	21-16-37					33 P	"	8
39 P	36-16-36	17	73 M	1-17-36	"	TOTAL	7				764	34 M	4-17-36	9
41 N	"	17	75 C	"	"	SKELTON OIL CO.						35 N	4-17-36	13
43 P	35-16-36	11	77 A	"	"	Monteith State						36 O	"	13
46 B	1-17-36	23	80 G	1-17-36	"	/" (11) 1 E	19-16-37				TSTM	37 P	7-17-36	12
48 B	"	8	82 O	"	"	Acreege factor .638						40 C	"	22
50 D	6-17-37	30	THE WISBR OIL CO.			SOHIO PETROLEUM CORP.					**4167	46 A	4-17-36	8
52 B	"	13	State H(13) 1 C	32-16-37	13	TEXACO PRODUCING INC.						48 C	9-17-36	6
54 H	"	10	POOL TOTAL	73	1075	H.T. Monteith						54 E	8-17-36	16
56 F	1-17-36	24	LOVINGTON PENN, NORTHEAST			/" (120) 2 P	20-16-37				192	55 F	"	8
58 H	"	27	(80 Acre Spacing)			H.T. Monteith A						57 G	"	8
60 F	"	26	Top Allowable 534		GOR Limit 2,000	/" (60) 1 M	20-16-37				**2517	58 J	"	8
63 L	"	15	Top Castinghead Gas Limit 1068		MCF	H.T. Monteith B					**33600	7 H	6-17-36	"
65 J	"	36	ORDER R-3816			/" (3) 1 C	19-16-37					18 L	5-17-36	"
67 L	6-17-37	41	AMERADA HESS CORPORATION			TOTAL	3				185	20 J	"	"
ACREEGE FACTOR .925			Andrus 9(47) 1 L	9-16-37	47	TEXAS CRUDE, INC.						22 L	4-17-36	"
69 J	"	12	Homestate Royalty 10			Monteith 20					**5666	24 J	"	"
71 P	1-17-36	20	State 9(205) 1 B	9-16-37	205	/" (35) 1 F	20-16-37					27 N	6-17-36	"
72 N	"	31	TOTAL	3	302	VATES, HARVEY E. CO.						29 P	"	"
74 P	2-17-36	10	AMERICAN COMETRA, INC.			East Lovington 8						38 M	3-17-36	"
76 B	12-17-36	35	Pennsoll			/" (13) 1 P	8-16-37				13	39 D	7-17-36	"
78 D	7-17-37	63	/" (68) 1 G	18-16-37	68	**2074	"				935	41 B	"	"
79 H	12-17-36	28	/" (8) 2 B	"	"	1375	/" (342) 2 I					45 B	8-17-36	"
81 F	"	28	Acreege factor 1.138			**20000	Lovington 29 St.					47 D	9-17-36	"
83 K	36-16-36	18	/State 7 (6) 1 N	7-16-37	6	667	/" (20) 1 D	29-16-34			20	49 B	"	"
2 I	25-16-36	Input	TOTAL	4	84		TOTAL	3			375	51 P	7-17-36	"
4 M	"	"	AMERIND OIL COMPANY			VATES PETROLEUM CORP.						53 R	"	"
6 O	"	"	Cal-Mon 29 State			Hummelbird ADM State					1133	58 J	"	"
8 M	30-16-37	"	/" (139) 1 A	29-16-37	139	Ship 21	/" (450) 1 G	8-16-37			450	60 L	8-17-36	"
ACREEGE FACTOR 1.250			/" (456) 1 A	28-16-37	456	/"	/"							
11 C	31-16-37	"	/" (233) 2 G	28-16-37	233	/"	/"							
13 A	36-16-36	"	Higgins Trust Inc.			/"	/"							
15 C	"	"	/" (192) 1 L	21-16-37	192	Treasure TE State	/" (5) 1 A	24-16-36			**2000			
17 A	35-16-36	"	/" (131) 2 M	21-16-37	131	/"								
19 E	36-16-36	"	/Spetght(187) 1 D	28-16-37	187	/"								
21 G	"	"	/" (38) 2 F	28-16-37	38	TOTAL	4				830			
23 E	31-16-37	"	TOTAL	7	1376	POOL TOTAL	38				4083			

(109)

(110)

LOVINGTON TUBES

Top Allowable 187 GOR Limit 2,000
No Test Required
Top Casinghead Gas Limit 374 MCF
TEXACO PRODUCING INC.
W.F. Meyers
" (9) 1 L 33-16-37 9 700

LUSK BONE SPRING, EAST
(160 Acre Spacing)
Top Allowable 515 GOR Limit 2,000
Top Casinghead Gas Limit 1030 MCF
SUN EXPLORATION & PROD. CO.
Jennings Federal, Com
" (42) 1 F 15-19-32 42 738

LUSK BONE SPRING, NORTH
Top Allowable 230 GOR Limit 2,000
Top Casinghead Gas Limit 460 MCF
AMOCO PRODUCTION CO.
/State R(10) 1 J 32-18-32 10 **2600

JFC ENTERPRISE
/Max. State(14) 1 G 32-18-32 14 **9950
PETROLEUM DEVELOPMENT CORP.
Sholly Fed. Com
/" 1 H 5-19-32 SI

POOL TOTAL 2 24
LUSK DELAWARE
Top Allowable 80 GOR Limit 2,000
No Test Required
Top Casinghead Gas Limit 160 MCF
AMOCO PRODUCTION CO.
Blafus Unit Federal
/" 7 P 33-19-32 55

LUSK DELAWARE, EAST
Top Allowable 80 GOR Limit 2,000
Top Casinghead Gas Limit 160 MCF
AMOCO PRODUCTION CO.
/Federal AW(3) 1 E 26-19-32 3 1667

LUSK DELAWARE, WEST
Top Allowable 142 GOR Limit 2,000
Top Casinghead Gas Limit 284 MCF
FAMSON OIL CORP.
Southern California Fed.
/" 1 H 29-19-32 No C-116

TEXACO INC.
New Mexico CR State
" (120) 1 D 32-19-32 120 1140

POOL TOTAL 1 120
LUSK SEVEN RIVERS, NORTH
Top Allowable 80 GOR Limit 2,000
No Test Required
Top Casinghead Gas Limit 160 MCF
(Waterflood Protect)
WALLACE ENERGY CORP.

Lusk Seven Rivers Unit
" 1 J 3-19-32 11
" 2 C " 11
" 3 D " 17
" 5 K " 3
" 7 E " 41
" 8 C " 18
" 4 L " Input
" 6 F " 6
POOL TOTAL 6 101

LUSK YATES, NORTHEAST

Top Allowable 80 GOR Limit 2,000
No Test Required
Top Casinghead Gas Limit 160 MCF
AMOCO PRODUCTION CO.
State DR(128) 2 H 16-19-32 80 TSTH

SUN EXPLORATION & PROD. CO.
Jennings B Federal
" (6) 3 F 15-19-32 6 TSTH
Shearn Federal
" (51) 3 D " 51 TSTH

POOL TOTAL 2 57
POOL TOTAL 3 137
LUSK YATES SEVEN RIVERS
Top Allowable 80 No GOR Limit
No Test Required
AMOCO PRODUCTION CO.
Miller Fed. 1 E 19-19-32 6

PLEMONS, GIEN
So. Cal. Pet. Fed.
" 1 G 19-19-32 No C-115
PLEMONS, JACK
Gulf Fed 1-2-3 F 19-19-32 7

POOL TOTAL 4 13
LUSK YATES SEVEN RIVERS
Top Allowable 80 No GOR Limit
No Gas Test Required
BERRY, DAN C.
Kinney (3) 1 D 34-20-34 3

BURK ROYALTY CO.
Hanson B(4) 1 E 26-20-34 4
" (2) 2 F " 2
Hanson C(3) 1 M 23-20-34 3
" (2) 3 N " 2
Keohane A
" (1) 1 O 27-20-34 1
Neal (10) 1 B 35-20-34 10
" (3) 4 H " 3

POOL TOTAL 7 25
ESTACADO, INC.
Perry Federal
" (8) 1 P 22-20-34 8

GOZA, ROGER O.
D & E Federal
" (8) 2 B 27-20-34 8

HARVARD PET. CORP.
Fletcher Federal
/" (10) 1 L 27-20-34 10

HONDO OIL & GAS CO.
Ballard DE Fed.
" (10) 2 C 27-20-34 10
" (2) 3 D " 2
" (4) 4 A " 4
" (4) 5 M 22-20-34 4
Fletcher A DE Federal
" (6) 2 P 27-20-34 6
Guif DE Federal
" (8) 1 M 27-20-34 8
TOTAL 6 34

PHILLIPS PETROLEUM CO.

Cruces (9) 1 M 26-20-34 9
" (4) 2 L " 4
" (4) 3 N " 4
" (4) 4 O " 4
" (3) 6 K " 3

TOTAL 5 24
SABINE CORP.
W.H. Milner Federal
" (11) 2 K 35-20-34 11
" (8) 3 F " 8

TOTAL 2 19
SILVEY, T.J.
Silver Federal
" (2) 1 J 28-20-34 2
" (15) 3 N " 15

TOTAL 2 17
TEXACO INC.
B.V. Lynch A Federal
" (6) 1 J 34-20-34 6
" (3) 3 B " 3
" (17) 6 M 35-20-34 17
" (3) 7 L 35-20-34 3
B.V. Lynch B Federal
" (3) 2 N 27-20-34 3

TOTAL 5 32
TROBAUCH PROPERTIES
State (6) 1 B 2-21-33 6

POOL TOTAL 32 186
LUSK YATES SEVEN RIVERS, MIDDLE
Top Allowable 80 GOR Limit 2,000
No Test Required
Top Casinghead Gas Limit 160 MCF
BERRY, DAN C.
Muse 1 A 21-20-34 5

HANSON OPERATING CO., INC.
Federal RB 1 B 21-20-34 8

WALLEN PRODUCTION CO.
Wallen Bass 2 N 21-20-34 10
" 3 P " 10
" 4 O " 10
Wallen Fee 1 D 28-20-34 10
" 2 C " 9
TOTAL 5 49
POOL TOTAL 7 62

MALJAMAR ABO

(80 Acre Spacing)		GOR Limit 4,000	
Top Allowable	310	No Test Required	
Top Castinghead Gas Limit	1240 MCF		
CONOCO INC.			
Batish A	8 I 21-17-32	31	
"	12 A "	27	
"	13 E 22-17-32	18	
Batish B	1 C "	28	
TOTAL		104	
HOPE OIL			
Rudson-Federal	1 O 15-17-32	24	
POOL TOTAL 5		128	
MALJAMAR CISCO			
Top Allowable	365	GOR Limit 2,000	
Top Castinghead Gas Limit	730 MCF		
MANZANO OIL CORP.			
/State 32(6)	1 K 32-16-33	6	860
WESTERN OIL PRODUCERS, INC.			
Dixon St.	1 E 32-16-33	18	44857
POOL TOTAL 2		24	
MALJAMAR (G-SA)			
Top Allowable	80	GOR Limit 2,000	
Top Castinghead Gas Limit	160 MCF		
ALPHA TWENTY-ONE PRODUCTION CO.			
Shell State	1 J 10-17-33	23	
ARROWHEAD OIL CORP.			
Hover St.	2-1 D 32-17-32	80	
Wallingford	3-2-1 C "	80	
TOTAL		160	
BATYER, MURPHY H.			
Maljamar State Waterflood Project			
State 13	3 I 13-17-32	18	
State 17	1 A 17-17-33	12	
"	2 B "	14	
"	3 C "	5	
"	4 D "	16	
"	5 E "	20	
"	7 G "	18	
State 18	1 K 18-17-33	23	
"	9 N "	10	
State 18-B	1 A "	14	
"	3 I "	29	
"	7 G "	13	
"	9 O "	11	
State 17	6 F 17-17-33	Input	
"	8 H "		
State 18	2 L 18-17-33		
Accegrage factor 1.050			
State 18-B	8 N "		
"	2 H "		
"	6 J "		
"	8 B "		
TOTAL		203	
CHAVEROO OPERATING CO.			
State 0	21 G 12-17-32	80	
State 0	23 E 12-17-32	32	
TOTAL		112	

(113)

CHEVRON USA INC.		GOR Limit 4,000	
Laa IL State	1 F 32-17-32	80	
"	2 E "	14	
Laa ZO State	1 N 35-16-32	4	
TOTAL		98	
(Waterflood Project)			
CHEVRON USA INC.			
Maljamar Grayhore Unit			
1 E	2-17-32	11	
2 L	"	10	
4 G	3-17-32	2	
5 H	"	4	
6 I	"	12	
8 K	"	7	
10 M	"	3	
15 E	4-17-32	16	
17 G	"	13	
19 I	"	16	
21 K	"	6	
23 L	"	2	
25 M	"	5	
27 O	"	3	
29 A	8-17-32	10	
30 I	"	11	
31 O	"	2	
33 A	9-17-32	5	
41 I	"	12	
43 K	"	9	
45 M	"	9	
47 O	"	12	
51 C	10-18-32	12	
57 I	"	4	
59 K	"	12	
61 M	10-17-32	8	
67 M	11-17-32	9	
70 C	14-17-32	8	
72 E	"	1	
74 A	15-17-34	7	
77 H	"	20	
78 L	4-17-32	Input	
TOTAL		261	
CITIES SERVICE OIL & GAS CORP.			
/State CD	1 K 32-17-33	16	
State CL	3 D 2-18-33	38	
Hyatt A Fed	3 N 34-17-33	4	
" #2 Fed.	4 O 33-17-33	4	
TOTAL		62	
CONOCO INC.			
Pearl B	5 M 25-17-32	26	
"	6 O "	5	
"	7 H 30-17-33	7	
TOTAL		38	
CONOCO INC.			
MCA PMP			
NCA Unit			
2 A	17-17-32	5	
5 E	16-17-32	35	
8 I	17-17-32	25	
11 O	16-17-32	42	
13 M	"	6	
17 M	18-17-32	10	
19 C	19-17-32	9	
21 A	"	126	
23 C	20-17-32	120	
271-258-25 A	"	69	

(114)

MALJAMAR (G-SA) CONT'D		CONOCO INC. CONT'D		CONOCO INC. CONT'D	
MCA PMP		MCA PMP		MCA PMP	
27 C	21-17-32	26		296-268-176 K	28-17-32
32 C	23-17-32	20		"	"
35 E	"	30		177 J	"
37 G	22-17-32	35		"	"
40 E	"	30		181 K	27-17-32
44 F	21-17-32	372		"	"
46 F	"	24		329-185-182 J	"
47-46 E	"	245		204-183 O	"
49 G	20-17-32	190		348-186 T	"
53 G	19-17-32	12		188 K	26-17-32
55 E	"	20		192-191 K	25-17-32
57 K	"	82		"	"
59 K	"	100		199 K	30-17-32
69 K	21-17-32	8		196 T	"
71 I	"	120		199 K	30-17-32
73 K	22-17-32	60		201 N	26-17-32
77 K	"	200		202 M	"
79 I	23-17-32	142		206 M	27-17-32
86 N	"	70		214 M	29-17-32
88 N	"	200		216 O	30-17-32
93 M	21-17-32	100		218 M	30-17-32
95 O	"	301		219 C	31-17-32
96 N	"	25		222 B	33-17-32
98 M	20-17-32	50		224 A	"
101 O	"	120		225 D	34-17-32
101 O	19-17-32	150		227 C	"
108 A	30-17-32	57		227 C	"
110 G	19-17-32	65		233 E	33-17-32
112 A	"	20		235 A	"
115 C	28-17-32	118		243 E	33-17-32
117 B	"	64		245 A	"
118 D	"	110		257 F	21-17-32
119 B	"	320		257 F	20-17-32
122 A	"	256		260 F	20-17-32
124 C	26-17-32	33		261 N	28-17-32
126 F	"	15		262 M	"
128 F	25-17-32	15		267 M	20-17-32
132 A	"	30		269 F	20-17-32
134 C	30-17-32	15		270 F	29-17-32
136 F	"	50		275 J	33-17-32
142 G	25-17-32	262		279-276 P	19-17-32
146 E	"	60		285 J	29-17-32
148 E	26-17-32	5		289 B	30-17-32
151 G	"	100		290-281 D	30-17-32
153 G	27-17-32	260		292 D	27-17-32
155 E	"	100		297 F	30-17-32
160 G	30-17-32	147		300 C	33-17-32
163 E	"	40		305 J	30-17-32
165 K	"	150		308 G	29-17-32
167 I	"	341		312 H	22-17-32
170 K	29-17-32	240		313 C	27-17-32
172 O	"	166		315 L	"
173 I	"	60		320 L	19-17-32
28-17-32		200		321-315 L	"
Accegrage factor 1.025				322 K	26-17-32
304-295				326 P	21-17-32
280-151 G				333 P	28-17-32
284-153 E				337-335 H	27-17-32
286-158 E				338 L	22-17-32
278-160 G				341 P	26-17-32
163 E				343 F	22-17-32
323-165 K				345 J	22-17-32
304-295				351 H	"
168-167 I				352 H	25-17-32
296-170 K				353 N	27-17-32
212-172 O				357 M	28-17-32
173 I				358 H	20-17-32
324-174 L				4 B	25-17-32

FINA OIL & CHEMICAL CO.

*Johns B 4 I 26-17-32 91
*Capacity Allowable R-6028

MALJAMAR (G-SA) CONT'D

CONOCO INC. CONT'D		CONOCO INC. CONT'D		CONOCO INC. CONT'D		CONOCO INC. CONT'D	
MCA Unit	17-17-32	MCA Unit	30-17-32	MCA Unit	30-17-32	MCA Unit	30-17-32
MCA Unit	Input	MCA Unit	Input	MCA Unit	Input	MCA Unit	Input
1 B	"	161 J	"	162 P	"	164 L	"
3 D	"	166 J	"	166 L	"	169 L	"
6 F	"	171 J	"	175 L	"	180 L	"
7 H	"	184 J	"	189 J	"	190 L	"
10 P	"	194 J	"	198 L	"	200 O	"
15 N	"	205 N	"	207 P	"	209 N	"
18 D	"	209 N	"	211 P	"	213 N	"
19-17-32	"	215 P	"	217 N	"	220 D	"
20 B	"	222 B	"	226 D	"	228 B	"
22 D	"	229 E	"	232 F	"	235 F	"
24 B	"	152-235 F	"	242 L	"	246 P	"
28 E	"	246 P	"	247 H	"	249 N	"
31 D	"	249 N	"	256 I	"	259 I	"
34 F	"	256 I	"	259 I	"	262 E	"
42 H	"	259 I	"	262 E	"	273 L	"
46 H	"	273 L	"	279 L	"	291 L	"
45 F	"	291 L	"	298 H	"	301 J	"
48 H	"	298 H	"	302 J	"	303 J	"
50 F	"	301 J	"	303 J	"	331 D	"
52 H	"	302 J	"	335 F	"	355 F	"
54 F	"	303 J	"	355 F	"	1 P	"
56 L	"	331 D	"	355 F	"	2 N	"
59 J	"	355 F	"	355 F	"	4 H	"
61 L	"	Maljamar Grayburg Unit	"	1 P	"	5 J	"
62 L	"	Maljamar Grayburg Unit	"	2 N	"	13 N	"
65 J	"	Mitchell B	"	4 H	"	3 N	"
67 L	"	Wh. Mitchell B	"	8-17-32	"	205	"
68 K	"	Pearl B	"	9-17-32	"	CONOCO INC.	"
70 J	"	13 N	"	18-17-32	"	North Maljamar Waterflood Project	"
72 L	"	205	"	"	"	Gulf E St.	"
74 J	"	TOTAL	"	16483	"	Mitchell B	"
76 L	"	CONOCO INC.	"	16483	"	Wh. Mitchell B	"
80 P	"	North Maljamar Waterflood Project	"	16483	"	"	"
82 N	"	Gulf E St.	"	16483	"	"	"
84 P	"	Mitchell B	"	16483	"	"	"
87 N	"	Wh. Mitchell B	"	16483	"	"	"
90 P	"	Pearl B	"	16483	"	"	"
94 P	"	TOTAL	"	16483	"	"	"
97 N	"	CONOCO INC.	"	16483	"	"	"
102 N	"	North Maljamar Waterflood Project	"	16483	"	"	"
104 D	"	Gulf E St.	"	16483	"	"	"
106 C	"	Mitchell B	"	16483	"	"	"
107 B	"	Wh. Mitchell B	"	16483	"	"	"
109 D	"	Pearl B	"	16483	"	"	"
111 B	"	TOTAL	"	16483	"	"	"
113 D	"	CONOCO INC.	"	16483	"	"	"
116 B	"	North Maljamar Waterflood Project	"	16483	"	"	"
119 D	"	Gulf E St.	"	16483	"	"	"
121 B	"	Mitchell B	"	16483	"	"	"
123 D	"	Wh. Mitchell B	"	16483	"	"	"
125 B	"	Pearl B	"	16483	"	"	"
127 D	"	TOTAL	"	16483	"	"	"
130 C	"	CONOCO INC.	"	16483	"	"	"
131 B	"	North Maljamar Waterflood Project	"	16483	"	"	"
133 D	"	Gulf E St.	"	16483	"	"	"
135 F	"	Mitchell B	"	16483	"	"	"
137 H	"	Wh. Mitchell B	"	16483	"	"	"
139 F	"	Pearl B	"	16483	"	"	"
141 H	"	TOTAL	"	16483	"	"	"
143 F	"	CONOCO INC.	"	16483	"	"	"
145 H	"	North Maljamar Waterflood Project	"	16483	"	"	"
147 F	"	Gulf E St.	"	16483	"	"	"
150 H	"	Mitchell B	"	16483	"	"	"
154 H	"	Wh. Mitchell B	"	16483	"	"	"
157 P	"	Pearl B	"	16483	"	"	"
159 H	"	TOTAL	"	16483	"	"	"
		CONOCO INC.		16483			
		North Maljamar Waterflood Project		16483			
		Gulf E St.		16483			
		Mitchell B		16483			
		Wh. Mitchell B		16483			
		Pearl B		16483			
		TOTAL		16483			
		CONOCO INC.		16483			
		North Maljamar Waterflood Project		16483			
		Gulf E St.		16483			
		Mitchell B		16483			
		Wh. Mitchell B		16483			
		Pearl B		16483			
		TOTAL		16483			
		CONOCO INC.		16483			
		North Maljamar Waterflood Project		16483			
		Gulf E St.		16483			
		Mitchell B		16483			
		Wh. Mitchell B		16483			
		Pearl B		16483			
		TOTAL		16483			

MALJAMAR (G-SA) CONT'D
LYNN PETROLEUM CONSULTANTS, INC. CONT'D

PENNZOIL COMPANY

MALJAMAR (G-SA) CONT'D
PHILLIPS PETROLEUM CO. CONT'D

PHILLIPS PETROLEUM CO.

Phillips St.	1 E	16-17-33	6	Western State Waterflood Project	PHILLIPS PETROLEUM CO. CONT'D	Phillips E State	22 M	11-17-33	80	Maljamar Wyatt A Federal PMP	Wyatt A Federal	12-1 C	33-17-33	80	
"	3 F	"	15	Phil. B St.	New Mex B	Philips E State	2 G	"	15	"	"	10 G	"	28	
"	4 C	"	20	"	"	"	23 N	"	39	"	"	4 P	"	Input	
"	5 L	"	10	Acceage factor 1.050	"	"	26 A	14-17-33	80	TOTAL	3	"	"	108	
"	6 K	"	12	Western St.	19 G	Philmax	35 K	14-17-33	3	(Waterflood Project)	Southland Royalty CO.	Tr. 1	3 C	18-17-33	35
"	7 N	"	15	2 C	7 O	"	12 D	27-17-33	50	"	"	Tr. 1	7 C	13-17-32	12
State 16	5 F	16-17-33	17	9 A	11 M	"	13 B	27-17-33	47	"	"	Tr. 1	9 B	"	43
State A	7 A	8-17-33	17	11 M	17-17-33	"	15 A	28-17-33	55	"	"	Tr. 1	11 K	13-17-32	5
"	8 E	9-17-33	8	12 I	"	"	16 M	26-17-33	10	"	"	Tr. 1	14 N	"	11
State BD	1 H	7-17-33	16	14 K	20-17-33	"	17 O	27-17-33	22	"	"	Tr. 1	13 M	12-17-32	6
State C	1 Y	8-17-33	8	16 E	17 F	U.S. Minerals	5-4 O	30-17-33	80	"	"	Tr. 2	3 C	"	4
State E	1 A	"	4	17 P	19-17-33	"	"	"	"	"	"	Tr. 2	5 E	"	7
Vickers St.	1 M	4-17-33	2	Phil. B St.	1 P	TOTAL	42	"	1417	"	"	Tr. 2	6 F	13-17-32	22
Phillips St.	2 D	16-17-33	Input	3 H	5 B	*Buffer zone for Cities Service Oil SE	"	"	"	"	"	Tr. 2	11 K	12-17-32	4
Shell A St.	1 H	8-17-33	"	5 B	7 J	Maljamar Unit - R-5282	"	"	"	"	"	Tr. 2	13 M	17-17-32	10
State BD	2 G	7-17-33	"	10 P	10 P	"	"	"	"	"	"	Tr. 2	13 M	"	4
TOTAL	25		695	12 D	12 D	PHILLIPS PETROLEUM CO.	"	"	"	"	"	Tr. 2	5 E	"	10
M & W OF LOVINGTON, INC.				Acceage factor 1.050	15 L	Northeast Maljamar Waterflood Project	22 H	23-17-33	26	PHILLIPS PETROLEUM CO.	Northeast Maljamar Waterflood Project	Tr. 3	9 I	7-17-33	3
Cockburn Fed.	7 I	33-17-33	3	Phil. B St.	15 L	Leamex	23 F	26-17-33	33	Leamex	23 F	26-17-33	33	"	
"	10 J	"	12	Western St.	3 F	"	"	"	"	PHILLIPS E St.	1 K	8-17-33	5	"	
TOTAL	2		15	Western St.	3 F	Input	"	"	"	Philips E State	3 P	16-17-33	4	"	
MARBOR ENERGY CORP.				3 B	6 D	"	"	"	"	"	4 P	16-17-33	8	"	
MARBOR ENERGY CORP.				8 N	10 P	"	"	"	"	"	6 M	9-17-33	6	"	
Pearsall Bx	3 A	34-17-32	45	Western St.	13 J	"	"	"	"	"	7 L	9-17-33	48	"	
TOTAL	3		119	15 L	"	"	"	"	"	"	11 I	9-17-33	64	"	
MARBOR ENERGY CORP.				TOTAL	12	232	"	"	"	"	13 D	15-17-33	37	"	
Northeast Maljamar Waterflood Project				PETROS OIL CO., L. P.	1 O	11-17-33	9	"	"	"	15 L	14-17-33	17	"	
Miller B	1 A	23-17-32	80	State D	2 L	"	7	"	"	"	16 K	10-17-33	21	"	
Miller BK	4 A	14-17-32	17	"	3 I	10-17-33	8	"	"	"	17 O	15-17-33	35	"	
Miller B	2 B	23-17-32	Input	TOTAL	3	24	"	"	"	"	18 P	15-17-33	35	"	
Miller BK	3 H	14-17-32	"	PHILLIPS PETROLEUM CO.	8 H	34-17-33	4	"	"	"	21 D	14-17-33	44	"	
"	6 J	"	"	Edilama	13 B	16-37-33	12	"	"	"	25 B	14-17-33	21	"	
TOTAL	3		119	Leamex	14 B	21-17-33	8	"	"	"	27 H	14-17-33	47	"	
*See Conoco Inc.				"	15 H	16-17-33	19	"	"	"	29 P	"	80	"	
McCASLAND, DALLAS				"	16 J	16-17-33	20	"	"	"	31 F	"	6	"	
Cockburn B State	1 E	2-18-33	TA	"	17 P	"	45	"	"	"	32 N	"	80	"	
"	2 B	3-18-33	3	"	18 L	15-17-33	45	"	"	"	34 P	9-17-33	35	"	
Corbin A	5 J	32-17-33	7	"	20 B	23-17-33	6	"	"	"	35 K	14-17-33	2	"	
State BY	6 I	"	7	"	22 B	24-17-33	80	"	"	"	19 D	26-17-33	Input	"	
TOTAL	3		17	"	27 B	24-17-33	80	"	"	"	2 J	8-17-33	Input	"	
PENNZOIL COMPANY				"	28 J	"	80	"	"	"	5 I	"	Input	"	
Maljamar Waterflood Project				"	29 L	"	22	"	"	"	8 N	9-17-33	"	"	
Phillips Fed.	1 A	33-17-33	32	"	30 P	21-17-33	68	"	"	"	9 K	"	"	"	
Phillips State				"	31 N	24-17-33	28	"	"	"	10 O	"	"	"	
"	1 M	28-17-33	91	"	32 P	"	31	"	"	"	12 M	10-17-33	"	"	
"	5 C	"	10	"	33 H	22-17-33	44	"	"	"	14 B	15-17-33	"	"	
"	7 K	"	14	"	34 L	22-17-33	80	"	"	"	12 M	10-17-33	"	"	
"	9 Y	"	6	"	35 K	16-17-33	11	"	"	"	24 F	14-17-33	"	"	
"	12 I	"	4	"	36 G	16-17-33	36	"	"	"	30 L	13-17-33	"	"	
Phill. C St.	1 L	27-17-33	Input	"	37 B	25-17-33	17	"	"	"	33 N	14-17-33	"	"	
Phillips Federal				"	38 H	"	11	"	"	"	"	"	"	"	
"	2 Y	33-17-33	"	"	39 J	21-17-33	33	"	"	"	"	"	"	"	
"	3 H	"	"	"	2 I	2-17-32	6	"	"	"	"	"	"	"	
Phillips Sc.	2 L	28-17-33	"	"	3 N	1-17-33	18	"	"	"	"	"	"	"	
"	4 D	"	"	"	4 L	"	23	"	"	"	"	"	"	"	
"	6 F	"	"	"	5 F	2-17-32	80	"	"	"	"	"	"	"	
"	8 N	"	"	"	6 H	"	30	"	"	"	"	"	"	"	
"	10 J	"	"	"	7 B	"	9	"	"	"	"	"	"	"	
"	13 P	"	"	"	8 D	1-17-32	50	"	"	"	"	"	"	"	
TOTAL	6		157	"	TOTAL	2	58	"	"	"	"	"	"	"	

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MILNEBAND SAN ANDRES CONT'D
 PEACE OPERATING CORP. CONT'D

101 P	12-8-34	Input	9						
122 N	7-8-35	"	16						
127 F	"	"	9						
162 P	12-8-34	"	11						
182 D	18-8-35	"	7						
Acreage factor .950		Input	7						
183 F	"	"	52						
187 B	"	"	605						
192 J	13-8-34	"	11						
195 P	"	"	7						
196 N	"	"	7						
203 H	25-8-34	"	11						
310 F	19-8-35	"	7						
317 H	"	"	7						
513 H	24-8-34	"	10						
517 P	"	"	10						
TOTAL			202						
44	FERRA OIL & CHEMICAL CO.								
Horizon Federal	Waterflood Project								
Horizon Fed.	2 C	30-8-35	25						
"	3 E	"	51						
Acreage factor .950									
"	5 C	"	12						
"	10 A	"	9						
"	14 M	"	19						
"	18 E	29-8-35	24						
"	22 C	29-8-35	38						
"	27 G	"	19						
"	28 A	"	43						
"	33 C	30-8-35	5						
"	34 I	30-8-35	59						
"	35 C	"	4						
Horizon Fed.	36 B	30-8-35	6						
"	37 A	"	27						
Acreage factor .950		Input	146						
"	4 A	"	12						
"	6 L	"	14						
Acreage factor .950									
"	7 B	30-8-35	2						
"	9 J	"	2						
"	15 P	30-8-35	8						
"	20 D	29-8-35	12						
"	21 L	"	2						
"	23 D	31-8-35	2						
Acreage factor .950		Gas Well	8						
"	24 B	"	168						
"	25 F	29-8-35	8						
"	26 R	"	8						
"	29 H	"	8						
"	30 K	"	8						
TOTAL			341						
TOTAL			4						

(123)

ARCO OIL & GAS CO.

MONUMENT BLINERY CONT'D									
AMERADA HESS CORP. CONT'D									
State D(7)	5 C	1-20-36	7	1142					
"	(23)	6 F	23	565					
State H(15)	3 J	1-20-36	15	600					
TOTAL			76						
ARCO OIL & GAS CO.									
Bertha J. Barber		8-20-37	10	1900					
"	(10)	8 D	7	571					
"	(7)	9 A	20	1150					
"	(20)	10 E	23	565					
"	(23)	11 L	7	285					
"	(7)	14 H	7	285					
Phil. A	7 N	13-19-37	3	**4333					
TOTAL			67						
CHEVRON USA INC.									
B.V. Culp NCT-B	4 P	31-19-37	9	333					
"	(9)	6 P	4	**2500					
Graham State NCT-F	6 P	36-19-36	4	**2500					
"	(4)								
G.C. Matthews	11 I	6-20-37	3	1000					
"	(3)								
Bertie Whitmire	5 F	8-20-37	3	**4333					
"	(3)								
TOTAL			19						
CONOCO INC.									
Britt A-6			40	1525					
"	(40)	5 M	6-20-37						
Acreage factor .975									
GRAHAM ROYALTY LTD.			2	**2000					
Cooper B(2)	10 D	7-20-37							
Acreage factor .975									
MARATHON OIL CO.									
B. Barber	(21)	10 L	5-20-37	21	762				
TOTAL			21						
TEXACO PRODUCING INC.									
J.R. Phillips	(9)	9 C	6-20-37	9	1667				
TOTAL			11	**5455					
AMOCO PRODUCTION CO.									
Top Allowable	222	GOR Limit	4,000						
Top Casinghead Gas Limit	888	MCF							
Gallully B Federal	PA/A								
"	(9)	10 B	22-20-37	9	2850				
TOTAL			10	**4100					
CONOCO INC.									
Britt B	(7)	11 N	15-20-37	7	**5000				
"	(4)	12 E	15-20-37	4	**4972				
"	(11)	13 D		11	**9083				
"	(6)	18 N	10-20-37	6	**4720				
"	(10)	19 B	15-20-37	10	**5833				
"	(2)	20 L	10-20-37	2	**7556				
"	(2)	21 J	"	2	**4611				
"	(4)	22 P	"	4	**8250				
Britt B	(8)	24 L	11-20-37	8	**16250				
"	(11)	26 M	15-20-37	11	3200				
SEMUR Drinker Tub									
"	(1)	70 I	15-20-37	1	**41375				
SEMUR Tub	(5)	83 G	13-20-37	5	**22400				
Acreage factor .500									
"	(27)	84 A	22-20-37	27	**4700				
"	(6)	85 H	15-20-37	6	TSTM				
"	(10)	86 D	14-20-37	10	1500				
"	(4)	87 M	"	4	**8750				
"	(13)	88 F	"	13	**10231				

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OIL CENTER BLINDBERY CONT'D
 CONOCO INC.

OSUIDO WOLF/CAMP, WEST
 Top Allowable 365 GOR Limit 2,000
 Top Casinghead Gas Limit 730 MCF
 AMOCO PRODUCTION CO.
 Heller Company Trust Com A
 " (46) 1 E 24-20-35 46 **4630

PADDOCK (CONT'D)
 EXXON CORPORATION
 J.L. Greenwood
 " 14 L 9-22-37 SI
 Paddock Unit
 " (17) 2 P 34-21-37 17 647
 " 67 E 11-22-37 Gas Well
 TOTAL 17
 (Waterflood Project)
 EXXON CORPORATION
 Paddock Unit
 " 10 D 2-22-37 No PLT
 " 19 G " Input

Byers B-4	13	**7231	4-21-36	8	**5000	4-21-36	8	**5000
" (1)	15	2733	"	5	1600	"	5	1600
" (15)	12	**7333	"	8	3250	"	8	3250
" (12)	8	**4167	"	14	**4000	"	14	**4000
Byers B-1	12	**4167	"	1800		"	5	1800
" (8)	92	**5421	10-21-36	19	**5421	10-21-36	19	**5421
" (25 S)	3	2667	"	3	2667	"	3	2667
" (5)	18	**8278	10-21-36	18	**8278	10-21-36	18	**8278
Arreage factor .975	13	**12923	"	13	**12923	"	13	**12923
Arreage factor .663	11	No C-116	"	11	2636	"	11	2636
" (1+)	64		"	64		"	64	
" (13)	6	**6000	11-21-36	6	**6000	11-21-36	6	**6000
" (5)	6	**6000	"	6	**6000	"	6	**6000

AMOCO PRODUCTION CO.	5	195	33-21-37	10	**8900	33-21-37	10	**8900
Corrigan	(10)	2 I	"	6	**2833	"	6	**2833
Grizzell B	(6)	2 H	8-22-37	6	**2833	8-22-37	6	**2833
State OK	(128)	3-1 N	19-21-37	107	1054	19-21-37	107	1054
" (72)	2 K	"	"	72	986	"	72	986
TOTAL	5			195			195	
CAMPBELL & HEDRICK	8	1166	19-21-37	8	1166	19-21-37	8	1166
Hardy	(8)	4 P	"	18	678	"	18	678
" (18)	5 O	"	"	26		"	26	
TOTAL	2			26			26	
WV-TEX SUPPLY CO.	2			26			26	
Wallace State	10	3670	3-21-36	10	3670	3-21-36	10	3670
" (46)	46	**4391	"	46	**4391	"	46	**4391
" (12)	12	3218	"	12	3218	"	12	3218
" (17)	17	**12000	"	17	**12000	"	17	**12000
TOTAL	85			85			85	
SUN EXPLORATION & PROD. CO.	8	3750	3-21-36	8	3750	3-21-36	8	3750
J.A. Akens	7 S	**8714	"	7	**8714	"	7	**8714
" (8)	4	**12000	"	4	**12000	"	4	**12000
" (7)	23	**8521	"	23	**8521	"	23	**8521
" (4)	42		"	42		"	42	
J.A. Akens Oil Com	340		"	340		"	340	
" (23)	15	**14882	"	15	**14882	"	15	**14882
TOTAL	15			15			15	
POOL TOTAL	29			29			29	
OIL CENTER GLOFETA (OIL)	4	**8000	2-21-36	4	**8000	2-21-36	4	**8000
Top Allowable 107 GOR Limit 2,000	4	**8000	"	4	**8000	"	4	**8000
Top Casinghead Gas Limit 214 MCF	4	**8000	"	4	**8000	"	4	**8000
ASCO PRODUCTION CO.	2	**2500	11-21-36	2	**2500	11-21-36	2	**2500
State C, Tr. 11	2	**2500	"	2	**2500	"	2	**2500
" (34)	2	**2500	"	2	**2500	"	2	**2500
TOTAL	3			3			3	

CONOCO INC.	14	161	4-22-37	TA		4-22-37	TA	
M.E. Wantz	(18)	2 O	21-21-37	18	**4833	21-21-37	18	**4833
" (25)	25	**3000	"	25	**3000	"	25	**3000
" (33)	33	**5667	"	33	**5667	"	33	**5667
" (8)	10	**5200	"	10	**5200	"	10	**5200
" (10)	10 K	ST	"	ST		"	ST	
TOTAL	5			94			94	
CONOCO INC.	14	161	4-22-37	TA		4-22-37	TA	
M.E. Wantz	(18)	2 O	21-21-37	18	**4833	21-21-37	18	**4833
" (25)	25	**3000	"	25	**3000	"	25	**3000
" (33)	33	**5667	"	33	**5667	"	33	**5667
" (8)	10	**5200	"	10	**5200	"	10	**5200
" (10)	10 K	ST	"	ST		"	ST	
TOTAL	5			94			94	

GRIZZELL (5) 5 I 8-22-37 5 **6000
 SOHIO PETROLEUM CO.
 /Penrose (2) 2 E 9-22-37 2 **5000
 SUN EXPLORATION & PROD. CO.
 /ELL.A-15(3) 1 J 15-22-37 3 **5000
 /ELL.B-12(8) 1 D 12-22-37 8 **3259
 /ELL.B-15(12) 2 A " 12 **5111
 TOTAL 3 23
 TEXACO INC.
 V.M. Henderson
 " (19) 5 B 30-21-37 19 211
 " (107) 11-6 C " 107 1308
 " (31) 9 G " 31 65
 " (107) 12-10 D " 107 878
 Arreage factor .925
 C.H. Lockhart Federal NCT-1
 " (2) 3 O 18-22-38 2 **15833
 TOTAL 7 266
 TEXACO PRODUCING INC.
 E.A. Sticher
 " (25) 1 K 4-22-37 25 **4680
 " 4 L " 4 SI
 TOTAL 1 25
 YARBOROUGH, W.B.
 L.E. Grizzell
 " (7) 2 A 8-22-37 7 857
 POOL TOTAL 70 1141
 PADDOCK, SOUTH
 Top Allowable 107 GOR Limit 2,000
 Top Casinghead Gas Limit 214 MCF
 CHEVRON USA INC.
 T.R. Andrews
 " (3) 4 O 32-22-38 3 **12000
 " (26) 6 H " 26 1731
 " (32) 8 I " 32 1645
 Higgins (14) 2 I 29-22-38 14 **4429
 TOTAL 4 75
 TEXACO INC.
 A.H. Blinbery Federal NCT-1
 " (12) 14 M 28-22-38 12 TSTM
 VEIRS PRODUCTION CO.
 /State T(16) 1 Y K 32-22-38 16 1125
 POOL TOTAL 6 103

PADIUCA DELAWARE					PADIUCA DELAWARE, EAST					PEARL QUEEN CONT'D					PETRIUS OIL CO., L.P. CONT'D				
Top Allowable	80	COR Limit	2,000		Top Allowable	80	COR Limit	2,000		HAISON PETROLEUM (USA) INC.					Barre Pearl Queen Unit				
Top Casinghead Gas Limit	160 MCF				No Test Required					Gulf St.	1 E	36-19-34	20		"	7 J	22-19-35	Input	
TENNCO OIL CO.					Top Casinghead Gas Limit	160 MCF				Mineais St.	3 D	"	6		"	9 L	"	"	
Paduca Monsanto Waterflood Project					Federal O	1 P	14-25-32	15		Pure State	1 N	"	11		"	15 N	"	"	
Monsanto St.	1 I	16-25-32	15								1 K	"	40		"	18 B	27-19-35	"	
"	4 N	"	17		YATES PETROLEUM CORPORATION					TOTAL	4		77		"	20 D	"	"	
"	5 J	"	22		Paduca Unit					HANSON OPERATING CO., INC.					"	26 F	"	"	
"	6 K	"	7		"	2 A	23-25-32	21		Cactus Federal					"	28 H	"	"	
"	3 O	"	Input		POOL TOTAL	2		36		"	2 C	6-20-35	15		"	33 L	"	"	
"	8 L	"	Input		PADIUCA DELAWARE, NORTH					Acreege factor	3 D	"	8		TOTAL	11		67	
TOTAL	4		61		Top Allowable	80	COR Limit	3,000		Pure State	1 P	36-19-35	15		FRED POOL DRILLING, INC.				
TEXACO INC.					No Test Required					Texaco Fed.	2 A	1-20-34	20		Pearl State	1 O	10-19-35	12	
C.E. Jordan NCT-1					Top Casinghead Gas Limit	240 MCF				Acreege factor	1.025		12		ST. CLAIR ENERGY CORP.				
(3) 10 J					TEXACO INC.					"	9 N	26-19-34	22		Superior Fed.	1 F	25-19-34	10	
E..F. Ray B NCT-1					Cotton Draw Unit					"	1 T	35-19-34	100		Superior Fed.	2 D	"	9	
(3) 3 C					69 K	34-24-32	3		"	2 J	"	20		"	3 E	"	9		
"	1 O				70 L	"	8		"	3 H	"	39		"	4 L	25-19-34	10		
TOTAL	2		6		73 A	4-25-32	8		"	7 B	35-19-34	51		"	5 M	"	14		
(Waterflood Project)					74 N	34-24-32	13		"	13 L	35-19-34	13		"	6 N	"	14		
TEXACO INC.					POOL TOTAL	4		32		"	14 D	35-19-34	8		"	Suparior A Fed.	"	3	
Cotton Draw Unit					PEARL QUEEN					"	15 A	"	43		TOTAL	7		113	
2 F					Top Allowable	80	COR Limit	2,000		"	18 F	"	36		STUMHOFFER, C. W.				
3 H					No Test Required					"	3 O	"	Input		Stivason Federal				
4 D					Top Casinghead Gas Limit	160 MCF			"	4 G	35-19-34	"		"	1 A	26-19-34	10		
7 B					BTX OIL PRODUCERS					"	5 K	"	"		(Waterflood Project)				
8 K					Pearl 692 Ltd.					"	7 M	"	"		TAMARACK PETROLEUM CO., INC.				
10 A					1 M	31-19-35	5		"	8 P	"	"		Northeast Pearl Queen Unit					
"					Acreege factor	.975	"	6		"	18 P	"	"		"	2 N	15-19-35	20	
"					2 N	"	"	6		"	5 K	"	"		"	3 O	23-19-35	15	
"					TOTAL	2		11		"	4 G	35-19-34	"		"	6 D	23-19-35	10	
"					(Waterflood Project)					"	6 C	"	"		"	7 C	"	10	
"					CHEVRON USA INC.					"	8 K	"	"		"	9 A	"	6	
"					West Pearl Queen Unit					"	12 E	"	"		"	10 D	24-19-35	8	
"					101 O	20-19-35	8		"	16 O	"	"		"	11 C	"	6		
"					109 E	18-19-35	8		TOTAL	9		332		"	13 H	23-19-35	8		
"					111 G	29-19-35	10		MORILLCO, INC.					"	15 F	"	20		
"					121 K	28-19-35	23		Stivason Federal					"	16 E	"	10		
"					126 M	"	21		(32) 2 O	28-19-34	32		"	19 K	"	80			
"					135 A	31-19-35	23		OGS OPERATING CO., INC.					"	21 I	"	7		
"					170 C	32-19-35	28		Mahaffey Bryan					"	22 L	24-19-35	8		
"					159 K	32-19-35	16		2 M	13-19-35	80		"	5 A	22-19-35	Input			
"					169 N	28-19-35	66		3 N	13-19-35	14		"	8 B	23-19-35	"			
"					104 B	29-19-35	Input		"	14 G	23-19-35	"		"	12 E	24-19-35	"		
"					108 F	28-19-35	"		TOTAL	2		94		"	14 G	23-19-35	"		
"					120 J	"	"		(Waterflood Project)					"	18 L	"	"		
"					122 J	"	"		PETRIUS OIL CO., L.P.					"	20 J	"	"		
"					127 P	29-19-35	"		East Pearl Queen Unit					TOTAL	13		218		
"					140 D	33-19-35	"		8 K	22-19-33	4		TAMARACK PETROLEUM CO., INC.						
"					147 B	"	"		14 M	28-19-35	7		South Pearl Queen Unit						
"					154 F	31-19-35	81		23 G	28-19-35	2		Acreege factor	1.025		10			
TOTAL	9		203		TOTAL	2		94		25 E	27-19-35	3		4 G	4-20-35	6			
ELK OIL COMPANY	1 D	14-19-35	30		(Waterflood Project)					27 G	"	4		8 L	3-20-35	30			
BB					East Pearl Queen Unit					30 I	"	17		9 I	4-20-35	30			
					8 K	22-19-33	4		32 K	"	1		10 J	"	30				
					14 M	28-19-35	7		34 I	28-19-35	1		14 H	"	30				
					23 G	28-19-35	2		35 M	27-19-35	16		16 O	"	6				
					25 E	27-19-35	3		39 A	36-19-35	9		17 P	"	60				
					27 G	"	4		52 M	"	9								
					30 I	"	17												
					32 K	"	1												
					34 I	28-19-35	1												
					35 M	27-19-35	16												
					39 A	36-19-35	9												
					52 M	"	9												

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PT-ROSE SKELLY GRAYBURG CONT'D

CONOCO INC.				SHELL WESTERN EXP INC.							
Hawk B-1	(15)	12 0	8-21-37	15	**11133	Gritzell (2)	1 J	8-22-37	2	**31000	
Lockhart A-17	(4)	2 I	17-21-37	4	**30000	" (1)	2 J	"	1	**24000	
/" (6)	3 R	"	"	6	7250	" (4)	3 P	"	4	**14500	
" (7)	4 A	"	"	7	3429	Long	(4)	6 K	11-22-37	4	**11000
TOTAL	4			32		Turner	(4)	16 M	22-21-37	4	**11500

GRAHAM ROYALTY LTD.				SOHIO PETROLEUM CORP.						
State DC(3)	1 F	19-21-37		3	**18330	State B (2)	1 B	17-22-37	2	**18500
Acreege factor .925	2 E	"		5	**12000	TOTAL	5		15	

L.G. Warlick				SUN EXPLORATION & PROD. CO.						
" (2)	1 A	19-21-37		2	7290	Elli. A-15(6)	1 J	15-22-37	6	5000
" (5)	3 P	18-21-37		5	**25430	Elli. B (1)	1 D	20-21-37	1	**12667
L.G. Warlick Bty. 2	(1)	2 B	19-21-37	1	**52330	/Elli. B-15(6)	2 A	15-22-37	6	5111

L.G. Warlick A				V.W. Weatherly						
" (4)	1 I	"		4	6250	" (11)	2 B	29-21-37	5	**15800
" (6)	2 J	"		4	**16670	" (3)	2 J	17-21-37	3	9000
L.G. Warlick B	(1)	1 R	"	1	**17430	" (4)	3 G	"	3	7333
" (10)	2 G	"		10	**10800	" (3)	4 E	"	4	6000
TOTAL	9			37		" (8)	6 K	"	8	8000

GRIMES, BILLY D. & ANDREA B. CARY				TEXACO INC.							
Sunshine State	(10)	2 D	19-21-37	10	7300	C.F. Falby A Fed.	(4)	2 D	8-22-37	4	1250
Acreege factor .925						Mittle Weatherly	(4)	1 F	17-21-37	4	**15500

GRIPES, DOUG				TEXACO PRODUCING INC.							
Sunshine State	(17)	1 C	19-21-37	17	**11176	Percy Hardy	(5)	4 O	17-21-37	5	4000
TOTAL	9			47		" (10)	5 P	"	10	2500	

HENDRIX, JOHN H. CORP.				Skelly State K						
Walden (1)	1 D	15-22-37		1	**10000	" (2)	1 C	32-21-37	2	**49000
" (1)	2 C	"		1	**10000	TOTAL	3		17	

HONDO OIL & GAS CO.				TOTAL							
H.S. Turner	2 M	29-21-37		2		Skelly State K	(2)	1 C	32-21-37	2	**49000
TOTAL	2			2		TOTAL	3		17		

KIRBY EXPLORATION CO. OF TEXAS				TOTAL							
G11 A (4)	1 L	31-21-37		4	**28750	Skelly State K	(2)	1 C	32-21-37	2	**49000
Acreege factor .925						TOTAL	3		17		

MARATHON OIL CO.				TOTAL							
J.W. Gritzell	2 J	5-22-37		7		Skelly State K	(2)	1 C	32-21-37	2	**49000
Dayton Hardy	1 I	20-21-37		1	**87000	TOTAL	3		17		

MOBIL PRODUCING TX & NM INC.				TOTAL							
E.O. Carson	(4)	5 G	33-21-37	4	**19500	Skelly State K	(2)	1 C	32-21-37	2	**49000
PARKER, R.L. TRUST	(2)	1 L	11-22-37	2	**10716	TOTAL	3		17		

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PENROSE SKELLY GRAYBURG CONT'D

PENROSE SKELLY GRAYBURG CONT'D				PENROSE SKELLY GRAYBURG CONT'D			
WARRIOR INC.	1 T	25-21-36		3	**16667	Top Allowable 230	GOR Limit 2,000
Sandy	(2)	2 P	"	2	**24000	Top Gashead Gas Limit	460 MCF
TOTAL	5			7		EP OPERATING COMPANY	

THE WISER OIL CO.				PENROSE MISSISSIPPIAN			
Downes A(2)	1 N	32-21-37		2	TSTM	Top Allowable 267	GOR Limit 2,000
" (2)	3 K	"		2	TSTM	Top Gashead Gas Limit	534 MCF
" (2)	4 L	"		2	TSTM	Top Gas Allowable MCFD	
" (6)	5 N	"		6	4167	OIL - 1708	Gas - 3416
Rineval(7)	1 D	4-22-37		7	TSTM	PETRIUS OIL CO. L.P.	
TOTAL	2			5		PETRIUS OIL CO. L.P.	

ZIA ENERGY, INC.				POOL TOTAL 148			
/Brunson(40)4-1 J	4-22-37		40	**16000	PETRIUS OIL CO. L.P.		
Christmas	(4)	1 I	17-22-37	4	6111	Top Allowable 187	GOR Limit 2,000
TOTAL	5			19		Top Gashead Gas Limit	374 MCF

POOL TOTAL 148				POOL TOTAL 7			
Top Allowable 187	GOR Limit 2,000			6	98	Spacing Oil - 160	Gas - 320
Top Gashead Gas Limit	374 MCF					Top Allowable 427	GOR Limit 4,000
PETRIUS OIL CO. L.P.						Top Gas Allowable MCFD	
Sweatingen C	(55)	1 N	18-5-33	55	909	OIL - 1708	Gas - 3416
TOTAL	4			47		PETRIUS OIL CO. L.P.	

PETERSON FUSSELMAN, SOUTH				POOL TOTAL 5			
Top Allowable 267	GOR Limit 2,000			5	128	Spacing Oil - 40	Gas - 320
Top Gashead Gas Limit	534 MCF					Top Allowable 187	GOR Limit 4,000
BHP PETROLEUM (AMERICAS, INC.)						Top Gas Allowable MCFD	
Miller 10(63)	1 G	10-6-33		63	905	OIL - 748	Gas - 5984
" (59)	2 A	10-6-33		59	1339	BHP PETROLEUM (AMERICAS INC.)	
TOTAL	2			122		Blendose	(1) 1 H 11-6-33

EP OPERATING COMPANY				POOL TOTAL 4			
Lambirth	(171)	1 K	31-5-33	171	585	Top Allowable 267	GOR Limit 2,000
" (9)	9 P	25-5-32		9	555	Top Gashead Gas Limit	534 MCF
" (22)	10 D	31-5-33		22	773	Top Gas Allowable MCFD	
TOTAL	3			202		OIL - 1708	Gas - 3416

PHILLIPS PETROLEUM CO.				POOL TOTAL 4			
Lambirth A	(14)	1 J	31-5-33	14	**5000	Top Allowable 187	GOR Limit 2,000
" (83)	2 P	"	"	83	843	Top Gashead Gas Limit	460 MCF
" (41)	3 N	"	"	41	1220	Top Gas Allowable MCFD	
Lambirth State	(14)	1 H	36-5-32	14	**5000	OIL - 748	Gas - 5984
TOTAL	4			152		BHP PETROLEUM (AMERICAS INC.)	

POOL TOTAL 9				POOL TOTAL 9			
Top Allowable 187	GOR Limit 2,000			9	476	Top Allowable 187	GOR Limit 2,000
Top Gashead Gas Limit	374 MCF					Top Gashead Gas Limit	534 MCF
PETRIUS OIL CO. L.P.						Top Gas Allowable MCFD	
Sweatingen C	(55)	1 N	18-5-33	55	909	OIL - 748	Gas - 5984
TOTAL	4			47		BHP PETROLEUM (AMERICAS INC.)	

PETERSON FUSSELMAN, NORTH				POOL TOTAL 4			
Top Allowable 267	GOR Limit 2,000			4	18	Top Allowable 267	GOR Limit 2,000
Top Gashead Gas Limit	534 MCF					Top Gashead Gas Limit	534 MCF
BHP PETROLEUM (AMERICAS, INC.)						Top Gas Allowable MCFD	
Miller 10(63)	1 G	10-6-33		63	905	OIL - 1708	Gas - 3416
" (59)	2 A	10-6-33		59	1339	PETRIUS OIL CO. L.P.	
TOTAL	2			122		PETRIUS OIL CO. L.P.	

EP OPERATING COMPANY				POOL TOTAL 5			
Lambirth	(171)	1 K	31-5-33	171	585	Spacing Oil - 40	Gas - 320
" (9)	9 P	25-5-32		9	555	Top Allowable 187	GOR Limit 4,000
" (22)	10 D	31-5-33		22	773	Top Gashead Gas Limit	460 MCF
TOTAL	3			202		Top Gas Allowable MCFD	

PHILLIPS PETROLEUM CO.				POOL TOTAL 5			
Lambirth A	(14)	1 J	31-5-33	14	**5000	Spacing Oil - 40	Gas - 320
" (83)	2 P	"	"	83	843	Top Allowable 187	GOR Limit 4,000
" (41)	3 N	"	"	41	1220	Top Gashead Gas Limit	460 MCF
Lambirth State	(14)	1 H	36-5-32	14	**5000	Top Gas Allowable MCFD	
TOTAL	4			152		OIL - 748	Gas - 5984

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PETROLEUM DEVELOPMENT CORP.

UNIT	DATE	STATUS	AMOUNT	REMARKS
Marathon (4)	1 J 17-6-34	4	2250	
Waller Com	1 M 12-6-33	GW AF	1.00	
TOTAL		19		
Waller, H. L., JR.	1 P 11-6-33	GW AF	1.00	
VLS				
EP OPERATING COMPANY				
Lambirth(3)	3 C 31-5-33	3	**29000	
"	(6) 4 0	6	**12000	
"	(6) 7 P 30-5-33	6	3000	
"	(1) 8 L 30-5-33	1	**50000	
"	12 K 31-5-33	GW AF	.25	
TOTAL		16		
JUSTICE OIL COMPANY				
J. McClellan	1 K 15-6-33	9	1450	
PHILLIPS PETROLEUM CO.				
Lambirth A	(2) 5 M 30-5-33	2	3000	
"	(1) 6 J "	1	**9000	
Lambirth B	(3) 1 P 2-6-33	3	**10000	
Arragee factor	1.175			
TOTAL		6		
RAVIND, WILLIAM M.				
Federal 14	1 K 14-6-33	GW AF	1.00	
POOL TOTAL		50		
POLLOCK WOLF CAMP				
Top Allowable	275 GOR Limit 2,000			
Top Casinghead Gas	Limit 550 MCF			
BEADING & BATES PETROLEUM CO.				
Pickenson Cattle Co.	33			
"	(87) 1 N 33-14-38	87	TSTM	
PRAIRIE CISCO, SOUTH				
(80 Acre Spacing)				
Top Allowable	355 GOR Limit 2,000			
Top Casinghead Gas	Limit 710 MCF			
AMERICAN PETROFINA CO. OF TEXAS				
Federal J	1 K 23-8-36	10		
PETROLEUM CORP. OF TEXAS				
Bates Fed.	1 B 22-8-36	10		
BEAD & STEVENS, INC.				
H.S.Match	1 P 20-8-36	25		
SNB OPERATING CO.				
New Mexico B Federal	2 K 21-8-36	5		
POOL TOTAL		4		

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PETROLEUM DEVELOPMENT CORP.

UNIT	DATE	STATUS	AMOUNT	REMARKS
Top Allowable	80 GOR Limit 2,000			
Top Casinghead Gas	Limit 160 MCF			
M & W OF LOVINGTON				
State L	1 M 16-8-36	15		
PRAIRIE WOLF CAMP, SOUTH				
Top Allowable	230 GOR Limit 2,000			
Top Casinghead Gas	Limit 460 MCF			
SNB OPERATING CO.				
New Mexico Federal	(8) 1 I 20-8-36	8	**2500	
QUAIL GRAYBURG				
Top Allowable	107 GOR Limit 2,000			
Top Casinghead Gas	Limit 214 MCF			
YATES ENERGY CORP.				
Reddy Gulf State	(13) 3 E 18-19-35	13	TSTM	
QUAIL QUEEN				
Top Allowable	107 GOR Limit 2,000			
Top Casinghead Gas	Limit 214 MCF			
READ & STEVENS, INC				
Atlantic State				
"	1 L 13-19-34	30		
Federal A	1 J 14-19-34	11		
Hooper B	1 M 7-19-34	10		
Pennzoil St.	1 G 11-19-34	14		
Quail State	1 O "	23		
"	2 J "	107		
"	3 Y I "	23		
"	4 P "	10		
"	5 L 11-19-34	36		
"	6 N "	10		
"	7 M "	2		
State BC	1 H 14-19-34	10		
"	2 G "	24		
"	3 B "	19		
State C	1 K 11-19-34	8		
Wainoco St.	1 B "	48		
"	2 H "	25		
"	3 A "	24		
TOTAL		434		
YATES ENERGY CORP.				
Reddy-Gulf State	1 D 18-19-35	42		
Acreege factor	.975	21		
TOTAL		2	63	
POOL TOTAL		20	497	
QUAIL RIDGE BONE SPRING				
Top Allowable	320 GOR Limit 2,000			
Top Casinghead Gas	Limit 640 MCF			
CHEVRON USA INC.				
Lea ED St. NCT-A	1 M 16-19-34	110		
"	4 K "	65		
TOTAL		2	175	

PETROLEUM DEVELOPMENT CORP.

UNIT	DATE	STATUS	AMOUNT	REMARKS
QUAIL RIDGE BONE SPRING CONT'D				
HONONO OIL & GAS CO.				
Mescalero Ridge Unit DE	1 D 21-19-34	98		
"	22 C "	39		
TOTAL		137		
UNION OIL CO. OF CALIFORNIA				
Pipeline 16 St.	1 G 16-19-34	320		
POOL TOTAL		5	632	
QUAIL RIDGE YATES, SOUTH				
Top Allowable	80 GOR Limit 2,000			
Top Casinghead Gas	Limit 160 MCF			
HONDO OIL & GAS CO.				
Mescalero Ridge Unit	32 D 28-19-34	12		
QUERRECHO PLAINS LOWER BONE SPRING				
Top Allowable	230 GOR Limit 2,000			
Top Casinghead Gas	Limit 460 MCF			
CHEVRON USA INC.				
Scott E Federal	1 K 28-18-32	197		
JPG ENTERPRISE				
PE-JE-AN(50)	1 K 26-18-32	50		
MEVBOURNE OIL CO.				
Federal E	11 A 27-18-32	No C-116		
SANTA FE ENERGY OPERATING PARTNERS, LP				
Sprinkle Federal	(53) 4 P 26-18-32	53	2396	
POOL TOTAL		3	300	
QUERRECHO PLAINS UPPER BONE SPRING				
Top Allowable	230 GOR Limit 2,000			
Top Casinghead Gas	Limit 460 MCF			
ENRON OIL & GAS CO.				
Uncle Sam 25 Federal Com	1 L 25-18-32	22		
HENDON, WILLIAM E. JR.				
N.M. 35 Fed.	1 B 35-18-32	46		
MARSHALL & WINSTON, INC.				
Quercho Federal	1 M 23-18-32	39		
"	2 N 23-18-32	18		
TOTAL		2	57	
MEVBOURNE OIL CO.				
Cedar Lake	2 F 23-18-32	206		
Federal E	10 G 27-18-32	55		
"	11 A "	72		
"	12 H 27-18-32	230		
Federal F	3 L 23-18-32	215		
Federal G	1 K 27-18-32	185		
Federal H	2 P 22-18-32	230		
Federal L	1 O 23-18-32	181		
"	2 J 23-18-32	184		
TOTAL		9	1558	
MOBIL PRODUCING TX & NM INC.				
Government K	2 K 23-18-32	80		

PETROLEUM DEVELOPMENT CORP.

UNIT	DATE	STATUS	AMOUNT	REMARKS
QUAIL RIDGE BONE SPRING CONT'D				
McKay Neat Fed.	1 P 34-18-32	42		
TXO PRODUCTION CORP.				
Burlison Federal	1 B 26-18-32	110		
"	2 A "	65		
"	3 C "	10		
French Federal	1 M 24-18-32	21		
Sprinkle Federal	1 D 26-18-32	197		
"	2 C "	60		
"	3 E "	67		
TOTAL		7	530	
POOL TOTAL		22	2335	
QUERRECHO PLAINS DELAWARE				
Top Allowable	142 GOR Limit 2,000			
Top Casinghead Gas	Limit 284 MCF			
YATES PETROLEUM CORP.				
Sweeney Fed.	1 C 25-18-32	6		
QUERRECHO PLAINS PLNN				
Top Allowable	365 GOR Limit 2,000			
Top Casinghead Gas	Limit 730 MCF			
BRECK OPERATING CORP.				
Quer.PI.Ut.	1 K 22-18-32	29		
QUERRECHO PLAINS QUEEN ASSOCIATED				
Spacing Oil - 40 Gas - 160				
Top Oil Allowable	80 GOR Limit 2,000			
Top Gas Allowable	MCFD			
OIL - 160 Gas - 640				
BENNETT, GARY				
Cavalcade 21 Federal	(18) 1 O 21-18-32	18	833	
"	(4) 4 P "	4	**4750	
TOTAL		2	22	
BRECK OPERATING CORP.				
Federal Q	(2) 1 O 22-18-32	2	**3818	
ESPERANZA ENERGY CORP.				
Edith Fed.	(4) 2 J 23-18-32	4	949	
"	Marshall(5) 1 N "	5	632	
"	(5) 2 M "	5	1024	
TOTAL		3	14	
GENERAL OPERATING CO.				
/Flip Fed.	1 E 23-18-32	No C-116		
HEGWER, ERNIE L.				
Government K	(3) 1 K 23-18-32	3	TSTM	
MEVBOURNE OIL CO.				
Cedar Lake	(2) 1 F 23-18-32	2	**4500	
Federal E	(3) 2 F 27-18-32	3	1333	
"	(7) 3 E "	7	857	
"	(5) 5 C "	5	**2800	
"	(3) 6 B "	3	**2000	
"	(4) 7 A "	4	**2000	

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OPERATING PLAINS QUEEN ASSOCIATED CONT'D

REEVES PENNSYLVANIAN

Federal E	(3)	8 H	27-18-32	3	446666
Federal F	(6)	9 H	28-18-32	6	1500
Federal G	(3)	1 L	23-18-32	3	443333
Federal H	(2)	2 I	22-18-32	2	**2500
Federal I	(2)	1 P	"	2	**8500
TOTAL	11			40	

STIMHOFFER, C. W.
Walker Federal 1 D 26-18-32 No C-116

POOL TOTAL 18 81
RANGER LAKE ROUGH (80 Acre Spacing) GOR Limit 2,000
Top Allowable 355 No Test Required

Top Casinthead Gas Limit 710 MCF
PHILLIPS PETROLEUM CO.
Ranger 7 L 26-12-34 36

RANGER LAKE PENN (80 Acre Spacing) GOR Limit 2,000
Top Allowable 400 No Test Required

PHILLIPS PETROLEUM CO. No Test Required
Top Casinthead Gas Limit 800 MCF
Ranger 7 L 26-12-34 90
" 13 B 23-12-34 60
" 16 K 26-12-34 32

RAPID COMPANY, INC. 182
Ranger Lake 1 N 11-12-34 70

TENNECO OIL CO. 70
State 0E-13 1 N 13-12-34 400

POOL TOTAL 5 652
RANGER LAKE SAN ANDRES
Top Allowable 80 GOR Limit 2,000
Top Casinthead Gas Limit 160 MCF
Ranger Lake 3 N 11-12-34 10

REEVES BONE SPRING
Top Allowable 230 GOR Limit 2,000
Top Casinthead Gas Limit 460 MCF
HITCHELL ENERGY CORP.
Abo 13 State(2) 1 D 13-18-35 12 **2750

REEVES DELAWARE
Top Allowable 142 GOR Limit 2,000
Top Casinthead Gas Limit 284 MCF
MERRIDIAN OIL CO.
Federal I(45) 1 J 14-18-35 45 489

YATES PETROLEUM CORP.
Shooting Star AEA State
" 1 J 11-18-35 5

POOL TOTAL 2 50

RHODES YATES SEVEN RIVERS CONT'D

Meridian Oil Inc.	8 N	21-26-37	14	
Moberly	11 P	20-26-37	6	
	12 H	"	2	
	6 K	21-26-37	Input	
	9 M	"	"	
	10 I	20-36-37	"	
Moberly C	3 E	21-26-37	"	
TOTAL	7		66	

TEXACO INC. 455
H.G. Moberly A Federal (11) 1 J 8-26-37
H.C. Moberly C Federal NCF-1 (3) 1 J 17-26-37
W.H. Rhodes B Fed. NCF-2 (18) 3 T 28-26-37
" (80) 4 P " 80
" (8) 5 J " 125
" (20) 6 O " 20
500

TOTAL (Waterflood Project) 140
Rhodes Yates Unit 1 T 21-26-37 8
" 4 A 28-26-37 14
" 6 C 27-26-37 12
" 8 E " 16
" 11 K " 59
" 13 M " 6
" 2 P 21-26-37 Input
" 3 P 28-26-37 " 5
" 5 D 27-26-37 " 5
" 7 F " 7
" 9 H 28-26-37 " 9
" 10 L 27-26-37 " 12
" 12 N " 12

TOTAL 115
TEXACO INC. 115
W.H. Rhodes A Federal Waterflood Project 31
" 3 M 22-26-37 27
" 5 O " 27
" 4 N 22-26-37 Input
" 6 L " Input

POOL TOTAL 2 58
TEXACO INC. 58
W.H. Rhodes B Federal Waterflood Project 78
" 6 I 27-26-37 26
" 11 K 26-26-37 52
" 13 O 27-26-37 33
" 14 F 26-26-37 12
" 15 A 27-26-37 Input
" 4 H " Input
" 5 B " Input
" 7 L 26-26-37 " 7
" 9 P 27-26-37 " 9
" 10 N 26-26-37 " 10
" 16 F " " 16
" 17 D " " 17
" 18 J " " 18
" 19 J 26-26-37 " 19

TOTAL 201
WOOD, McSHANE & THAMS
Lineberry 1 O 23-26-37 Gas Well
POOL TOTAL 36 630
SPR DEVONIAN
Top Allowable 365 GOR Limit 2,000
Top Casinthead Gas Limit 730 MCF
SPENCE ENERGY COMPANY
/State 14 1 M 14-9-32 PA

TIPTON, DWIGHT A. 15
State 15(15) 1 P 15-9-32 TSTM
POOL TOTAL 1 15
SALADO DRAW DELAWARE
Top Allowable 107 GOR Limit 2,000
Top Casinthead Gas Limit 214 MCF
ADORE RESOURCES CORP.
Ammons Madera 1 L 15-26-33 25
Continental Fed. 1 P " 40

TOTAL 65
CONASTAL OIL & GAS CORP. 10
Conoco Fed. 1 C 15-26-33 10
Goedeker Fed. 1 K 10-26-33 20
TOTAL 2 30
CONOCO INC. 30
Goedeker 1 O 10-26-33 25
" 2 G " 6
" 3 I " 5
" 4 N " 20

TOTAL 56
EMRON OIL & GAS CO. 19
/Madera 10 1 M 10-26-33
POOL TOTAL 9 170
SALT LAKE BONE SPRING
Top Allowable 320 GOR Limit 2,000
Top Casinthead Gas Limit 640 MCF
FASKEN, DARRARA
Baetz 23 (11) 1 K 23-20-32 11 500

POOL TOTAL 1 11
SALT LAKE YATES
Top Allowable 80 GOR Limit 2,000
Top Casinthead Gas Limit 160 MCF
HADSON PETROLEUM (USA) INC.
Bass State 6-5 C 18-20-33 26

McADAMS, J. F. 5
Brooks Fed. 3 O 7-20-33 5
" 4 K 7-20-33 13
" 6 N " 30
" 7 B 18-20-33 26

TOTAL 74
MINERALS, INC. 5
Bass State 3 D 18-20-33
POOL TOTAL 7 105

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CANDLER SPRING
 Top Allowable 730 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 460 MCF
 SANTA FE ENERGY OPERATING PARTNERS, L.P.
 Platinum 6 Federal (24) 1 N 6-23-43 24 1666
 TEXACO PRODUCING INC.
 Federal Sand 18 (11) 1 H 18-23-32 11 **4364
 SFC 18 Fed. (4) 1 C " " 4 **13000
 TOTAL 2 15
 POOL TOTAL 3 36
SAND DUNES BONE SPRING, SOUTH
 Top Allowable 365 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 730 MCF
 MARSHALL & WINSTON, INC.
 State IG 1 B 32-23-32 56
 MOBILE PRODUCING TX & NM INC.
 Irwin Federal (30) 1 K 30-23-32 30 633
 POOL TOTAL 2 86
SAND HILLS (G-S)
 Top Allowable 80 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 160 MCF
 MARSHALL PETROLEUM CORP.
 Duncan Fed. (4) 1 D 4-21-38 4 **2000
 Yates State (15) 1 N 32-20-39 15 **2667
 " (5) 2 M " " 5 **3600
 TOTAL 3 24
YATES PETROLEUM CORP.
 Brent US State (2) 1 K 32-20-39 2 TSTM
 POOL TOTAL 4 26
SANFORD PENNSYLVANIA, NORTH
 Top Allowable 365 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 730 MCF
 BRADFORD DRILLING CO.
 Burr H State (41) 1 I 7-16-33 41 1910
 Well 17 State (2) 1 G 17-16-33 2 **4500
 Chevron State " (65) 1 E 8-16-33 65 1431
 POOL TOTAL 3 108

BAHAMA QUEEN
 Top Allowable 80 GOR Limit 5,000 No Test Required
 Top Casinghead Gas Limit 400 MCF
 YATES PETROLEUM CORP.
 Hoover ADR State (46) 1 J 1-17-33 46 TSTM
 " (70) 2 O 1-17-33 70 1685
 " (80) 3 K 1-17-33 80 2250
 " (115) 4 N 1-17-33 80 1043
 Sweet Thing AFB State (207) 1 J 1-17-33 80 **3043
 " (5) 2 H 1-17-33 5 1000
 Tex-Gulf AEN State (1) 1 Y P 2-17-33 1 TSTM
 POOL TOTAL 7 362
SANFAM SAN ANDRES
 Top Allowable 80 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 160 MCF
 LEDBETTER, HERMAN J.
 Western 1 H 4-17-33 7
 SANFAM WOLF CAMP
 Top Allowable 320 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 640 MCF
 SNM 33-16-33 1 F 33-16-33 71
 SAN MIGUEL YATES & SEVEN RIVERS
 Top Allowable 80 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 160 MCF
 HUDSON, WILLIAM A. & EDWARD R.
 Marlock 1 B 4-20-34 10
 Acreage factor 1.025
 SAN SIMON WOLF CAMP
 (160 Acre Spacing)
 Top Allowable 605 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 1210 MCF
 ENRON OIL & GAS CO.
 San Simon 5 State 2 C 5-22-35 No C-116
 " (8) 1 H 6-22-35 8 125
 TOTAL 1 8
 SABA ENERGY, INC.
 /State GC(18) 1 O 7-22-35 18 278
 POOL TOTAL 2 26
SAN SIMON YATES
 Top Allowable 80 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 160 MCF
 TEMPO ENERGY, INC.
 " (15) 2 F 4-22-35 15 **6600
 " (30) 4 N 4-22-35 30 1333
 " (15) 5 J 4-22-35 15 **2500
 " (6) 6 H 4-22-35 8
 TOTAL 4 68
 V-F PETROLEUM INC.
 San Simon State (11) 1 D 4-22-35 11 91
 Acreage factor 1.050
 POOL TOTAL 5 79

RAM NIMIN YATES ABBOTTIAWYD, MURTH
 Sprcng Oil - 40 Gas - 160
 Top Oil Allowable 80 GOR Limit 2,000
 Top Gas Allowable MCF
 Oil - 160 Gas - 640
 CAPROCK OIL & GAS INC.
 State C (3) 1 M 20-21-35 3 1666
 CASING PULLERS, INC.
 Yates A (2) 1 O 29-21-35 2 **13000
 " (2) 2 K " " 2 **7500
 " (2) 3 L " " 2 **12500
 " (1) 4 B 32-21-35 1 **40000
 " (3) 5 G " " 3 **7000
 " (2) 6 J 29-21-35 2 **5000
 " (8) 7 N " " 8 **2380
 TOTAL 7 20
 DECK, MILLARD ESTATE
 Lee 407 St. 5 D 33-21-35 No C-116
 EVANS, JAMES L.
 Phil. A St.(1) 1 P 29-21-35 1 500
 " B St.(1) 1 L 28-21-35 1 500
 " Phil. C St.(1) 1 A 32-21-35 1 300
 " (2) 2 H " " 2 600
 TOTAL 4 5
 HOUDO OIL & GAS CO.
 Lee 407 St.(5) 6 C 33-21-35 5 **4800
 " (2) 7 F " " 2 **14500
 TOTAL 2 7
 MAEKS & GARNER PROD. CO.
 State 19(2) 1 A 19-21-35 2 TSTM
 ESTATE OF G. P. SIMS
 /Gulf St. 1 K 33-21-35 TA
 " 2 L " " TA
 TOTAL 16 57
 TEMPO ENERGY, INC.
 M.Beck Estate (20) 1 E 33-21-35 20 1480
 POOL TOTAL 16 57
 SAUNDERS, PERMO PENN, EAST
 (160 Acre Spacing)
 Top Allowable 560 GOR Limit 2,000
 Top Casinghead Gas Limit 1120 MCF
 CLEMENTS ENERGY, INC.
 New Mexico 16 State (50) 1 L 16-14-34 50 1700
 HUBER, J.M. CORP.
 Pure St.(59) 1 E 16-14-34 59 **2017

TENNOCO OIL CO.
 State 17 (11) 1 K 17-14-34 11 **2090
 State 17 Com (8) 4 A " " 8 TSTM
 State A-17 (10) 2 C " " 10 TSTM
 TOTAL 3 29
 YATES ENERGY CORP.
 Sunburst 9 State Com (22) 1 M 9-14-34 22 **4318
 YATES PETROLEUM CORP.
 Kern YU State (2) 1 C 20-14-34 2 882
 POOL TOTAL 7 162
SAUNDERS PERMO PENN. SOUTH
 Top Allowable 320 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 640 MCF
 COASTAL OIL & GAS CORP.
 State A 1 P 30-15-33 33
 YATES PETROLEUM CORP.
 Eidson AAO State 1 A 31-15-33 18
 POOL TOTAL 2 51
SAUNDERS PERMO UPPER PFNN
 Top Allowable 275 GOR Limit 2,000 No Test Required
 Top Casinghead Gas Limit 550 MCF
 BRECK OPERATING CORP.
 State A 2 P 34-14-33 16
 " 7 G " " 18
 State SC 2 E 33-14-33 40
 TOTAL 3 74
CHEVRON USA INC.
 Lea MAY State 1 M 16-14-33 170
 Lea CK St. NCT-B 1 N 16-14-33 48
 Lea VP St. 1 P " " 165
 " 2 O " " 208
 " 3 K " " 275
 " 4 L " " 130
 TOTAL 6 996
CITIES SERVICE OIL & GAS CORP.
 State DX 1 H 29-14-33 99
 GILLESPIE, CHARLES B., JR.
 State E 1 A 3-15-33 43
 State F 1 D 2-15-33 49
 " 2 I 4-15-33 26
 " 3 P 4-15-33 22
 " 4 J " " 18
 " 5 L 2-15-33 217
 " 6 E 2-15-33 40
 State G 1 B 3-15-33 10
 Acreage factor 1.225
 State G 3 C 3-15-33 39
 " 4 K " " 8
 " 5 H " " 14
 " 6 J " " 12
 (140)

SAUNDERS PERMO UPPER PENN CONT'D
GILLESPIE, CHARLES B., JR.
State G 7 D 3-15-33 6
" 8 L 4-15-33 19
" 10 H " 5
" 12 I 3-15-33 6
State H 3 J 28-14-33 72
" 5 N " 14
State I 1 M 4-15-33 55
State J 1 N 23-14-33 12
" 4 E " 11
" 5 D " 17
" 6 K " 21
" 7 C " 41
State K 1 P 29-14-33 5
State M 1 D 10-15-33 5
State M Com 2 P " 15
" 3 B " 275
" 6 M 3-15-33 16
" 7 O " 118
" 8 P 3-15-33 145
Stevens 1 P 33-14-33 25
" 3 A " 5
" 4 H " 14
" 5 T " 14
" 6 B " 5
" 8 J " 13
TOTAL 39 1450
J. M. RUBER CORPORATION
Fort Ranch State 1 P 11-14-33 40
HWJ PRODUCING CO.
San St. 1 A 32-14-33 22
Saunders 10 St. 1 L 10-14-33 80
" 2 J " 65
" 3 D 10-14-33 101
" 4 G " 75
Saunders 16 St. 1 I 16-14-33 257
Saunders 28 State 1 F 28-14-33 244
Saunders 28-A State 1 H 28-14-33 87
Saunders 28-B State 1 L 28-14-33 78
State R 1 K 27-14-33 17
TOTAL 10 1026
MABALO, INC.
State 10 1 O 10-15-33 110
State J 2 J " 160
TOTAL 2 270
POCO PRODUCING CO.
State WES 1 A 20-14-33 122
" 2 H " 70
TOTAL 2 192
SAGE ENERGY CO.
Lower St. 1 L 10-15-33 25
" 2 M " 11
TOTAL 2 36

SAGE OIL CO.
Hobbs 0 1 C 35-14-33 250
Lea CK St. 1 D " 50
TOTAL 2 300
TAMARACK PETROLEUM CO., INC.
Lion St. A 1 J 9-14-33 57
Lion St. A 2 P " 44
Saunders State 1 N " 25
" 2 R 16-14-33 143
" 3 O 9-14-33 67
Saunders A State 1 J 16-14-33 206
TOTAL 6 542
TEXACO INC.
Amerada State 1 L 2-14-33 80
J.M. Huber State NCT-1 1 D " 80
" 1 I 11-14-33 130
J.M. Huber State NCT-2 1 O " 85
" N.M. AM St. 2 J 22-14-33 14
" 3 K " 33
" 4 P " 22
" 6 O " 39
" 7 A " 85
" 8 H " 17
" 9 C " 38
" 10 E " 58
" 11 D " 248
" 12 G " 165
N.M. AT St. 1 P 10-14-33 10
" 3 P 15-14-33 22
" 4 I " 38
" 5 M 10-14-33 62
" 6 F 15-14-33 118
" 7 B " 110
" 8 L " 195
" 9 M " 265
" 10 K " 81
" 11 V D " 92
" 12 C " 51
" 13 E " 122
" 14 O " 43
" 15 C " 84
N.M. BG State NCT-1 2 M 14-14-33 49
" 3 K " 16
" 4 E " 48
" 5 N " 35
" 6 G 14-14-33 50
" 7 I " 270
" 8 A 14-14-33 85
" 9 C 14-14-33 211
" 10 O 14-14-33 14
" NCT-2 1 A 16-14-33 46
" 2 H " 71
" 3 G " 84
" 4 B " 120
TOTAL 40 3406
WESTBROOK, V. R.
State C 1 F 4-15-33 3
" 2 C " 12
Acreage factor 1.225
TOTAL 2 15

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SAUNDERS PERMO UPPER PENN CONT'D
YATES PETROLEUM CORP.
Chattapa AAD State 1 E 13-14-33 96
" 2 L " 275
" 3 D 13-14-33 250
" 4 M 13-14-33 58
Coquina WK State 1 C 15-15-33 179
" 2 D " 24
Hamliddle 1 K 9-14-33 124
Hamliddle WR State 2 G 16-14-33 170
" 3 F " 138
Harris AAU State 1 M 12-14-33 85
" 2 L " 86
" 1 N 10-15-33 275
Robin UT St. 1 N " 29
Superior WA State 1 M 11-14-33 45
" 2 H 10-14-33 42
" 3 P 11-14-33 42
" 4 H 11-14-33 103
Swan VB State 1 I 21-14-33 66
" 3 L " 45
Valentine WL State 1 K 10-15-33 36
Vulture VP State 1 D 14-15-33 6
Woodpecker SY State 1 A 21-14-33 275
" 2 H " 275
" 3 B " 275
" 4 C " 275
" 5 G " 275
" 6 F " 275
" 7 D " 175
" 8 E " 136
TOTAL 30 4093
POOL TOTAL 146 12539
SAWYER SAN ANDRES ASSOCIATED
Spacing Oil - 40 Gas - 160
Top Oil Allowable 80 GOR Limit 2,000
Top Gas Allowable MCPD
Oil - 160 Gas - 640
BEACH EXPLORATION, INC.
Arco-Federal 1 G 25-9-37 8 **11500
" (8) " " " "
Arco A Federal 1 A 25-9-37 8 **9375
TOTAL 2 16
BISON PETROLEUM CORP.
Bell Federal Com. 3 N 20-9-33 GW AF .50
Bell B Federal 2 P " " 4 **12500
McCormack Fed. (4) " " " "
" (7) 1 E 29-9-38 7 **7857
TOTAL 2 11
BRAZOS PETROLEUM CO.
Arco 19 Fed. 1 I 19-9-38 GW AF 1.00
Holcomb 18 Fed. 1 C 18-9-38 1 **21782
" (1) 2 G " " GW AF 1.00
TOTAL 2 11

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BRAZOS PETROLEUM CO. CONT'D
Kringel Federal 2 C 31-9-38 SI
" 3 K " 31 SI
Yates 18 Fed. 1 I 18-9-38 GW AF 1.00
TOTAL 1 1
DYCO PETROLEUM CORP.
Federal 33 6 **5000
" (6) 2 K 33-9-38
Acreage factor .900
Onto Fed. (5) 1 O 24-9-37 5
Sinc. Fed. (15) 1 D 4-10-38 15 TSTM
" 2 B 5-10-38 GW AF 1.00
TOTAL 3 26
FLAG-KEDPERM OIL CO.
Allied 93(2) 1 D 24-9-37 2 **2308
" (4) 2 L " 4 857
" (5) 3 K 24-9-37 5 1190
" (6) 4 E " 6 1176
" (8) 5 F " 8 883
Billbrey 51 1 N " 5 1064
" (3) 2 H " 3 **2692
" (4) 3 G " 4 1935
" (2) 4 B " 2 **3333
Brown 17 1 F 17-9-38 GW AF 1.00
Brown 35 1 P 13-9-37 GW AF 1.00
/Brown 84(5) 1 N " 5
Brown 93(2) 2 M 24-9-37 3 1364
Byers 59 1 C 30-9-38 GW AF 1.00
Caywood 1 P 8-9-38 GW AF 1.00
/Davenport 1 H 17-9-38 GW AF 1.00
Gandy 59 1 E 28-9-38 GW AF 1.00
Martin 1 N 9-9-38 GW AF 1.00
State 16 A Com 1 D 16-9-38 GW AF 1.05
State 16 B Com 1 L " " GW AF 1.07
State 32 Com 1 B 32-9-38 GW AP 1.00
TOTAL 11 44
LUNDBERG OPERATING COMPANY
State 36 1 F 36-9-37 No C-115 6
" 33 " " No C-116
MELTON DRUG. & EXPL. CO.
Arco Fed. (9) 1 E 4-10-38 9 765
" (3) 2 F " 3 1440
TOTAL 2 12
MILFORD, GENE
Toltec Fed. 1 H 13-9-37 GW AP 1.00
ORRIT ENTERPRISES, INC.
/Brown 51(4) 2 F 19-9-38 4 1750
RHONDA OPERATING CO.
Federal 33 1 L 33-9-38 4 286
TOTAL 2 4
WESTERN DRILLING CO.
Altman Fed 1 A 24-9-37 No C-116
Great Western Fed. 1 M 28-9-38 "
TOTAL 2 "

WAGNER SAN ANDRES ASSOCIATED CONT'D
WESTERN DRILLING CO. CONT'D
FLAG REDFERN OIL CO. CONT'D
CONOCO INC. CONT'D
SCARBOROUGH YATES SEVEN RIVERS CONT'D

Agency	Acres	Unit	Well	Depth	Gas	Oil	Water	Other	Notes
Great Western B Fed.	1	I	30-9-38	No C-116					No C-116 & No C-115
Great Western C Fed.	1	M	21-9-38	"					No C-116 & No C-115
Gulf Federal 1 O	29-9-38								
Gulf Federal 2 C	29-9-38								
McDermott Federal	1	F	30-9-38	"					
McDermott Federal	2	N	19-8-38	"					
TOTAL	118								
POOL TOTAL 2 J	18								
SACPER SAN ANDRES, WEST									
(80 Acre Spacing)									
Top Allowable 160									
GOR Limit 2,000									
Top Casinghead Gas Limit 320 MCF									
ARD, JILLIAN									
Horton St.									
(2) 2 N	32-9-37		2	59					
BISON PETROLEUM CORE.									
Surco 3 State									
(10) 1 D	3-10-37		10	10					
BRAYOS PETROLEUM CO.									
Ross A State									
(9) 1 N	5-10-37		9	861					
BREC OPERATING CORP.									
R.M. S. St.									
1 H	32-9-37		Gas Well						
Average factor 1.01									
Federal 4									
(6) 2 C	4-10-37		6	500					
Hart Matt									
(9) 4 M	34-9-37		9	1222					
Santa Fe									
(11) 6-0,3 J	33-9-37		11	1484					
(7) 5-A,4 H			7	**2285					
Sawyer State									
(12) 2-A,1 B	4-10-37		12	TSTM					
TOTAL	12		70						
COX, JOHN L.									
Federal									
(10) 2-L,1 P	22-9-37		10	1100					
Top Allowable 128									
GOR Limit 10,000									
Top Casinghead Gas Limit 1280 MCF									
BRINNSTOOL, WILLIAM R.									
(13) 2-0,1 J			13	1153					
(5) 1 F	27-9-37		5	1120					
(5) 2 C			5	1090					
U.S.M. (5) 1 B			5	837					
(9) 3 A			9	910					
(8) 4 G			8	943					
TOTAL	9		55						
FLAG REDFERN OIL CO.									
Elfrey 23									
(7) 3-M,1 L	23-9-37		7	**2222					
(11) 5-0,2 J			11	**2273					
(12) 6-P,4 I			12	**2269					
TOTAL	23		27						
CONOCO INC.									
Eaves B-1									
(7) 1 G	30-26-37		7	1143					
(144)									
Marathon Federal									
(2) 1 F	23-9-37		2	**12307					
Yates 69 Federal									
(9) 2-K,1 N	"		9	**2697					
TOTAL	9		41						
MEADCO PROPERTIES, LTD.									
Arco									
(5) 1 D	26-9-37		5	200					
SANTA FE ENERGY OPERATING PARTNERS, L.P.									
Federal 22									
(2) 1 N	22-9-37		2	TSTM					
Federal 27									
(5) 2-E,1 D	27-9-37		5	**2530					
Rich Ut.(7) 1 L	34-9-37		7	994					
SPPRR									
(4) 23-K,1 N	33-9-37		4	**2051					
(7) 16-E,2 D	34-9-37		7	629					
(4) 18-1,3 P	28-9-37		4	TSTM					
(16) 22-G,4 B	33-9-37		16	205					
(4) 5 J	28-9-37		4	TSTM					
(11) 20-C,7 F	34-9-37		11	TSTM					
(4) 8 H	28-9-37		4	1429					
(9) 9 F	"		9	SI					
(11) 11 L	"		11	SI					
(8) 19-M,12 L	27-9-37		8	**2924					
(18) 17-K,13 N	"		18	987					
(12) 21-0,14 J	"		12	TSTM					
TOTAL	22		102						
TAHOE OIL & CATTLE CO.									
Arco									
(3) 1 B	28-9-37		3	**16000					
(3) 2 A	"		3	**9666					
Clair									
(1) 1 F	22-9-37		1	**2000					
Schwalbe									
(2) 2 O	21-9-34		2	**14000					
(6) 1 H	22-9-37		6	1833					
TOTAL	5		15						
V-P PETROLEUM, INC.									
Federal									
(16) 1 D	4-10-37		16	1250					
State 5(5) 1 H	5-10-37		5	200					
State 32(7) 2Y P	32-9-37		7	1571					
TOTAL	3		28						
YATES PETROLEUM CORP.									
Santa Fe VC									
(1) 1 G	8-10-37		1	TSTM					
POOL TOTAL	65		338						
SCARBOROUGH YATES SEVEN RIVERS									
Top Allowable 178									
GOR Limit 10,000									
Top Casinghead Gas Limit 1280 MCF									
WILCOX, JOHN L.									
Federal									
(13) 2-0,1 J	"		13	1153					
(5) 1 F	27-9-37		5	1120					
(5) 2 C	"		5	1090					
(5) 1 B	"		5	837					
(9) 3 A	"		9	910					
(8) 4 G	"		8	943					
TOTAL	9		55						
EXXON CORPORATION									
Charles S. Alves									
(5) 3 C	7-19-35		5	**3200					
(144)									
CONOCO INC.									
Eaves B-1									
(7) 1 G	30-26-37		7	1143					

SCHARB BONE SPRING CONT'D

Table with columns for company name, acreage, date, and value. Includes entries like FOREST OIL CORP., B. Lee State, and GREAT WESTERN DRILLING CO.

Table with columns for company name, acreage, date, and value. Includes entries like HONDO OIL & GAS CO., JACKSON, and STATE AZ.

Table with columns for company name, acreage, date, and value. Includes entries like MESA OPERATING LIMITED PARTNERSHIP, VACUUM STATE, and MOBILE PRODUCING TX & NM INC.

Table with columns for company name, acreage, date, and value. Includes entries like MEACALERO RIDGE, MEACALERO RIDGE B, and MEACALERO RIDGE C.

Table with columns for company name, acreage, date, and value. Includes entries like O'HEIL PROPERTIES LTD., ORE JACKSON, and PENNZOIL COMPANY.

Table with columns for company name, acreage, date, and value. Includes entries like POE PROPERTIES, INC., SPRINKLE FEDERAL, and TOTAL.

Table with columns for company name, acreage, date, and value. Includes entries like READ & STEVENS, INC., GUY HOOPER COMM, and MARATHON STATE COMM.

Table with columns for company name, acreage, date, and value. Includes entries like SCHARB COMM., SCHARB 8, and SOUTHLAND ROYALTY CO.

Table with columns for company name, acreage, date, and value. Includes entries like SOUTHLAND ROYALTY CO., SCHARB 4, and SCHARB 8.

SHINNEY QUEEN

Table with columns for company name, acreage, date, and value. Includes entries like Top Allowable 80, Top Casinghead Gas Limit 160 MCF, and FROSTMAN OIL CORP.

Table with columns for company name, acreage, date, and value. Includes entries like SHIPP STRAWN, Top Allowable 445, and AMERIND OIL CO.

Table with columns for company name, acreage, date, and value. Includes entries like EXXON CORP., New Mexico EX State, and PASKEN, BARBARA.

Table with columns for company name, acreage, date, and value. Includes entries like PENNZOIL COMPANY, Pennzoil Meyers, and B.F. SHIPP Estate.

Table with columns for company name, acreage, date, and value. Includes entries like TIPPERARY OIL & GAS CORP., TIPPERARY 4 State, and TIPPERARY 4 State Com.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, Top Allowable 410, and Top Casinghead Gas Limit 820 MCF.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, EAST, Top Allowable 535, and No Gas Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, NORTH, Top Allowable 410, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

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SHOE BAR DEVONIAN, SOUTH

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

Table with columns for company name, acreage, date, and value. Includes entries like SHOE BAR DEVONIAN, SOUTH, Top Allowable 490, and No Test Required.

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CHICKADEE OILFIELD, EAST		CONOCO INC. (CONT'D)	
Top Allowable	GOR Limit	Top Allowable	GOR Limit
1515	107	19-20-38	30
907	107	24-20-37	25
858	107	"	10
809	107	19-20-38	20
		13-20-37	5
		14-20-37	5
		19-20-38	12
		18-20-38	15
		18-20-38	15
		75 O	30
		77 L	25
		80 J	15
		81 P	25
		89 P	1
		14 I	Input
		20 M	"
		23 C	"
		25 A	"
		26 E	"
		28 E	"
		31 C	"
		32 G	"
		35 G	"
		36 A	"
		40 I	"
		44 M	"
		45 O	"
		46 I	"
		76 M	"
		78 I	"
		79 G	"
		TOTAL	562
		LEDBETTER, HERMAN J.	
		Byers A(2)	2
		(1)	1
		2 G	500
		Stovall G(6)	6
		(3)	500
		2 L	333
		Weir (3)	200
		(5)	
		1 J	
		6-20-38	
		TOTAL	17
		(Waterflood Project)	
		TEXACO PRODUCING INC.	
		Skaggs Grayburg Unit	12
		2 J	5
		4 L	
		7-20-38	
		6 N	10
		8 P	10
		10 N	5
		11 D	9
		15 D	17
		18-20-38	
		18 E	10
		19 F	5
		20 H	18
		3 I	Input
		5 M	"
		7 O	"
		9 M	"
		12 C	"
		14 A	PA
		21 E	"
		22 K	"
		TOTAL	101
		POOL TOTAL	47
			773

SPAGGS DRINKARD (CONT'D)		CONOCO INC. (CONT'D)	
Top Allowable	GOR Limit	Top Allowable	GOR Limit
1515	107	19-20-38	30
907	107	24-20-37	25
858	107	"	10
809	107	19-20-38	20
		13-20-37	5
		14-20-37	5
		19-20-38	12
		18-20-38	15
		18-20-38	15
		75 O	30
		77 L	25
		80 J	15
		81 P	25
		89 P	1
		14 I	Input
		20 M	"
		23 C	"
		25 A	"
		26 E	"
		28 E	"
		31 C	"
		32 G	"
		35 G	"
		36 A	"
		40 I	"
		44 M	"
		45 O	"
		46 I	"
		76 M	"
		78 I	"
		79 G	"
		TOTAL	562
		LEDBETTER, HERMAN J.	
		Byers A(2)	2
		(1)	1
		2 G	500
		Stovall G(6)	6
		(3)	500
		2 L	333
		Weir (3)	200
		(5)	
		1 J	
		6-20-38	
		TOTAL	17
		(Waterflood Project)	
		TEXACO PRODUCING INC.	
		Skaggs Grayburg Unit	12
		2 J	5
		4 L	
		7-20-38	
		6 N	10
		8 P	10
		10 N	5
		11 D	9
		15 D	17
		18-20-38	
		18 E	10
		19 F	5
		20 H	18
		3 I	Input
		5 M	"
		7 O	"
		9 M	"
		12 C	"
		14 A	PA
		21 E	"
		22 K	"
		TOTAL	101
		POOL TOTAL	47
			773

SPAGGS DRINKARD (CONT'D)		CONOCO INC. (CONT'D)	
Top Allowable	GOR Limit	Top Allowable	GOR Limit
1515	107	19-20-38	30
907	107	24-20-37	25
858	107	"	10
809	107	19-20-38	20
		13-20-37	5
		14-20-37	5
		19-20-38	12
		18-20-38	15
		18-20-38	15
		75 O	30
		77 L	25
		80 J	15
		81 P	25
		89 P	1
		14 I	Input
		20 M	"
		23 C	"
		25 A	"
		26 E	"
		28 E	"
		31 C	"
		32 G	"
		35 G	"
		36 A	"
		40 I	"
		44 M	"
		45 O	"
		46 I	"
		76 M	"
		78 I	"
		79 G	"
		TOTAL	562
		LEDBETTER, HERMAN J.	
		Byers A(2)	2
		(1)	1
		2 G	500
		Stovall G(6)	6
		(3)	500
		2 L	333
		Weir (3)	200
		(5)	
		1 J	
		6-20-38	
		TOTAL	17
		(Waterflood Project)	
		TEXACO PRODUCING INC.	
		Skaggs Grayburg Unit	12
		2 J	5
		4 L	
		7-20-38	
		6 N	10
		8 P	10
		10 N	5
		11 D	9
		15 D	17
		18-20-38	
		18 E	10
		19 F	5
		20 H	18
		3 I	Input
		5 M	"
		7 O	"
		9 M	"
		12 C	"
		14 A	PA
		21 E	"
		22 K	"
		TOTAL	101
		POOL TOTAL	47
			773

SKAGGS PADDOCK		TEAGUE ABO (OIL)		TEAGUE BLINERBY CONT'D		KERRY EXPLORATION CO. OF TEXAS		HONDO OIL & GAS CO.	
Top Allowable 107	GOR Limit 2,000	Top Allowable 142	GOR Limit 2,000	Elk St. (9)	1 N	16-23-37	9	4667	McHaffey AMC Federal
Top Castinthead Gas Limit 214 MCF		Top Castinthead Gas Limit 284 MCF		/" (5)	2 M	"	5	**6000	1 C
CONOCO INC.		CHEVRON USA INC.		/" (4)	3 L	"	4	**6250	
SEMU Burger		C. E. Lahunyon		/Fanning A(4)	1 B	33-23-37	4	1250	
/" (12)	107 J	19-10-38	12	/Fanning B(13)	1 A	"	13	**6250	
			1000	E.C. Hill, A	(6)	27-23-37	6	**9167	
				/" (3)	2 L	"	3	**7333	
				/Seaton (6)	1 G	21-23-37	7	**7333	
				/" (7)	2 B	"	6	**6286	
				/Travis (7)	2 J	21-23-37	7	**11143	
				/" (8)	3 I	"	8	**11250	
				TOTAL	11		72		
				TEXACO INC.					
				N.M. E2 State NCT-B	(9)	15 J	9	2111	
				/" (9)	15 J	16-23-37	9	2111	
				N.M. DC State	(10)	"	10	400	
				/" (10)	"	"	10	400	
				TOTAL	2		19		
				POOL TOTAL 51			261		
				TEAGUE DEVONIAN					
				Top Allowable 187	GOR Limit 2,000				
				No Test Required					
				CARTER FOUNDATION PRODUCTION CO.					
				E.C. Hill D Fed.	1 H	34-23-37	16		
				/" (4)	4 A	"	6		
				E.C. Hill G 3 D	3 D	35-23-37	8		
				POOL TOTAL 3			30		
				TEAGUE DEVONIAN, NORTH					
				Top Allowable 187	GOR Limit 4,000				
				Top Castinthead Gas Limit 748 MCF					
				CHEVRON USA INC.					
				C. E. Lahunyon	(30)	7 M	30	**4967	
				/" (8)	8 N	"	4	3375	
				/" (4)	10 L	"	4	**4750	
				/" (5)	11 C	27-23-37	5	**5400	
				/" (88)	12 E	"	88	**8045	
				/" (12)	16 G	"	12	TA	
				/" (7)	47 E	22-23-37	7	**21286	
				POOL TOTAL 7			154		
				TEAGUE FUSSELMAN					
				Top Allowable 230	GOR Limit 2,000				
				Top Castinthead Gas Limit 460 MCF					
				CARTER FOUNDATION PRODUCTION CO.					
				E.C. Hill Federal	(5)	5 E	5	1102	
				TEAGUE SIMPSON					
				Top Allowable 275	GOR Limit 2,000				
				No Test Required					
				Top Castinthead Gas Limit 550 MCF					
				CARTER FOUNDATION PRODUCTION CO.					
				E.C. Hill M 5 E	35-23-37	16			
				TEAS BONE SPRING					
				Top Allowable 275	GOR Limit 2,000				
				Top Castinthead Gas Limit 550 MCF					
				ARD, JULIAN					
				South Teas Federal	(11)	1 G	11	**2000	
				POOL TOTAL 27			816		

THAT YATES SEVEN RIVERS, WEST
 Top Allowable 80 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 160 MCF
 GROVE OIL CO.
 Barber Federal 1 P 9-10-33 80
 Federal 1 K 9-20-33 72
 TOTAL 2 152
 SLYDER RANCHES, INC.
 State BF 2 K 16-20-33 12
 TOTAL 2 12
 POOL TOTAL 3 164
 TERRY BLINERY, EAST
 Top Allowable 142 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 284 MCF
 POST PETROLEUM CO., INC.
 Llano 31 Fed.
 " (8) 1 F 31-20-39 8
 TOBAC PENN
 (80 Acre Spacing)
 Top Allowable 355 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 710 MCF
 BERN CORP.
 Leveck St. 3 A 20-8-33 33
 CHAVERO OPERATING CO.
 State 1 E 28-8-33 50
 CROWN CENTRAL PET. CORP.
 Humble A St. 1 M 21-8-33 20
 Humble B St. 1 K " 10
 TOTAL 2 30
 DASCO ENERGY CORPORATION
 McAllester State Com 1 O 20-8-33 127
 EXXON CORPORATION
 N.M. BW St. 1 K 20-8-33 80
 HONDO OIL & GAS CO.
 Mona Fed. 3 N 17-8-33 27
 TIGRAY, TOM L.
 Carretson 1 A 25-8-32 25
 " 2 G " 84
 TOTAL 2 109
 PHILLIPS PETROLEUM CO.
 Davis W 7 I 18-8-33 34
 BRONDA OPERATING CO.
 State 2 2 H 29-8-33 40
 State 30 1 H 30-8-33 65
 TOTAL 2 105
 UNION TEXAS PETROLEUM CORP.
 State XD 1 D 28-8-33 50

YATES PETROLEUM CORP.
 Big Sky ABY State 1 M 26-8-33 145
 Postar ACW State 1 I 27-8-33 30
 McAllester AAR State 1 D 34-8-33 23
 TOTAL 3 198
 POOL TOTAL 15 843
 TODD LOWER SAN ANDRES ASSOCIATED
 Spacing Oil - 80 Gas - 320
 Top Oil Allowable 160 GOR Limit 2,000
 Top Gas Allowable MCFB
 OIL - 320 Gas - 1280
 CHASE, GEORGE A.
 Federal H-27 1 H 27-7-35 GW AF 1.00
 MURPHY OPERATING CORP.
 Todd Lower San Andres Unit
 /Sec. 19 (3) 15 O 19-7-36 3 TSTM
 /Sec. 25 7 G 25-7-35 SI
 /Sec. 25 8 H 25-7-35 SI
 Sec. 35 (8) 8-H,1 A 35-7-35 4 **2107
 " (4) 5 E " 4 1307
 " (5) 6 F " 5 **2203
 " (6) 7 G " 6 1564
 /Sec. 36 5 E 36-7-35 SI
 " (5) 6 P " 5 1288
 " (4) 9 I " 4 **4473
 " (4) 10 J " 4
 Sec. 29 (9) 16 P 29-7-36 9 54
 /Sec. 30(5) 2 B 30-7-36 5 TSTM
 " (3) 3 C 30-7-36 3 TSTM
 " (4) 6 F 30-7-36 4 TSTM
 " (4) 12 L " SI
 " (13) 13 M " SI
 TOTAL 13 60
 MURPHY OPERATING CORP.
 Todd Lower San Andres Waterflood Project
 Todd Lower San Andres Unit
 /Sec. 25 16 P 25-7-35 SI
 /Sec. 29(11) 14 N 29-7-36 11 436
 " (11) 15 O " 11 TSTM
 /Sec. 30 10 J 30-7-36 SI
 /Sec. 30 16 P 30-7-36 SI
 Sec. 31 (2) 2 B 31-7-36 2 1583
 " 8 H " SI
 /Sec. 31 10 J 31-7-36 SI
 " (4) 11 K " 4 TSTM
 Sec. 32 (13) 2 B 32-7-36 13 1038
 " (7) 4 D " 7 813
 " (18) 6 F 32-7-36 18 **2366
 " (4) 7 G " 4
 " 12 L " SI
 /Sec. 36 2 B 36-7-35 SI
 Sec. 25 15 O 25-7-35 Input
 Sec. 29 13 M 29-7-36
 Sec. 30 9 I 30-7-36
 " 15 O " SI
 Sec. 31 1 A 31-7-36
 " 7 G " SI
 " 9 I " SI
 Sec. 32 3 C 32-7-36
 " 5 E 32-7-36
 " 10 J 32-7-36
 TOTAL 8 70
 POOL TOTAL 21 130

TODD UPPER SAN ANDRES
 Top Allowable 80 GOR Limit 2,000
 Top Casinghead Gas Limit 160 MCF
 CHAVERO OPERATING CO.
 State BA 1 A 34-7-35 Gas Well
 " 2 H " Gas Well
 READ & STEVENS, INC.
 Holly Federal 1 B 28-7-35 TA
 POOL TOTAL
 Top Allowable 187 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 374 MCF
 TEXACO INC.
 M.A. Cunningham Federal NCT-1
 " 1 E 26-7-35 41
 L. Harris Federal 1 I 22-7-35 44
 " 2 G " 47
 W.E. Roelofs Federal NCT-1
 " 1 J 21-7-35 22
 " NCT-3 2 H 37-7-35 50
 POOL TOTAL 5 204
 TOMAHAWK SAN ANDRES
 Top Allowable 80 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 160 MCF
 EXXON CORPORATION
 Smith Fed. 1 O 19-7-32 No C-116
 Strange Fed. 1 P 25-7-31 " 944
 " 2 O " 25 925
 " 4 I " No C-116 &
 " 5 N " No C-115
 TOTAL 2 42
 MURPHY OPERATING CORP.
 Cone Federal (9) 1 A 31-7-32 9 555
 " (9) 3 G " 9 1464
 " (8) 4 I " 8 1805
 " (12) 5 E " 12 119
 Acreege factor .925 (3) 7 H 31-7-32 3 **2379
 " (3) 9 K 30-7-32 3 **2120
 " (4) 10 N " 4 1555
 " (3) 11 B 31-7-32 3 1058
 " (3) 12 F " 3 **2120
 " (4) 13 L " 4 1405
 Acreege factor .950 (6) 14 K " 6 843
 " (5) 15 J " 5 764
 " (8) 16 O " 8 720
 " (3) 17 L 30-7-32 3 1112
 Acreege factor .925
 TOTAL 2 112
 MOROILCO, INC.
 Gallina Fed. (17) 1 M 31-7-32 17 944
 " (25) 2 N " 25 925
 Sorenson 1 L 32-7-32 No C-116 &
 " 5 N " No C-115
 TOTAL 2 42
 MURPHY OPERATING CORP.
 Cone Federal (9) 1 A 31-7-32 9 555
 " (9) 3 G " 9 1464
 " (8) 4 I " 8 1805
 " (12) 5 E " 12 119
 Acreege factor .925 (3) 7 H 31-7-32 3 **2379
 " (3) 9 K 30-7-32 3 **2120
 " (4) 10 N " 4 1555
 " (3) 11 B 31-7-32 3 1058
 " (3) 12 F " 3 **2120
 " (4) 13 L " 4 1405
 Acreege factor .950 (6) 14 K " 6 843
 " (5) 15 J " 5 764
 " (8) 16 O " 8 720
 " (3) 17 L 30-7-32 3 1112
 Acreege factor .925

MURPHY OPERATING CORP. CONT'D
 Cone Federal (3) 18 E 30-7-32 3 725
 " (3) 19 D " 3 483
 Acreege factor .925 (2) 20 D 31-7-32 2 **4666
 Acreege factor .925 (2) 21 M 19-7-32 2 1075
 Acreege factor .925 (4) 27 L " 4 741
 " (26) 31 C 19-7-32 26 TSTM
 State (3) 1 E 32-7-32 3 TSTM
 " (3) 2 D " 3 TSTM
 TOTAL 22 126
 MYCO PETROLEUM COMPANY
 Wilson Federal (3) 1 D 6-8-32 3 TSTM
 ORBIT ENTERPRISES, INC.
 Mountain Federal (1) 3 F 30-7-32 1 1000
 " (4) 4 B " 4 500
 " (3) 5 C " 3 333
 " (1) 6 A " 1 **3000
 TOTAL 4 9
 UNION OIL CO. OF CALIFORNIA
 Tom 36 State (4) 1 A 36-7-31 **2750
 " (1) 2 H " 1 1000
 " (8) 4 J " 8 500
 TOTAL 3 13
 YATES ENERGY CORP.
 South Tomahawk Federal (10) 1 E 6-8-32 10 TSTM
 Acreege factor .950 (4) 2 C 6-8-32 4 TSTM
 TOTAL 2 14
 YATES PETROLEUM CORP.
 Center XI Federal (7) 1 L 1-8-31 7 1142
 " (4) 2 K " 4 1500
 " (7) 3 N " 7 1285
 " (32) 5 J " 32 1344
 " (5) 6 I " 5 600
 Loveless LQ St. (2) 1 B 36-7-31 2 1500
 " (6) 2 F " 6 1333
 " (6) 3 E " 6 1833
 " (6) 4 K " 6 1500
 " (5) 6 L " 5 1400
 " (6) 7 M " 6 1666
 " (7) 8 N " 7 1571
 Union SI Federal (2) 1 D 1-8-31 2 TSTM
 " (7) 2 C " 7 857
 " (6) 3 B " 6 1000
 " (2) 4 A " 2 1000
 " (7) 5 H " 7 714

TOMAHAWK SAN ANDRES CONT'D

VATES PETROLEUM CORP. CONT'D

TODD UPPER SAN ANDRES

MURPHY OPERATING CORP. CONT'D

Union SI Federal	1 H	32-7-31	80	80	Top Allowable	80	GOR Limit 2,000	MURPHY OPERATING CORP.	1 B	28-7-35	7A	4	741
(17)	6 G	1-8-31	17	882	Top Casinthead Gas Limit 160 MCF			Center XI Federal	1 L	1-8-31		7	1142
"	(9)	7 F	9	889	CHAVEROO OPERATING CO.			"	(6)	3 E		6	1833
"	(6)	8 E	6	833	State BA	1 A	34-7-35	"	(3)	19 D		3	493
Waco TX	1 A	19-7-32	3		2 H	"	Gas Well	Acreege factor .925	(2)	20 D	31-7-32	2	**4650
(3)	2 G	"	3		READ & ST VENS, INC.			Acreege factor .925	(2)	21 M	19-7-32	2	1075
(3)	3 B	"	3		Holly Federal	1 B	28-7-35	Acreege factor .925	(4)	27 L	"	4	741
(5)	4 H	"	5		"			Acreege factor .925	(26)	31Y C	19-7-32	26	TSTM
TOTAL	25		169		"			State	(3)	1 E	32-7-32	3	TSTM
					"			"	(3)	2 D	"	3	TSTM

POOL TOTAL	57		334		TODD WOLFCAMP			TOTAL	22			126	
Top Allowable	80	GOR Limit 2,000			Top Allowable	187	GOR Limit 2,000	MGO PETROLEUM COMPANY	1 D	6-8-32		3	TSTM
Top Casinthead Gas Limit 160 MCF		No Test Required			TEXACO INC.			Wilson Federal	(3)	"		3	
AMERICAN EXPLORATION CO.					M.A. Cunningham Federal	NCT-1	41	"	"	"		3	
Miller 33 Fed.	2 J	33-7-31	17		1 E	26-7-35		L. Harris Federal	1 I	22-7-35	44	47	
"	3 H	"	11		"	"		"	2 G	"		47	
TOTAL	2		28		"	22-7-35		W.E. Roelofs Federal	1 J	21-7-35	22	22	
EXXON CORPORATION	2		18		"	NCT-1	50	"	1 J	21-7-35	22	22	
Wattam Fed.	2 L	8-8-31	18		"	NCT-3	50	"	2 H	37-7-35	50	50	

POOL TOTAL	5		204		POOL TOTAL	5		TOTAL	4			9	
Top Allowable	80	GOR Limit 2,000			Top Allowable	80	GOR Limit 2,000	UNION OIL CO. OF CALIFORNIA	Tom 36 State	1 A	36-7-31	4	**2750
Top Casinthead Gas Limit 160 MCF		No Test Required			Top Casinthead Gas Limit 160 MCF		No Test Required	"	(4)	2 H	"	1	1000
AMERICAN EXPLORATION CO.					EXXON CORPORATION			"	(1)	4 J	"	8	500
Miller 33 Fed.	2 J	33-7-31	17		Smith Fed.	1 O	19-7-32	No C-116	(8)	"		8	
"	3 H	"	11		Strange Fed.	1 P	25-7-31	"	"	"		13	
TOTAL	2		28		"	2 O	"	"	"	"		10	TSTM
EXXON CORPORATION	2		18		"	4 T	"	"	"	"		7	1285
Wattam Fed.	2 L	8-8-31	18		"	5 N	"	"	"	"		5	1344

POOL TOTAL	4		14		POOL TOTAL	2		TOTAL	2			14	
Top Allowable	80	GOR Limit 2,000			Top Allowable	80	GOR Limit 2,000	YATES ENERGY CORP.	1 B	36-7-31		2	1300
Top Casinthead Gas Limit 160 MCF		No Test Required			Top Casinthead Gas Limit 160 MCF		No Test Required	South Tomahawk Federal	(10)	1 E	6-8-32	10	TSTM
AMERICAN EXPLORATION CO.					EXXON CORPORATION			Acreege factor .950	(4)	2 C	6-8-32	4	TSTM
Miller 33 Fed.	2 J	33-7-31	17		Strange Fed.	1 P	25-7-31	"	"	"		5	600
"	3 H	"	11		"	2 O	"	"	"	"		7	1285
TOTAL	2		28		"	4 T	"	"	"	"		32	1344
EXXON CORPORATION	2		18		"	5 N	"	"	"	"		5	600
Wattam Fed.	2 L	8-8-31	18		"	"	"	"	"	"		5	600

POOL TOTAL	4		241		POOL TOTAL	4		TOTAL	2			14	
Top Allowable	80	GOR Limit 2,000			Top Allowable	80	GOR Limit 2,000	YATES ENERGY CORP.	1 B	36-7-31		2	1300
Top Casinthead Gas Limit 160 MCF		No Test Required			Top Casinthead Gas Limit 160 MCF		No Test Required	Center XI Federal	(7)	1 L	1-8-31	7	1142
AMERICAN EXPLORATION CO.					EXXON CORPORATION			Acreege factor .925	(6)	3 E	"	6	1833
Miller 33 Fed.	2 J	33-7-31	17		Strange Fed.	1 P	25-7-31	"	(6)	4 K	"	6	1500
"	3 H	"	11		"	2 O	"	"	(6)	5 D	"	6	1833
TOTAL	2		28		"	4 T	"	"	(5)	6 L	"	5	1400
EXXON CORPORATION	2		18		"	5 N	"	"	(5)	7 M	"	6	1665
Wattam Fed.	2 L	8-8-31	18		"	"	"	"	(7)	8 N	"	7	1571

POOL TOTAL	4		241		POOL TOTAL	4		TOTAL	2			14	
Top Allowable	80	GOR Limit 2,000			Top Allowable	80	GOR Limit 2,000	YATES ENERGY CORP.	1 B	36-7-31		2	1300
Top Casinthead Gas Limit 160 MCF		No Test Required			Top Casinthead Gas Limit 160 MCF		No Test Required	Center XI Federal	(7)	1 L	1-8-31	7	1142
AMERICAN EXPLORATION CO.					EXXON CORPORATION			Acreege factor .925	(6)	3 E	"	6	1833
Miller 33 Fed.	2 J	33-7-31	17		Strange Fed.	1 P	25-7-31	"	(6)	4 K	"	6	1500
"	3 H	"	11		"	2 O	"	"	(6)	5 D	"	6	1833
TOTAL	2		28		"	4 T	"	"	(5)	6 L	"	5	1400
EXXON CORPORATION	2		18		"	5 N	"	"	(5)	7 M	"	6	1665
Wattam Fed.	2 L	8-8-31	18		"	"	"	"	(7)	8 N	"	7	1571

POOL TOTAL	4		241		POOL TOTAL	4		TOTAL	2			14	
Top Allowable	80	GOR Limit 2,000			Top Allowable	80	GOR Limit 2,000	YATES ENERGY CORP.	1 B	36-7-31		2	1300
Top Casinthead Gas Limit 160 MCF		No Test Required			Top Casinthead Gas Limit 160 MCF		No Test Required	Center XI Federal	(7)	1 L	1-8-31	7	1142
AMERICAN EXPLORATION CO.					EXXON CORPORATION			Acreege factor .925	(6)	3 E	"	6	1833
Miller 33 Fed.	2 J	33-7-31	17		Strange Fed.	1 P	25-7-31	"	(6)	4 K	"	6	1500
"	3 H	"	11		"	2 O	"	"	(6)	5 D	"	6	1833
TOTAL	2		28		"	4 T	"	"	(5)	6 L	"	5	1400
EXXON CORPORATION	2		18		"	5 N	"	"	(5)	7 M	"	6	1665
Wattam Fed.	2 L	8-8-31	18		"	"	"	"	(7)	8 N	"	7	1571

POOL TOTAL	4		241		POOL TOTAL	4		TOTAL	2			14	
Top Allowable	80	GOR Limit 2,000			Top Allowable	80	GOR Limit 2,000	YATES ENERGY CORP.	1 B	36-7-31		2	1300
Top Casinthead Gas Limit 160 MCF		No Test Required			Top Casinthead Gas Limit 160 MCF		No Test Required	Center XI Federal	(7)	1 L	1-8-31	7	1142
AMERICAN EXPLORATION CO.					EXXON CORPORATION			Acreege factor .925	(6)	3 E	"	6	1833
Miller 33 Fed.	2 J	33-7-31	17		Strange Fed.	1 P	25-7-31	"	(6)	4 K	"	6	1500
"	3 H	"	11		"	2 O	"	"	(6)	5 D	"	6	1833
TOTAL	2		28		"	4 T	"	"	(5)	6 L	"	5	1400
EXXON CORPORATION	2		18		"	5 N	"	"	(5)	7 M	"	6	1665
Wattam Fed.	2 L	8-8-31	18		"	"	"	"	(7)	8 N	"	7	1571

TUMAHAWK SAN ANDRES (CONT'D)

YATES PETROLEUM CORP. (CONT'D)

Union S Federal	17	882	32-7-31	80
(1) 6 G	1-8-31			
(2) 7 F	"	839	"	80
(3) 8 E	"	833	"	80
(4) 8 E	"		"	18
(5) 5 C	"		"	20
Milcox TS				
(3) 1 A	19-7-32	TSTM		700
(3) 2 G	"	TSTM		
(3) 3 B	"	TSTM		
(5) 4 H	"	TSTM		
TOTAL	25	169		

POOL TOTAL 57

TOP-TOP SAN ANDRES

Top Allowable	80	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 160 MCF				
AMERICAN EXPLORATION CO.				
Miller 35 Fed.	2 J	33-7-31	17	
"	3 H	"	11	
TOTAL	2		28	

EXXON CORPORATION

Kattam Fed.	2 L	8-8-31	18	
FLAG-REDFERN OIL CO.				
1 N	23-7-31	3		
2 K	"	4		
3 M	26-7-31	3		
4 L	"	2		
6 F	"	3		
7 J	"	5		
8 I	"	13		
9 O	"	1		
10 P	"	2		

WESTERN RESERVES OIL CO.

Boother 35	1 D	35-7-31	3	
"	2 A	"	3	
"	1 N	27-7-31	8	
"	2 O	"	4	
"	3 I	"	1	
"	4 J	"	2	
"	5 K	"	2	
"	6 P	"	8	
"	7 M	"	6	
"	1 H	"	6	
"	2 F	28-7-31	1	
"	1 M	24-7-31	10	
"	2 N	"	12	
"	1 C	26-7-31	19	
"	2 H	"	4	
"	3 A	"	4	
"	4 B	"	2	
"	1 D	"	6	
"	2 E	"	11	
"	3 F	"	7	
"	4 C	"	2	

YATES PETROLEUM CONSULTANTS, INC.

Miller Fed.	1 P	34-7-31	7	
"	7 I	35-7-31	80	
"	8 P	"	80	
"	9 J	"	74	
TOTAL	4		241	

POOL TOTAL 87

POOL TOTAL 2240

POOL TOTAL 87

POOL TOTAL 2240

POOL TOTAL 87

POOL TOTAL 2240

TOWNSEND ABO

Top Allowable 230

Top Casinghead Gas Limit 460 MCF				
MITCHELL ENERGY CORP.				
Federal 58(33)1 J	12-19-32	33	1455	
SPECTRUM 7 EXPLORATION CO.				
Federal 12(80)1 G	12-19-32	80	700	
POOL TOTAL 2			113	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
MANZANO OIL CORP.				
Federal 7 Com			48	746
(48)	2 E	7-19-33	48	
POOL TOTAL 2			88	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
APACHE CORPORATION				
Julia Culp	1 H	34-15-35	No C-115	
J.V. Reed	1 L	25-15-35	25	
TOTAL	2		63	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
BRASS ENTERPRISES PROD. CO.				
North Townsend Unit				
"	1 E	36-15-34	35	
TOTAL	1		25	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
BRASS ENTERPRISES PROD. CO.				
North Townsend Unit				
"	1 E	36-15-34	35	
TOTAL	1		25	

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND ABO

Top Allowable 230

Top Casinghead Gas Limit 460 MCF				
MICHAELSON PRODUCING CO.				
Eidson Ranch	1 E	26-16-35	18	
TOTAL	1		18	

TOWNSEND ABO, NORTHWEST

Top Allowable	230	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 460 MCF				
GILLESPIE, CHARLES B. JR.				
Exxon-Townsend				
"	1 B	9-16-35	6	
TOTAL	1		6	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
ABERNATHY, BOBBY F.				
Canwell Farms	1 I	35-15-34	36	
"	1 K	36-15-34	27	
State 36				
TOTAL	2		63	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
BRASS ENTERPRISES PROD. CO.				
North Townsend Unit				
"	1 E	36-15-34	35	
TOTAL	1		25	

TOWNSEND PERMO UPPER PENN

Top Allowable	320	GOR Limit 2,000		
No Test Required				
Top Casinghead Gas Limit 640 MCF				
BRASS ENTERPRISES PROD. CO.				
North Townsend Unit				
"	1 E	36-15-34	35	
TOTAL	1		25	

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PERMO UPPER PENN

TOWNSEND PENN UPPER PENN CONT'D

GILLESPIE, CHARLES B. JR. CONT'D	3 I	1-16-35	6	WEST, SOL III			
State B	4 J	"	30	Tommy Gallager	I E	2-16-35	38
State C	1 R	1-16-35	33				
"	2 Q	"	52	POOL TOTAL	55		1733
"	3 W	"	6	TOWNSEND STRAWN			
State D	1 U	"	22	Top Allowable	365	GOR Limit 2,000	
"	2 T	"	18	Top Casinthead Gas Limit	730	MCF	
State D	5 S	1-16-35	27	WILLIAMSON, RALPH E.			
"	6 N	"	27	/Harrod (5)	1 U	4-16-35	5
TOTAL	20		547	TRES PAPALOTES PENN			1600
HONDO OIL & GAS CO.				(160 Acre Spacing)			
D. Chambers	1 M	26-15-35	20	Top Allowable	560	GOR Limit 2,000	
J.B. Price	1 P	31-15-35	7	Top Casinthead Gas Limit	1120	MCF	
TOTAL	2		27	DAMSON OIL CORP.			
J & J SERVICE, INC.				Morton Solid State Unit			
State J	1 L	10-16-35	16	(22)	1 E	4-15-34	22
"	2 K	"	30	Acreege factor 1.119			682
TOTAL	2		27	EP OPERATING COMPANY			
KAISER-FRANCIS OIL CO.				N.M. (80) State			
State 8	4 H	8-16-35	10	N.M. (10)	1 B	33-14-34	10
"	6 N	"	12	N.M. (87) State			1200
"	8 K	"	30	(34)	1 K	"	34
TOTAL	3		52	ELK OIL CO.			2147
M&B OF LOVINGTON, INC.				Marble State Com.			
Chambers St.	1 L	27-15-35	62	(20)	2 L	5-15-34	20
MACNATEX CORP.				State BK(30)	1 P	28-14-34	30
Aston State	1 J	35-15-35	38	TOTAL	2		44
MANZANO OIL CORP.				TRIPLET, DWIGHT A.			
Harrod State	1 N	7-16-35	71	N.M. (86) State			50
"				(11)	1 F	33-14-34	11
MOBIL PRODUCING TX & NM INC.				TRAINER, G.W.			
N.M. I	1 L	2-16-35	14	Echeverry Com			18
PHILLIPS PETROLEUM CO.				(18)	1 A	5-15-34	18
Hamilton A	1 L	33-15-35	41	Acreege factor 1.093			1560
"	2 K	"	21	POOL TOTAL	7		145
TOTAL	2		62	TRES PAPALOTES PENN, WEST			
SNYDER RANCHES INC.				(160 Acre Spacing)			
W.M. Snyder	1 G	35-15-35	30	Top Allowable	560	GOR Limit 2,000	
SUN EXPLORATION & PROD. CO.				Top Casinthead Gas Limit	1120	MCF	
State T	1 M	6-16-36	50	SAGE ENERGY CO.			
Acreege factor .925			130	John Echeverry, Jr.			
"	3 N	"		(13)	1 L	29-14-34	13
TOTAL	2		180	New Mexico State			**3462
TXO PRODUCTION CORP.				"	1 A	31-14-34	No C-116
Phillips P	1 L	5-16-36	20	"	2 I	"	17
"				"	(42)	3 A	42
TEXACO PRODUCING INC.				New Mexico 30 State			1250
Mexico R	2 B	18-16-35	8	(1)	1 I	30-14-34	1
UNION OIL CO. OF CALIFORNIA				POOL TOTAL	4		73
Lee A St.	4 F	"	3	TRINITY WOLFCAMP			
"				Top Allowable	275	GOR Limit 2,000	
TOTAL	2		33	Top Casinthead Gas Limit	550	MCF	
UNION TEXAS PETROLEUM CORP.				GOVOR OIL CO.			
Superior St. I J	3-16-35		55	Hodge et al			
"				(16)	1 P	28-12-38	16
"				TRIPLE X BONE SPRING			250
"				Top Allowable	320	GOR Limit 2,000	
"				Top Casinthead Gas Limit	640	MCF	
"				TEXACO PRODUCING INC.			
"				HNG 4F State			
"				(15)	1 P	4-24-11	35

TRIPLE X DELAWARE

Top Allowable	107	GOR Limit 2,000	
Top Casinthead Gas Limit	214	MCF	
TAHOE OIL & CATTLE CO.			
Gulf NW St.			
(5)	1 M	6-24-33	5
Neuman Fed.			**2000
(4)	1 P	1-24-32	4
/State 0(3)	1 D	7-24-33	3
Acreege factor .950			1666
Waberly(4)	2 A	12-24-32	4
(6)	3 H	"	1500
(4)	4 G	"	333
"	4 G	"	500
POOL TOTAL	6		26
TRISTE DRAM DELAWARE			
Top Allowable	107	GOR Limit 2,000	
Top Casinthead Gas Limit	214	MCF	
Top Casinthead Gas Limit	214	MCF	
TERPO ENERGY, INC.			
Payne Fed.	1 F	35-23-32	6
Payne Fed.	2 C	35-23-32	7
"	4 K	"	25
POOL TOTAL	3		38
TURR OIL & GAS			
Top Allowable	142	GOR Limit 2,000	
Top Casinthead Gas Limit	284	MCF	
AMRADA HESS CORP.			
H. Corrigan			
(1)	7 H	4-22-37	1
E.W. Walden			**22000
(1)	3 N	15-22-37	1
(4)	5 L	"	**12000
"			**13500
TOTAL	3		6
AMCO PRODUCTION CO.			
Southland Royalty A			
(6)	1 G	9-21-37	1
"	(3)	2 B	9-21-37
"	(1)	3 V	4-21-37
"	(1)	7 A	9-21-37
"	(1)	8 W	"
"	(1)	8 W	"
State C Tr. 12	4 F	16-21-37	4
State C Tr. 13	9 F	36-21-37	2
State C Tr. 14	4 F	16-21-37	4
TOTAL	7		13
ARCO OIL & GAS CO.			
State 367			
(5)	4 J	36-21-37	5
BLISS ENERGY CORP.			**8286
B. A. Christman			
(4)	1 H	5-22-37	4
CAMPBELL & HERRICK			**24571
Elliott Federal			
(2)	1 G	6-23-38	2
/W.E. Lee(3)	2 B	20-21-37	3
Lockhart(1)	1 L	17-21-37	1
(1)	2 M	"	**25250
TOTAL	4		7
CARTER FOUNDATION PRODUCTION CO.			
E.M. Elliott			
(7)	3 C	22-22-37	7
TOTAL	7		**5600

CHEVRON USA INC.

Drinkard (MOT-B)			
(11)	7 K	30-22-38	11
"	(10)	8 N	**20660
Handa B Tr. C			
(1)	1 C	28-22-37	1
Mark (4)	5 A	3-22-37	4
H.T. Matern NGT-D			**16500
(8)	8 D	6-22-37	8
Acreege factor .925			**13000
(8)	10 C	"	8
"	(8)	11 F	**4667
"	(2)	12 K	**5600
"	(2)	13 N	**8684
"	(5)	14 G	**7737
"	(4)	15 D	**11000
Acreege factor .925			
Alice Padlock			
(3)	5 B	1-22-37	3
Nancy Stephens			**4667
(8)	1 D	24-21-37	8
"	4 F	"	**14375
"	(18)	"	1667
TOTAL	14		92
CITIES SERVICE OIL & GAS CORP.			
Brunson B(1)	3 M	3-22-37	1
State P(1)	1 F	32-22-38	1
State S(1)	2 F	15-21-37	1
TOTAL	3		3
CONOCO INC.			
/Hawk B-1(4)	5 K	9-21-37	4
Hawk B-3(6)	8 P	3-21-37	4
Hawk B-10(3)	7 F	10-21-37	3
"	(4)	9 B	**10667
"	(2)	3 C	**7667
Lockhart A-35			**37500
(2)	3 C	35-21-37	2
Lockhart B-13A			**37500
(3)	9 N	13-21-37	3
/State 10(7)	3 D	10-21-37	7
TOTAL	8		29
CRONN CENTRAL PETROLEUM CORP.			
Danglade(12)	1 B	10-21-37	4
EXXON CORPORATION			**24500
N.M. V St.			
(2)	11 K	10-21-37	2
HANSON OPERATING CO., INC.			**9300
Max Gueman			
(6)	7 D	19-22-38	6
HENDRIX, JOHN H. CORP.			**6495
Belcher (1)	1 L	7-22-38	1
S.E. Conee(2)	1 J	26-21-37	2
/Eva Owens A(4)	3 K	25-21-37	4
Sarkey(5)	1 E	25-21-37	5
Sims (1)	2 F	25-22-37	1
TOTAL	5		13
MARBE PETROLEUM CORP.			
Belcher (1)	1 M	7-22-38	1
Belcher A			**18077
(1)	1 N	7-22-38	1
TOTAL	2		**6250

(157)

(157)

(158)

(158)

PHILLIPS PETROLEUM CO., CONT'D

Chem. St. 5 K 3-15-32 58

" 6 E " 37

" 7 P " 38

TOTAL 7 309

POOL TOTAL 9 579

TULK UPPER WOLFCAAMP, SOUTH

Top Allowable 275 GOR Limit 2,000

Top Casinghead Gas Limit 550 MCF

Top Casinghead Gas Limit 550 MCF

GREAT WESTERN DRILLING CO.

Town 1 C 18-15-35 27

TULK WOLFCAAMP, SOUTHWEST

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

CHEVRON USA INC.

L. Wrinkle Com.

" (9) 1 D 13-15-31 9 **5555

VACUUM ABO, NORTH

(80 Acre Spacing)

Top Allowable 355 GOR Limit 2,000

Top Casinghead Gas Limit 710 MCF

ARCO OIL & GAS CO.

State B-1578

/" (9) 3 F 30-17-35 9 86

CONOCO INC.

State H-35

" (39) 9 H 35-17-34 39 1795

EXXON CORPORATION

N.M. J State

" (60) 4 L 19-17-35 60 550

" (11) 5 N " 11 2727

TOTAL 2 71

KOCH EXPLORATION CO.

Miller B State

" (6) 2 N 3-17-34 6 158

MARATHON OIL CO.

Marathon Sec. 17 St. Com

" (11) 1 D 17-17-35 11 1182

McCallister State

" (7) 7 N " 7 **28571

1500

Staplin State A/c-2 Com

" (11) 1 F 19-17-35 11 **4909

Staplin State A/c-3

State E-619-A

" (6) 1 F 2-17-34 6 **18667

State K-5796

" (19) 1 B 7-17-35 19 1526

" (8) 2 H " 8 **2000

State K-6119 Com.

" (6) 1 L 6-17-35 6 1500

Acreage factor .925

State Sec. 6

TOTAL 11 778

MOBIL PRODUCING TX & NM INC.

R-4430

North Vacuum Abo P.M. Project

North Vacuum Abo Unit

" 232-A,104 B 25-17-34 221

" 122 I 3-17-34 50

" 271-G,131 B 10-17-34 122

" 134 L 12-17-34 110

" 223-A,152 B 13-17-34 165

TULK ABO

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

COASTAL OIL & GAS CORP.

/State 27(8) 3 A 27-14-32 8 TSTM

TULK ABO, NORTH

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

COASTAL OIL & GAS CORP.

State 22(64) 2 O 22-14-32 64 1016

TULK PENNSYLVANIAN

(160 Acre Spacing)

Top Allowable 355 GOR Limit 2,000

Top Casinghead Gas Limit 710 MCF

CHEVRON USA INC.

State NM-1 2 K " 25

" 2 " " 55

COASTAL OIL & GAS CORP.

State 23 Com.

" 2-N,1 K 23-14-32 64

State 26 1 D 26-14-32 40

" 4 F " 178

St. 26 Com.

" 5-N,3 L " 120

State 27 1 H 27-14-32 98

TOTAL 7 500

MORAN EXPLORATION, INC.

State 34 1 N 34-14-32 58

SABINE CORP.

DeSoto St. 1 D 35-14-32 165

" 2 I " 50

TOTAL 2 215

YATES PETROLEUM CORP.

Heyco YL State

" 1 M 22-14-32 18

Raven YH State

" 1 P 33-14-32 50

Tuik VW St. 1 I 28-14-32 214

" 2 J 28-14-32 4

TOTAL 4 286

POOL TOTAL 16 1114

TULK WOLFCAAMP

Top Allowable 275 GOR Limit 2,000

Top Casinghead Gas Limit 550 MCF

M & W OF LOVINGTON INC.

New Mexico AS State

" 1 A 6-15-32 15

" 2 D 5-15-32 255

Acreage factor 1.175

Acreage factor 1.175

TOTAL 2 270

PHILLIPS PETROLEUM CO.

Chem. St. 1 A 4-15-32 41

Acreage factor 1.200

" 2 H 3-15-32 31

" 3 F 4-15-32 30

" 4 I " 74

TOTAL 13 155

PHILLIPS PETROLEUM CO., CONT'D

Chem. St. 5 K 3-15-32 58

" 6 E " 37

" 7 P " 38

TOTAL 7 309

POOL TOTAL 9 579

TULK UPPER WOLFCAAMP, SOUTH

Top Allowable 275 GOR Limit 2,000

Top Casinghead Gas Limit 550 MCF

Top Casinghead Gas Limit 550 MCF

GREAT WESTERN DRILLING CO.

Town 1 C 18-15-35 27

TULK WOLFCAAMP, SOUTHWEST

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

CHEVRON USA INC.

L. Wrinkle Com.

" (9) 1 D 13-15-31 9 **5555

VACUUM ABO, NORTH

(80 Acre Spacing)

Top Allowable 355 GOR Limit 2,000

Top Casinghead Gas Limit 710 MCF

ARCO OIL & GAS CO.

State B-1578

/" (9) 3 F 30-17-35 9 86

CONOCO INC.

State H-35

" (39) 9 H 35-17-34 39 1795

EXXON CORPORATION

N.M. J State

" (60) 4 L 19-17-35 60 550

" (11) 5 N " 11 2727

TOTAL 2 71

KOCH EXPLORATION CO.

Miller B State

" (6) 2 N 3-17-34 6 158

MARATHON OIL CO.

Marathon Sec. 17 St. Com

" (11) 1 D 17-17-35 11 1182

McCallister State

" (7) 7 N " 7 **28571

1500

Staplin State A/c-2 Com

" (11) 1 F 19-17-35 11 **4909

Staplin State A/c-3

State E-619-A

" (6) 1 F 2-17-34 6 **18667

State K-5796

" (19) 1 B 7-17-35 19 1526

" (8) 2 H " 8 **2000

State K-6119 Com.

" (6) 1 L 6-17-35 6 1500

Acreage factor .925

State Sec. 6

TOTAL 11 778

MOBIL PRODUCING TX & NM INC.

R-4430

North Vacuum Abo P.M. Project

North Vacuum Abo Unit

" 232-A,104 B 25-17-34 221

" 122 I 3-17-34 50

" 271-G,131 B 10-17-34 122

" 134 L 12-17-34 110

" 223-A,152 B 13-17-34 165

TULK ABO

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

COASTAL OIL & GAS CORP.

/State 27(8) 3 A 27-14-32 8 TSTM

TULK ABO, NORTH

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

COASTAL OIL & GAS CORP.

State 22(64) 2 O 22-14-32 64 1016

TULK PENNSYLVANIAN

(160 Acre Spacing)

Top Allowable 355 GOR Limit 2,000

Top Casinghead Gas Limit 710 MCF

CHEVRON USA INC.

State NM-1 2 K " 25

" 2 " " 55

COASTAL OIL & GAS CORP.

State 23 Com.

" 2-N,1 K 23-14-32 64

State 26 1 D 26-14-32 40

" 4 F " 178

St. 26 Com.

" 5-N,3 L " 120

State 27 1 H 27-14-32 98

TOTAL 7 500

MORAN EXPLORATION, INC.

State 34 1 N 34-14-32 58

SABINE CORP.

DeSoto St. 1 D 35-14-32 165

" 2 I " 50

TOTAL 2 215

YATES PETROLEUM CORP.

Heyco YL State

" 1 M 22-14-32 18

Raven YH State

" 1 P 33-14-32 50

Tuik VW St. 1 I 28-14-32 214

" 2 J 28-14-32 4

TOTAL 4 286

POOL TOTAL 16 1114

TULK WOLFCAAMP

Top Allowable 275 GOR Limit 2,000

Top Casinghead Gas Limit 550 MCF

M & W OF LOVINGTON INC.

New Mexico AS State

" 1 A 6-15-32 15

" 2 D 5-15-32 255

Acreage factor 1.175

Acreage factor 1.175

TOTAL 2 270

PHILLIPS PETROLEUM CO.

Chem. St. 1 A 4-15-32 41

Acreage factor 1.200

" 2 H 3-15-32 31

" 3 F 4-15-32 30

" 4 I " 74

TOTAL 13 155

PHILLIPS PETROLEUM CO., CONT'D

Chem. St. 5 K 3-15-32 58

" 6 E " 37

" 7 P " 38

TOTAL 7 309

POOL TOTAL 9 579

TULK UPPER WOLFCAAMP, SOUTH

Top Allowable 275 GOR Limit 2,000

Top Casinghead Gas Limit 550 MCF

Top Casinghead Gas Limit 550 MCF

GREAT WESTERN DRILLING CO.

Town 1 C 18-15-35 27

TULK WOLFCAAMP, SOUTHWEST

Top Allowable 230 GOR Limit 2,000

Top Casinghead Gas Limit 460 MCF

CHEVRON USA INC.

L. Wrinkle Com.

" (9) 1 D 13-15-31 9 **5555

VACUUM ABO, NORTH

(80 Acre Spacing)

Top Allowable 355 GOR Limit 2,000

Top Casinghead Gas Limit 710 MCF

ARCO OIL & GAS CO.

State B-1578

/" (9) 3 F 30-17-35 9 86

CONOCO INC.

State H-35

" (39) 9 H 35-17-34 39 1795

EXXON CORPORATION

N.M. J State

" (60) 4 L 19-17-35 60 550

" (11) 5 N " 11 2727

TOTAL 2 71

KOCH EXPLORATION CO.

Miller B State

" (6) 2 N 3-17-34 6 158

MARATHON OIL CO.

Marathon Sec. 17 St. Com

" (11) 1 D 17-17-35 11 1182

McCallister State

" (7) 7 N " 7 **28571

1500

Staplin State A/c-2 Com

" (11) 1 F 19-17-35 11 **4909

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State E-619-A

" (6) 1 F 2-17-34 6 **18667

State K-5796

" (19) 1 B 7-17-35 19 1526

" (8) 2 H " 8 **2000

State K-6119 Com.

" (6) 1 L 6-17-35 6 1500

Acreage factor .925

State Sec. 6

TOTAL 11 778

MOBIL PRODUCING TX & NM INC.

R-4430

North Vacuum Abo P.M. Project

North Vacuum Abo Unit

" 232-A,104 B 25-17-34 221

" 122 I 3-17-34 50

" 271-G,131 B 10-17-34 122

" 134 L 12-17-34 110

" 223-A,152 B 13-17-34 165

Company	State	Acres	GOR Limit	Other	Notes
VACUUM OIL CO.	TX	240	240	GOR Limit 2,000	
Top Casinghead Gas Limit 480 MCF					
ARCO OIL & GAS CO.	TX	17-18-35	22	TSTM	
Lee 401 State					
ARCO OIL & GAS CO.	TX	6-2 E	28	1321	
Lee 401 State					
ARCO OIL & GAS CO.	TX	1-1	22	682	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3-12	12	1167	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3-0	4	**2750	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2	16		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 H	31	1742	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2 I	78	949	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3 J	48	1896	
Lee 401 State					
ARCO OIL & GAS CO.	TX	8 B	42	381	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3 K	10	**2300	
Lee 401 State					
ARCO OIL & GAS CO.	TX	5	209		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 I	No C-116		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 C	27	407	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2 L	5	TSTM	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2 I	30	433	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3	62		
Lee 401 State					
ARCO OIL & GAS CO.	TX	8 N	30	**2100	
Lee 401 State					
ARCO OIL & GAS CO.	TX	9 M	19	**3786	
Lee 401 State					
ARCO OIL & GAS CO.	TX	950	10	1040	
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 L	4	1750	
Lee 401 State					
ARCO OIL & GAS CO.	TX	4	63		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 G	30	**2667	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2 O	40	200	
Lee 401 State					
ARCO OIL & GAS CO.	TX	?	70		
Lee 401 State					
ARCO OIL & GAS CO.	TX	8 O	54		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 J	21		
Lee 401 State					
ARCO OIL & GAS CO.	TX	75 D	30		
Lee 401 State					
ARCO OIL & GAS CO.	TX	71 H	11		
Lee 401 State					
ARCO OIL & GAS CO.	TX	67 L	114		
Lee 401 State					
ARCO OIL & GAS CO.	TX	69 K	31		
Lee 401 State					

Company	State	Acres	GOR Limit	Other	Notes
VACUUM OIL CO.	TX	365	365	GOR Limit 2,000	
Top Casinghead Gas Limit 730 MCF					
ARCO OIL & GAS CO.	TX	12-18-34	4	**7500	
Lee 401 State					
ARCO OIL & GAS CO.	TX	19 D	1	**37000	
Lee 401 State					
ARCO OIL & GAS CO.	TX	21 E	20	**2700	
Lee 401 State					
ARCO OIL & GAS CO.	TX	24 H	38	579	
Lee 401 State					
ARCO OIL & GAS CO.	TX	25 B	7	**11143	
Lee 401 State					
ARCO OIL & GAS CO.	TX	6 H	11	**10005	
Lee 401 State					
ARCO OIL & GAS CO.	TX	7 G	9	**6111	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2 D	22	409	
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 A	145	510	
Lee 401 State					
ARCO OIL & GAS CO.	TX	2 B	20	**6750	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3 G	6	**3000	
Lee 401 State					
ARCO OIL & GAS CO.	TX	4 H	38	395	
Lee 401 State					
ARCO OIL & GAS CO.	TX	5 J	35	943	
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 L	4	**7250	
Lee 401 State					
ARCO OIL & GAS CO.	TX	26	732		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 F	No C-115 & No C-116		
Lee 401 State					
ARCO OIL & GAS CO.	TX	3 E	"		
Lee 401 State					
ARCO OIL & GAS CO.	TX	950	"		
Lee 401 State					
ARCO OIL & GAS CO.	TX	4 L	"		
Lee 401 State					
ARCO OIL & GAS CO.	TX	950	"		
Lee 401 State					
ARCO OIL & GAS CO.	TX	83	2529		
Lee 401 State					
ARCO OIL & GAS CO.	TX	142	GOR Limit 2,000		
Lee 401 State					
ARCO OIL & GAS CO.	TX	13 E	7	**3286	
Lee 401 State					
ARCO OIL & GAS CO.	TX	27 H	23	87	
Lee 401 State					
ARCO OIL & GAS CO.	TX	38 A	3	TSTM	
Lee 401 State					
ARCO OIL & GAS CO.	TX	6 L	6	**2917	
Lee 401 State					
ARCO OIL & GAS CO.	TX	5	61		
Lee 401 State					
ARCO OIL & GAS CO.	TX	230	GOR Limit 2,000		
Lee 401 State					
ARCO OIL & GAS CO.	TX	13 E	7	**3286	
Lee 401 State					
ARCO OIL & GAS CO.	TX	27 H	23	87	
Lee 401 State					
ARCO OIL & GAS CO.	TX	38 A	3	TSTM	
Lee 401 State					
ARCO OIL & GAS CO.	TX	3	33		
Lee 401 State					
ARCO OIL & GAS CO.	TX	5 D	22	**3923	
Lee 401 State					
ARCO OIL & GAS CO.	TX	5	61		
Lee 401 State					
ARCO OIL & GAS CO.	TX	230	GOR Limit 2,000		
Lee 401 State					
ARCO OIL & GAS CO.	TX	13 E	7	**3286	
Lee 401 State					
ARCO OIL & GAS CO.	TX	27 H	23	87	
Lee 401 State					
ARCO OIL & GAS CO.	TX	38 A	3	TSTM	
Lee 401 State					
ARCO OIL & GAS CO.	TX	230	GOR Limit 2,000		
Lee 401 State					
ARCO OIL & GAS CO.	TX	1 F	115		
Lee 401 State					

VACUUM GLORIFETA CONT'D

MOBIL PRODUCING TX & NM INC.

VACUUM GLORIFETA CONT'D

(Waterflood Project)

ARGO OIL & GAS CO.

Company	State	Well No.	Completion Date	Production (bbl)	Notes	Company	State	Well No.	Completion Date	Production (bbl)	Notes	Company	State	Well No.	Completion Date	Production (bbl)	Notes
CHEVRON USA INC.	TX	4-27				ARGO OIL & GAS CO.	TX	3 D	32-17-34	28		ARGO OIL & GAS CO.	TX	3 D	32-17-34	28	
State 4-27						State Vacuum Unit						State Vacuum Unit					
" (10)	5 0	27-17-35	10	TSTM		" 3 D			32-17-34	28		" 3 D					
" (11)	6 J	22-17-35	1	TSTM		" 5 B			32-17-34	6		" 5 B					
" (18)	7 K	27-17-35	18	111		" 6 H			31-17-34	60		" 6 H					
State 5-27	10 L	"	95	84		Acgrege factor .938			"	172		Acgrege factor .938					
" (3)	5 F	"	3	**4000		" (13) 7 E			"	13		" (13) 7 E					
" (107)	6 E	27-17-35	107	150		Acgrege factor .950			"	1462		Acgrege factor .950					
" (107)	7 C	"	107	84		N.M. O State NCT-1			"	13		N.M. O State NCT-1					
State 6-34	8 D	"	3	**5333		" (33) 13 N			"	29		" (33) 13 N					
TOTAL	11 L	34-17-35	3	TSTM		" (6) 15 T			"	6		" (6) 15 T					
CITRES SERVICE OIL & GAS CORP.			375			" (16) 16 H			"	16		" (16) 16 H					
State K	6 G	27-17-35	1	**10000		" (38) 19 F			"	38		" (38) 19 F					
" (25)	7 A	"	25	480		" (14) 20 E			"	14		" (14) 20 E					
" (55)	8 B	"	55	454		" (70) 21 G			"	70		" (70) 21 G					
TOTAL	13					" (100) 23 O			"	100		" (100) 23 O					
CONOCO INC.			81			" (9) 25 J			"	9		" (9) 25 J					
State H-35	7 B	35-17-34	22	**4455		N.M. Q State			"	5		N.M. Q State					
" (55)	8 A	35-17-34	55	2309		" (5) 5 O			"	5		" (5) 5 O					
" (31)	12 H	"	31	1581		" (49) 9 J			"	29		" (49) 9 J					
TOTAL	3					" (29) 10 O			"	29		" (29) 10 O					
EXXON CORPORATION			108			N.M. R State NCT-1			"	8		N.M. R State NCT-1					
N.M. K St.	9 I	32-17-35	9	778		" (8) 9 G			"	8		" (8) 9 G					
" (6)	19 P	28-17-35	6	**3333		N.M. T State NCT-1			"	22		N.M. T State NCT-1					
" (11)	20 O	28-17-35	11	636		" (22) 2 H			"	22		" (22) 2 H					
" (27)	21 O	32-17-35	27	1074		N.M. CG State NCT-1			"	1864		N.M. CG State NCT-1					
" (42)	23 I	28-17-35	42	714		" (8) 9 C			"	125		" (8) 9 C					
" (40)	24 H	32-17-35	40	**2175		N.M. CG State NCT-2			"	2		N.M. CG State NCT-2					
" (109)	25 J	28-17-35	107	431		" (2) 1 F			"	2		" (2) 1 F					
" (8)	26 G	32-17-35	8	**9250		Skelly P State			"	107		Skelly P State					
" (106)	27 N	28-17-35	106	453		" (107) 4 D			"	107		" (107) 4 D					
" (76)	28 A	32-17-35	76	1013		State RA			"	17		State RA					
" (108)	29 K	28-17-35	107	750		" (117) 5 D			"	17		" (117) 5 D					
" (53)	30 B	32-17-35	53	**2094		" (68) 7 C			"	68		" (68) 7 C					
" (38)	31 L	27-17-35	38	1079		" (13) 9 B			"	13		" (13) 9 B					
" (110)	32 M	"	107	736		" (3) 10 A			"	3		" (3) 10 A					
TOTAL	14					TOTAL				315		TOTAL					
VARATHON OIL CO.			737			YUCCA SALVAGE CO.				3		YUCCA SALVAGE CO.					
McAllister State						State A (3)				3		State A (3)					
" (18)	6 I	25-17-34	18	**2917		POOL TOTAL 108				3377		POOL TOTAL 108					
" (36)	8 M	"	36	**2361		VACUUM (G-SA)						VACUUM (G-SA)					
" (10)	9 K	"	6	**38700		Top Allowable 80				2,500		Top Allowable 80					
" (25)	10 N	"	25	**6560		Top Casinthead Gas Limit 200 MCF						Top Casinthead Gas Limit 200 MCF					
Staplin State A/C-1						ABO PETROLEUM CORP.						ABO PETROLEUM CORP.					
" (3)	3 N	30-17-35	3	**15667		Angle St.				TA		Angle St.					
" (11)	4 K	"	11	**4636		" (1) 2 A				1		" (1) 2 A					
" (3)	5 F	31-17-35	3	**2333		" (2) 3 M				2		" (2) 3 M					
" (30)	12 D	6-18-35	50	400		TOTAL				3		TOTAL					
Acgrege factor .925						ARGO OIL & GAS CO.				14		ARGO OIL & GAS CO.					
" (35) 13 C			35	**2343		State E-T				14		State E-T					
" (10) 14 E			10	700		" (14) 1 G				785		" (14) 1 G					
Acgrege factor .950						State F-TG				9		State F-TG					
" (133) 6 G			107	741		" (9) 1 F				9		" (9) 1 F					
" (108) 7 F			107	1343		" (12) 2 H				12		" (12) 2 H					
" (11) 9 H			11	727		" (3) 3 B				3		" (3) 3 B					
TOTAL	13					" (24) 4 E				24		" (24) 4 E					
			422			TOTAL				62		TOTAL					
						Acgrege factor 1.025				14		Acgrege factor 1.025					
						" (14) 8 C				14		" (14) 8 C					
						TOTAL				715		TOTAL					
						Acgrege factor 1.025				804		Acgrege factor 1.025					
						" (51) 6 B				51		" (51) 6 B					
						Acgrege factor 1.025				1569		Acgrege factor 1.025					
						" (38) 7 A				16		" (38) 7 A					
						" (16) 9 H				500		" (16) 9 H					
						N.M. H State				1071		N.M. H State					
						" (14)				14		" (14)					
						Acgrege factor 1.025				1071		Acgrege factor 1.025					

Table with columns for company names (e.g., FERTILIZER & MANURE SUPPLYING CO., MOBIL PRODUCING TX & NM INC.), well identifiers, dates, acreage factors, and unit numbers. Includes sub-sections for various companies and their projects.

Table with columns for company names (e.g., PHILLIPS PETROLEUM CO., East Vacuum (G-SA) Unit), well identifiers, dates, acreage factors, and unit numbers. Includes sub-sections for various companies and their projects.

VACUUM (G-SA) CONT'D
 U.A.S. PRODUCTIONS INC.
 Project (145 X 80 = 11,920 Plus
 Water Injection Credit Allowable 39,521
 P-2500 G R-350-C
 Central Vacuum Unit P.M. Project
 Central Vacuum Unit
 1 A 30-17-35 18
 " " " " 20
 " 3 C " " 3
 " 4 D " " 7
 " 8 H " " 8
 " 9 G " " 7
 " 10 F " " 10
 " 11 E " " 14
 " 12 H 25-17-34 30
 " 17 I 30-17-35 18
 " 18 J " " 26
 " 19 K " " 86
 " 20 L " " 56
 " 21 I 25-17-34 66
 " 22 J " " 27
 " 23 K " " 148
 " 24 L " " 138
 " 32 P 30-17-35 118
 " 33 O 30-17-35 111
 " 35 M " " 100
 " 36 P 25-17-34 126
 " 37 O " " 217
 " 38 N " " 197
 " 39 M " " 217
 " 47 A 31-17-35 144
 " 48 B " " 121
 " 49 C " " 190
 " 50 D " " 91
 Acreage factor .950
 51 A 36-17-34 92
 " 52 B " " 163
 " 53 C " " 273
 " 54 D " " 89
 " 62 H 31-17-35 502
 " 63 G " " 307
 " 64 F " " 256
 " 65 E " " 430
 " 66 H 36-17-34 361
 " 67 G " " 196
 " 68 P " " 318
 " 69 F " " 162
 " 75 K 31-17-35 261
 " 76 L " " 512
 " 77 I 36-17-34 273
 " 78 J " " 376
 " 79 K " " 335
 " 80 L " " 628
 " 86 O 31-17-35 229
 " 87 N 31-17-35 396
 " 88 M 36-17-34 1032
 " 89 P " " 868
 " 90 Q " " 727
 " 92 M " " 533
 " 95 A 6-18-35 186
 " 96 B " " 216
 " 97 C " " 414
 " 102 H " " 12
 " 103 C 6-18-35 248
 " 104 F " " 98
 " 105 F " " 309
 Acreage factor .950
 109 I " " 78

TEXACO PRODUCING INC. CONT'D
 Central Vacuum Unit
 110 J 6-18-35 8
 " 111 K " " 31
 " 116 P " " 46
 " 118 N 7-18-35 1
 " 123 B " " 2
 " 124 C " " 1
 " 125 D " " 1
 Acreage factor .950
 126 A 12-18-34 3
 " 127 B " " 26
 " 132 O 30-17-35 144
 " 152 M 6-18-35 82
 Acreage factor .950
 153 L " " 26
 Acreage factor .950
 162 D 6-18-35 215
 " 169 N 36-17-34 1394
 " 5 D 30-17-35 Input
 " 6 C " " 27
 " 7 B " " 13
 " 13 H 25-17-34 " " 14
 " 14 E 30-17-35 " " 15
 " 15 F 30-17-35 " " 25
 " 25 K 25-17-34 " " 27
 " 28 J " " 29
 " 29 L 30-17-35 " " 30
 " 30 K " " 55-40 D
 " 31 J 36-17-34 " " 56-41 C
 " 34 N 58-43-42 A " " 44
 " 44 D 60-45 C " " 147-61-46 A
 " 57 B 36-17-34 " " 59
 " 59 E 31-17-35 " " 72-71 G
 " 70 E 36-17-34 " " 85-74 L
 " 73 H 31-17-35 " " 81 L
 " 82 K 36-17-34 " " 83 J
 " 84 I " " 84 I
 " 93 M 31-17-35 " " 94 O
 " 99 E 6-18-35 " " 100 F
 " 100 P 6-18-35 " " 108-107-101 G
 " 114 K 6-18-35 " " 115 J
 " 121 N 7-18-35 " " 122 O
 " 128 A 12-18-34 " " 129 C
 " 131 E 7-18-35 " " 133 B
 " 137 D 12-18-34 " " 139-138 P
 " 140 N 36-17-34 " " Input

VACUUM (G-SA) CONT'D
 TEXACO PRODUCING INC. CONT'D
 Central Vacuum Unit
 161-141 M 36-17-34 Input
 " 142 I 6-18-35 " " 143 A " " " " 144 B " " " " 145 N 31-17-35 " " 146 C " " " " 30-17-35 " " 149 H " " " " 150 B " " " " 154 D " " " " 155 I 25-17-34 " " 156 K " " " " 157 M 36-17-34 " " 158 D " " " " 159 D " " " " 160 E " " " " TOTAL 75 15179
 (Waterflood Project)
 TEXACO PRODUCING INC.
 Project. (62 X 80 = 4960)
 Vacuum (G-SA) P.M. Project
 Vacuum Grayburg San Andres Unit
 " 1 A 11-18-34 1
 " 2 D 12-18-34 4
 " 3 C 12-18-34 4
 " 6 M 2-18-34 20
 " 7 N " " 21
 " 8 O " " 44
 " 9 P " " 189
 " 10 M 1-18-34 294
 " 12 O " " 150
 " 13 P " " 57
 " 21 L 2-18-34 30
 " 22 K " " 153
 " 23 J " " 42
 " 24 I " " 310
 " 25 L 1-18-34 287
 " 26 K " " 28
 " 27 J " " 29
 " 28 I 2-18-34 88
 " 36 E 2-18-34 225
 " 37 F " " 164
 " 38 G " " 190
 " 40 E 1-18-34 148
 " 41 P " " 249
 " 42 G " " 194
 " 43 H 623
 " 51 D 2-18-34 20
 " 52 C " " 25
 " 53 B " " 507
 " 54 A " " 60
 " 55 D 1-18-34 348
 " 56 C 1-18-34 151
 " 57 B " " 391
 " 58 A 35-17-34 185
 " 64 M 6-18-35 281
 " 66 L 1-18-34 22
 " 68 I 1-18-34 Input
 " 4 M 1-18-34 " " 5 N " " " " 14 K 2-18-34 " " 15 J " " " " 16 I " " " " 17 I 2-18-34 " " 18 K 1-18-34 " "

TEXACO PRODUCING INC.
 Vacuum Grayburg San Andres Unit
 " 19 M 1-18-34 Input
 " 20 J 2-18-34 " " 30 K " " " " 31 J 1-18-34 " " 32 L " " " " 33 E " " " " 34 J " " " " 44 F 2-18-34 " " 46 H " " " " 47 H " " " " 48-49 F 1-18-34 " " 50 G " " " " 59 E 2-18-34 " " 60 D " " " " 63 B " " " " 65 M 35-17-34 " " 67 L " " " " TOTAL 37 6139
 TURMAN & HAYES
 B.Lee St. 5 M 7-18-35 No C-115 &
 Acreage factor .950 No C-116
 WESTALL, RAY
 Aztec State
 (1) 1 N 15-17-34 1 TSTM
 Casa State
 (15) 1 H 28-17-34 15 **5626
 (16) 2 I " " 16 **3600
 (9) 4 C " " 9 **7047
 Gulf State 1 B 21-17-34 No C-116
 Rose State(8) 2 N 5-18-34 8 **3200
 TOTAL 5 49
 POOL TOTAL 465 37669
 VACUUM MIDDLE PENN
 Top Allowable 320 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 640 MCF
 MOBIL PRODUCING TX & NM INC.
 /Bridges St.512 O 11-17-34 43
 MOBIL PRODUCING TX & NM INC.
 Vacuum Middle Penn Waterflood Project
 Bridges St. 165 D 13-17-34 47
 " 147 P 13-17-34 Input
 TOTAL 1 47
 POOL TOTAL 2 90
 VACUUM UPPER PENN
 (80 Acre Spacing)
 Top Allowable 400 GOR Limit 2,000
 No Test Required
 Top Casinghead Gas Limit 800 MCF
 MARATHON OIL CO.
 Warm State A/c-1
 (15) 3 F 31-17-35 15 **3350
 MOBIL PRODUCING TX & NM INC.
 Bridges State
 (21) 104 B 25-17-34 21 952
 " (37) 108 P " " 37 1432

VACUUM UPPER PENN CONT'D

MOBIL PRODUCING TX & NM INC. CONT'D	TEKACO PRODUCING INC.	VACUUM YATES CONT'D	BROWN, TOM, INC.
Bridges State (45) 120 N 13-17-34 45 1044	State BA(7) 6 D 36-17-34 7 **4839	PHILLIPS PETROLEUM CO. Santa Fe(6) 97 N 33-17-35 6 **2329	Gilfise Fed. (55) 1 J 29-8-36 55 1000
TOTAL 3 103	State BA(12) 8 B 36-17-34 12 **2415	" (7) 113 B 34-17-35 7 1863	" (14) 2 C " 14 3714
TEKACO PRODUCING INC.	Texasco Mobil State Com. (5) 1 H 25-17-34 5 880	TOTAL 2 13	Fed. E (16) 1 J 28-8-36 16 1375
N.M. O State NCT-1 (6) 11 F 36-17-34 4 **2611	Texasco Shell State Com. (10) 1 J 25-17-34 10 647	SHELL OIL COMPANY State T (2) 9 I 33-17-35 2 **3000	TOTAL 3 85
" (3) 18 H 36-17-34 3 **6767	TOTAL 4 34	POOL TOTAL 5 18	CITY OIL COMPANY /Sheridan 1 M 13-9-33 No C-115
N.M. Q State (13) 4 P 25-17-34 15 **13182	POOL TOTAL 17 181	VADA ABO (2) 2 G 17-9-34 4 750	Sheridan A 1 C 24-9-33 "
State BA(16) 6 D 36-17-34 16 **4839	VACUUM WOLFPCAMP, EAST Top Allowable 275 GOR Limit 2,000	VADA ARD (2) 2 G 17-9-34 4 750	TOTAL 3 3
" (21) 8 B " 36-17-34 21 **2415	Top Gaslinehead Gas Limit 640 MCF	TOP PENNSYLVANIAN (160 Acre Spacing) Top Allowable 382 GOR Limit 10,000	EP OPERATING COMPANY N.M. (54) Federal (8) 1 J 27-8-36 8 3375
Texasco Mobil State Com. (10) 1 H " 10 880	Top Gaslinehead Gas Limit 550 MCF	AINS WORTH, R. N. *NSP-1487 - 40 Acres (2) 1 J 9-9-36 2 4000	N.M. (55) Federal (5) 1 F " 5 8400
/" (10) 1 H " 10 880	PENROC OIL CORP. State AF(102) 3 L 8-18-35 102 TSTM	*NSP-1487 - 40 Acres (2) 1 J 9-9-36 2 4000	" (5) 2 B " 5 7800
Texasco Shell State Com. (7) 1 J " 7 647	VACUUM WOLFPCAMP, NORTHWEST Top Allowable 365 GOR Limit 2,000	APACHE CORP. Caldwell A Com. (3) 1 C 12-9-33 3 **12000	ESTACADO INC. Prulte A (12) 1 E 22-9-34 12 781
TOTAL 7 76	Top Gaslinehead Gas Limit 730 MCF	Top Gaslinehead Gas Limit 3820 MCF	ENRON OIL & GAS CO. Henry (14) 1 A 5-9-35 14 31
POOL TOTAL 11 194	SOUTHERN UNION EXPLORATION CO. Kathy Folk(30) 1 H 32-16-35 30 1017	AINS WORTH, R. N. *NSP-1487 - 40 Acres (2) 1 J 9-9-36 2 4000	TOTAL 3 18
VACUUM STRAWN Top Allowable 320 GOR Limit 2,000	VACUUM WOLFPCAMP, NORTHWEST Top Allowable 320 GOR Limit 2,000	APACHE CORP. Caldwell A Com. (3) 1 C 12-9-33 3 **12000	ENRON OIL & GAS CO. Henry (14) 1 A 5-9-35 14 31
Top Gaslinehead Gas Limit 640 MCF	Top Gaslinehead Gas Limit 640 MCF	Top Gaslinehead Gas Limit 3820 MCF	ESTACADO INC. Prulte A (12) 1 E 22-9-34 12 781
MOBIL PRODUCING TX & NM INC. Bridges State (25) 506 N 13-17-34 25 **2920	Top Gaslinehead Gas Limit 640 MCF	AINS WORTH, R. N. *NSP-1487 - 40 Acres (2) 1 J 9-9-36 2 4000	ENRON OIL & GAS CO. Henry (14) 1 A 5-9-35 14 31
" (178) 513 G 13-17-34 178 **2118	Lea-Mex State (13) 1 L 5-17-34 13 238	BRA OIL PRODUCERS Hugo 693 'd. 2 L 15-9-35 No C-116	TOTAL 3 18
POOL TOTAL 2 203	" (6) 2 J " 6 467	BRECK OPERATING CORP. Bate A (5) 5 P 22-8-36 5 3800	HANSON OPERATING CO., INC. Amoco State (28) 2 A 10-9-33 28 3357
VACUUM WOLFPCAMP (80 Acre Spacing) Top Allowable 355 GOR Limit 2,000	Lea St. (4) 2 H " 4 500	BROWN, THE MAURICE L. CO. Duncan Fed. Com. (18) 1 G 7-9-34 18 3944	/" (50) 3 I 10-9-33 50 1860
Top Gaslinehead Gas Limit 710 MCF	POOL TOTAL 3 23	Government C Com. (80) 1 G 1-9-34 80 375	WILD LIFE FEDERAL (8) 1 I 3-9-33 8 2125
MAKATHON OIL COMPANY (1) 5 M 25-17-34 1 1500	VACUUM WOLFPCAMP, SOUTH Top Allowable 320 GOR Limit 2,000	Holt St. Com. (14) 1 D 4-10-34 14 2286	TOTAL 3 86
McCallister State (7) 7 N " 7 **28571	Top Gaslinehead Gas Limit 640 MCF	Humble State (25) 2 I 16-9-35 25 1280	KAISER FRANCIS OIL CO. Carter (9) 1 N 25-8-35 9 TSTM
Warn State A/c-1 (5) 3 F 31-17-35 5 **3350	AMERICAN COMPETRA, INC. Arco State(149) 1 P 16-18-35 149 1368	Hutch 7101 JV-D (8) 1 D 10-9-34 8 1875	LAYTON ENTERPRISES, INC. Cattle State (11) 1 D 11-9-33 11 3563
TOTAL 3 13	POOL TOTAL 3 23	Hutch 7101 JV-D (8) 1 D 10-9-34 8 1875	N & G OIL, INC. Barnes A(1) 2 J 7-9-35 1 **17006
MOBIL PRODUCING TX & NM INC. State CC Com. (1) 1 L 36-17-34 1 1765	VACUUM LOWER WOLFPCAMP, NORTH Top Allowable 400 GOR Limit 2,000	Hutch 7101 JV-D (8) 1 D 10-9-34 8 1875	Deschmidt Federal (20) 1 H 13-9-33 20 1509
TEKACO INC. N.M. L State (13) 6 B 1-18-34 13 **2154	No Test Required	Hutch 7101 JV-D (8) 1 D 10-9-34 8 1875	Morton Federal 1 A 12-9-35 1 TA
" (7) 7 " " 7 **2714	PENNZOIL COMPANY Callagher State (14) 1 A 3-17-34 14 **2828	KCS 686 Ltd. (1) 1 M 8-9-36 1 **11000	State K (9) 1 G 6-10-34 9 2778
N.M. N State (12) 6 L 30-17-35 12 **3181	Mobil State (18) 1 G " 18 1348	NKLO 702 JV-D (1) 1 N 33-8-35 1 TSTM	Wills (8) 1 H 4-9-34 8 833
Agecrae factor .938 " (18) 8 D " 18 1589	Rock Island B State (7) 1 A 4-17-34 7 **7121	Option Federal (70) 5 L 35-8-35 70 286	" 2 I 4-9-34 No C-116
Agecrae factor .938 " (18) 8 D " 18 1589	Agecrae factor 1.038	Star 695 Ltd. (55) 1 F 4-9-35 55 TSTM	TOTAL 4 38
N.M. O State NCT-1 (26) 11 F 36-17-34 26 2611	POOL TOTAL 3 39	Starman 684 Ltd. (28) 1 H " 28 714	NORTH LEA JOINT VENTURE Ainsworth (55) 1 H 35-9-33 55 545
" (20) 14 J 36-17-34 20 **3964	VACUUM YATES Top Allowable 80 GOR Limit 2,000	State 17 (15) 1 K 17-10-34 15 1800	" (35) 2 C " 35 1714
" (6) 17 N " 6 **6833	Top Gaslinehead Gas Limit 160 MCF	Sunoco Fed. (8) 1 K 5-9-34 8 3750	Agecrae factor .975
" (27) 18 H " 27 **6767	MOBIL PRODUCING TX & NM INC. State M (2) 5 C 34-17-35 2 **17000	Sunray 682 Ltd. (2) 3 H 36-9-33 2 TSTM	Will 693 Ltd. (50) 3 N 34-8-35 50 400
N.M. Q State (4) 4 P 25-17-34 4 **13182	State N (1) 6 D " 1 **6000	TOTAL 15 395	TOTAL 15 395
TOTAL 9 133	Gas Well 1		

(173)

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WANTZ ARO CONT'D	GRIMM, JACY P,	WANTZ ARO CONT'D	WANTZ ARO CONT'D	CONOCO INC. CONT'D				
Federal 21	(4)	1 0	21-14-30	4	800	12-21-37	8	**10916
Federal 28	(2)	1 C	28-14-30	2	340	13-21-37	6	1667
"	(3)	3 B	"	3	800	13-21-37	14	1435
TOTAL		3		9		35-21-37	7	**17125
HICKS, CHARLES W.							56	
Amerada Fed.	1 N	5-15-30	GW AF	1.00			8	2625
MMK, INC.								
Federal 4	1 L	4-15-30	GW AF	1.00				
McGILLIAN OIL CORP.								
Federal 17	1 A	17-15-30	GW AF	1.00				
Sam State Com.	2 P	32-14-30	GW AF	1.00				
POOL TOTAL	7		23					
WANTZ ARO								
Top Allowable	187	GOR Limit	6,000					
Top Casinghead Gas	Limit	1122 MCF						
ACOMA OIL CORP.								
S.J. Sarkeys A	(1)	1 A	26-21-37	1	3875			
"	(1)	2 B	"	1	3666			
TOTAL	2		2					
AMOCO PRODUCTION CO.								
Southland Royalty A	1 G	9-21-37	Gas Well					
State C Tr 13	(2)	10 C	36-21-37	2	3875			
TOTAL	1		2					
APACHE CORPORATION								
S.J. Sarkeys	(2)	2 H	26-21-37	2	**11000			
ARCO OIL & GAS CO.								
Poy Barton	(12)	1 G	23-21-37	12	1666			
"	(11)	2 B	"	11	4550			
"	(7)	3 H	"	7	3262			
Ollie J. Boyd	(4)	6 H	23-22-37	4	**30500			
J.R. Cone B	(3)	3 O	26-21-37	3	1333			
"	(5)	4 N	"	5	600			
Elmer C. Hill	(5)	2 P	26-21-37	5	2200			
Eva Owens(11)	1 L	25-21-37	11	3272				
"	(8)	3 K	"	8	2944			
"	(8)	4 N	"	8	**6000			
Sarkeys (8)	3 I	23-21-37	8	3500				
"	(10)	4 P	23-21-37	10	**26071			
"	(8)	5 O	"	8	**25222			
"	(5)	6 J	"	5	4666			
State 367(3)	3 K	36-21-37	3	5333				
TOTAL	16		126					
ARGEES OIL COMPANY								
Tommie Jones	(3)	1 I	25-21-37	3	TSTM			
WESA OIL COMPANY CONT'D								
Wayside	(10)	1 P	26-9-33	10	2200			
Weston P. Fed. Oil Com.	(27)	1 E	25-9-33	27	4074			
Weston G. Fed. Oil Com.	(10)	1 F	31-9-34	10	5000			
State 1(43)	1 K	2-10-33	43	582				
"	(52)	2 C	"	52	577			
Taskers Lev	(15)	3 F	30-9-34	15	4000			
TOTAL	8		247					
READ & STEVENS, INC.								
Apache (2)	1 P	3-10-33	2	4550				
Elmer Hill State	(3)	1 F	18-10-34	3	875			
"	(5)	2 M	7-10-34	5	800			
Federal 3	(20)	1 P	30-8-36	20	1450			
Gray (80)	1 C	18-9-34	80	2500				
TOTAL	5		110					
SUB OPERATING CO.								
M.P. Fed.	(2)	3 C	28-8-36	7	4290			
"	(3)							
SAGE ENERGY CO.								
Middwest State	(25)	1 C	32-8-36	25	100			
STANLINTH OIL & GAS, INC.								
Middwest State	(23)	1 N	2-9-33	33	1152			
SUN EXPLORATION & PROD. CO.								
Hutch.A(26)	1 M	27-9-34	26	3269				
TEPPE ENERGY INC.								
State 1(45)	1 E	14-9-34	5	TSTM				
POOL TOTAL	54		1141					
WEST BANCH OIL ASSOCIATED								
Short Oil - 40	Gas - 320							
Top Oil Allowable	80	GOR Limit	2,000					
Top Gas Allowable	MCFD							
OIL - 160	Gas - 1280							
B & V OIL CO.								
W.B. Means	2 J	28-14-30	No C-115					
"	3 O	"						
TOTAL								
CHASE, GEORGE A.								
Martha Fed.	1 F	5-15-30	GW AF	.38				
Martha Fed.	2 C	8-15-30	GW AF	.50				
DAUPHIN OIL CORPORATION								
Redbrook Fed.	(3)	1 F	9-15-30	3	1161			
"	(4)	1 M	9-15-30	4	1473			
Redbrook P. Fed.	(5)	2 L	"	5	1119			
TOTAL	3		12					
FRANSTAN OIL CORP.								
Federal 9	(1)	1 B	9-14-30	2	TSTM			

(175)

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WARREN McKEE CONT'D

Table with columns for Warren Unit, Unit, Area, Waterflood Project, and various numerical values. Includes sub-sections for CONOCO INC. and WARREN TUBB (OIL).

CONOCO INC. CONT'D

Table with columns for Warren Unit, Unit, Area, Waterflood Project, and various numerical values. Includes sub-sections for CONOCO INC. and WARREN TUBB (OIL).

WEIR BLINERY CONT'D

Table with columns for WEIR Blinery, Unit, Area, Waterflood Project, and various numerical values. Includes sub-sections for WEIR Blinery and WEIR Blinery.

WILSON (Y-SR)

Table with columns for Wilson (Y-SR), Unit, Area, Waterflood Project, and various numerical values. Includes sub-sections for WILSON (Y-SR) and WILSON (Y-SR).

ALLOCATION OF CONDENSATE & OTHER INCIDENTAL LIQUID HYDROCARBONS

ALLOCATION OF CONDENSATE & OTHER INCIDENTAL LIQUID HYDROCARBONS CONTINUED

OPERATOR	LEASE	WELL UNIT	S.T.R.	POOL	TOTAL MONTHLY ALLOC.
America Hess Corporation	A. B. Baker	4 P	10-22-37	Blinebery	31
"	H. Corrigan	5 G	4-22-37	Drinkard	200
"	"	9 G	"	Blinebery	93
"	M. E. Gaither	1 I	34-19-36	Eumont	160
"	H. L. Houston Gas Com	3 B	7-21-36	Eumont	500
"	J. R. Phillips	5 A	1-20-36	Mon. McKeeEllen	500
"	State DA	4 I	16-21-37	Blinebery	31
"	Fred Turner, Jr. A	2 K	18-20-38	Eumont	800
"	E. W. Walden	2 K	15-22-37	Blinebery	150
"	"	7 N	"	Drinkard	90
"	"	7 N	"	Blinebery	100
"	W. A. Weir	5 E	35-19-36	Eunice-Mon.	100
"	F. Wood	7 A	22-22-37	Tubb	150
"	"	10 H	"	Blinebery	150
Amoco Production Company	Owen B	2 L	34-21-37	Tubb	2000
"	So. Royalty A	2 B	9-21-37	"	62
"	"	4 X	4-21-37	"	500
"	"	6 H	9-21-37	Blinebery	155
"	State C Tr. 12	6 Y C	16-21-37	Tubb	62
"	State C Tr. 13	5 E	36-21-37	"	200
"	Roy Barton	1 G	23-21-37	Tubb	50
BPCC Oil & Gas Company	"	2 B	"	Drinkard	150
"	J. R. Cone A	1 M	26-21-37	Blinebery	350
"	J. R. Cone B	1 N	"	Tubb	600
"	Mackins	1 P	15-23-36	Jalmit	250
"	State 157-D	7 N	12-22-36	Eumont	20
"	State F-DE	1 E	19-21-36	"	35
"	"	4 M	"	"	35
"	O. I. Royd	3 K	23-22-37	Blinebery	60
"	Rollon Brunson	4 G	10-22-37	Drinkard	300
"	"	6 R	"	"	300
"	CentralDrinkardUt.	411 B	28-21-37	Drinkard	30
"	R. E. Cole NCT-A	5 I	16-22-37	Drinkard	40
"	Eubank	2 A	22-21-37	Blinebery	250
"	"	3 G	"	"	250
"	"	4 H	"	"	250
"	Eunice King	13 A	28-21-37	Tubb	75
"	"	15 P	"	Blinebery	750
"	"	18 E	"	Tubb	450
"	"	24 E	"	Blinebery	100
"	Evelyn Lineberry	1 K	29-22-38	"	150
"	"	1 K	"	Tubb	150
"	"	3 B	14-22-37	Drinkard	50
"	"	4 A	"	"	50
"	"	8 E	14-22-37	Drinkard	200
"	"	10 C	"	"	200
"	J. F. Janda NCT-F	11 B	4-22-36	So. Eunice	30
"	Rarry Leonard E	4 A	16-21-37	Blinebery	250
"	Mark	2 B	3-22-37	Drinkard	200
"	"	3 G	"	"	200
"	"	3 G	"	Blinebery	300
"	"	4 H	"	Tubb	200
"	"	7 H	"	Blinebery	100
"	W. T. McCormack	17 I	23-21-37	Tubb	400
"	Naomi Keenum	2 O	14-21-37	Blinebery	400
"	Mark Owen	3 I	34-21-37	Blinebery	50
"	"	3 I	34-21-37	Drinkard	300
"	"	6 O	"	"	300
"	Alice Paddock	1 O	1-22-37	Blinebery	100
"	"	3 P	"	Tubb	100
"	"	5 B	1-22-37	Blinebery	100
"	Alice Paddock	5 B	4-22-37	Drinkard	50
"	W. M. Rinevalt	2 E	31-22-38	Blinebery	200
"	Scarborough Est.	2 H	"	Tubb	75
Chevron USA Inc.	"	2 H	"	"	75
"	Lee Stebbins NCT-B	3 A	5-22-37	Tubb	50
"	Vivian	1 C	"	"	100
"	"	8 D	30-22-38	Drinkard	200
"	Brunson B	2 K	3-22-37	Tubb	200
"	"	3 M	"	Blinebery	200
"	"	6 M	"	Drinkard	200
"	"	7 N	"	Tubb	200
"	"	7 N	"	Eumont	150
"	State D	5 C	32-21-36	Eumont	40
"	Anderson	1 I	21-21-37	Tubb	500
"	Eubanks	2 L	14-21-37	Tubb	155
"	Elliot A-15	6 P	15-22-37	Drinkard	155
"	Elliot A/15 A/c-1	6 P	"	Drinkard	186
"	Elliot B-15	1 G	"	Blinebery	500
"	Hawk B-1	1 F	9-21-37	Blinebery	350
"	"	7 P	"	Tubb	600
"	Lockhart A-27	10 G	27-21-37	Tubb	200
"	"	12 D	"	"	248
"	Lockhart B-14-A	1 H	14-21-37	Blinebery	1000
"	Lockhart B-35	1 G	33-21-37	Tubb	50
"	State F-1	6 D	1-21-37	Eumont	3000
"	Wantz	11 L	21-21-37	Blinebery	31
"	Warren Unit Bl.	21 B	33-20-38	"	4624
"	Wells B-1	5 H	1-25-36	Custer Dev.	322
"	"	5 H	"	Custer Ell.	250
"	Hardison B	4 B	34-21-37	Blinebery	550
"	"	8 I	27-21-37	"	90
"	N. M. S State	24 J	2-22-37	Drinkard	8000
"	SE Lea Unit	1 J	26-20-35	S. F. Lea WC	1000
"	SP Lea Unit	2 L	25-20-35	S. F. Lea WC	130
"	Christmas	2 I	28-22-36	Jalmit	225
"	Brunson C	4 J	3-22-37	Drinkard	60
"	"	5 O	"	Blinebery	200
"	"	6 I	"	Drinkard	200
"	"	6 I	"	Tubb	260
"	"	7 P	"	Blinebery	225
"	"	7 P	"	Drinkard	120
"	Cossatot A	1 B	12-20-37	Blinebery	60
"	Cossatot C	3 J	24-22-37	Drinkard	60
"	Cossatot F	3 D	23-22-37	Drinkard	60
"	"	4 P	"	"	90
"	"	5 E	"	"	90
"	Cossatot H	1 L	13-22-37	"	60
"	"	2 K	"	"	90
"	Cossatot J	1 B	24-22-37	"	160
"	Danglade	2 A	24-22-37	Drinkard	180
"	S. E. Long	2 J	"	"	290
"	Thomas Long	1 N	"	"	60
"	"	2 M	"	"	90
"	"	3 K	"	"	90
"	"	4 L	"	"	60
"	Sarkeys	2 D	25-21-37	Blinebery	62
"	Sims	1 F	25-22-37	Blinebery	60
"	State JG	1 I	2-23-36	Langlie Mx.	60
"	"	2 J	"	"	60
"	"	3 K	"	"	60
"	"	4 L	"	"	60
"	State X	1 L	16-20-37	Eunice-Mon.	31
"	State Y	1 I	"	"	62
"	"	2 J	"	"	31
"	M. E. Wantz	5 K	21-21-37	Drinkard	124
"	"	12 M	"	"	124
"	Western Federal	1 D	5-23-38	Tubb	496
"	State	1 O	16-23-36	Jalmit	90
"	Hondo Oil & Gas Company	1 C	14-20-33	Teas Penn	60
"	Hunt Oil Company	3 C	21-21-37	Blinebery	375
"	MKA Oil Company	2 N	17-20-37	Eunice-Mon.	124
"	Lea Unit	11 N	13-20-34	Lea Penn	500

ALLOCATION OF CONDENSATE & OTHER INCIDENTAL LIQUID HYDROCARBONS CONTINUED

Marathon Oil Company	V. A. Marshall B	2 M	27-21-37	Drinkard	150
"	Mark Owen	1 L	35-21-37	Drinkard	250
"	"	4 K	"	"	250
"	Lou Worthan	9 E	11-22-37	Tubb	60
"	"	11 F	"	Tubb	40
"	"	13 C	"	Drinkard	250
Mobil Producing Texas & New Mexico, Inc.	Brunson Argo	15 F	10-22-37	Tubb	200
"	Carson	19 L	28-21-36	Blinebry	124
"	"	19 L	"	Tubb	124
"	S. E. Long	8 J	11-22-37	Blinebry	124
"	"	8 J	"	Tubb	310
"	Marshall Com	3 D	34-21-37	Blinebry	155
"	"	3 D	34-21-37	Blinebry	450
"	"	5 C	34-21-37	Drinkard	60
"	"	5 C	"	Tubb	660
"	D. A. Williamson	1 A	23-21-37	Blinebry	174
"	Federal	1 F	11-20-34	Lea Penn	600
"	"	2 N	"	"	3000
National Coop. Ref. Assoc.	"	1 A	6-23-38	Tubb	1500
Petrus Operating Co., Inc.	Pike Federal	1 P	25-25-27	Langile Mtx.	62
Santa Fe Eng. Oper. Petrsl.P.	Carlson B-25	1 C	14-21-37	Blinebry	124
Shell Oil Company	Smith	3 G	36-24-36	Custer Dev.	4500
"	"	1 C	15-21-36	Blinebry	155
"	State B-36	2 H	3-21-37	"	155
"	State Sec. 15	9 F	29-22-38	Tubb	570
"	Taylor Glenn	5 M	21-22-38	"	124
Texaco Inc.	Blinebry NCR-2	1 P	10-22-37	Drinkard	1200
"	Blinebry NCR-4	7 J	"	Tubb	60
Texaco Producing Inc.	Baker B	7 J	"	Tubb	30
"	"	15 J	"	Blinebry	30
"	"	16 N	"	Drinkard	30
"	A. B Coates C	1 F	24-25-37	Langile Mtx.	30
"	Monstake	1 P	13-19-36	Eunice-Mon.	100
"	S. J. Sarkeye	1 E	26-21-37	Tubb	30
"	E. A. Sticher	4 L	4-22-37	"	160

BONUS ALLOWABLE

OPERATOR	WELL	LOCATION	POOL	ACCM. TOTAL ASSIGNED	TOTAL BONUS	DAILY	SEPT. TOTAL	OCT. TOTAL	NOV. TOTAL	DEC. TOTAL	REMAINING TOTAL
Pennzoil Company	Vierson #1	I-4-17-37	Shipp Strawn	55480	55595	76	2280	2356	2280	2356	115
Cities Service O&G Corp.	Federal AA #1	B-9-18-33	Central Corbin Qu.	21140	21140	29	870	899	870	869	-0-
Amerind Oil Company	Shipp #1	B-33-16-37	West Casey Strawn	49410	56225	81	2430	2511	2430	2511	6815
Cities Service O&G Corp.	Elkan A #1	L-25-13-34	Alston Ranch Upper Pennsylvanian	43920	52353	72	2160	2232	2160	2232	8433
Amoco Production Co.	Nellis Federal #3	F-6-19-33	Buffalo Yates	13898	17550	24	720	744	720	744	3652
American Trading & Production Corp.	Love Federal #1	D-7-13-38	Stallion Devonian	45567	60845	83	2490	2573	2490	2573	15278
Mobil Producing TX & NM Inc.	Lovington Deep State #1	A-1-17-35	South Shoe Bar Devonian	41882	62845	86	2580	2666	2580	2666	20963
Santa Fe Energy Operating Partners L.P.	N.H. 5 Federal #1	G-5-16-34	North Hume Wolfcamp	11275	30165	41	1230	1271	1230	1271	18890
ARCO Oil & Gas Co.	W. Anderson #1	E-9-16-32	West Anderson Ranch Wolfcamp	10404	49687	68	2040	2108	2040	2108	39283

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

December 9, 1988

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Mr. J. Scott Hall
Campbell & Black
Attorneys at Law
Post Office Box 2208
Santa Fe, New Mexico

Re: CASE NO. 9533
ORDER NO. R-3805

Applicant:

~~Nearburg Producing Company~~

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD _____
Artesia OCD _____
Aztec OCD _____

Other _____