

PRODUCTION HISTORY OF SOUTH MATTIX UNIT WELL NO. 3

- o Initially completed as an oil well 12/50  
Potentialled flowing 350 BO x 0 BWPD x 309 MCFD from the  
Ellenburger (GOR = 883)  
Cum = 18,541 barrels oil
- o Recompleted to Connell Formation 1/57 from 9711 - 21'  
Pumped 32 BO x 0 BWPD x 7 MCFD  
(GOR = 219)  
Abandoned 8/57  
Cum = 1617 barrels oil
- o Recompleted to Fusselman Formation 8/57 from 7710-7750'  
Tested wet  
Perforated 7490 - 7560'  
Potentialled pumping 83 BO x 9 BW x 16.5 MCFD  
(GOR = 199)
- o Acidized 6/58 with 10,000 gallons  
Production prior: 5.5 BOPD  
Production after: 2 BOPD  
Abandoned in Fusselman
- o Recompleted to Upper Silurian <sup>2</sup>8/59 from 7180 - 7220', 7308 -  
7328', and 7380 - 7455'.  
Acidized with 10,000 gallons  
Potentialled flowing 90 BO x 0 BWPD x 312 MCFD  
(GOR = 3467)
- o Acidized 4/60 below packer set at 7241' to try to reduce GOR  
by treating lower two sets of perfs  
Production after: Flowed 51 BO x 4 BWPD x 502.5 MCFD  
(GOR = 9854)
- o Abandoned Silurian 8/63. Recompleted to Tubb and Upper Yeso  
Cum = 21,300 barrels oil

*225 MMCF/G*

*Now perched zone*