- ;	State of New Mexico Energy, Minerals and Natural Resources Department
AL CL	XAMINER TOGNER OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87501
N . N	Exhibit NO. Exhibit NO. APPLICATION FOR SURFACE WASTE DISPOSAL FACILITY (Refer to DCD Guidelines for assistance in completing the application.)
i	Type: Produced Water Drilling Muds Treating Fluids Solids Other
ίť.	OPERATOR:C & C Landfarm Inc.ADDRESS:Box 55 Monument, NM 88265CONTACT PERSON:Jimmie T. CooperPHONE:505-397-2045
111.	LOCATION: <u>SW</u> /4 <u>NE</u> /4 Section <u>3</u> Township <u>20</u> Range <u>37 E</u> Submit large scale topographic map showing exact location.
IV.	is this an expansion of an existing facility? \Box yes \boxtimes No
V.	Attach the name and address of the landowner of the disposal facility site and landowners of record within one-hulf mill of the site.
VI.	Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
VII.	Attach detailed engineering designs with diagrams prepared in accordance with Division guidelines for th construction/installation of the following: pits or ponds; leak-detection systems; aerations sytems; enhance evaporation (spray) systems; waste treating systems and security systems.
VIII.	Attach a contingency plan for reporting and clean-up of spills or releases.
IX.	Attach a routine inspection and maintenance plan to ensure permit compliance.
Х.	Attach a closure plan.
XI.	Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fres water.
NII.	Attach proof that the notice requirements of OCD Rule 711 have been met. (Commercial facilities only.)
XIII.	Attach a contingency plan in the event of a release of H.S.
XIV.	Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and fe orders.
XV.	CERTIFICATION
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: <u>Iddie V. Seav</u> Title: <u>Agent/Consultant</u>
	Signature: Salu Lang Date: October 4, 1991

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

APPLICATION FOR SURFACE WASTE DISPOSAL FACILITY

- I. Type: Solids Oil or Salt water contaminated soils from production facilities only.
- II. OPERATOR: C & C Landfarm Inc. ADDRESS: Box 55 Monument, NM 88265 CONTACT PERSON: Jimmie T. Cooper PHONE: 505-397-2045

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- III. LOCATION: SW 1/4 of the NE 1/4 of Section 3, Township 20, Range 37 East, Lea Co., NM.
- IV. IS THIS AN EXPANSION OF AN EXISTING FACILITY? No. this is a new facility.
 - V. LANDOWNER OF FACILITY SITE Jimmie T. Cooper P.O. Box 55 Monument, NM 88265
 - LANDOWNERS OF RECORD WITHIN 1/2 MILE State of New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504

S & W Cattle Co. 8900 South County Rd. 58 Monument, NM 88265

J.R. Williams, et al P.O. Box 215 Monument, NM 88265

A.C. Doyall P.O. Box 188 Monument, NM 88265

- VI. DIAGRAM (attached)
 - (A) Excavate area as needed down to top of redbed approximately 10 to 12 feet. Use overburden to build burms around site to prevent and restrict rain run off and drainage to facility.
 - (B) Fence around all sides, with chain link fence adjacent to County Road 58.
 - (C) Gate with cattle guard at entrance. Open during daylight hours only.
 - (D) 5 monitor wells on North, South, East, and West sides.
 - (E) Signs posted with restrictions and permit no.

Also, any additional rule or regulation at time of closure will be adhered to.

XI. Geographically, the site is situated near the western boundary of the southern extension of the High Plains in Southeastern New Mexico. The site in question is a 40 acre tract located in Unit G, Section 3, Township 20, Range 37 E, Lea Co., NM.

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The site which is bordered by County road 58 on the east, has a gradual surface slope to the west. To the SE of this site in Unit Lettter O is a large pit with the redbed exposed. Redbed is a layer of relatively impermeable clays, red to reddish brown in color, underlying the fresh water aquifer in SE New Mexico ranging in thickness up to 1200 ft.

C & C Landfarm Inc. is located on or near the redbed layer. A series of test wells were drilled to define the redbed and check for fresh water.

TEST WELL LOGS

- #1 Located 100 yds. N of NW corner 0-1 ft. Top Soil 1-18 ft. Caliche, Rock 18-20 ft. Redbed All formations dry.
- #2 Located 125 ft. N of the south line on the extreme west edge. 0-1 1/2 ft. Top Soil 1 1/2-16 ft. Caliche, Rock 16-18 ft. Redbed All formations dry.
- #3 Located 100 yds. E of the west line on the south side. 0-1 ft. Top Soil 1-15 ft. Caliche, Rock 15-17 ft. Redbed All formations dry.
- #4 Located 50 yds. W of the east line on the south border. 0-1 ft. Top Soil 1-13 ft. Caliche, Rock 13-16 ft. Redbed All formations dry.
- #5 Located 150 yds. W of east line on the north side. 0-1 ft. Top Soil

- (F) Any other improvement as needed or required by OCD.
- VII. DRAWING OF MONITOR WELL (attached)

Excavate land area down to redbed, dispose of contaminated soil in 6 in. lifts and till or plow every 30 to 60 days as needed to ensure proper aeriation so soil can be cleaned up by natural remediation according to government standards. Have soil tested for TPH and BTEX before adding new lift as required.

VII. CONTINGENCY PLAN (NA)

There will be no liquids at facility. Any soil accidentally spilled at facility will be picked up with front end loader and deposited within landfill. No material will be accepted without documentation.

- IX. ROUTINE INSPECTION AND MAINTENANCE PLAN
 - (1) Weekly inspection of monitor wells.
 - (2) Road area around facility will be graded and kept free of oily dirt.
 - (3) All loads will be documented and logged.
 - (4) No liquids accepted.
 - (5) No tank bottoms accepted.
 - (6) Area will be posted with proper signs.
 - (7) No dumping will be allowed unless facility is open.
 - (8) May require letter from company showing waste has not been mixed with non-exempt waste.
 - (9) All area properly fenced with locked gates.
 - (10) Each lift will be tested for BTEX Method 602 and TPH Method 8015 EPA test requirements before adding new lift.
 - X. CLOSURE PLAN

All overburden will be removed down to the redbed, averaging from 12 ft. on the east side, to 16 ft. on the west side.

Disposal of solids will start at redbed, when area has been filled and tested to within 1 ft. of surface elevation, area will be backfilled with top soil, mound over and compacted. The mound should prevent rain or water from standing or leaching into backfill.

All fences will be left in tact and monitor wells left in place for future monitoring. Also, any additional rule or regulation at time of closure will be adhered to.

XI. Geographically, the site is situated near the western boundary of the southern extension of the High Plains in Southeastern New Mexico. The site in question is a 40 acre tract located in Unit G, Section 3, Township 20, Range 37 E, Lea Co., NM.

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- #5 Located 150 yds. W of east line on the north side. 0-1 ft. Top Soil

1-14 ft. Caliche, Rock 14-17 ft. Redbed All formations dry.

* An area in the middle of the east edge of the property, was excavated with a backhow. Rock and caliche at 0-12 ft. Redbed was encountered at 12 ft.

The wells were drilled with rotary rig, no water was excountered, only caliche, rock, and sand down to redbed. The redbeds came in at 12 ft. on the east side, down to 17 ft. on the west side. The five wells drilled were completed into the redbed and cased with 3 in. PVC pipe with 5 ft. of screen on bottom with the top 2 ft. cemented and capped. Wells to be secured with locks and used as monitor wells.

Researched State Engineers records and U.S.G.S. file, no fresh water was recorded or found within area of review. A physical inspection was made and a windmill was found approximately 1 mile SW of the site, a sample was taken and analysis recorded for future use.

We feel this is one of the better sites for deposit of contaminated soil due to the thickness of redbeds, little or no fresh water in the area, a monitor system is in place for control of system. This system is in the middle of the oil and gas production and will serve a valuable environmental need, both regulatory and industrial.

- XII. PROOF OF OCD RULE 711 (attached)
- XIII, CONTINGENCY PLAN FOR RELEASE OF H2S (NA)

Open pit system should not have H2S. If encountered, OCD Rule 118 will be adhered to.

XIV. All State of New Mexico, Oil Conservation rules will be enforced as they pertain to this system. C & C LANDFARM INC. Additional information to Application for Surface Waste D'sposal. ECE /ED

I. The thickness of the redbeds varied from area to area fill 9 51 in Section 3. The information was taken from logs of producing oil wells in the area and lithology reports.

Unit	С	Top 2	0	ft.	Base	960	ft.
	F	3	0	ft.		562	ft.
	В	1	4	ft.		880	ft.
	Н	1	5	ft.		1350	ft.
	М	3	0	ît.		1270	ft.
	L	4	0	ft.		1050	ft.

with the average thickness being 987 ft.

II. Groundwater in the area; Figure I is a copy of the State Engineer's water analysis and locations for this area, none were listed in Sect. 3. The windmill SSW of our proposed site appears to be located in Unit M of Sect. 3 approximately 3/4 mile from site; Figure II is a copy of analysis from S & W windmill. Figure III indicates water wells in the general area showing top and bottom of water formation and contour line indicating direction of flow, which is SE. Figure IV is a contour map of top of redbed, with slopes to the SSE. Figure V is a contour map of the surface for the surrounding area, the direction of slope is to the west.

The contour maps provided are information from the State Bureau of Mines, which shows any movement at our site would run SE along the redbed surface and west along the top of ground.

If the State feels it is necessary, additional monitor wells can be installed or a redbed barrier constructed on the SW portion of our site to prevent any contaminate from moving.

III. Also provided are the mail receipts from registered letters.

Any additional information needed, please call (505)392-2236.

Eddie W Seary

Eddie W. Seay Peak Consulting

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WATER ANALYSIS REPORT

Company Address Lease Well Sample	3	: S & W CATTLE C : HOBBS, NEW MEX : SECT 3 T20 R37 : UNIT M : WINDMILL	ICO	Date Date Sampled Analysis No.	: 10/3 : 10/3 : 876	29/91 28/91
	ANALYS	IS		mg/L		* meq/L
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4.		Dissolved Solids	5	2245.2		
5.		nded Solids				
6.		ved Oxygen				
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8.		N Water				
9.		phthalein Alkali				
10.		Orange Alkalini		291.0		
11.	Bicarb		HCO3		HCO3	
12.			Cl	599.1	Cl	16.9
	Sulfat		S04		S04	12.0
14.			Ca	153.5	Ca	7.7
15.			Mg	66.1	Mg	5.4
16.		n (calculated)	Na	496.4	Na	21.6
17.	Iron		Fe	0.0		
	Barium		Ba	0.0		
	Stront		Sr	0.0		
20.	Total	Hardness (CaCO3)		655.6		

PROBABLE MINERAL COMPOSITION

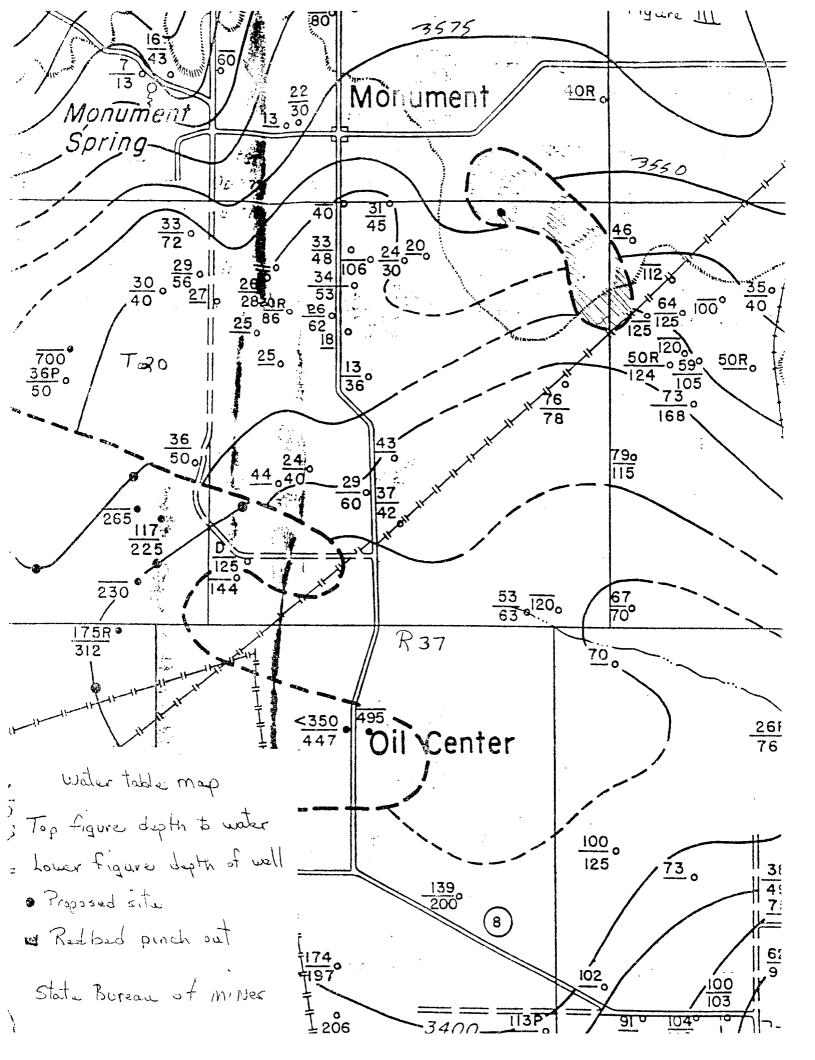
*milli equivalents per Liter	Compound Equiv wt X meq/L = mg/I
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Saturation Values Dist. Water 20 C CaCO3 13 mg/L CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	NaHCO384.0Na2SO471.04.7333NaC158.416.9988

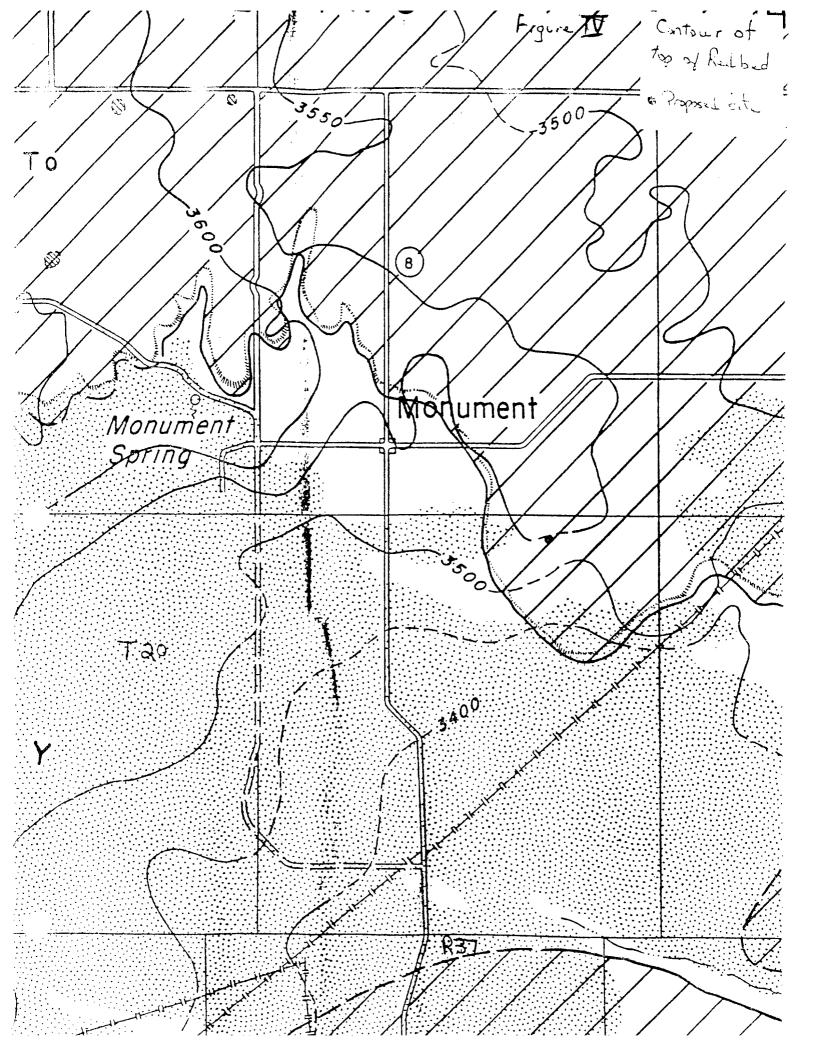
REMARKS: EDDIE SEAY

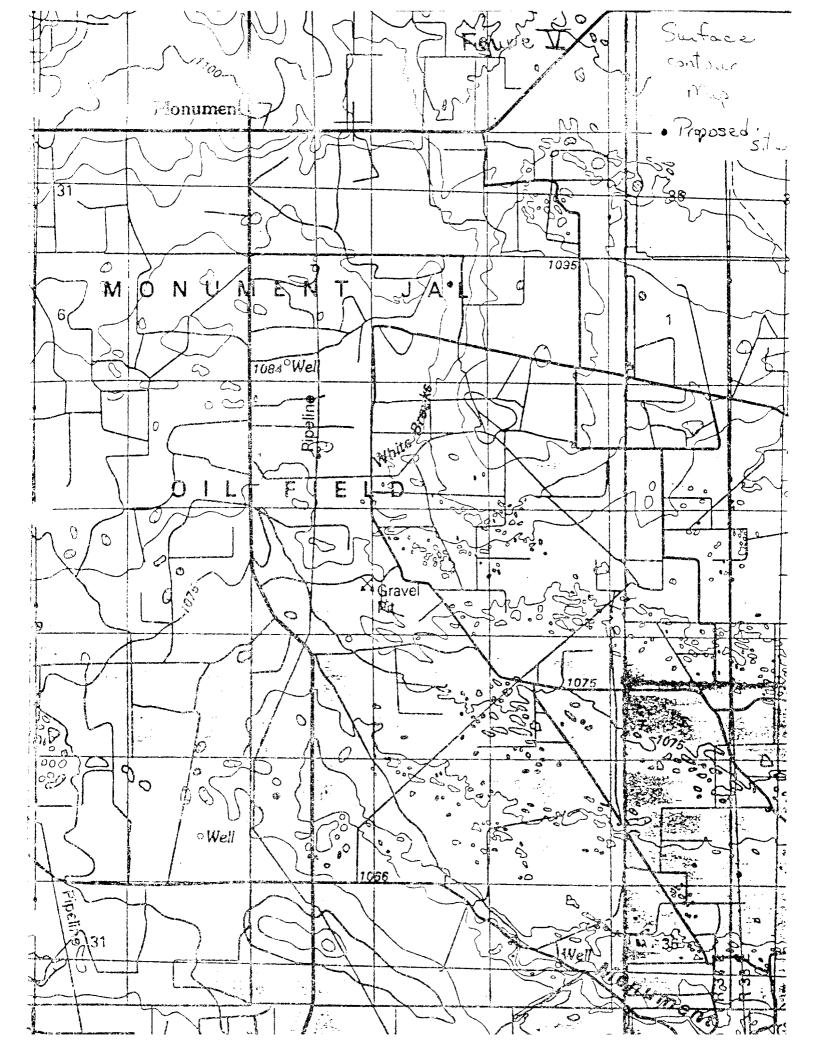
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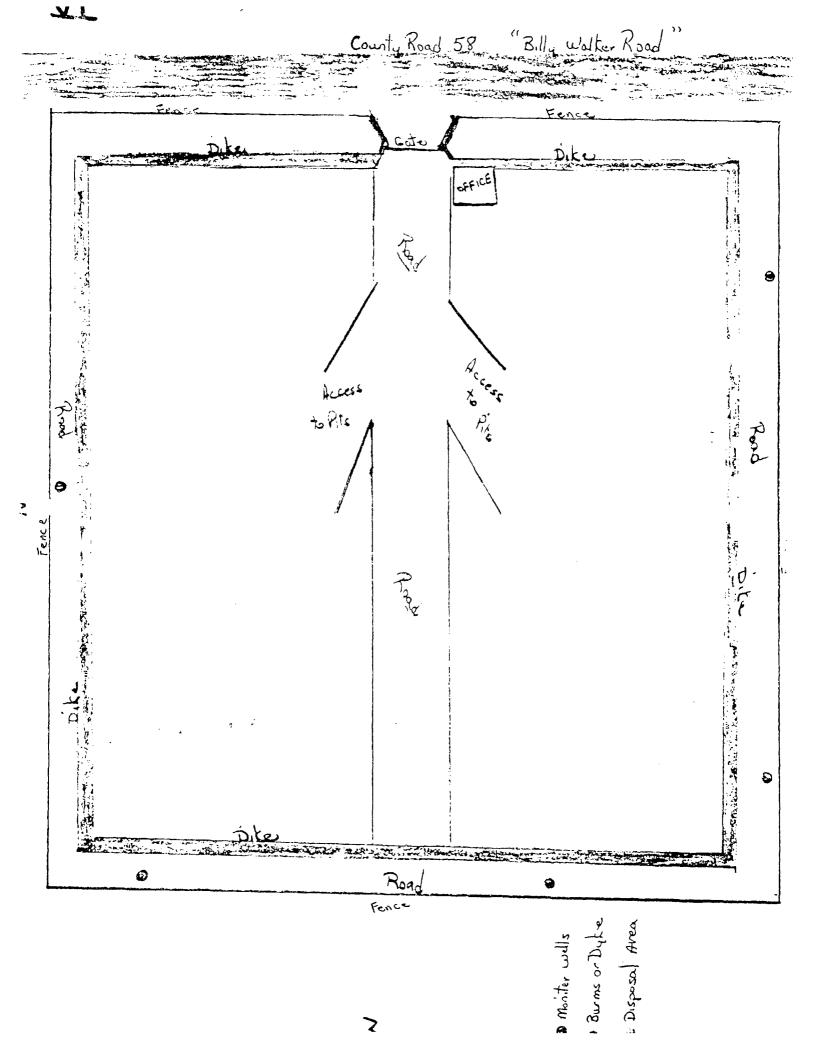
Respectfully submitted, ROZANNE JOHNSON

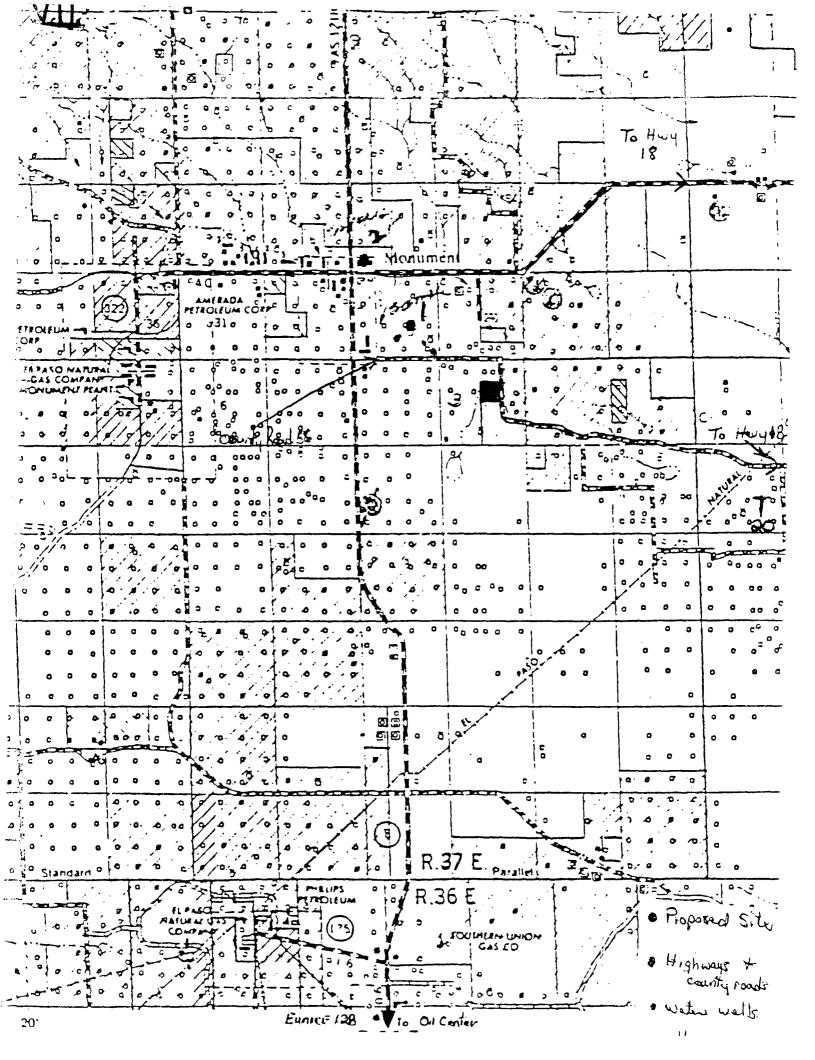


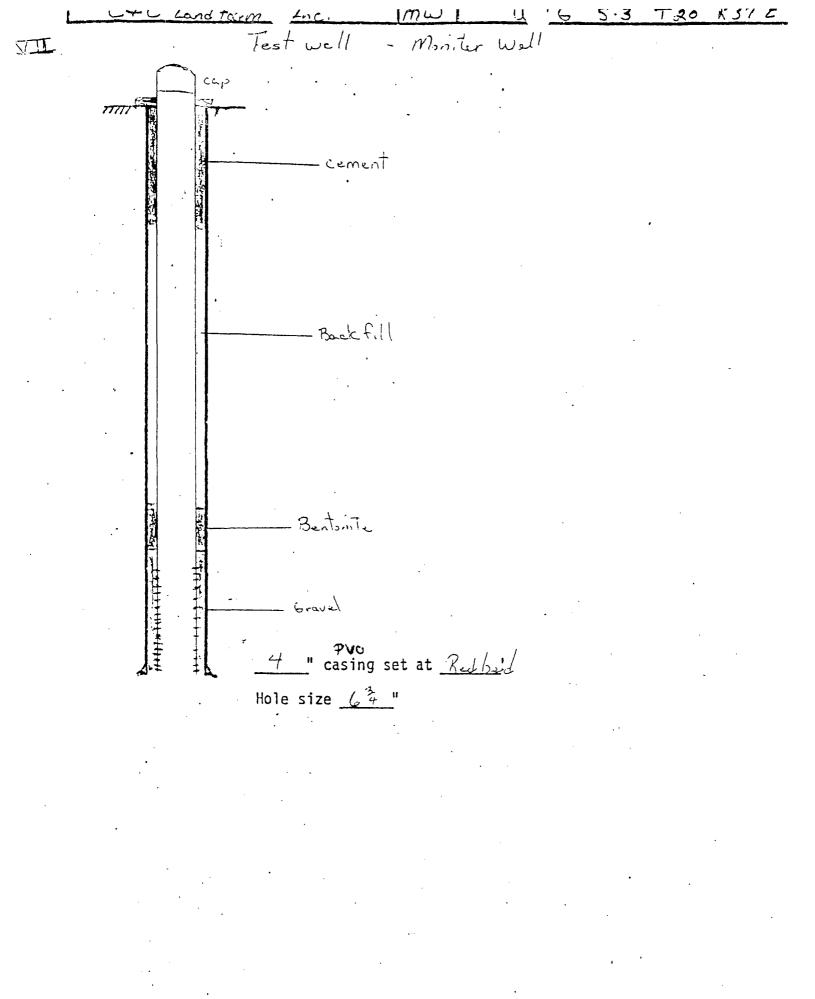


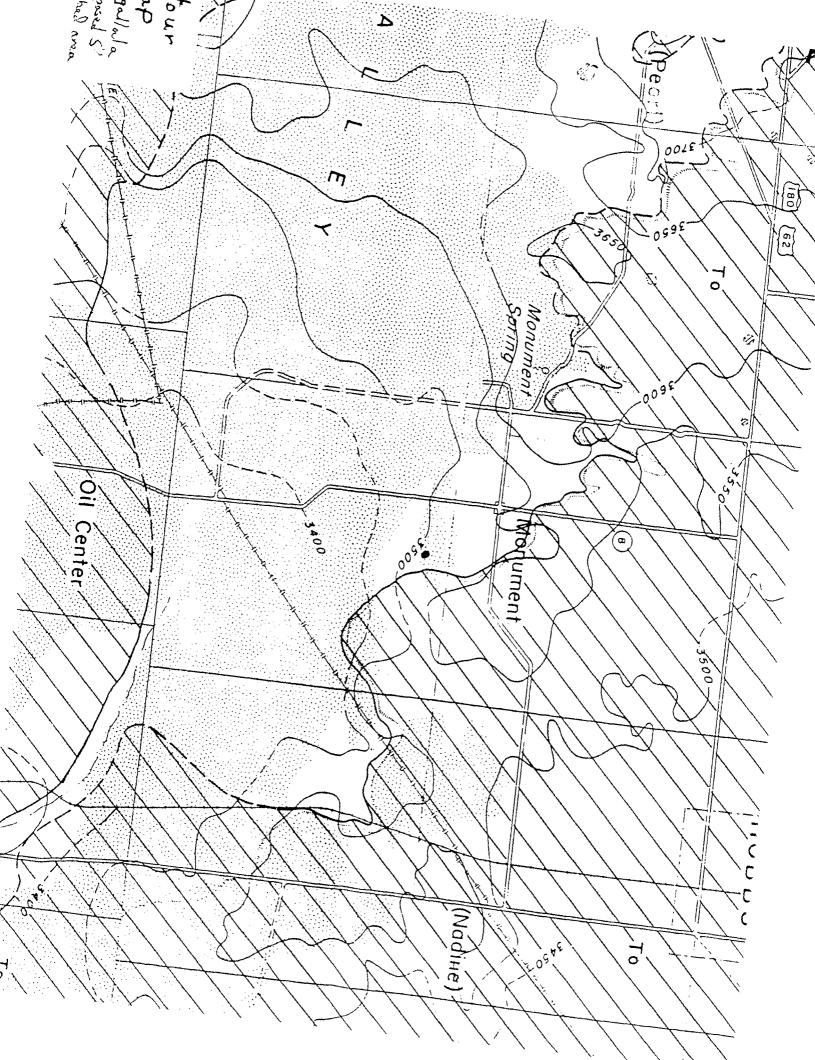


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	Sent to Mr. Jimmie T.	Cooper
	Street & No. Box 55	
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٦ [,] J,	TOTAL HOLLOS	\$
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C & C Landfarm Inc. Jimmie T. Cooper P.O. Box 55 Monument, NM 88265 505-397-2045

October 1, 1991

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Dear Sir:

Pursuant to Rule 711 of the Oil Conservation Commission. State of New Mexico, notice is hereby given that Jimmie T. Cooper, owner and operator of C & C Landfarm Inc., will be filing an application for a surface waste disposal facility located at SW 1/4 of the NE 1/4 of Section 3, Township 20, Range 37E, Lea Co., NM on deeded land. The facility will be for the disposal of contaminated soils only from oil and gas production. No produced waters or tank bottoms will be allowed. This disposal will allow a safe place for the natural occurance of remediation of the soil.

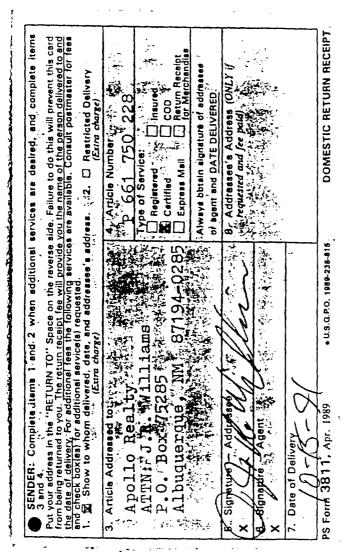
If there are any questions please contact:

Mr. Roger Anderson State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 505-827-5884

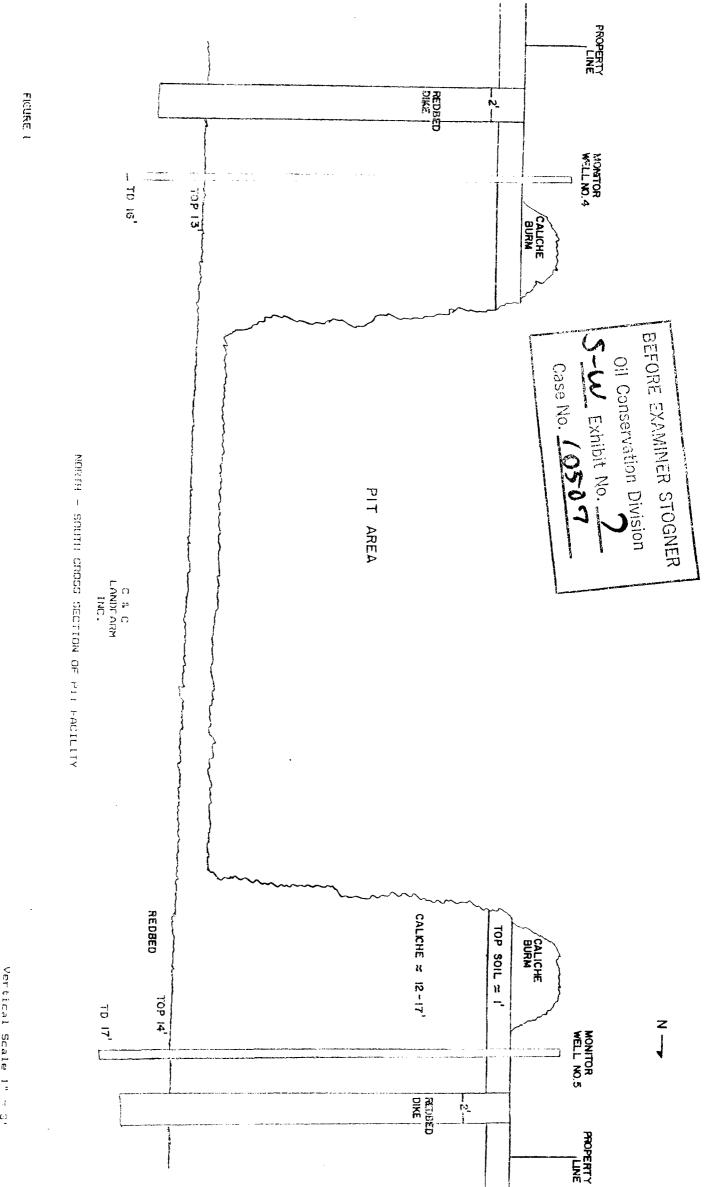
Thank You.

Et due la -la-

Eddie W.Seay Peak Consulting Service



 SENDER: Complete items 1 and 2 when additional services are desired, and complete item 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this ca from being returned to you. The return receipt fee will provide you the name of the person diversed to all the date of delivery. For additional fees the following services are available. Consult postmaster for fe and check box(ss) for additional service(s) requested. I. I. Show to whom delivered, date, and addresse's address. 	100 per 1, Article Nur 100 per 1, 661 7 17 pe of Servic 10 Registered 10 Express Mai Always obtain a	5. Signature – Addressee 2. Signature – Agent X 7. Data of Delivery PS Form 3811, AprNJ 989 4 + + + + + + + + + + + + + + + + + +	1 and 2 when additional aervi 7 To X Space on the reverse side. For the reverse side. For the reverse side. For the reverse side. For the requisited services are enviced to addressed. For the reverse side. For the reverse
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Vertical Scale 1" - 3' No Horizontal Scale

ATTACHMENT' (May 20, 1992)

C & C LANDFARM INC. APPLICATION OCD CONDITIONS OF APPROVAL

- All soils received at the facility will be spread and disked within 72 hours of receipt.
- 2. Solids will be spread on the surface in six inch lifts or less.

EXAMPLER STOCK

OII CONSERVETION DIVISION

Case No. 19507

- 3. Solids will be disked a minimum of one time every two weeks (biweekly) to enhance biodegradation of contaminants.
- 4. No solids will be spread on previously spread solids until a laboratory measurement of Total Petroleum Hydrocarbons (TPH) in the previous lift is less than 100 ppm and the sum of all aromatic hydrocarbons (BTEX) is less than 50 ppm, and benzene is less than 10 ppm. Comprehensive records of the laboratory analyses and the sampling locations will be maintained at the facility. Authorization from the OCD will be obtained prior to application of successive lifts.
- 5. Only solids that are non-hazardous by RCRA Subtitle C or by characteristic testing will be accepted at the facility. Solids from operations not currently exempt under RCRA Subtitle C or mixed exempt/non-exempt solids will be tested for appropriate hazardous constituents. Test results must be submitted to the OCD along with a request to receive the non-exempt solids, and a written OCD approval (case specific) must be obtained prior to disposal. Any non-oilfield wastes which are RCRA Subtitle C exempt will be accepted on a case-by-case basis and with OCD approval.
- 6. Comprehensive records of all material disposed of at the facility will be maintained at the facility. The records for each load will include: 1) the origin, 2) analysis for hazardous constituents if required, 3) transporter.
- 7. OCD approval must be obtained prior to the addition of any substances to enhance biodegradation of the soils landfarmed (ie. chemical additives, manure, nutrients, bugs, ect.).
- 3. No free liquids or soils with free liquids will be accepted at the facility.
- 9. If any monitor wells are constructed in the future the drilling and completion plans will be submitted for OCD approval prior to conducting operations.
- 10. A redbed dike will be installed on the south, west, and north edges of the property as proposed in the C & C crrespondence dated March 2, 1992.

