MEW MEXICO OIL CONSERVATION CONMISSION P.O. BOX 2088 BEFORE EXAMINER STOCKER ADMINISTRATIVE ORDER NGPA- 1 Oil Conservation Division EXEMPTION FROM THE NATURAL GAS PRICING ACT EXHIBIT NO. 2

						LAWS	PURS OF 19	UANT 77,	TO SECT	ON 6, ISSION	ORDE	ren 73, R NO. F	Case N	oa	703	
PERAT	OR _	M	lobi	1 0	il (Corpor	ation	l	WEL	L NAME	AND No	Br.	ainard	Gas	Com 1	No. 2
OCATIO	: NC	UNI	r B		SEC.	11	TWP.	18	South	RNG.	. 26	East	COUNTY		Eddy	
HE SECRE	TARY-	DIRECT	OR OF	THE C	OMMISS	ION FINDS:	-						_			
o the profession of the profes	oduct Janua cing	ion an ry 1, or cap	nd sal 1975, wible	e (f n provi of pro	atural ded how ducing	gas in in Sever, tha natural g	trastate t the Act as prior	commen shall to Jan	of 1977, Charce from a well apply to sucustry 1, 1975, ied for reason	l the dri h a well from the	illing of if it is same re	or first drilled v servoir ur	intrastate vithin an en aless the O	■ale of stablish ll Consc	which comed proraterial Contraction Contra	mmenced on ion unit wi coiesiamo
he Comi rovided :	ssion said w	is em ells	vere i	d to irille	act for d on or	the Comm	ission an nuary 1,	d exem	ion establish pt gas wells within establ	from the	provisio	n s of Sect	ion 6 of th	e Natur	al Cas Pri	icing Act
3) That nfill we	-	alify	for (such e	xemptic	n, under	said Orde	r No.	R-5436, a gas	well mus	t be cla	ssified ei	ther as a <u>r</u>	eplacem	ent well o)r 48 an
-	•					-	•		of the Commi Pricing Act u		_			is jus	tified for	r reasons
(a)	The worth		as nec	:es 64T	y to re	place a w	ell lost	due to	economically	irrepara	ble down-	-hole mech	anical fail	ure or	formation	demage;
(P)	the v	ell u	as nec	:essat	y to re	place a w	ell produ	cing a	t non-commerc	ial rates	; or tha	t				
(c)	the d	r1111	ng of	tie w	ell com	menced pr	ior to Ja	nuary :	18, 1977.							
									of the Commi g Act upon a					justifi	ed for rea	isons other
(a)	the well was drilled in a pool where the Commission, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various protation units in such pool, will result in more efficent use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that															
(ው)	the w	ell i	s nece	ssary	to pro	tect the p	proration	unit:	from uncompen	sated dra	image or	to protec	t correlati	ve righ	ts; or the	st
(c)	the d	rilli	ng of	the w	ell com	menced pr	lor to Ja	nuary :	18, 1977.							
6) That atural C	the a as Pri	pplic cing	ant he Act pu	ere in ers uan	MO t to Se	bil O	il Co Chapter 7	rpor	cation s of 1977, an				exemption 36 for the			
	s of t	he Na							een complied l was not dri							
()	A Rep	lacem	ent We	11												
	() n	ccess	ary to	repla	ace a u	ell produc	ing at n	ou-com	ally irrepara mercial rates Jaquary 18, 1	•	hole mecl	nanical fa	ilure or fo	rmation	damage.	
, (X	An In	f111	Hell													
	P	∞1 v	ill in	ci eas	the r	ecoverable	e reserve	s under	tice and hear t the various ater ultimate	proratio	n units :	In the poo	l, will res	ult in	more effic	
. •	(X) =	ecess. well	the d	rilli	ect the	proration	unit fr	on unco	pompensated dr January 18, 1	ainage or			mission Ord ative right		R	·
IS THE	REFORE	ORDE	RED:													
l) That	the a	bove-	named	w: 11 :	ls berc	by exempte	d from S	ection	6 of the Nat	oral Gas	Pricing /	ct (Lava	of 1977, Ch	apter 7	3).	
?) That rovision	juris s of R	dicti ula 6	on of (d) or	this o	ause 1 7(c) o	s hereby m f Commissi	retained, Lon Order	and th	hat this exem -5436 or for	other goo	subject t d cause :	o rescies shown.	ion upon fa	ilure to	o comply w	rith the
ONR at Sa	anta F	e, Ne	e Hexi	.co oz	this _	13th	day	of	October	· · · · · · · · · · · · · · · · · · ·	, 19_	77	•			
										.00	A .)			

JOE D. RAMEY