

It is recommended that a new gas pool be created and designated as the South Acme-Penn Gas Pool.

Vertical limits to be the Penn formation and the horizontal limits should be as follows: Section 19:S/2.

Discovery well was Yates Petroleum Corp., Cactus Flower State Unit #1 located in Unit K Section 19 Township 3 Range 27 and was completed on January 23, 1988. Top of perforations is at 6257 feet.

It is recommended that a new oil pool be created and designated as the Boyd-Canyon Pool.

Vertical limits to be the Canyon formation and the horizontal limits should be as follows: Section 14:NW/4.

Discovery well was Yates Petroleum Corp., Cotton MX Fed. Com #1 located in Unit C Section 14 Township 19 Range 25 and was completed on January 16, 1989. Top of perforations is at 7688 feet.

It is recommended that a new gas pool be created and designated as the Comanche Springs-Pre Permian Gas Pool.

Vertical limits to be the Pennsylvanian, Mississippian, Devonian, Silurian, and Ordovician formations and the horizontal limits should be as follows: Section 5:N/2.

Discovery well was BHP Petroleum Co., Ervin Ranch State Com. #1 located in Unit G Section 5 Township 11 Range 27 and was completed on December 5, 1988. Top of perforations is at 6048 feet.

It is recommended that a new gas pool be created and designated as the Foster Draw-Delaware Gas Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: Section 8:NW/4.

Discovery well was H.L. Brown, Jr., Federal 8 #1 located in Unit E Section 8 Township 21 Range 27 and was completed on December 13, 1988. Top of perforations is at 3532 feet.

It is recommended that a new gas pool be created and designated as the Hackberry Hills-Canyon Gas Pool.

Vertical limits to be the Canyon formation and the horizontal limits should be as follows: Section 6:W/2.

Discovery well was Mewbourne Oil Co., Federal N #1 located in Unit M Section 6 Township 22 Range 26 and was completed on October 26, 1988. Top of perforations is at 9780 feet.

It is recommended that a new oil pool be created and designated as the Parkway-Yates Pool.

Vertical limits to be the Yates formation and the horizontal limits should be as follows: Section 35:SW/4.

Discovery well was Siete Oil & Gas, Osage Fed. #7 located in Unit K Section 35 Township 19 Range 29 and was completed on February 14, 1989. Top of perforations is at 1434 feet.

It is recommended that a new oil pool be created and designated as the South Poker Lake-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: Section 28:SE/4.

Discovery well was Charles Gillespie Jr., Poker Lake Unit #70 located in Unit P Section 28 Township 24 Range 31 and was completed on January 26, 1989. Top of perforations is at 6738 feet.