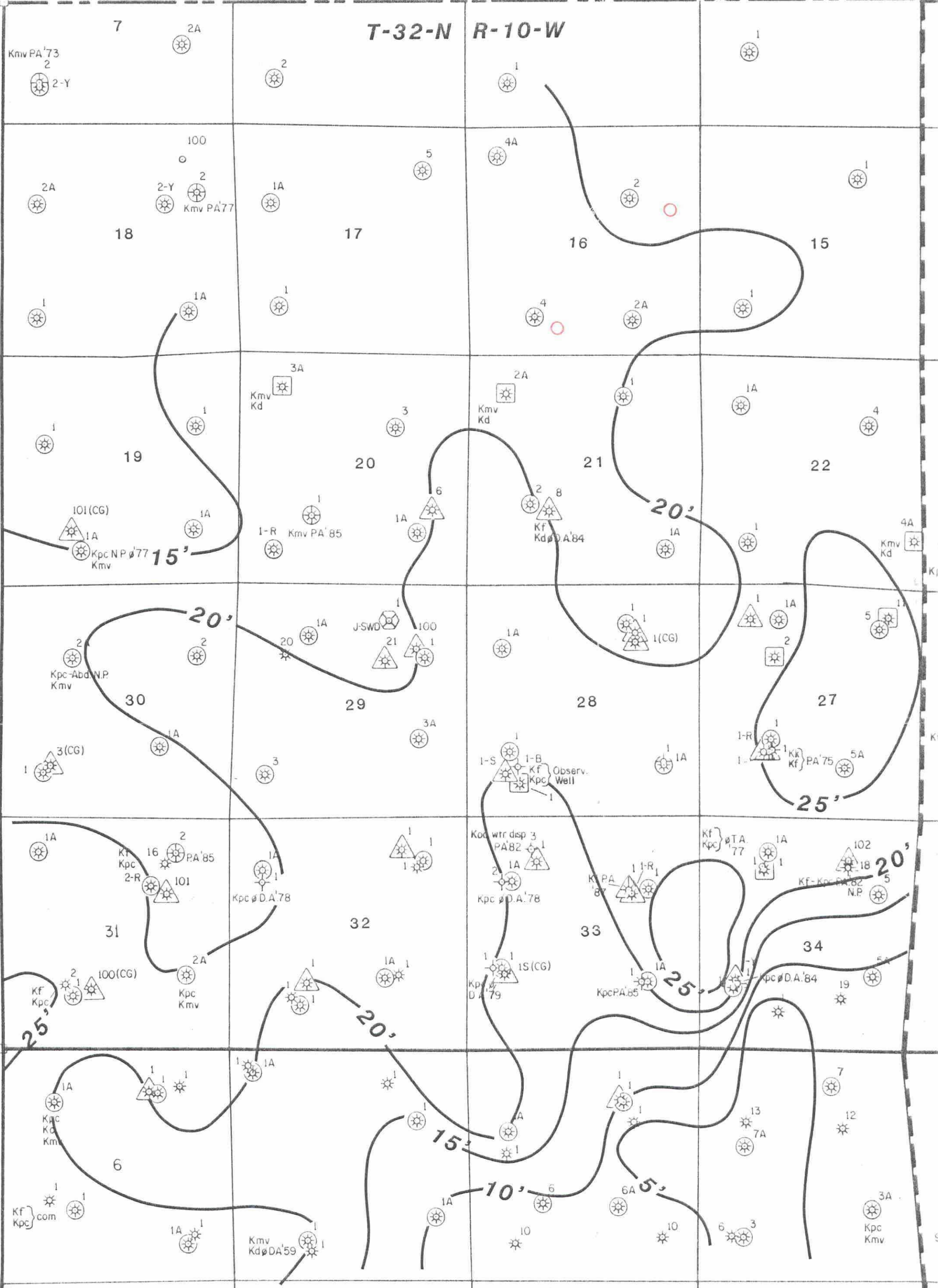


Figure 9. Composite map showing the total-coal-thickness isopachs for Fruitland Formation coal (from figure 6) and the top of the largest stratigraphic rise of the Pictured Cliffs Sandstone in the north-central part of the basin (from figure 7). This composite map shows that the area of thickest Fruitland coal is located southwest of the greatest stratigraphic rise of the Pictured Cliffs. Areas where total-coal thickness is greater than 40 feet are patterned.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

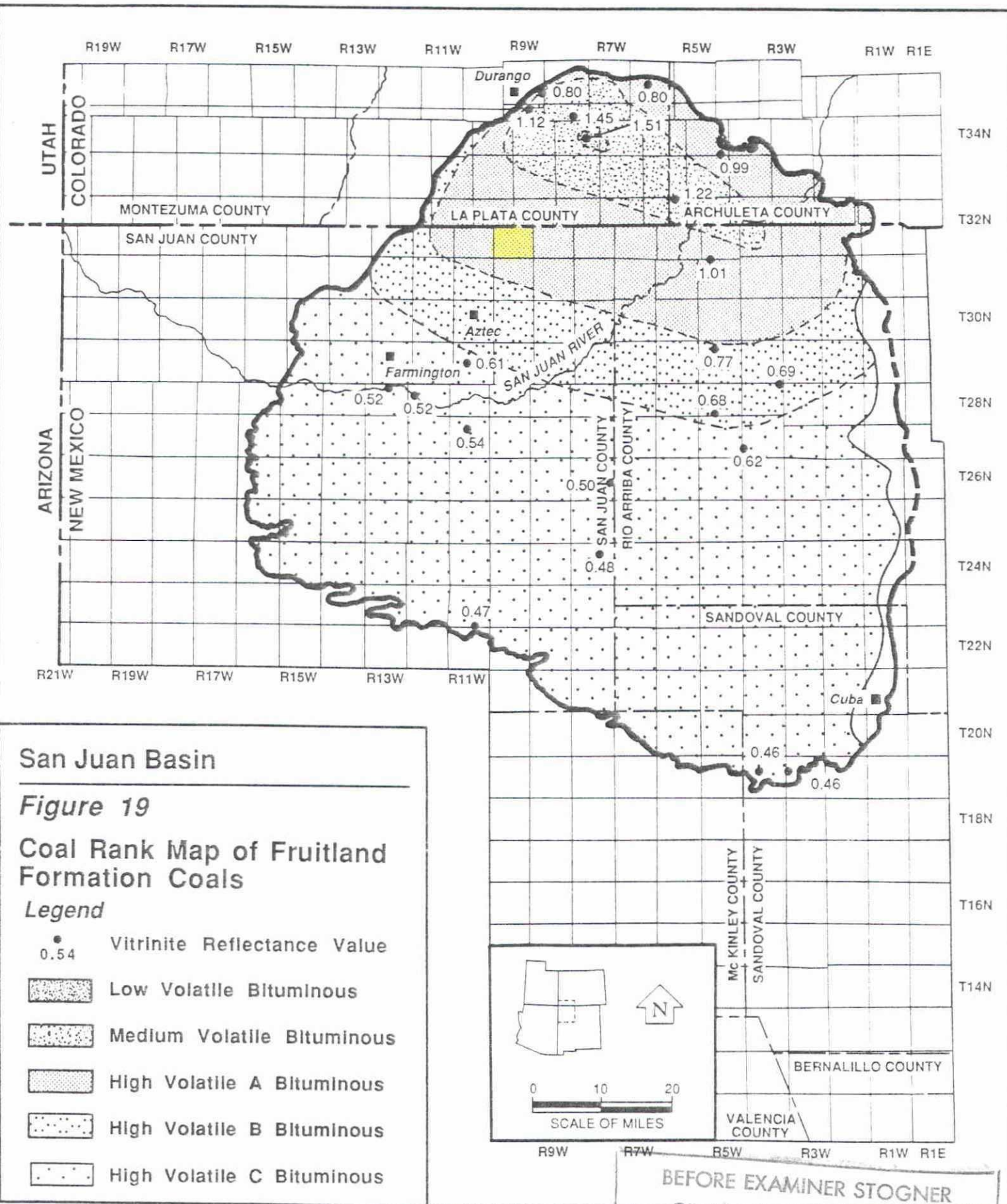
EXHIBIT NO. 1

CASE NO. _____



ISOPACH MAP SHOWING NET
COAL THICKNESS OF THE
BASAL FRUITLAND COAL SEAM

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 2
CASE NO. _____



Prepared by: ICF-Lewin Energy, 1988.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF
MERIDIAN OIL, INC. FOR COMPULSORY POOLING
SAN JUAN COUNTY, NEW MEXICO.

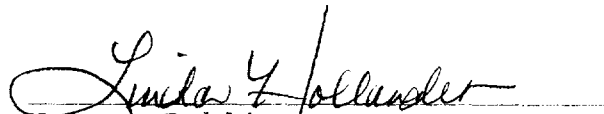
CASE 9536

SUPPLEMENTAL CERTIFICATE OF
MAILING AND COMPLIANCE WITH
ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054) I hereby certified that on November 29, 1988, Notice of the Hearing set for December 21, 1988 for the referenced case and a copy of the Application were mailed by certified mail return receipt to all interested parties as set forth on Exhibit B attached hereto and the return receipt cards attached as Exhibit A hereto, said notice being sent at least twenty days prior to the hearing as required.

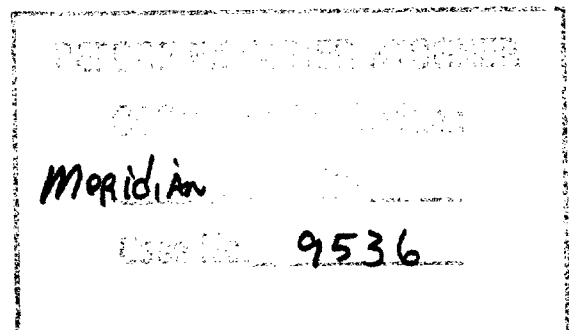

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 20th day of December, 1988.


Notary Public

My Commission Expires:

9-22-90



UCD Cases,
TOM - Mendian 9535, 9536, 9545

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Tenneco Oil Company 6162 S. Willow Drive Englewood, CO 80155 Attn: David Motloch, Esq.	4. Article Number P-484 057 523 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>David Motloch</i>	
7. Date of Delivery 4/2	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: FMP Operating Company P.O. Box 60004 New Orleans, Louisiana 70160	4. Article Number P-484 059 629 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>[Signature]</i>	
7. Date of Delivery DEC 2 - 1988	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

UCD Cases,
TOM - Mendian 9535, 9536, 9545

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☒ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Conoco, Inc. 726 Michigan Hobbs, NM 88240	4. Article Number P-484 057 524 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X <i>Bleiss-Fair</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 11-30-88	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

KELLAHIN, KELLAHIN and AUBREY

Attorneys at Law

W. Thomas Kellahin
Karen Aubrey

El Patio - 117 North Guadalupe
Post Office Box 2265

Telephone 982-4285
Area Code 505

Jason Kellahin
Of Counsel

Santa Fé, New Mexico 87504-2265
November 29, 1988

FMP Operating Company
P.O. Box 60004
New Orleans, Louisiana 70160

Attn: Land Department

CERTIFIED MAIL

Re: Supplemental Notification of Division Hearing
OCD Cases 9535, 9545

Dear Sir:

On behalf of Meridian Oil, Inc., I presented their thirteen compulsory pooling cases to the New Mexico Oil Conservation Division at a hearing held on November 22, 1988 before Examiner Stogner. I have enclosed a copy of OCD Docket 35-88 which includes all of these cases. In addition, I have enclosed copies of the applications.

In reviewing the return receipt cards for the certified mailing of notice to affected parties for these hearings, apparently notice was not sent to FMP Operating Company for OCD Cases 9535 and 9545.

While testimony for these cases was presented on November 22, 1988, I have continued each of these two cases to the Examiner's docket of December 21, 1988 so that should FMP Operating Company desire to appear and oppose these cases you will have that opportunity.

Finally, you will note that these cases involve non-standard proration units and one involves an unorthodox location. FMP Operating Company has a further right to object to the location and non-standard units if you desire.

Please call me if you have any questions.

Very truly yours,

Original signed by
W. THOMAS KELLAHIN
W. Thomas Kellahin

WTK/dm
Encl.

KELLAHIN, KELLAHIN AND AUBREY
Attorneys at Law

W. Thomas Kellahin
Karen Aubrey

El Patio - 117 North Guadalupe
Post Office Box 2265

Telephone 982-4285
Area Code 505

Jason Kellahin
Of Counsel

Santa Fe, New Mexico 87504-2265

November 28, 1988

Conoco, Inc.
P.O. Box 460
Hobbs, NM 88240

Attn: Hugh Ingram

CERTIFIED MAIL

Re: Supplemental Notification of Division Hearing
OCD Cases 9535, 9536, 9545

Dear Hugh:

On behalf of Meridian Oil, Inc., I presented their thirteen compulsory pooling cases to the New Mexico Oil Conservation Division at a hearing held on November 22, 1988 before Examiner Stogner. I have enclosed a copy of OCD Docket 35-88 which includes all of these cases. In addition, I have enclosed copies of the applications.

In reviewing the return receipt cards for the certified mailing of notice to affected parties for these hearings, apparently notice was not sent to Conoco for OCD Cases 9535, 9536 and 9545.

While testimony for these cases was presented on November 22, 1988, I have continued each of these three cases to the Examiner's docket of December 21, 1988 so that should Conoco desire to appear and oppose these cases you will have that opportunity.

Finally, you will note that two of these cases involve non-standard proration units and one involves an unorthodox location. Conoco has a further right to object to the location and non-standard units if you desire.

Please call me if you have any questions.

Very truly yours,


W. Thomas Kellahin

WTK/dm
Encl.

KELLAHIN, KELLAHIN AND AUBREY

Attorneys at Law

W. Thomas Kellahin
Karen Aubrey

El Patio - 117 North Guadalupe

Telephone 982-4285

Post Office Box 2265

Area Code 505

Santa Fe, New Mexico 87504-2265

Jason Kellahin
Of Counsel

November 28, 1988

Tenneco Oil Company
P.O. Box 3249
Englewood, Colorado 80155

Attn: David Motloch, Esq.

CERTIFIED MAIL

Re: Supplemental Notification of Division Hearing
OCD Cases 9535, 9536, 9545

Dear David:

On behalf of Meridian Oil, Inc., I presented their thirteen compulsory pooling cases to the New Mexico Oil Conservation Division at a hearing held on November 22, 1988 before Examiner Stogner. I have enclosed a copy of OCD Docket 35-88 which includes all of these cases. In addition, I have enclosed copies of the applications.

In reviewing the return receipt cards for the certified mailing of notice to affected parties for these hearings, apparently notice was not sent to Tenneco Oil Company for OCD Cases 9535, 9536 and 9545.

While testimony for these cases was presented on November 22, 1988, I have continued each of these three cases to the Examiner's docket of December 21, 1988 so that should Tenneco desire to appear and oppose these cases you will have that opportunity.

A review of the information supplied to me by Meridian shows that they believe Tenneco has executed AFE's and Operating Agreements for all three wells and therefore your interests are not subject to the compulsory pooling process. However, if that is in fact incorrect, then you have the right to appear and protest.

KELLAHIN, KELLAHIN and AUBREY

Tenneco Oil Company
November 28, 1988
Page 2

Finally, you will note that two of these cases involve non-standard proration units and one involves an unorthodox location. Tenneco has a further right to object to the location and non-standard units if you desire.

Please call me if you have any questions.

Very truly yours,

Original signed by
W. THOMAS KELLAHIN
W. Thomas Kellahin

WTK/dm
Encl.

SEC.	TWN.	RGE.	WELLNAME	FLOW TEST (Mcf/d)	PRODUCTION RATE (Mcf/d)	TEST/PROD RATIO
3	30	N	8 W HOWELL J #300	4314	25	173
5	30	N	8 W HOWELL A #300	4774	623	8
11	30	N	8 W HOWELL COM J #301	799	730	1
15	30	N	8 W HOWELL K #300	1148	0	INFINITE
34	30	N	8 W HOWELL L #302	650	28	23
35	30	N	8 W HOWELL L #303	2192	1446	2
29	31	N	8 W HOWELL D #351	2081	1480	1
33	31	N	8 W HOWELL D #353	4482	590	8

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

MR. Ridin EXHIBIT NO. 10
CASE NO. 9535-9542
9544-9545