

**NORTHWEST PIPELINE CORPORATION**  
ONE OF THE WILLIAMS COMPANIES

LAND DEPARTMENT

828-86

P O BOX 8900  
SALT LAKE CITY, UTAH 84108-0900  
801-584-6659  
801-584-7215

December 5, 1986

Mesa Grande Resources, Inc.  
1200 Philtower Building  
Tulsa, OK 74103  
Attn: Gregory Phillips

Re: Rucker Lake #2 Well  
Compulsory Pooling Order

Dear Greg:

Pursuant to our phone conversation this morning, you will find enclosed for your handling with the New Mexico Oil Conservation Division and Mountain States the revenue, O&M and investment schedules for the Rucker Lake #2 well. Mountain States net revenue value is calculated in the revenue schedule however, on the expense and investment schedules, the gross well investment and O&M expenses are given. Mountain States working interest share for expenses and investment is broken out on the summary schedule. Also enclosed is a copy of the order.

I have authorized our Accounting Department to release these monies out of suspense to Mesa Grande so you can settle with Mountain States according to the order.

If you have any questions, please call me.

Sincerely,

NORTHWEST PIPELINE CORPORATION

  
Darrell L. Gillen  
Land Coordinator

DLG:js

Enclosures

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
CASE NO. 10265

2/25/1987

AFFIDAVIT OF MAILING

STATE OF NEW MEXICO )  
 )  
COUNTY OF SANTA FE )


Paul A. Cooter, being duly sworn upon oath states that on February 26, 1991, copies of the Application filed in Case No. 10265 were mailed by certified mail, return receipt requested to the following companies:

Mountain States Natural Gas Corporation  
P. O. Box 35425  
Tulsa, OK 74135

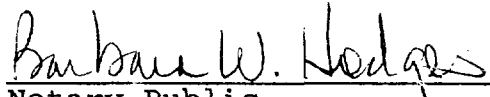
Mesa Grande Resources, Inc.  
1200 Philtower Building  
Tulsa, OK 74103

After mailing those applications, it was discovered that the hearing date was incorrectly stated in the letter of transmittal to be November 21, 1991; that error was corrected by letter dated February 27, 1991 and both companies were notified that the correct date for such hearing was Thursday, March 21, 1991. That second letter was sent by certified mail, return receipt requested. The four (4) return receipts are attached hereto.

Further, Affiant says not.

  
\_\_\_\_\_  
Paul A. Cooter

Subscribed and sworn to before me this 20th day of March, 1991  
by Paul A. Cooter.

  
\_\_\_\_\_  
Notary Public

My commission expires:

May 16, 1993

Ex. 2

10265

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Mountain States Natural Gas Corp.  
P. O. Box 35426  
Tulsa, OK 74135

4. Article Number: P 155 275 047

Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Address: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: *3-1-91*

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

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3. Article Addressed to: Mountain States Natural Gas Corp.  
P. O. Box 35426  
Tulsa, OK 74135

4. Article Number: P 155 275 053

Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Address: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: *3-1-91*

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Mesa Grande Resources, Inc.  
1200 Philtower Building  
Tulsa, OK 74103

4. Article Number: P 155 275 045

Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Address: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: *3-1-91*

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Mesa Grande Resources, Inc.  
1200 Philtower Building  
Tulsa, OK 74103

4. Article Number: P 155 275 054

Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Address: *[Signature]*

6. Signature - Agent: *[Signature]*

7. Date of Delivery: *3-1-91*

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 \* U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

*CASE NO. 10265  
ORDER NO. R-8332-A*

APPLICATION OF NORTHWEST PIPELINE  
CORPORATION FOR CLARIFICATION OF  
DIVISION ORDER NO. R-8332 RELATING  
TO COMPULSORY POOLING, RIO ARRIBA  
COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on March 21, 1991, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of April, 1991 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Northwest Pipeline Corporation, seeks clarification of Division Order No. R-8332, dated November 4, 1986, which pooled certain interests in the Gavilan-Mancos Oil Pool underlying the S/2 of Section 24, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico, forming a standard 320-acre oil spacing and proration unit dedicated to the Mesa Grande Resources, Inc. Rucker Lake Well No. 2, located at an approved unorthodox oil well location (Division Administrative Order NSL-1705) 1450 feet from the South line and 1520 feet from the West line (Unit K) of said Section 24.

(3) Subsequent thereto, Mountain States Natural Gas Corporation, a non-consenting working interest owner, asserted that it was entitled to share in the production from the Rucker Lake Well No. 2 from the date of first production. Northwest Pipeline Corporation believes that Mountain States Natural Gas Corporation was entitled to share in the production from that well from March 1, 1984, the effective date of the Division's Order No. R-7407 abolishing the Special Rules and Regulations for the Gavilan-Mancos Oil Pool.

(4) In addition, that non-consenting working interest owner questioned whether or not Northwest Pipeline Corporation acted properly by accounting to the operator, Mesa Grande Resources, Inc., for said non-consenting working interest owner's share of income received from the sale of production from the Rucker Lake Well No. 2, reasonable well costs actually incurred by Northwest Pipeline Corporation in drilling and completion of that well and the actual expenditures required for operating that well from March 1, 1984, and paying said non-consenting working interest owner's share of production, less those costs and expenses, to the operator for further disbursement in accordance with the Division's Order No. R-8332.

(5) In Order No. R-8332, the Division expressly retained jurisdiction for entry of such further orders as it might deem necessary.

(6) Division Order No. R-8332 also provided for the following:

- (A) designated Mesa Grande Resources, Inc. operator of the subject well and unit (Decretory Paragraph No. (2);
- (B) dismissed that portion of the application for a charge for the risk involved in drilling of the subject well (Decretory Paragraph No. (7);
- (C) authorized the operator to recover all drilling and completion costs attributable to said well from any and all non-consenting working interest owners (Finding Paragraph Nos. (3), (10), (11), (12), and (13) and Decretory Paragraph Nos. (3), (4), (5), and (6)); and,
- (D) authorized the operator to recover its share of all costs of operations and overhead charges (\$475.00 per month while drilling and producing) since March 1, 1984 (Finding Paragraph Nos. (3), (10), (11), (12), and (13) and Decretory Paragraph Nos. (3), (4), (5), and (6)).

(7) Northwest Pipeline Corporation drilled the Rucker Lake Well No. 2 at a standard oil well location in the NE/4 SW/4 of said Section 24 and completed the same to the Gallup formation, with a total depth of approximately 8,155 feet on August 25, 1983 and 40 acres were dedicated as the standard spacing or proration unit for that well at that time.

(8) Subsequent thereto, the Division entered Division Order No. R-7407 effective March 1, 1984 establishing the Gavilan-Mancos Oil Pool and the Special Rules and Regulations, including a provision establishing the standard spacing or proration unit as 320 acres.

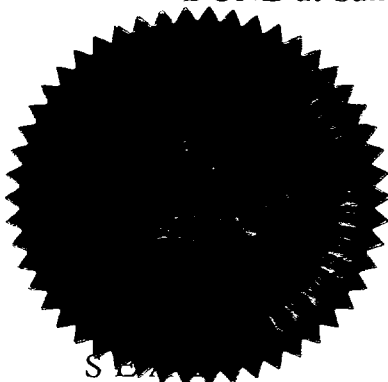
(9) Only after March 1, 1984 was it necessary for the operator of said Rucker Lake Well No. 2 to file with the Division an application to pool any and all non-consenting parties in newly formed 320-acre spacing unit under the provisions of Section 70-2-17 and 18, NMSA 1978.

(10) Prior to March 1, 1984 the Gallup formation was spaced on 40-acre units and the NE/4 SW/4 of said Section 24 was 100 percent controlled by Northwest Pipeline Corporation. Therefore, no other parties were entitled to share in the production from said well before the first day of March, 1984.

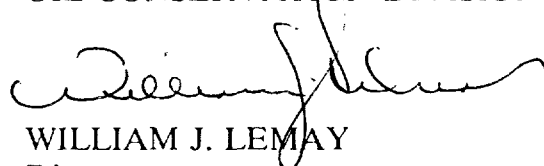
(11) Decretory Paragraph No. 5 of page 4 of said Order No. R-8332 provides an opportunity for any non-consenting interest owner affected by said order an opportunity to object to the actual well costs attributable to him. No such objection was filed with the Division within the prescribed time by any party.

(12) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 10265  
ORDER NO. R-8332-A-1

APPLICATION OF NORTHWEST PIPELINE  
CORPORATION FOR CLARIFICATION OF  
DIVISION ORDER NO. R-8332 RELATING  
TO COMPULSORY POOLING, RIO ARRIBA  
COUNTY, NEW MEXICO

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-8332-A dated April 19, 1991 does not correctly state the intended order of the Division,

FINDS THAT:

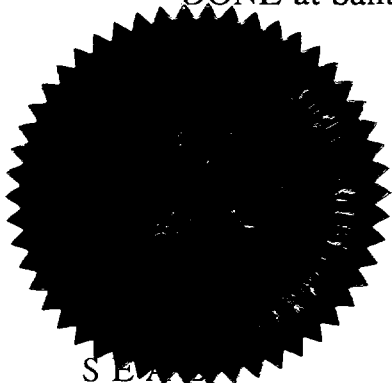
(1) Finding Paragraph No. (3) on Page 2 of Division Order No. R-8332-A, dated April 19, 1991, be and the same is hereby amended to read in its entirety as follows:

"(3) Subsequent thereto, Mountain States Natural Gas Corporation, a non-consenting working interest owner, asserted that it was entitled to share in the production from the Rucker Lake Well No. 2 from the date of first production. Northwest Pipeline Corporation believes that Mountain States Natural Gas Corporation was entitled to share in the production from that well from March 1, 1984, the effective date of the Division's Order No. R-7407 establishing the Special Rules and Regulations for the Gavilan-Mancos Oil Pool."

(2) The corrections set forth in this order be entered nunc pro tunc as of April 19, 1991.

Case No. 10265  
Order No. R-8332-A-1  
Page No. 2

DONE at Santa Fe, New Mexico, on this 8th day of May, 1991.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director