

CASE 9531: Application of OGS Operating Company, Inc. for compulsory pooling and an unorthodox oil well location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Bluit-San Andres Associated Pool, underlying either the W/2 of Section 14, Township 8 South, Range 37 East, to form a standard 320-acre spacing and proration unit for any gas production from said pool, or the N/2 NW/4 of said section to form a standard 80-acre spacing and proration unit for any oil production from said pool. Either unit is to be dedicated to a well to be drilled to the base of said pool at a standard gas well location 990 feet from the North and West lines (Unit D) of said Section 14. However, this location will be an unorthodox oil well location for said pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3.25 miles east of Bluit, New Mexico.

CASE 9524: (Readvertised)

Application of Amerind Oil Company for directional drilling and unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter its State MTS Well No. 1 located at a standard surface location 1830 feet from the South line and 660 feet from the East line (Unit I) of Section 2, Township 17 South, Range 37 East, wherein the applicant proposes to directionally drill said well to penetrate the Strawn formation, Undesignated Shipp-Strawn Pool or Undesignated Humble City-Strawn Pool, at an unorthodox bottomhole location 2310 feet from the South line and 330 feet from the East line (Unit I) of said Section 2. The E/2 SE/4 of said Section 2 is to be dedicated to the subject well. IN THE ALTERNATIVE, should re-entry into the aforementioned well be unsuccessful, the applicant seeks to drill the State MTS Well No. 1-A at an unorthodox surface location 2310 feet from the South line and 330 feet from the East line (Unit I) of said Section 2 to test the Strawn formation. This area is located approximately 4 miles North of Humble City, New Mexico.

CASE 9532: Application of Amerind Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 SE/4 of Section 2, Township 17 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing (which includes but is not necessarily limited to the Undesignated Shipp-Strawn Pool and the Undesignated Humble City-Aroka Pool). Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4.25 miles north of Humble City, New Mexico.

CASE 9533: Application of Nearburg Producing Company for a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a non-standard 40-acre oil spacing and proration unit for production from the Northeast Lovington-Pennsylvanian Pool comprising the SE/4 NW/4 (Unit F) of Section 19, Township 16 South, Range 37 East. Said unit is to be dedicated to a well to be drilled at a standard oil well location 1900 feet from the North line and 2400 feet from the West line of said Section 19, which is located approximately 3 3/4 miles southeast of Lovington, New Mexico.

CASE 9534: Application of Standard Oil Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the NW/4 NE/4 (Unit B) of Section 8, Township 17 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing and proration units (which includes but is not necessarily limited to the Undesignated West Garrett-Devonian and Undesignated Knowles-Abo Pools). Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2.5 miles north-northeast of Knowles, New Mexico.

CASE 9535: Application of Meridian Oil, Inc. for compulsory pooling, unorthodox gas well location, and non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 and 4 and the E/2 SW/4 of Section 7 and Lots 1, 2, 3, and 4, and the E/2 W/2 of Section 18, Township 30 North, Range 8 West, forming a non-standard 334.94-acre gas spacing and proration unit, to be dedicated to its Howell "C" Com Well No. 301 to be drilled at an unorthodox gas well location in the SE/4 NW/4 (Unit F) of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1.5 miles northwest by north of Archuleta, New Mexico.

Dockets Nos. 36-88 and 37-88 are tentatively set for December 7 and December 21, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 22, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Cacanach, Alternate Examiner:

CASE 9413: (Continued from October 26, 1988, Examiner Hearing.)

Application of Yates Petroleum Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of temporary special pool rules for the Avalon-Delaware Pool located in portions of Township 20 South, Ranges 27 and 28 East, including a provision to increase the gas-oil ratio limitation to 5,000 cubic feet of gas per barrel of oil. Said area is located approximately 9 miles north of Carlsbad, New Mexico.

CASE 9528: Application of Santa Fe Energy Operating Partners, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 17, Township 23 South, Range 31 East, and in the following described manner:

the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools (Undesignated Los Medanos-Morrow Gas and Undesignated West Sand Dunes-Atoka Gas Pools) developed on 320-acre spacing;

the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing; and,

the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools (Undesignated James Ranch-Bone Spring Pool) developed on statewide 40-acre spacing.

All of the above-described units are to be dedicated to a single well to be drilled at a standard location in the SW/4 NE/4 (Unit G) of said Section 17.

Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles south by east of the James Ranch.

CASE 9529: Application of Santa Fe Exploration Company for pool creation, special pool rules, and discovery allowable, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for the Devonian formation comprising the SE/4 of Section 9, Township 14 South, Range 29 East, and the promulgation of temporary special rules therefor including a provision for 160-acre spacing and proration units and designated well location requirements. Applicant further seeks the assignment of an oil discovery allowable, pursuant to General Rule 509, to the Holmstrom Federal Well No. 1 located 1980 feet from the South and East lines (Unit J) of said Section 9 (which is approximately 17 miles east of Haggerman, New Mexico).

CASE 9078: (Reopened)

In the matter of Case No. 9078 being reopened pursuant to the provisions of Division Order No. R-8450, which created the Southwest Osudo-Wolfcamp Pool in Lea County, New Mexico, upon the application of BTA Oil Producers. The applicant shall appear and present evidence as to the exact nature of the reservoir and, more particularly, as to the proper rate of withdrawal from the reservoir if it is indeed determined to be a retrograde gas condensate reservoir.

CASE 9530: Application of Pennzoil Exploration and Production Company for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the S/2 SW/4 of Section 1, Township 17 South, Range 37 East, to form a standard 80-acre oil spacing and proration unit for any pool developed on 80-acre spacing within said vertical limits (which includes but is not necessarily limited to the Undesignated Humble City-Atoka, Undesignated Humble City-Strawn, Undesignated South Humble City-Strawn, or Undesignated Shipp-Strawn Pools) or the SE/4 SW/4 of said Section 1 to form a standard statewide 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical limits (which includes but is not necessarily limited to the Undesignated West Garrett-Devonian and Undesignated Humble City-Wolfcamp Pools), both aforementioned units to be dedicated to a well to be drilled 900 feet from the South line and 1750 feet from the West line (Unit N) of said Section 1, which is unorthodox for an 80-acre unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4.75 miles west by north of Knowles, New Mexico.

CASE 9559: Application of Nassau Resources, Inc. for 19 unorthodox coal gas well locations, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions to Division Order No. R-8768, Basin-Fruitland Coal Gas Pool Rules, to allow 19 unorthodox coal gas well locations all in the Carracas Canyon Unit located in portions of Townships 31 and 32 North, Ranges 4 and 5 West. Said Unit Area is located approximately 8 miles East of the Navajo Reservoir.

CASE 9560: Application of Nassau Resources, Inc. for a non-standard gas proration unit, Rio Arriba, County, New Mexico. Applicant, in the above-styled cause, seeks approval for a non-standard gas spacing and proration unit for production from the Basin-Fruitland Coal Gas Pool comprising all of irregular Section 2, Township 31 North, Range 5 West. Said unit is to be dedicated to a well to be drilled at a standard coal gas well location 2000 feet from the South line and 2200 feet from the West line (Unit K) of said Section 2. Said unit is located approximately 5 miles South of Mile Corner No. 36 located on the New Mexico/Colorado Stateline.

CASE 9535: (Continued from November 22, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, unorthodox gas well location, and non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 and 4 and the E/2 SW/4 of Section 7 and Lots 1, 2, 3, and 4, and the E/2 W/2 of Section 18, Township 30 North, Range 8 West, forming a non-standard 334.94-acre gas spacing and proration unit, to be dedicated to its Howell "C" Com Well No. 301 to be drilled at an unorthodox gas well location in the SE/4 NW/4 (Unit F) of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1.5 miles northwest by north of Archuleta, New Mexico.

CASE 9536: (Continued from November 22, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 24, Township 30 North, Range 9 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Riddle "A" Com Well No. 260 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile west of Archuleta, New Mexico.

CASE 9545: (Continued from November 22, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3, 4, 5, 6, and 7, the SE/4 NW/4, and the E/2 SW/4 of Section 6 and Lots 1 and 2 and the E/2 NW/4 of Section 7, Township 30 North, Range 8 West, forming a non-standard 331.00-acre gas spacing and proration unit, to be dedicated to its Howell G Com Well No. 300 to be drilled at a previously authorized unorthodox gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1430 feet from the North line and 1090 feet from the West line (Unit F) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.25 miles north by west of Archuleta, New Mexico.

CASE 9550: (Continued from December 7, 1988, Examiner Hearing.)

Application of Meridian Oil Inc. for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 2200 feet from the North line and 1360 feet from the East line (Unit G), Section 36, Township 30 North, Range 6 West, to test the Fruitland (sand) Formation, Lots 1 and 2 and the W/2 NE/4 of said Section 36 to be dedicated to said well forming a non-standard 115.04-acre gas spacing and proration unit for said zone. Said location is approximately 5.5 miles northwest by north of Gobernador, New Mexico.

CASE 9561: Application of Stevens Operating Corporation for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1870 feet from the North line and 80 feet from the West line (Unit E) of Section 1, Township 9 South, Range 28 East, Twin Lakes-Devonian Pool, the S/2 NW/4 of said Section 1 to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said pool. Said location is approximately 9 miles South of Elkins, New Mexico.

Dockets Nos. 1-89 and 2-89 are tentatively set for January 4 and January 18, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - DECEMBER 21, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9557: Application of Rio Pecos Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the East Lovington Unit Area comprising 600 acres, more or less, of State and Fee lands in the N/2, SE/4, N/2 SW/4, and SE/4 SW/4 of Section 12, Township 16 South, Range 36 East. Said unit is located approximately 2 miles East of Lovington, New Mexico.

CASE 9413: (Continued from December 7, 1988, Examiner Hearing.)

Application of Yates Petroleum Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of temporary special pool rules for the Avalon-Delaware Pool located in portions of Township 20 South, Ranges 27 and 28 East, including a provision to increase the gas-oil ratio limitation to 5,000 cubic feet of gas per barrel of oil. Said area is located approximately 9 miles north of Carlsbad, New Mexico.

CASE 9558: Application of McKay Oil Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pecos Slope-Abo Gas Pool underlying the SW/4 of Section 34, Township 6 South, Range 26 East, to form a standard 160-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at an orthodox location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 14 miles N 75° W of Elkins, New Mexico.

CASE 9524: (Continued from December 7, 1988, Examiner Hearing.)

Application of Amerind Oil Company for directional drilling and unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter its State MTS Well No. 1 located at a standard surface location 1830 feet from the South line and 660 feet from the East line (Unit I) of Section 2, Township 17 South, Range 37 East, wherein the applicant proposes to directionally drill said well to penetrate the Strawn formation, Undesignated Shipp-Strawn Pool or Undesignated Humble City-Strawn Pool, at an unorthodox bottomhole location 2310 feet from the South line and 330 feet from the East line (Unit I) of said Section 2. The E/2 SE/4 of said Section 2 is to be dedicated to the subject well. IN THE ALTERNATIVE, should re-entry into the aforementioned well be unsuccessful, the applicant seeks to drill the State MTS Well No. 1-A at an unorthodox surface location 2310 feet from the South line and 330 feet from the East line (Unit I) of said Section 2 to test the Strawn formation. This area is located approximately 4 miles North of Humble City, New Mexico.

CASE 9532: (Continued from December 7, 1988, Examiner Hearing.)

Application of Amerind Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 SE/4 of Section 2, Township 17 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing (which includes but is not necessarily limited to the Undesignated Shipp-Strawn Pool and the Undesignated Humble City-Atoka Pool). Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4.25 miles north of Humble City, New Mexico.

CASE 9534: (Continued from December 7, 1988, Examiner Hearing.)

Application of Standard Oil Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the NW/4 NE/4 (Unit B) of Section 8, Township 17 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on statewide 40-acre oil spacing and proration units (which includes but is not necessarily limited to the Undesignated West Garrett-Devonian and Undesignated Knowles-Abo Pools). Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2.5 miles north-northeast of Knowles, New Mexico.

Dockets Nos. 4-89 and 5-89 are tentatively set for February 1 and February 15, 1989. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 18, 1989

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO

The following cases will be heard before Victor T. Lyon, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9270: (Reopened)

In the matter of Case No. 9270 being reopened pursuant to the provisions of Division Order No. R-8586, which promulgated temporary special rules and regulations for the North Bluit Siluro-Devonian Pool in Roosevelt County, New Mexico, including a provision for 80-acre spacing units. Operators in the subject pool may appear and show cause why said temporary rules for the North Bluit Siluro-Devonian Pool should not be rescinded.

CASE 9566: (Continued from January 4, 1989, Examiner Hearing.)

Application of Northwest Pipeline Corporation for an unorthodox coal gas well location and a non-standard gas proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 535 feet from the South line and 685 feet from the East line (Unit P) of irregular Section 6, Township 31 North, Range 5 West, Basin-Fruitland Coal Gas Pool, all of said Section 6 to be dedicated to said well forming a 264.56-acre non-standard gas spacing and proration unit for said pool. Said unit is located approximately 5 miles south of Mile Corner No. 240 which is located on the Colorado/New Mexico Stateline.

CASE 9576: Application of Chevron USA, Inc. for an unorthodox oil well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for its C. E. LaMunyon Well No. 50 to be drilled at an unorthodox oil well location 1310 feet from the North line and 210 feet from the East line (Unit A) of Section 28, Township 23 South, Range 37 East, Teague Blinbry Pool, the NE/4 NE/4 of Section 28, to be simultaneously dedicated to said well and to the applicant's C.F. LaMunyon Well No. 21 located at a standard oil well location 510 feet from the North line and 660 feet from the East line of said Section 28. Said unit is located approximately 15 miles east of the Teague Siding.

CASE 9577: Application of Meridian Oil Inc. for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Robinson-Jackson Unit Tr. 2A Well No. 33 located 385 feet from the North line and 1325 feet from the East line (Unit B) of Section 27, Township 17 South, Range 29 East, Grayburg Jackson (Q-G-SA-SR) Pool, Robinson-Jackson Waterflood Project, the NW/4 NE/4 of said Section 27 to be dedicated to said well and to the existing Meridian Oil Inc. Robinson Jackson Unit Tr. 2A Well No. 2 located at a standard oil well location 660 feet from the North line and 1980 feet from the East line of said Section 27. Said unit is located approximately 4.5 miles west by south of Loco Hills, New Mexico.

CASE 9578: Application of Meridian Oil Inc. for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 1685 feet from the South line and 165 feet from the West line (Unit L) of said Section 22, Township 28 North, Range 8 West, Basin Fruitland Coal Pool, the S/2 of said Section 22 to be dedicated to said well forming a standard 320-acre proration unit for said pool. Said location is approximately 16 miles east by south of Bloomfield, New Mexico.

CASE 9535: (Continued from December 21, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling, unorthodox gas well location, and non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 and 4 and E/2 SW/4 of Section 7 and Lots 1, 2, 3, and 4, and the E/2 W/2 of Section 18, Township 30 North, Range 8 West, forming a non-standard 334.94-acre gas spacing and proration unit, to be dedicated to its Howell "C" Com Well No. 301 to be drilled at an unorthodox gas well location in the SE/4 NW/4 (Unit F) of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1.5 miles northwest by north of Archuleta, New Mexico.

CASE 9545: (Continued from December 21, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for compulsory pooling and a nonstandard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3, 4, 5, 6, and 7, the SE/4 NW/4, and the E/2 SW/4 of Section 6 and Lots 1 and 2 and the E/2 NW/4 of Section 7, Township 30 North, Range 8 West, forming a non-standard 331.00-acre gas spacing and proration unit, to be dedicated to its Howell

G Com Well No. 300 to be drilled at a previously authorized unorthodox gas well location (pursuant to Decretory Paragraph No. (4) of Division Order No. R-8768) 1430 feet from the North line and 1090 feet from the West line (Unit F) of said Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.25 miles north by west of Archuleta, New Mexico.

CASE 9550: (Continued from December 21, 1988, Examiner Hearing.)

Application of Meridian Oil, Inc. for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 2200 feet from the North line and 1360 feet from the East line (Unit G), Section 36, Township 30 North, Range 6 West, to test the Fruitland (sand) Formation, Lots 1 and 2 and the W/2 NE/4 of said Section 36 to be dedicated to said well forming a non-standard 115.04-acre gas spacing and proration unit for said zone. Said location is approximately 5.5 miles northwest by north of Gobernador, New Mexico.

CASE 9571: (Continued from January 4, 1989, Examiner Hearing.)

Application of Meridian Oil Inc. for an unorthodox coal gas well location and simultaneous dedication, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 2560 feet from the North line and 2610 feet from the West line (Unit F) of Section 15, Township 30 North, Range 7 West, Basin-Fruitland Coal (Gas) Pool, the W/2 of said Section 15 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for said pool, to be simultaneously dedicated to said well and to the applicant's San Juan 30-6 Unit Wells Nos. 406 and 402. Said Well No. 402 is located at a standard coal gas well location 1455 feet from the South and West lines (Unit K) of said Section 15 and Well No. 406 is located at a previously authorized unorthodox coal gas well location (pursuant to Decretory Paragraph No. 4 of Division Order No. R-8768) 2105 feet from the North line and 2390 feet from the West line (Unit F) of said Section 15. Said location unit is approximately 2.75 miles east by north of the Navajo Reservoir Dam.

CASE 9579: Application of Sun Exploration and Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to base of the Morrow, or 13,000 feet, whichever is deeper, in any and all formations developed on 320-acre spacing units underlying the N/2; and the N/2 NW/4 for any and all formations developed on 80-acre spacing units; and the NE/4 NW/4 for any and all formations developed on 40-acre spacing units in Section 16, Township 22 South, Range 34 East; said units to be dedicated to a well to be drilled at a standard location 660 feet from the North line and 1980 feet from the West line (Unit C) in said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 18 miles west by south of Eunice, New Mexico.

CASE 9580: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 1980 feet from the South line and 990 feet from the West line (Unit L) of said Section 12, Township 20 South, Range 29 East, Undesignated East Burton Flats Strawn Gas Pool, to test all formations from the surface to the base of the Morrow formation, the S/2 of said Section 12 to be dedicated to the well. Said location is approximately 15 miles northeast of Carlsbad, New Mexico.

CASE 9413: (Continued from December 21, 1988, Examiner Hearing.)

Application of Yates Petroleum Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of temporary special pool rules for the Avalon-Delaware Pool located in portions of Township 20 South, Ranges 27 and 28 East, including a provision to increase the gas-oil ratio limitation to 5,000 cubic feet of gas per barrel of oil. Said area is located approximately 9 miles north of Carlsbad, New Mexico.

CASE 9574: (Continued from January 4, 1989, Examiner Hearing.)

Application of Marshall Pipe & Supply for dual completion and salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Cook Well No. 1 located at a previously approved unorthodox gas well location (Order No. R-8618) 330 feet from the North line and 1960 feet from the East line (Unit B) of Section 34, Township 2 South, Range 29 East, by disposing of produced salt water down through tubing into the Undesignated Tule-Montoya Gas Pool in the perforated interval from 7104 feet to 7116 feet and continue producing gas from the Undesignated Tule-Pennsylvanian Gas Pool up the casing/tubing annulus. Said well is located approximately 3.5 miles east by north from the point common to Roosevelt, Chaves, and De Baca Counties.