STATE OF NEW MEXICO

Case No. 9964

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
SOVERNOR

May 24, 1990

POST OFFICE BCX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210

Attention: Ken Beardemphl, Landman

RE: Unorthodox gas well location, Lusk "AHB" Federal Well No. 1,

800' FNL - 1650' FEL (Unit B) Section 35, Township 19 South,

Range 32 East, NMPM, Lea County, New Mexico.

Dear Mr. Beardemphl:

We are in receipt of your application on the subject well for an unorthodox gas well location to test the Morrow formation.

After reviewing this application I am unable to grant approval in this matter, General Rule 104.F. and Memorandum 1-90 do not contain provisions covering your particular situation. Therefore this application will be set for hearing before an Examiner on the next available docket scheduled for June 13, 1990.

Please provide notice as required by General Rule 1207(a)2.

Should you have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Hobbs

US Bureau of Land Management - Carlsbad

William J. LeMay - OCD Director

MARTIN YATES, JII 1912 - 1985 FRANK W. YATES 1936 - 1986



CHAIRMAN OF THE BOARD

JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON

SECRETARY

DENNIS G. KINSEY

TREASURER

9964

S. P. YATES

105 South Fourth Street
ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

May 10, 1990

Mr. Michael E. Stogner
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Re: Non-standard location
Lusk "AHB" Federal #1
800' FNL and 1650' FEL
Section 35-T19S-R32E
Lea County, New Mexico

Dear Mr. Stogner:

Yates Petroleum Corporation requests administrative approval for the non-standard location as provided for under NMOCD Rule 104F.

The reason for this request is that the well was applied for by Anadarko Petroleum Corporation for a 40 acre spacing unit Delaware test. They did not wish to drill it at the last moment and Yates decided to drill it at the last moment to keep the lease. Our geologist decided to test to the Morrow as a wildcat location. This has changed the spacing from 40 acres to 320 acres. As it is a federal lease, and time was short, with the 30 day policy on any new Application to Drill by the Bureau of Land Management, we had to drill this location.

Enclosed please find a copy of the plat (Form C-102) and a copy of the lease map. I have also enclosed a list of all offset operators and a copy of the certification slips that we have notified them of our non-standard location by certified mail, via a copy of this letter.

If you have any questions concerning this matter, please do not hesitate to call. Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Ken Beardemphl

Landman

KB/sdf

Enclosures

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

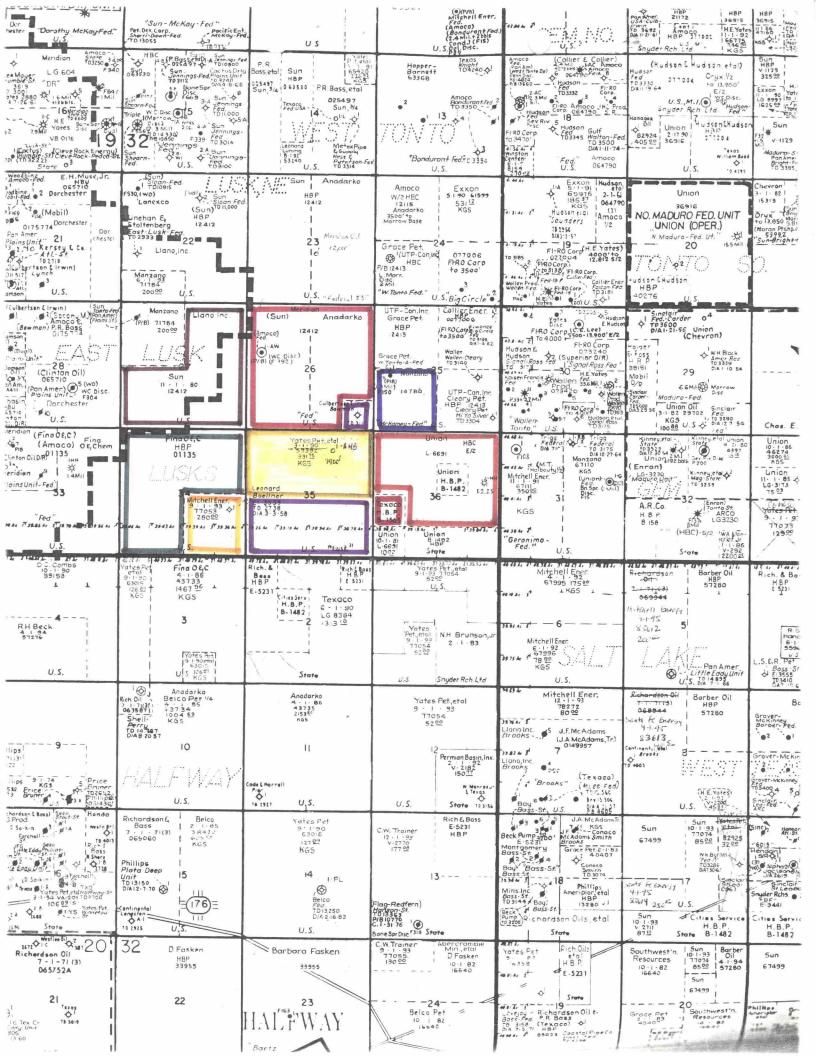
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

100

WELL LOCATION AND ACREAGE DEDICATION PLAT

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OFFSET OPERATORS

Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201

Anadarko Petroleum Corporation P. O. Box 2497 Midland, Texas 79702

Oryx Energy Company
P. O. Box 2880
Dallas, Texas 75221-2880

Unocal '76
P. O. Box 3100
Midland, Texas 79702

Meridian Oil Inc. 21 Desta Drive Midland, Texas 79705

Mitchell Energy Corporation P. O. Box 4000 The Woodlands, Texas 77387

Manzano Oil Corporation 1717 W. Second Street Roswell, New Mexico 88201

Fina Oil and Chemical Co. P. O. Box 2159
Dallas, Texas 75221

Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88210

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	Midland, Texas 79702	COD Express Mail Return Receipt for Merchandise
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	Manzano Oil Corporation	Type of Service:
	1717 W. Second Street	Registered Insured
	Roswell, New Mexico 88201	Certified COD
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PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 2691 Order No. R-2373

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR THE CREATION OF A NEW GAS POOL AND ESTABLISHMENT OF SPECIAL RULES AND REGULATIONS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 8, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>21st</u> day of November, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That a new gas pool for Morrow production should be created and designated the Lusk-Morrow Gas Pool.
- (3) That since March, 1961, the date of the first completion in the Morrow formation in the proposed pool, several wells have subsequently been completed in the Morrow formation and are capable of producing gas therefrom.
- (4) That El Paso Natural Gas Company seeks the promulgation of temporary special rules and regulations for the Lusk-Morrow Gas Pool to provide for 640-acre gas proration units and the allocation of allowables to non-marginal wells in the proportion that each well's acreage factor bears to the total of the acreage factors for all non-marginal wells in the subject pool.
- (5) That the evidence presented concerning the economic loss that will occur as a result of drilling of unnecessary wells

-2-CASE No. 2691 Order No. R-2373

justifies the establishment of 640-acre gas proration units in the subject pool for a temporary period of 18 months.

- (6) That during the 18-month period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves in said pool.
- (7) That this case should be reopened at an examiner hearing in May, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre gas proration units.

IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production is hereby created and designated as the Lusk-Morrow Gas Pool consisting of the following-described area:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 18: All Section 19: All Section 20: All Section 29: All

(2) That Special Rules and Regulations for the Lusk-Morrow Gas Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE LUSK-MORROW GAS POOL

- RULE 1. Each well complated or recompleted in the Lusk-Morrow Gas Pool or in the Morrow formation within one mile of the Lusk-Morrow Gas Pool, and not nearer to or within the limits of another designated Morrow pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well completed or recompleted in the Lusk-Morrow Gas Pool shall be located on a standard proration unit consisting of approximately 640 contiguous surface acres substantially in the form of a square which is a legal section of the United States Public Lands Survey. For purposes of these rules, a unit containing 632 through 648 acres shall be considered a standard unit.
- RULE 3. Each well completed or recompleted in said pool shall be located not closer than 330 feet to the outer boundary

-3-CASE No. 2691 Order No. R-2373

of the SW/4 NE/4, NW/4 SE/4, NE/4 SW/4, or SE/4 NW/4 of the section. Any well drilling to or completed in the Strawn or Morrow formations on the date of this order is hereby granted an exception to the well location requirements of this rule.

RULE 4. For good cause shown, the Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when the application is for a non-standard unit comprising less than 640 acres. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director of the Commission may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of such non-standard unit.

The acreage factor assigned to any such nonstandard unit shall bear the same ratio to a standard acreage factor in the Lusk-Morrow Gas Pool as the acreage in such nonstandard unit bears to 640 acres.

- RULE 5. In the event of subsequent prorationing of the Lusk-Morrow Gas Pool, the allowable assigned to a non-marginal well shall be in the same ratio that its acreage factor bears to the total of the acreage factors for all non-marginal wells in the pool.
- RULE 6. The vertical limits of the Lusk-Morrow Gas Pool shall be the Morrow formation.
- (3) That this case shall be reopened at an examiner hearing in May, 1964, at which time the operators in the subject pool may appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre gas proration units.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

SEAL

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2691 Order No. R-2373-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR THE CREATION OF A NEW GAS POOL AND ESTABLISHMENT OF SPECIAL RULES AND REGULATIONS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 7, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 13th day of May, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2373, dated November 21, 1962, temporary Special Rules and Regulations were promulgated for the Lusk-Morrow Gas Pool.
- (3) That pursuant to the provisions of Order No. R-2373, this case was reopened to allow the operators in the subject pool to appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.
- (4) That the temporary Special Rules and Regulations for the Lusk-Morrow Gas Pool, promulgated by Order No. R-2373, should be continued in effect for an additional one-year period in order

-2-CASE No. 2691 Order No. R-2373-A

to allow the operators in the subject pool sufficient time to gather additional information concerning the reservoir characteristics of the pool.

(5) That this case should be reopened at an examiner hearing in May, 1965, at which time the applicant and all interested parties should appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.

IT IS THEREFORE ORDERED:

- (1) That the temporary Special Rules and Regulations for the Lusk-Morrow Gas Pool promulgated by Order No. R-2373 shall be continued in full force and effect for an additional one-year period.
- (2) That this case shall be reopened at an examiner hearing in May, 1965, at which time the applicant and all interested parties may appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Nomber

SEAL

A. L. PORTER, Jr., Member & Secretary

alp

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2691 Order No. R-2373-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR THE CREATION OF A NEW GAS POOL AND ESTABLISHMENT OF SPECIAL RULES AND REGULATIONS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 7, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 13th day of May, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2373, dated November 21, 1962, temporary Special Rules and Regulations were promulgated for the Lusk-Morrow Gas Pool.
- (3) That pursuant to the provisions of Order No. R-2373, this case was reopened to allow the operators in the subject pool to appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.
- (4) That the temporary Special Rules and Regulations for the Lusk-Morrow Gas Pool, promulgated by Order No. R-2373, should be continued in effect for an additional one-year period in order

-2-CASE No. 2691 Order No. R-2373-A

to allow the operators in the subject pool sufficient time to gather additional information concerning the reservoir characteristics of the pool.

(5) That this case should be reopened at an examiner hearing in May, 1965, at which time the applicant and all interested parties should appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.

IT IS THEREFORE ORDERED:

- (1) That the temporary Special Rules and Regulations for the Lusk-Morrow Gas Pool promulgated by Order No. R-2373 shall be continued in full force and effect for an additional one-year period.
- (2) That this case shall be reopened at an examiner hearing in May, 1965, at which time the applicant and all interested parties may appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION CONSISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Momber

SEAL

A: L. PORTER, Jr., Member & Secretary

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2691 Order No. R-2373-B

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR THE CREATION OF A NEW GAS POOL AND ESTABLISHMENT OF SPECIAL RULES AND REGULATIONS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 12, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 19th day of May, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That <u>due</u> public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2373, dated November 21, 1962, temporary Special Rules and Regulations were promulgated for the Lusk-Morrow Gas Pool, Lea County, New Mexico.
- (3) That by Order No. R-2373-A, dated May 13, 1964, said temporary Special Rules and Regulations were continued in full force and effect for an additional one-year period.
- (4) That pursuant to the provisions of Order No. R-2373-A, this case was reopened to allow the operators in the subject pool to appear and show cause why the Lusk-Morrow Gas Pool should not be developed on 160-acre proration units.

-2-CASE No. 2691 Order No. R-2373-B

- (5) That the evidence establishes that one well in the Lusk-Morrow Gas Pool can efficiently and economically drain and develop 640 acres.
- (6) That the Special Rules and Regulations promulgated by Orders Nos. R-2373 and R-2373-A have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the gas in the pool.
- (7) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Orders Nos. R-2373 and R-2373-A should be continued in full force and effect until further order of the Commission.

IT IS THEREFORE ORDERED:

- (1) That the Special Rules and Regulations governing the Lusk-Morrow Gas Pool promulgated by Orders Nos. R-2373 and R-2373-A are hereby continued in full force and effect until further order of the Commission.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6730 Order No. R-6197

APPLICATION OF PETROLEUM DEVELOPMENT CORPORATION TO LIMIT 640-ACRE SPACING, EDDY AND LEA COUNTIES, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 14, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of November, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2373, dated November 21, 1962, the Division created the Lusk-Morrow Gas Pool and promulgated special rules therefor, including a provision for 640-acre spacing and proration units, and said rules were made permanent by Order No. R-2373-B, dated May 19, 1965.
- (3) That said rules were made applicable to wells completed or recompleted in the Lusk-Morrow Gas Pool or in the Morrow formation within one mile of said pool and not nearer to nor within the limits of another designated pool.
- (4) That the applicant in this case, Petroleum Development Corporation, seeks the amendment of the special rules for the Lusk-Morrow Gas Pool to cause said rules to be applicable only to those wells completed or recompleted within the boundaries of said pool, and not to wells completed or recompleted outside such boundaries but within one mile thereof.

-2-Case No. 6730 Order No. R-6197

(5) That the Lusk-Morrow Gas Pool, as presently defined by the Division, comprises the following described area:

EDDY COUNTY

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM
Sections 24 and 25: All

LEA COUNTY

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM Sections 9 and 10: All Sections 15 and 16: All Sections 18 through 21: All Sections 27 through 30: All Section 32: All

- (6) That no operator in the Lusk-Morrow Gas Pool nor within one mile thereof objected to applicant's proposal.
- (7) That the limitation of the applicability of the special rules for the subject pool to said pool's boundaries as they currently exist will not impair correlative rights nor cause waste, but indeed may prevent waste by permitting the drilling for and production of gas which might otherwise remain unrecovered, and should be approved.

IT IS THEREFORE ORDERED:

Section 32: All

(1) That the Special Rules and Regulations for the Lusk-Morrow Gas Pool, Eddy and Lea Counties, New Mexico, as promulgated by Division Order No. R-2373 dated November 21, 1962, and made permanent by Order No. R-2373-B, dated May 19, 1965, are hereby limited to the following described area:

EDDY COUNTY

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM Sections 24 and 25: All

LEA COUNTY

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM Sections 9 and 10: All Sections 15 and 16: All Sections 18 through 21: All Sections 27 through 30: All

-3-Case No. 6730 Order No. R-6197

(2) That Rule 1 of said Special Rules and Regulations is hereby amended to read in its entirety as follows:

"RULE 1. Each well completed or recompleted in the Lusk-Morrow Gas Pool shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth."

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

QIL CONSERVATION DIVISION

JOE D. RAMEY

Director

SEAL

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

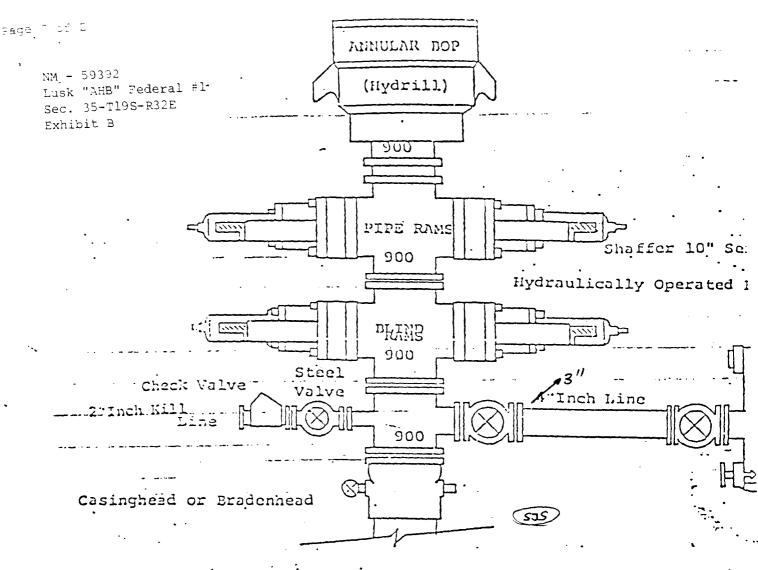
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P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manualinstalled prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter
- 4. All connections from operating manifolds to preventers to be all hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floom
- 9. Hole must be kept filled on trips below intermediate casing.

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*See Instructions on Reverse Side

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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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Anadarko P	etroleum Corp	oration		(505) 748-3	3368	9. WELL NO.		
P.O Drawer 130, Artesia, New Mexico 88211-0130 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						10. FIELD AND POOL, East Last Wilder 11. BEC., T., R., M., OR	t Bure ork Ht	
At proposed prod. 20	ne 800' FN	L & 1650	' FE	L		AND SURVEY OR		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POS	T OFFIC			35-19S-3 12. COUNTY OF PARIS		
12 miles 15. DISTANCE FROM PROFILOCATION TO NEARES		amar, Nev		XICO D. OF AURES IN LEASE		Lea	NM	
PROPERTY OR LEADE		800'	}	320	"	40		
18. DISTANCE FROM PRO			19. PF	OPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TE	N PERSON PT.	one	l	7900'		Rotary		
21. ELEVATIONS (Show wh	hether DF, RT, GR, etc.)					22. APPROX. DATE W	OBK WILL START	
		3565.9	GL			February 2	4, 1990	
23.	P	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PERF	00 T	SETTING DEPTH		QUANTITY OF CEME	INT	
17-1/2"	13-3/8" ST&C				CIRCUL			
12-1/4"	9-5/8" ST&C	36#, K-5		0'-3100'		Setting intermediate		
12-1/4"	9-5/8" ST&C					ATE is optic		
12-1/4"	9-5/8" ST&C			4600'-4900'		ole size wi	II not ch	
7-7/8" 7-7/8"	5-1/2" ST&C			0'-6600'	Seest	nt - SEE BE	T OW*	
7.770					· Come			
-	^SEE N	EXT PAGE	(EX	nibic r)				
÷				nting program		_		
5 I	a s	well as p	prop	osed casing o	ption	s.		
1 .	APPROVAL SUE	BJECT TO ~						
	GENERAL REQU	JIREMENTS AN	D					
	SPECIAL STIPU	_						
	ATTACHED							
	E PROPOSED PROGRAM: If							
zone. If proposal is to preventer program, if an	_drill or deepen directiona ny.	lly, give pertinen	t data o	on subsurface locations an	d measured	and true vertical depi	ths. Give blowout	

24. 2/01/90 Area Supervisor SIGNE

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use) APPROVAL DATE

submit to Appropriate District Office State Lease - 4 copies See Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Robbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)ISTRICT II P.O. Degree DD, Artesia, NM 88210

DISTRICT III 1000 Rip Brance Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

		Lea	<u> </u>			Well No.	
ANADAT	OVA DETENT CO			E" BENENA	-	1	
ANAUAI Jok Latter Seco	RKO PETROLEUM CO	Rm Rm	NIVIES 7	5." FEDERA	County		
R	1 .	SOUTH	32 EAST	NMPM.	LE	A	
Actual Postage Location o	f Well:						
800	from the NORTH		650	feet from	EAST	line	
ircund level Elev.	Producing Pormation	Poo			1	Dedicated Acres	ge:
3565.9	BS LM/ DELAWAR	E	WILDCAT			40	Acres
i. Quiline the a	cruege dedicated to the subject we	a by colores peach of	. We cannot sensite our me t	HAE BELOW.			
2. If more then	cas leass is dedicated to the well,	outline each and idea	ify the ownership there	of (both as to working	ng interest and to	yeky).	
3. If more then	can lease of different ownership is	dedicated to the wall	. have the interest of all	corners been consol	idated by comm	mitization.	
unitization, f	oppe-pooling, etc.?						
Yes	No if and the company and tract descript	swer is "yes" typi ôf	consolidation	Olea muuna aida ad	,		
this form if nec	coccery.		· · · · · · · · · · · · · · · · · · ·	•			
No allowable w	rill be assigned to the well until all			itization, unitization	, forced-pooling	or otherwise)	
or until a non-d	tandard unit, eliminating such into	mer, mas neen approve	s by the Division.				
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OPTION #1 (omit 9-5/8")

Circulate to the surface using 700 sx Class C w/4% gel, 2% CaCl & ¼#/sx Flocele. Tail-in w/300 sx Class C w/2% CaCl and ¼#/sx Flocele.

9-5/8" Intermediate Casing: Omit

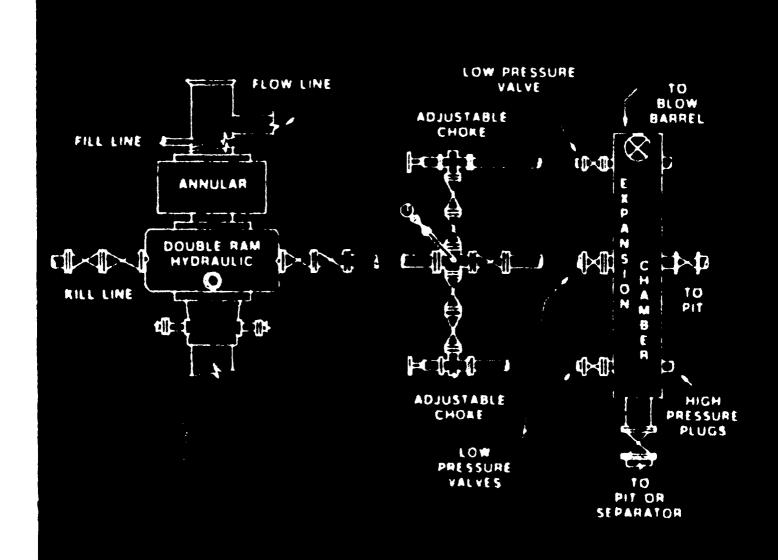
5-1/2" Production Casing: Cement 1st Stage from TD (7900') to 3300' using 940 sx Howco Lite with $\frac{1}{4}$ from TD (7900') to 3300' using 940 sx Howco Lite with $\frac{1}{4}$ from TD (7900') to Surface using 2300 sx Howco Lite w/15#/sx Salt, $\frac{1}{4}$ from 3300' to surface using 2300 sx Howco Lite w/15#/sx Salt, $\frac{1}{4}$ from 5#/sx Gilsonite. Tail-in w/100 sx Class C w/2% CaCl.

OPTION #2 (w/9-5/8")

13-3/8" Surface Casing: Circulate to the surface using 700 sx Class C w/4% gel, 2% CaCl and ¼#/sx Flocele. Tail-in w/300 sx Class C w/2% CaCl and ¼#/sx Flocele.

9-5/8" Intermediate Casing: Cement 1st Stage from 4900' to 3000' using 250 sx Howco Lite, 15#/sx Salt, ½#/sx Flocele, and 5#/sx Gilsonite. Tail-in with 300 sx Class C w/2% CaCl. Open DV tool. Cement 2nd Stage from 3000' to surface w/900 sx Halco Lite w/15#/sx Salt, ½#/sx Flocele, and 5#/sx Gilsonite. Tail-in w/100sx Class C w/2% CaCl.

5-1/2" Production Casing: Cement from TD (7900') to 4600' using 225 sx Howco Lite $w/\frac{1}{4}$ /sx Flocele. Tail-in w/425 sx Class C w/.5% Halad-322 and 3#/sx KCL.



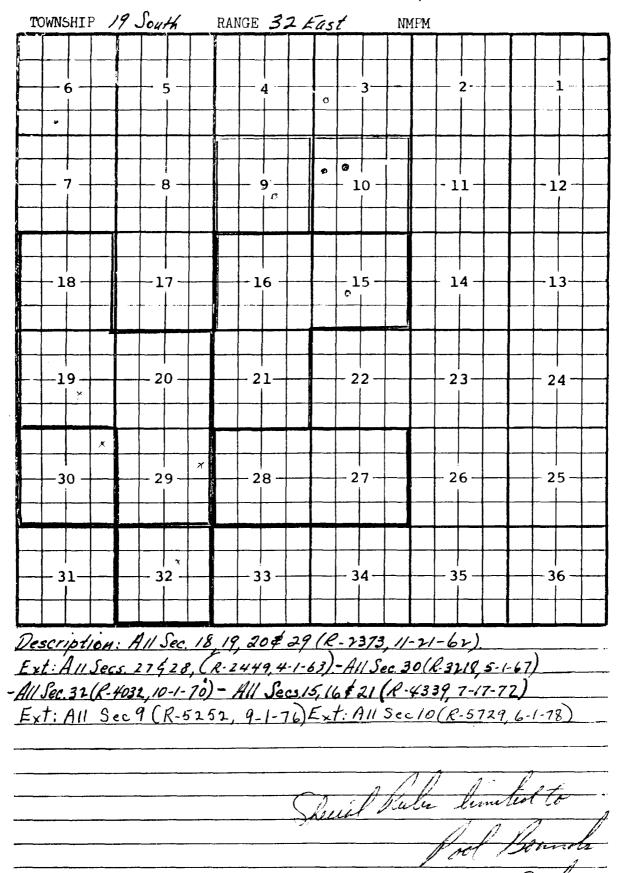
Standard Blowout Preventer Stack

ILLEGIBLE

YFtes "35" Fed. #1

Exhibit C

County	Lea	Pool Ge	EM - 1401	rrow GAS	
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County	Lea	Pool Ea	st Lusk	- Morrou	U 695
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GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE 31 AM S 17

5-28-90

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Cuse 9964 OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: DHC NSL NSP SWD WFX **PMX** Gentlemen: I have examined the application for the: orp. Luck AHB Federal #1-B 35-19-32 and my recommendations are as follows: Jerry Sextón

Supervisor, District 1