# MERIDIAN OIL, INC. CASE 9680 MAY 24, 1989

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

EXHIBIT NO. 1-6

CASE NO: 9680

# KELLAHIN, KELLAHIN and AUBREY Attorneys at Law

W. Thomas Rellahin Karen Aubrey

Jason Kellahin Of Counsel El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fé, New Mexico 87504-2265

May 1, 1989

Telephone 982-4285 Area Code 505



RECEIVED

MAY 2 1989

OIL CONSERVATION DIVISION

## HAND DELIVERED

Mm. William J. LeMay Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Application of Meridian Oil, Inc. for Approval of a Unorthodox Well Location for its San Juan 30-6 Unit Well 406-R, Basin Fruitland Coal Gas Pool, Rio Arriba County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., please find enclosed a ccpy of our application for approval of an unorthodox well location for the referenced well.

We would appreciate you setting this matter for an examiner hearing now scheduled for May 24, 1989.

Very truly yours,

W. Thomas Kellahin

WTX/rs

Encl.

CC: Alan Alexander (Meridian-Farmington)
John Caldwell (Meridian-Farmington)
Certified mailing return-receipt parties listed on Exhibit C of Application.

CASE 9680

EXHIBIT

### STATE OF NEW MEXICO

### DEPARTMENT OF ENERGY AND MINERALS

OIL CONSERVATION DIVISION

RECEIVED

MAY 2 1989

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF MERIDIAN OIL, INC. FOR APPROVAL OF AN UNORTHODOX WELL LOCATION, BASIN FRUITLAND COAL GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO

Case No.

### APPLICATION

COMES NOW, MERIDIAN OIL, INC., by and through it attorneys, Kellahin, Kellahin & Aubrey, and applies to the New Mexico Oil Conservation Division for approval of an unorthodox Basin Fruitland Coal Gas Well location 2560 feet FNL and 2610 feet FWL of Section 15, T30N, R7W, Rio Arriba County, New Mexico for its San Juan 30-6 Unit Well No. 406-R and in support would show:

- 1. Applicant is a working interest owner and operator for the San Juan 30-6 Unit which includes, among other acreage, all of Section 15, T30N, R9W, NMPM for the development of coal gas production from the Basin Fruitland Coal Gas Pool.
- 2. The E/2 of Section 15 has been developed for coal gas production by Unit well No. 465.
- 3. The W/2 of Section 15 has been developed by Unit Well 402 located in the SW/4 NE/4 SW/4 (Unit K) and by Unit Well 406 located in Unit F.

- 4. Attached as Exhibit A is a plat showing the described acreage and Exhibit B shows the subject well location.
- 5. Applicant desires to convert both the Unit 406 Well and the Unit 402 Well to observation wells and to replace them with the subject Unit 406-R Well.
- 6. Because of a combination of topography and geology the optimum location for the replacement well in the NW/4 of said Section 15 will be an unorthodox well location 2560 feet FNL and 2610 feet FWL of said Section 15.
- 7. The unorthodox well location will not impair the correlative rights of any party because it is crowding an interior spacing unit line within the 30-6 unit.
- 8. In addition, Meridian will not gain any advantage over any other operator in the area because only one of the three wells in the W/2 of Section 15 will be a production well. Attached as Exhibit C is a list of the offsetting interest owners who are to receive notification of this application.
- 9. Pursuant to Division notice rules, a copy of this application was mailed by certified mail return-receipt to each of the parties listed on Exhibit C.

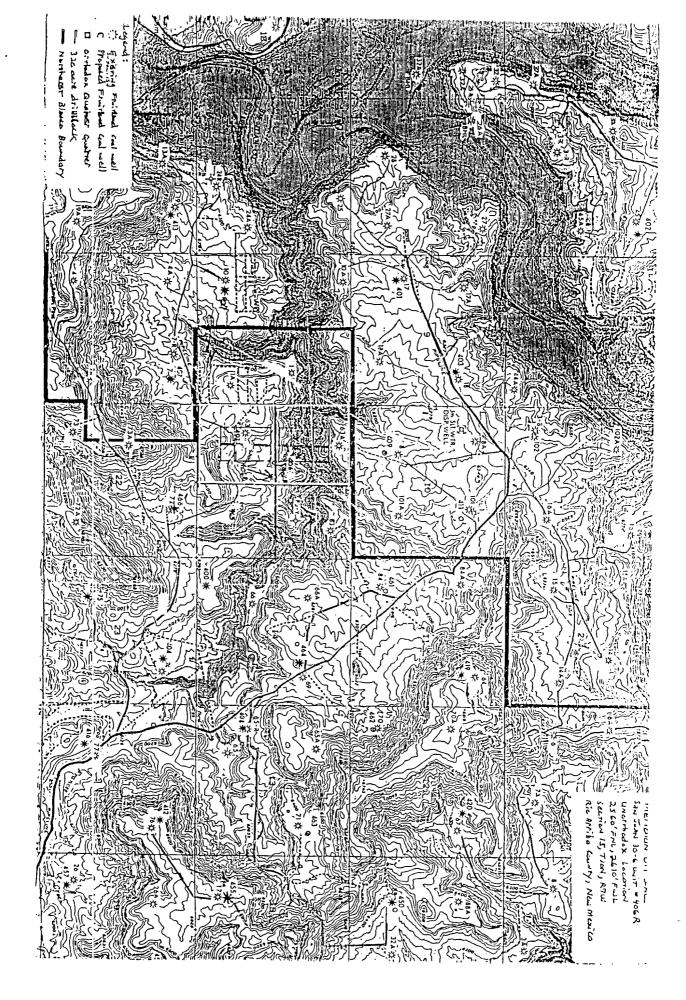
WHEREFORE, applicant requests that after notice and hearing, the application will be granted.

Kellahin, Kellahin & Aubrey

W. Thomas Kellahin

Post Office Box 2265

Santa Fe, New Mexico 87504 (505) 982-4285



# STATE OF NEW MEXICO

1220 1680 1980 2910 2640

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### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 8750

ENERGY MO MINERALS DEPARTMENT Revised 10-1. "All distances must be from the outer boundaries of the Section Well No. El Paso Natural Gas Company San Juan 30-6 Unit (NM 012710) 402 Section Range County Unit Letter - - 30N Rio Arriba \_\_\_K --\_---- 7W Actual Fastage Location of Wells . 1455 South feet from the line and feet from the line Ground Level Elev. Producing Formation 6250 Fruitland Coal Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling.etc? Unitization Yes If answer is "yes," type of consolidation \_\_ If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side c this form if secessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the Information con ed herein is true and complete to th Drilling Clerk Position El Paso Natural Gas Sec. 15 I hereby certify that the well location n on this plat was platted from field notes of ectual surveys made by me or under my supervision, and that the same Is true and correct to the best of my 1455' knowledge and belief. January 20, 1986 Date Surveyed David O. Vilven Registered Protessional Engineer

Certificate No.

1760

### OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO

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# P. O. BOX 2088

Form C-102

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ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Revised 10 All distances must be from the outer boundaries of the Section. Well No. El Paso Matural Gas San Juan 30-6 Unit 406 R Section County Unit Letter Township 30 North T West Rio Arriba Actual Footage Location of Weils 2610 Nor th feet from the West feet from the line and line Ground Level Elev. Producing Formation Dedicated Acrease: 6195 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes Yes [ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis CERTIFICATION I hereby certify that the information tained herein is true and complete to best of my knowledge and belief. NAVAJO Name Position Company Date 2610 Date Surveyed 9**-22-**33 Registered Professional Engineer and/or Land Surveyor Heale C. Edwards Certificate No.

# STATE OF NEW MEXICO

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# OIL CONSERVATION DIVISION P O BOX 2088

Form C-102 SANTA FE, NEW MEXICO 87. ENERGY AND MINERALS DEPARTMENT Revised 10-1 All distances must be from the outer boundaries of the Section Well No. Operator El Paso Natural Gas Company San Juan 30-6 Unit (NM 012710 406 Unit Letter County F 15 30N 7W Rio Arriba Actual Footage Locution of Wells 2105 feet from the North feet from the line and West Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6244 Basin Fruitland Coal 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workir interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side c No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the Information con tained herein is true and complete to the Drilling Clerk Position El Paso Natural Gas 23901 Date Sec. 15 I hereby certify that the well location wn on this plat was platted from field of ectual surveys made by me or true and correct to the best of my April David M. Kelsev Registered Professional Engineer and/or Land Surveyor

5855

Blackwood & Nichols Co., LTD 1310 1st Natl. Center West Oklahoma City, OK 73102

W. P. Carr, Individually & as Trustee 6700 Fcrest Lane Dallas, Texas 75230

Amoco Production Company
Attention: Southern Division
Production Manager
Post Office Box 800
Denver, Colorado 80201

Amoco Production Company Attention: District Manager 2325 East 30th Street Farmington, New Mexico 87401

Cross Timbers Partners c/o Cross Timbers Production Company 810 Houston Street, Suite 200 Fort Worth, TX 76102

Mr. Morris Mizel c/o Mizel Resources 6560 East 41st Street Tulsa, Oklahoma 74145

T. H. McElvain, Jr. & T. H. McElvain Oil & Gas Properties Post Office Box 2148 Santa Fe, New Mexico 87501