AUTHORITY FOR EXPENDITURES – COST ESTIMATE CAPITAL ADDITION AND MAINTENANCE GAS AND OIL PROPERTIES

•				AF	E NO_0001
Campany Name G.P. 1	I Energy, Inc. No	District	Mana	ritosiec	1 100
Lase Name Amoro-Red	L Bluff Federal No	Walt	Ma 7 or	3 Child Name Pro	No
	tion 28-T26S,R29E	Well	140 2_01_	TT Lieid idame Titi	ISHY DIAW-DELAWATE
	State New Mexico	Rec No		Zone I	No.
AFE Project		AFF Classifi	ication:	Capital Addition	Maintenance
AEE Detail Description	Amoco-Red Bluff Fed	leral #2 or #3	Well	, copilor, toortion	T mentrelience
		1 k Yes;		Budget Code	
rroject was included in bu	dget Plans for the Fiscal Year:	I MET LEZY	2 (Bodget Code	
Portion of Company	Type of Project:	4 Dev. Purchase:		Est. Starting Date	12-15-89
Cost Scheduled	1 [] Exploratory	5 Cl Secondary Re-		Est. Completion D	ate 12-31-89
for Next Fiscal Year	2 D Extension	6 [] Surface Facilit		Est. Days to Comp	oleta <u>15</u>
	3 LR Dev. Primary	7 🖺 Workover		Est. Total Depth.	5,200'
	w to the Wantana	Devenuteurs to			
Operator (if other than)	Working Interest <u>Various</u>	rercentages in	1 Mea.IS	Billable: Yes _	No
Operator in other many				Ontable. 165_	140
	ITANGISI E GOGTO				COMPLETED
DRILLING-IN	ITANGIBLE COSTS		CODE	DRY HOLE	WELL
Seismic, Roads, Location,	Damages, and Clean-up (See att	ached)	110	\$ 5,000,00	\$ 6,000.00
Contractors Footage Charg	es or Turnkey Drilling		120	42,900.00	42,900.00 3,200.00
Contractors Day Work to Contract Depth			121	3,200.00	3,200.00
Contractors Day Work after	· · · · · · · · · · · · · · · · · · ·		122		
Completion, Workover and	Swabbing Units	····	125		5,700.00
Mud and Chemicals			130_	2,500.00	2,500.00
Cement and Cementing Ser			135_	5,000.00	14,500.00
Non-Salvageable Equipmen			136		_
Formation Evaluation (See Electric Logging (Op			140	4,500.00	4,500.00
			140_	4,500.00	4,500.00
Coring, DST, Wirelin Mud Logging and Co			141 142		
Directional Drilling and Su			144		
Fishing Tools and Services			145		
Water, Fuel, Bits on Day W		146	2,000.00	6,500.00	
Equipment Rentals		147	2,000.00	3,500.00	
	sportation (See attached specs)		175		
Dry Hole and Bottom Hole Contribution			178		
BHP, G.O.R. Potential Tests			181		
Perforating, Radioactive Le		183		2,000.00	
Acidizing, Fracturing, Stin			184	······································	25,000.00
Tuboscoping, Hydrostatic Testing, Misc. Labor, Mt. Etc.			187	1,750.00	-3,000.00
Supervision		100_	3,500.00	5,000.00	
Contingencies			105_		2,000.00
	DRILLING - INTANGIB			\$72,350.00	\$24,300.00
DI	RILLING – WELL EQUIP	MENT			
Casing (See attached specif	ications)				
Surface 8	5/8 500 24#		205	\$ 3,700.00	\$ 3,700.00
Intermediate			206		
Production 5	1 15.50# 5200'	····	207		19,240.00
Tubing, Pups, Blast Joints	2 3/8 J-55 Tubing		210		4,500.00
Christmas Tree and Well II	ead Equipment sent (See attached specifications	\ D	215	600.00	3,100.00
			220	\$ 4,300.00	\$ 36,640.00
101/	AL DRILLING - WELL EG			\$ 4,300.00	\$ 30,040.00
	TOTAL DRILLING COS) <u> </u>			
	COST PER FOOT			\$	\$
Other Owner Intangible Co			501] [
Other Owner Tangible Costs Pumping Unit gas Eng. Tank Battery 602				1 2 000 00	30,000.00
Company Costs Before Ove	erhead and Interest			\$ 2,000.00	\$ 4,500.00
Overhead			506		
Interest Total Company Costs			505	\$78 650 00	+105 MA 00
Total Company Costs	Stock Status: On Hand		**************************************	\$78,650.00	\$195,440.00
	Purchase R	equired	·	\$ \$	s
Prepared by George Mi Approved by Terry K.	Lchell	Date 1	$\frac{0-18-89}{0-3}$	AFE Number	
Approved by Terry K.	TC.M.T.2	Date	0-24-89	<u></u>	

BEFORE EX	AMINER CATANACH
OIL CONS	ERVATION DIVISION
MUGHELL F	E(HIBIT NO. Z
CASE NO98	68