

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

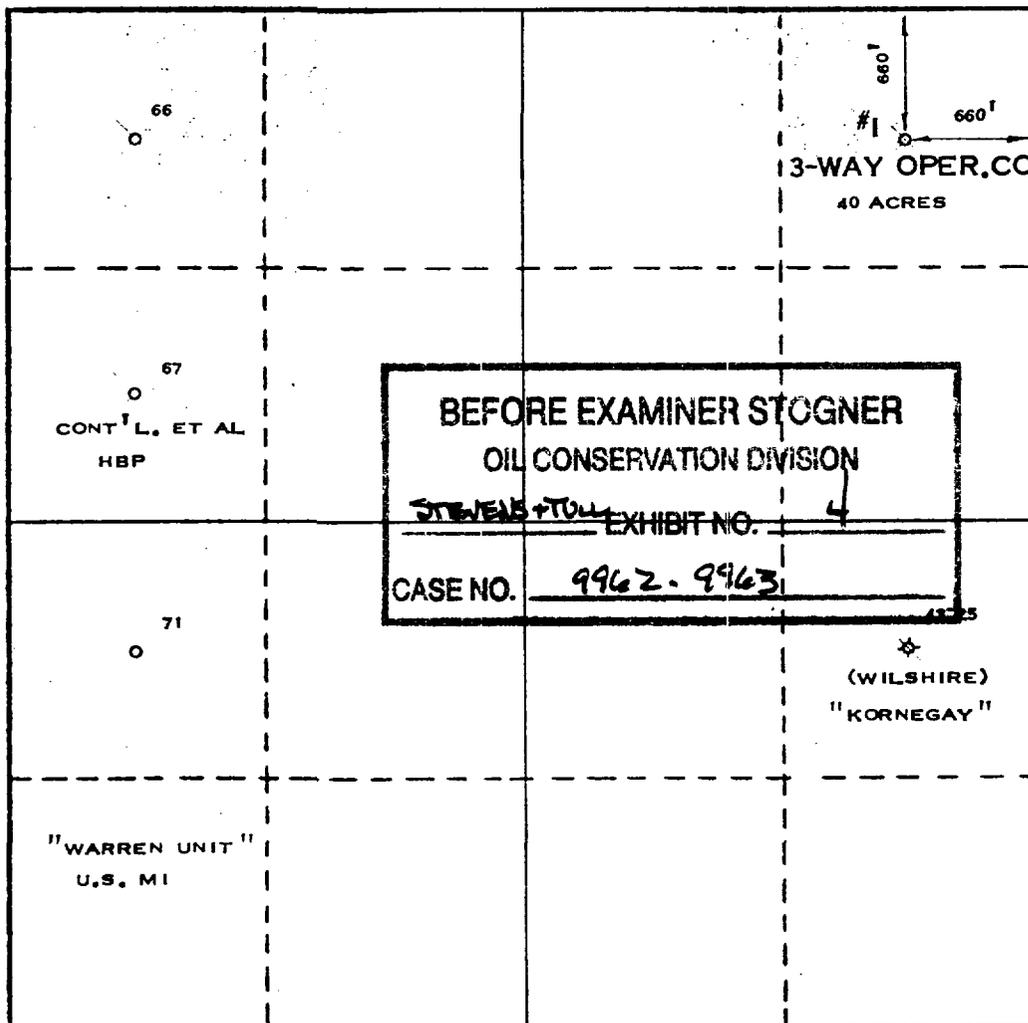
Operator 3-WAY OPERATING COMPANY		Lease "D-K"		Well No. 1
Unit Letter "A"	Section 25	Township 20-S	Range 38-E	County LEA
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line				
Ground Level Elev. 3568	Producing Formation ABO	Pool D K DRINKARD	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 28, 1987

Registered Professional Engineer and/or Land Surveyor

Max A. Schumann, Jr.
MAX A. SCHUMANN, JR.

Certificate No.

1510

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AMENDED

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
Stevens & Tull, Inc.

8. Farm or Lease Name
D-K

3. Address of Operator
P. O. Box 11005, Midland, Texas 79702

9. Well No.
1

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat
D-K Abo

THE North LINE OF SEC. 25 TWP. 20-S RGE. 38-# NMPM

12. County
Lea

15. Date Spudded 11/19/87 16. Date T.D. Reached 12/7/87 17. Date Compl. (Ready to Prod.) 2/15/88 18. Elevations (DF, RKB, RT, GR, etc.) 3568' GL, 3581' KB 19. Elev. Casinghead 3568'

20. Total Depth 7530 21. Plug Back T.D. 7482 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools X Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
7199-7476 - D-K Abo

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
CNL-FDC-GR, MEL-DLL, GR

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	1620	12 1/4	750 SX	none
5 1/2	17 #	7530	7 7/8	1600 SX	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
7199-7476, (0.43), 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7189-7476</u>	<u>20,000 gal 15% NE-FE</u>

33. PRODUCTION

First Production 02/16/88 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) SI

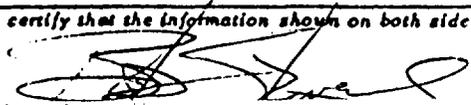
Date of Test 2/19/88 Hours Tested 24 Choke Size 12/64 Prod'n. For Test Period Oil - Bbl. 35 Gas - MCF 618 Water - Bbl. 28 Gas-Oil Ratio 17,600

Tubing Press. 88 Casing Pressure 475 Calculated 24-Hour Rate Oil - Bbl. 35 Gas - MCF 618 Water - Bbl. 28 Oil Gravity - API (Corr.) 39

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) vented Test Witnessed By Bob Stevens

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

 President 3/10/88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| D. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 4310 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ 6050 | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 6602 | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ 6864 | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ 7162 | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|--------------------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ 7199 to _____ 7476 | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|---------------------------------------|------------|
| No. 1, from _____ NONE _____ to _____ | _____ feet |
| No. 2, from _____ to _____ | _____ feet |
| No. 3, from _____ to _____ | _____ feet |
| No. 4, from _____ to _____ | _____ feet |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4310	4503	193	San Andres				
6050	6215	165	Blinebry				
6602	6803	201	Tubb				
6864	7076	212	Drinkard				
7162	7476	314	Abo				

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

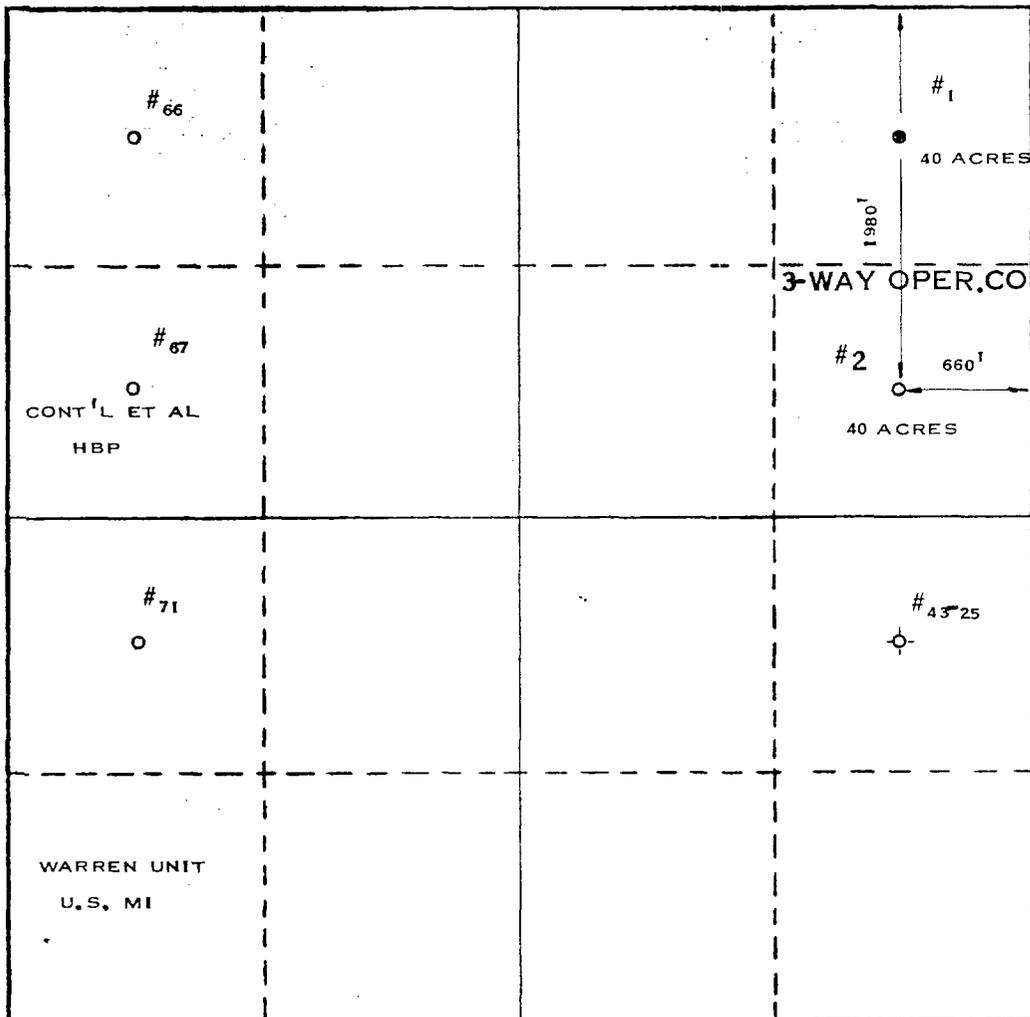
Operator 3-WAY OPERATING COMPANY		Lease "D-K"		Well No. 2	
Unit Letter "H"	Section 25	Township 20-S	Range 38-E	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 3564	Producing Formation ABO		Pool D K DRINKARD	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 1, 1988

Registered Professional Engineer
and Land Surveyor

Max A. Schumann Jr.
MAX A. SCHUMANN JR.

Certificate No. **1510**

0 330 660 990 1320 1650 1980 2310 2640 2000 1600 1000 500 0

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
D-K

2. Name of Operator
3 Way Operating Company

9. Well No.
2

3. Address of Operator
P.O. Box 11005 Midland, Texas 79702

10. Field and Pool, or Wildcat
D-K Abo

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Lea

LINE OF SEC. 25 TWP. 20-S RGE. 38-E NMPM

13. Date Spudded 07/13/88 16. Date T.D. Reached 07/31/88 17. Date Compl. (Ready to Prod.) 08/31/88 18. Elevations (DF, RKB, RT, GR, etc.) 3564' GL, 3577' KB 19. Elev. Casinghead 3565'

20. Total Depth 7500' 21. Plug Back T.D. 7471' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 7106-7464 - D-K Abo 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run CNL-FDC, GR, DLL-MEL, GR 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 & 32#	1668	12 1/4	750 SX	
5 1/2	17#	7500	7 7/8	2350 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number) 7106-7464 31 - 0.433 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7106-7464	4000 gal. 15% NE-FE

33. PRODUCTION
34. First Production 08/31/88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

35. Date of Test 09/02/88 Hours Tested 24 Choke Size 20/64 Prod'n. For Test Period Oil - Bbl. 95 Gas - MCF 143 Water - Bbl. 10 Gas - Oil Ratio 1500

36. Tubing Press. 0 Casing Pressure 45 Calculated 24-Hour Rate Oil - Bbl. 95 Gas - MCF 143 Water - Bbl. 10 Oil Gravity - API (Corr.) 38

37. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Rodney L. Seale

38. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rodney L. Seale TITLE Engineer DATE 09/08/88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1610	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1610	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3168	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3168	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3230	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3558	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3880	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4310	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Peddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6036	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6602	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6848	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7140	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7106 _____ to _____ 7464 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	379	379	Surface, Sands & Shale				
379	1610	1231	Red Beds				
1610	3168	1558	Anyhdrite & Salt				
3168	3230	62	Yates				
3230	3558	328	Seven Rivers				
3558	3880	322	Queen				
3880	4310	430	Grayburg				
4310	6036	1726	San Andres				
6036	6602	566	Blinebry				
6602	6848	246	Tubb				
6848	7140	292	Drinkard				
7140	7500	360	Abo				

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

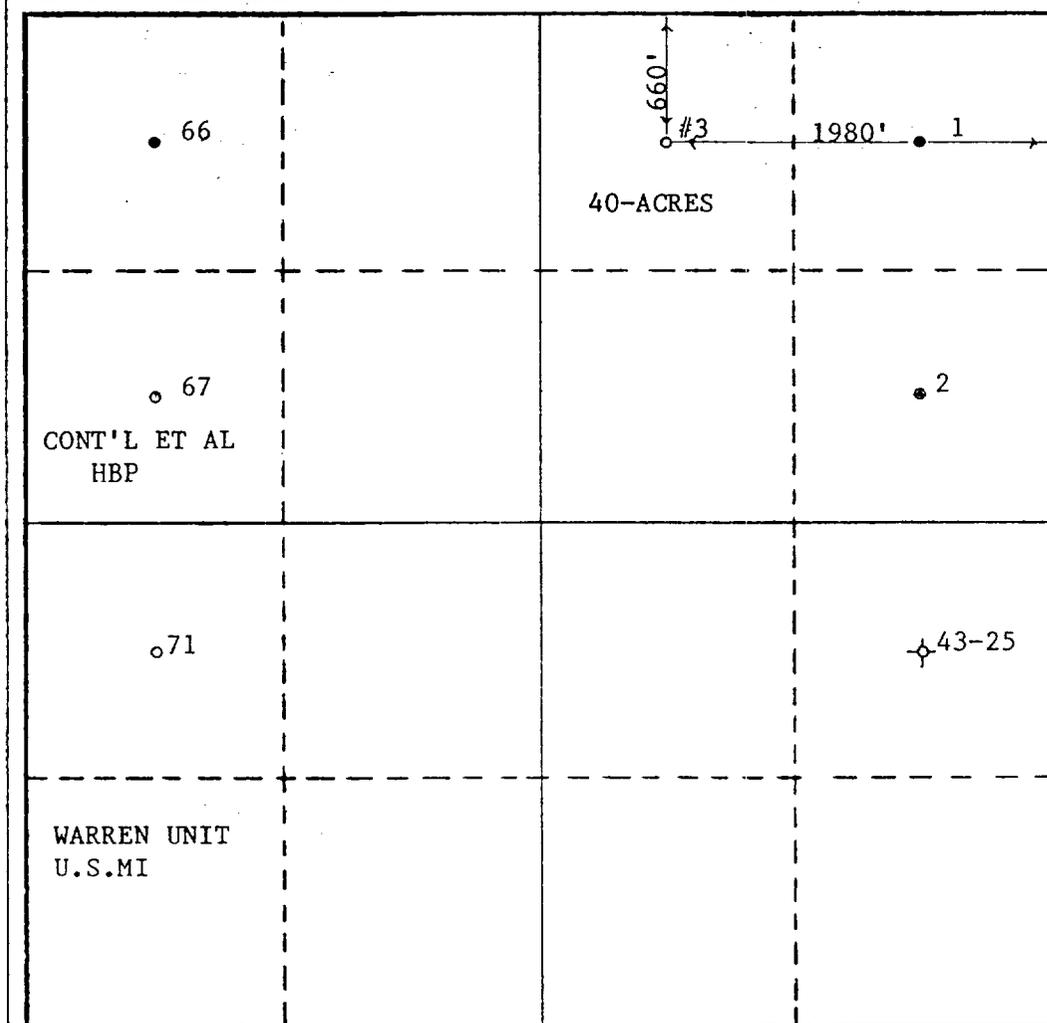
Operator 3-WAY OPERATING COMPANY			Lease "D-K"		Well No. 3
Unit Letter "B"	Section 25	Township 20-S	Range 38-E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3566	Producing Formation ABO		Pool D K DRINKARD		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

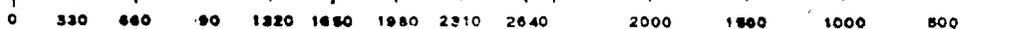
NOVEMBER 17, 1988

Registered Professional Engineer and/or Land Surveyor

Max A. Schumann, Jr.
MAX A. SCHUMANN, JR.

Certificate No.

1530



Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-30520

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 DK

2. Name of Operator
 3 Way Operating

8. Well No.
 3

3. Address of Operator
 P. O. Box 11005, Midland, Texas 79702

9. Pool name or Wildcat
 DK Abo

4. Well Location
 Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
 Section 25 Township 20S Range 38E NMPM Lea County

10. Date Spudded 1-23-89 11. Date T.D. Reached 2-6-89 12. Date Compl. (Ready to Prod.) 3-2-89 13. Elevations (DF & RKB, RT, GR, etc.) 3566 GL 3582 KB 14. Elev. Casinghead 3565

15. Total Depth 7850 16. Plug Back T.D. 7797 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7160'-7850' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CDL-DSN and DLL MG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	1593	12 1/4	650 sx	--
5 1/2"	17# & 15.50	7849	7 7/8	2247 sx	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7140	--

26. Perforation record (interval, size, and number)
7525-7789 28 - 0.433 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 7525-7789 AMOUNT AND KIND MATERIAL USED 4000 gal. 20% NE-FE

28. PRODUCTION

Date First Production 3-3-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 20 x 1 1/4" Insert Pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-8-89	24	N/A		86	303	84	3523

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
80	72		86	303	84	38

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Rodney L. Seale

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rodney L. Seale Printed Name Rodney L. Seale Title Engineer Date 3/13/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1610</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1610</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3165</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3165</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3227</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3553</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3870</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4300</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6022</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6600</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6830</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7160</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	380	380	Surface, Sand & Shale				
380	1610	1230	Redbeds				
1610	3165	1555	Anhy. and Salt				
3165	3227	62	Yates				
3227	3553	326	Seven Rivers				
3553	3870	317	Queen				
3870	4300	430	Grayburg				
4300	6022	1722	San Andres				
6022	6600	578	Blinebry				
6600	6830	230	Tubb				
6830	7160	330	Drinkard				
7160	7850	690	Abo				

RECEIVED

MAR 17 1969

**OCB
HOBBS OFFICE**

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

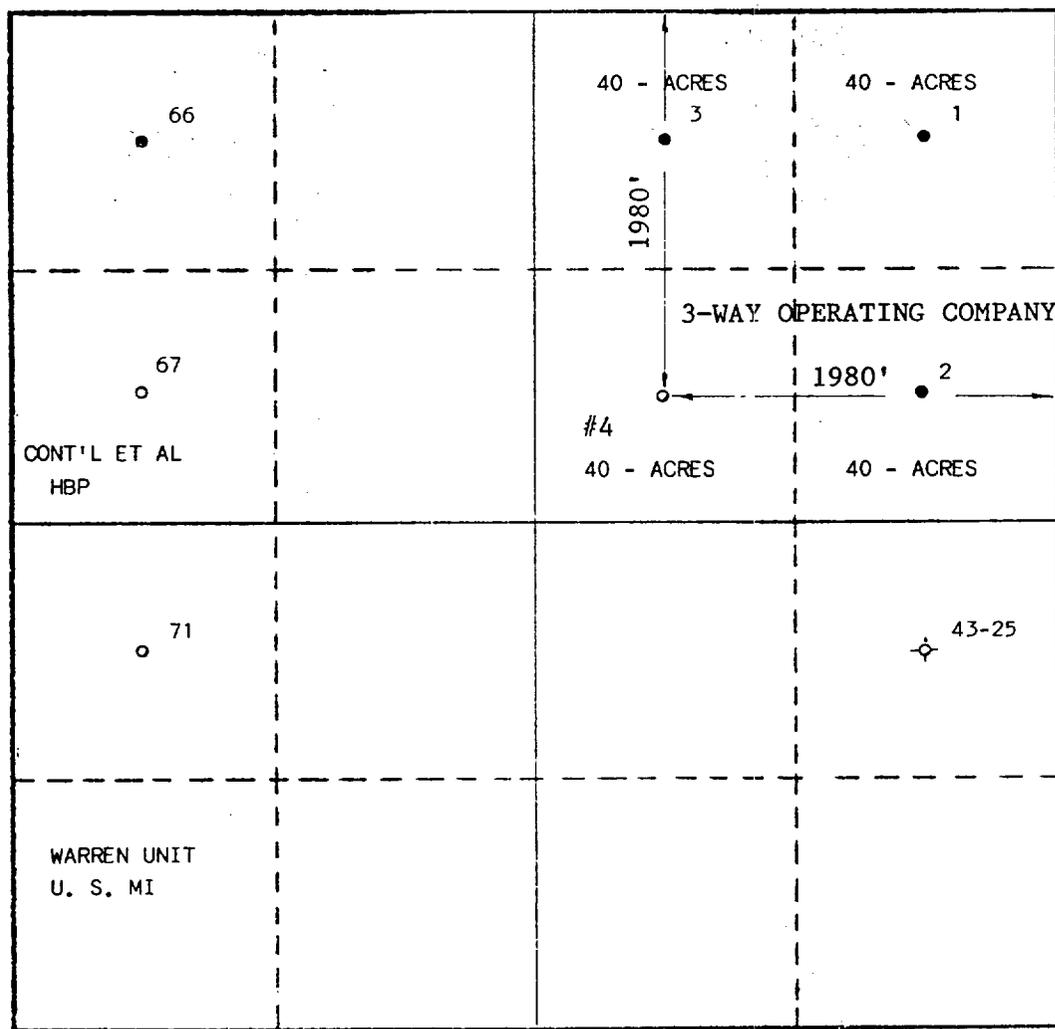
Operator 3-WAY OPERATING COMPANY			Lease "D-K"		Well No. 4
Unit Letter "G"	Section 25	Township 20-S	Range 38-E	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3567	Producing Formation ABO		Pool D K DRINKARD	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



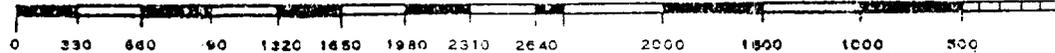
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Position
Company
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed MAY 17, 1989
Registered Professional Engineer and/or Land Surveyor <i>Max A. Schumann, Jr.</i> MAX A. SCHUMANN, JR.
Certificate No. 1510



State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

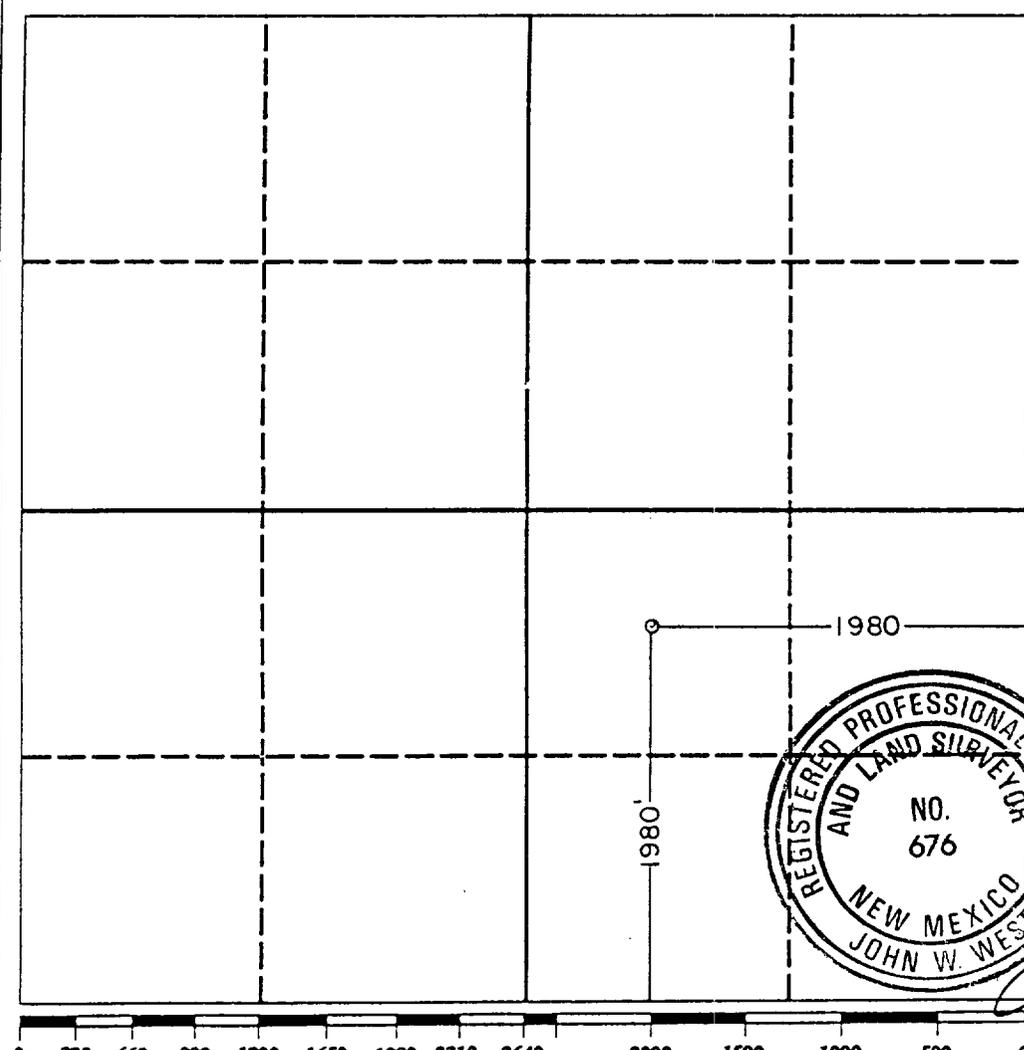
All Distances must be from the outer boundaries of the section

Operator STEVENS & TULL			Lease KYTE			Well No. 190		
Unit Letter J	Section 23	Township 20 South	Range 38 East	County NMPM		Lea		
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line								
Ground level Elev. 3566.5		Producing Formation			Pool		Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 10, 1990

Signature & Seal of Professional Surveyor



Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239