

OFF HATON

SUNDRY NOTICES AND REPORTS ON WELLS

4257 GL.

LEA

17. Describe the Proposed or Completed portions. *It clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion.* SEE RULE 110.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Production Clerk

11-29-71

APPROVED BY 1/24/68 &
CONDITIONS OF APPROVAL, IF ANY.

RECEIVED

SEP 16 1971

OIL CONSERVATION COMM
SANTA FE

SUNDRY NOTICES AND REPORTS ON WELLS

1. ☒ WELL 2. ☐ OTHER			
3. OPERATOR Midwest Oil Corporation 1500 Wilco Bldg., Midland, Texas 79701			
4. FIELD NAME A	5. WELL NO. 660	6. SECTION North	7. TOWNSHIP 660
8. RANGE East	9. DEPTH 9	10. DEPTH 9-S	11. DEPTH 34-E
12. DEPTH 4257 GL			

James Petroleum "A"

1

Vada Penn

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO
 SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON ☒

CHANGE PLANS

REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe in detail the work to be done. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed completion date.

Re-entry, formerly Trice Production Co. A. T. Hutcherson No. 2

1. Cut off 5 1/2" casing at approximately 6500'
2. Spot following plugs:
 25 sks 9661'
 25 sks 6550'
 30 sks 5330'
 30 sks 4050'
 10 sks surface

3. Erect dry hole marker

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Engineer

9-13-71

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY.

SUPERVISOR DISTRICT

SEP 15 1971

NO. OF COPIES REQUESTED _____

DISTRIBUTION

SANTA FE _____

FILE _____

U.S.G.S. _____

LAND OFFICE _____

C. HATCH _____

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1
Revised 1-1-71

1. Name of Applicant _____

2. Name of Operator _____

3. Name of Landowner _____

4. Name of Lessee _____

5. Name of Driller _____

6. Name of Cement Supplier _____

7. Name of Bit & Tool Joint Supplier _____

8. Name of Mud Supplier _____

9. Name of Log Supplier _____

10. Name of Wireline Supplier _____

11. Name of Pumpjack Supplier _____

12. Name of Other Equipment Supplier _____

13. Name of Other Services Supplier _____

14. Name of Other Suppliers _____

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99. Name of Other Suppliers _____

100. Name of Other Suppliers _____

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work RE-ENTRY

b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☐

c. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator Midwest Oil Corporation

3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701

4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE

AND 660 FEET FROM THE East LINE OF SEC 9 TWP. 9-S RGT. 34-E NMPM

19. Proposed Depth 9700'

19A. Formation Penn

20. History of Well Rotary

21. Elevation (Show whether D.P., R.T., etc.) 4257' GL

21A. Kind & Status Plug, Bond Active

21B. Drilling Contractor Lohman

22. Approx. Date Work will start 6-5-71

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	5 1/2"	17#	9700'	700	7000'

Formerly Trice Production Co. A. T. Hutcherson No. 2

1. Rig up rotary tools. Mix mud.
2. Run 7 7/8" bit and drillout plugs inside 8 5/8" casing set at 4090'.
3. Clean cut to 9700' and log. Run 5 1/2" 17# casing to PBTD and cement with 700 sacks cement.
4. Complete as Bough "C" producer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Engineer Date June 1, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 7 1971

CONDITIONS OF APPROVAL, IF ANY:

FILE	7
USE	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 MAY 10 AM 10:44

Name of Company Trice Production Company		Address % OH REPORTS & GAS SERVICES BOX 763 HOSBES, NEW MEXICO			
Lease A. T. Hutcherson	Well No. 2	Unit Letter A	Section 9	Township 9 S	Range 34 E
Date Work Performed May 15, 1962	Pool Undesignated			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with verbal approval from Mr. Joe D. Ramey to Mr. Clyde Trice, subject well was plugged and abandoned 9:30 A.M. 5/15/62 as follows:

Cement plug at 9648 with 20 sacks,
 6815 with 20 sacks
 5260 with 20 sacks
 4100 with 20 sacks
 10 sacks in top with regulation marker.

Total depth 9797
 13 3/8 @ 440 with 450 sacks, circulated
 8 5/8 @ 4090 with 1085 sacks, circulated.

The Commission will be notified when the location is cleared and levelled and ready for inspection.

Witnessed by Clyde Trice	Position Prod. Engr.	Company Trice Production Company
------------------------------------	--------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)	Producing Formation(s)
Open Hole Interval	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by <i>Wesley A. Clements</i>	Name <i>H. L. Smith</i>
Title	Position Agent
Date JAN 28 1964	Company Trice Production Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 JUN 7 11 6 38

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Trice Production Company
(Company or Operator)

A. T. Hutcherson
(Lessee)

Well No. 2, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 9, T. 9 S, R. 34 E, NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from North line and 660 feet from East line
of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 22, 1962. Drilling was Completed May 14, 1962.

Name of Drilling Contractor Sunset Drilling Company

Address Box 1471, Longview, Texas

Elevation above sea level at Top of Tubing Head 4266 DF 4257 GL. The information given is to be kept confidential until
not confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SGE	CUT AND PULLED FROM	PREPARATIONS	PURPOSE
13 3/8	48#	New	440	Guide			Surface
8 5/8	32# & 24#	New	4090	Guide			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	440	450	Pump & Plug		
11	8 5/8	4090	1085	Pump & Plug		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Ropary tools were used from 0 feet to 9797 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged May 15, 1962, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 2175	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2668	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3898	T. Granite.....	T. Dakota.....
T. Glorieta..... 5260	T. Wolfcamp 8868	T. Morrison.....
T. Drinkard.....	T. 3 Brothers 9317	T. Penn.....
T. Tubbs..... 6815	T. Bough "C" 9635	T.
T. Abo..... 7679	T. Cisco 9760	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Surface beds				
450	2160	1710	Red beds				
2160	2675	515	Anhydrite & dolomite				
2675	2800	125	Sand & shale				
2800	3900	1100	Dolomite & anhydrite				
3900	7670	3770	Dolomite, shale & sand				
7670	8325	655	Red & green shale				
8325	9797	1472	Lime & shale				

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Trice Production Company		Address % 1051 APR 8 AM 9:12 BOX 763 HOBBS, NEW MEXICO				
Lease A. T. Hatcherson	Well No. 2	Unit Letter A	Section 9	Township 9 S	Range 34 E	
Date Work Performed 4/1 & 4/2/62	Pool Undesignated			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
☐ Beginning Drilling Operations		☒ Casing Test and Cement Job		☐ Other (Explain):		
☐ Plugging		☐ Remedial Work				

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cemented new 8 5/8" (33 jts 32# & 99 jts 24#) casing at 4090 with 835 sacks 50/50 Pozmix, 16% gel, 3# salt per sack & 250 sacks 50/50 Pozmix. Circulated 50 sacks back to pit. Plug down 5:30 P.M. 4/1/62. After WOC 24 hours, pressure tested casing with 1500# for 30 minutes, test O.K.

ILLEGIBLE

Witnessed by L. A. Rollins		Position Prod. Foreman		Company Trice Production Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		TD		P BTD		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>[Signature]</i>				Name A. L. Smith		
Title <i>[Signature]</i>				Position Agent		
Date				Company Trice Production Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-13
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Trico Production Company				Address % OIL REPORTS & GAS SERVICES BOX 763 MOORE, N.M.			
Lease A. T. Hutcherson		Well No. 2	Unit Letter A	Section 9	Township 9 S	Range 34 E	
Date Work Performed 3/22 to 3/25/62		Pool Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 17 1/2" hole 3/22/62. Cemented new 13 3/8" 48# casing at 440 feet with 450 sacks, circulated to surface. Plug down 10:00 P.M. 3/24/62. After WOC 24 hours, pressure tested casing with 1,000# for 30 minutes, test O.K.

Witnessed by W. I. Gann	Position Prod. Supt.	Company Trico Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name A. L. Smith
Title <i>[Signature]</i>	Position Agent
Date	Company Trico Production Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form O-271
Revised (2/2/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-1

Midland, Texas

(Place)

March 13, 1962

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Trice Production Company

(Company, or Operator)

A. T. Hutcherson

(Lessee)

Well No. 2 in Unit A The well is

located 660 feet from the North line and 660 feet from the

East

Line of Section 9, T-9-S, R-34-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Jenkins Walker Pool, Lee County

If State Land the Oil and Gas Lease is No. five land

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary from surface to total depth.

The status of plugging bond is \$10,000 Blanket Bond

Drilling Contractor Sunset Drilling Company
Longview, Texas

We intend to complete this well in the Bough "C" formation at an approximate depth of 9,800 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Casing Cement
17-1/2"	13-3/8"	48#	New	450'	Circulated
11"	8-5/8"	28# & 32#	New	4100'	Circulated
7-7/8"	5-1/2"	17#	New	9800'	200 sacks; Baker float equipment

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

Sincerely yours,

Trice Production Company

(Company or Operator)

By

Position

Agent

Name

Send Communications regarding well to:
Trice Production Company

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 5/1/57

Well Location and Acreage Dedication Plat

Section A.

Date March 13, 1962

Operator Trice Production Company Lease A. T. Hutcherson
Well No. 2 Unit Letter A Section 9 Township 9-S Range 31-E N.M.P.M.
Located 660 Feet From North Line, 660 Feet From East Line
County Lea G. L. Elevation _____ Dedicated Acreage 40 Acres
Name of Producing Formation Bough "C" Pool Jenkins Wolfcamp

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B

			660' o 660'

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Trice Production Company

(Operator)

R. Busby
(Representative)

Box 167, Midland, Texas

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 12, 1962

Wm. H. Hargrave
Registered Professional
Engineer and/or Land Surveyor.

NEW MEXICO OIL CONSERVATION COMMISSION									
Trice Production Co.			2 A.T. Futcherson			9-95-34E			
Company		Well No.		Lease		S-T-R			
Location 660'		Fr. N L 660'		fr. E L		County Lea			
Spud 3-23-62		Comp. 5-15-62				Field *			
Total Depth 7797		P. B.		Top Pay		CSG. RECORD			
I. P.						Size 13/3-8		Depth 440	
Ch.		on		Tbg. @		Press: T.		Sax 450	
C.		Pkr.		Gor.		Gr.		8-5/8 4090 1085	
*Jenkins WC Und.									
plugged & abandoned						L/T FORMATION RECORD			
						Elev. 4266 DF T			
						TA 2175 T			
						TY 2668 T			
						SA 3897 T			
						Glo 5260 T			
						CP 6120 T			
						TU 6815 T			
Corrs & DSTS on back of card.						Abo sh 7680 T			
						C 8867 TGr.			
						3 Bros 9370			
						C 9635			

Core 9560-96 recovered 36' lime, shale, no shows;
Core 9596-9615 recovered 19' fine to medium crystalline
 lime with shaley lime streaks pp porosity, slight bleeding
 or gas 9611-15;
Core 9615-65 recovered 49' being 3' shale, 5' shaley lime
 5' shale with lime streaks, 5' shale, 12' lime, 7' lime
 wuggy porosity, show of oil, 5' lime, no shows, 2' lime &
 shale, 6' call. shale;
DST 9541-65 open 2' gts 9" recovered 40' oil & gas cut
 mud & 360' slightly mud cut oil & 390' salt water, 60"
 isip 2880, fp 80-234, 60" fsip 2488;
DST 9765-97 open 1 1/2' recovered 270' mud cut salt water &
 3420' salt water, 30" isip 3720, fp 363- 60, 30" fsip 3710.

ILLEGIBLE

County LEAPool N.W. JENKINS - SAN ANDRESTOWNSHIP 95, RANGE 34 East, NEW MEXICO PRINCIPAL MERIDIAN

	6		5		4		3		2		1
	7		8		9		10		11		12
	13		17		18		19		14		15
	19		20		21		22		23		24
	26		28		29		27		26		25
	31		32		33		34		35		36

DESC: SE/4 SEC 3 (R-9095, 1-1-90)

[illegible]

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SYSIN :
SORT FIELDS=(9,6,A,8,1,A,63,6,A,61,2,A,60,1,A),
      FORMAT=BI
RECORD TYPE=F,LENGTH=(170,170)
INCLUDE COND=(9,6,CH,EQ,C',050000')
WER108I SORTIN : RECFM=F ; LRECL= 170; BLKSIZE= 170
WER110I SORTOUT : RECFM=FB ; LRECL= 170; BLKSIZE= 23460
WER177I TURNAROUND SORT PERFORMED
WER045C END SORT PHASE
WER055I INSERT 0, DELETE 2796
WER211I SYNCSTAT CALLED BY SYNCSORT; RC=0008
WER246I FILESIZE 0 BYTES
WER054I RCD IN 2796, OUT 0
WER169I TPF LEVEL 3+
WER052I END SYNCSORT - ECWM185P,ECWM185P,WM185P02,DIAG=AC00,2CCA,42D8,242C
      X000000010
      000000020
      000000030
      00000004
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