

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 7, 1996

**8:15 A.M. - 2040 S. Pacheco
Santa Fe, New Mexico**

Dockets Nos 32-96 and 33-96 are tentatively set for November 21, 1996 and December 5, 1996. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11562: (Continued from September 5, 1996, Examiner Hearing - This Case Will Be Continued to November 21, 1996, Examiner Hearing.)

Application of Shahara Oil Corporation for statutory unitization, Lea County, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests from the surface of the ground to a lower limit of 5500 feet below the surface of those lands underlying its proposed Shahara State 16 Unit Area encompassing some 320 acres, more or less, of state lands comprising the W/2 of Section 16, Township 17 South, Range 33 East. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investments, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of the unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 6 miles east-southeast of Maljamar, New Mexico.

CASE 11626: (Readvertised)

Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 27-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico. Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 27-5 Unit located in Township 27 North, Range 5 West. The center of said area is located approximately 10 miles southeast of Gobernador Camp, New Mexico.

CASE 11627: (Readvertised)

Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 28-5 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico. Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-5 Unit located in Township 28 North, Range 5 West. The center of said area is located approximately 6 miles southeast of Gobernador Camp, New Mexico.

CASE 11628: (Readvertised)

Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 28-6 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico. Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 28-6 Unit located in Township 27 North, Range 6 West and Township 28 North, Range 6 West. The center of said area is located approximately 5 miles southwest of Gobernador Camp, New Mexico.

CASE 11629: (Readvertised)

Application of Burlington Resources Oil & Gas Company for the establishment of a downhole commingling reference case for its San Juan 29-7 Unit pursuant to Division Rule 303.E and the adoption of special administrative rules therefor, Rio Arriba County, New Mexico. Applicant in accordance with Division Rule 303.E. seeks to establish a downhole commingling reference case to provide for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas, and (d) modification of notification rules on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 29-7 Unit located in Township 29 North, Range 7 West. The center of said area is located approximately 9 miles southwest of Gobernador Camp, New Mexico.

CASE 11542: (Continued from October 3, 1996, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico. Applicant seeks an order pooling certain mineral interests in the Blanco Mesaverde Pool underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 (the E/2 equivalent) of Section 23, Township 31 North, Range 9 West, forming a 313.63-acre gas spacing and proration unit. Said unit is to be dedicated to Meridian Oil Inc.'s proposed Seymour Well No. 7A which is an "Infill Blanco-Mesaverde Well" to be drilled at an unorthodox gas well location 1615 feet from the South line and 2200 feet from the East line of said Section 23 to test for production from the Mesaverde formation. Also to be considered will be the costs of participation in said well, including but not limited to the costs of drilling and completing, the allocation of those costs and income therefrom as well as actual operating costs and charges for supervision, a charge for risk involved in drilling and completing said well and the designation of applicant as the operator of the well. Said well is located approximately 9 miles southeast of Cedar Hills, New Mexico.

CASE 11636: **Application of Matador Operating Company for an exception from Rule 2.B of the special rules and regulations for the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico.** Applicant seeks an exception in order to drill its Grynberg 11 Federal Com Well No. 4 at a standard well location 1650 feet from the North and West lines (Unit F) of Section 11, Township 25 South, Range 26 East, and to simultaneously dedicate it to a standard 640-acre gas spacing unit consisting of all of said Section 11 which is currently dedicated to the existing Grynberg 11 Federal Com Well Nos. 1 and 2. Said unit is located approximately 7 miles southeast of Whites City, New Mexico.

CASE 11624: (Continued from October 17, 1996, Examiner Hearing.)

Application of Murchison Oil & Gas, Inc. for an exception to the existing field rules for the White City - Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant seeks an order permitting the drilling of a third well at an orthodox location in Section 2, Township 25 South, Range 26 East, with applicant dedicating all of Section 2 to the well to test the formations included within said White City-Pennsylvanian Gas Pool. Said pool is located approximately eighteen (18) miles south of Carlsbad, New Mexico.

CASE 11637: **Application of SDX Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying Lot 2 of Irregular Section 4, Township 21 South, Range 37 East, forming a non-standard 37.89-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Eunice Blinberry-Tubb-Drinkard Pool. Said unit is to be dedicated to its Exxon Fee Well No. 2 to be drilled and completed at a standard well location in Lot 2 of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles north of Eunice, New Mexico.

CASE 11638: **Application of Citation Oil & Gas Corp. for two unorthodox gas well locations and for simultaneous dedication, Lea County, New Mexico.** Applicant seeks approval of two unorthodox gas well locations in the Eumont Gas Pool for its existing: (i) Devonian State Well No. 2 (API No. 30-025-04729), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 20, Township 21 South, Range 36 East; and, (ii) Devonian State Well No. 3 (API No. 30-025-04730), located 660 feet from the North and East lines (Unit A) of said Section 20. Applicant also seeks approval for Eumont gas production from both wells to be simultaneously dedicated to the existing 320-acre non-standard gas spacing and proration unit comprising the E/2 of said Section 20 (established by Division Administrative Order NSP-488, dated May 11, 1959), which is currently dedicated to its Devonian State Com Well No. 1 (API No. 30-025-04728), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of said Section 20. Further, the applicant at the time of the hearing shall review the status of all other Eumont production, both oil and gas, within the E/2 of said Section 20 and the status and/or effect of Division Administrative Order NSL-3646(SD), dated April 3, 1996, with respect to this application. Said unit is located approximately 2.5 miles south-southeast of Oil Center, New Mexico.

CASE 11639: **Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation underlying the N/2 of Section 8, Township 18 South, Range 28 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. Applicant proposes to dedicate this pooled unit to its Scoggin Draw "8" State Well No. 1, to be drilled at an orthodox location 660 feet from the North line and 2250 feet from the East line (Unit B) of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles southwest of Artesia, New Mexico.

CASE 11549: (Continued from October 3, 1996, Examiner Hearing. - This Case Will be Dismissed.)

Application of Santa Fe Energy Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 28 East, and in the following manner: the S/2 of Section 23 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within said vertical extent, including the Undesignated South Millman-Atoka Gas Pool, the Undesignated Winchester-Morrow Gas Pool, the Undesignated North Winchester-Morrow Gas Pool, the Undesignated Winchester-Upper Pennsylvanian Gas Pool, the Undesignated Winchester-Strawn Gas Pool, and the Undesignated North Winchester-Wolfcamp Pool; the SW/4 of Section 23 to form a standard 160-acre gas spacing and proration unit for any and all pools and/or formations developed on 160-acre spacing within said vertical extent, including the Undesignated Winchester-Wolfcamp Gas Pool; and the SE/4 SW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all pools and/or formations developed on 40-acre spacing within said vertical extent, including the Undesignated Outpost-Delaware Pool, the Undesignated East Millman-Queen-Grayburg-San Andres Pool, the Undesignated Scanlon Draw-Queen Pool, and the Undesignated Winchester-Bone Spring Pool. Said units are to be dedicated to Applicant's Ten Bears "23" St. Well No. 1, to be drilled at an orthodox well location 990 feet from the South line and 1980 feet from the West line (Unit N) of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southeast of Illinois Camp.

CASE 11640: **Application of Merrion Oil & Gas Corporation for a unit agreement, Sandoval County, New Mexico.** Applicant seeks approval of the Hakuna Matata Unit Agreement for an area comprising 1,000 acres, more or less, of federal, state and Indian lands in all or portions of Sections 8, 9 16, and 17 of Township 20 North, Range 4 West. Said unit is located 13 miles north-northeast of Torreon, New Mexico.

CASE 11616: (Reopened)

Application of Manzano Oil Corporation for compulsory pooling and unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the S/2 NE/4 for all formations developed on 80-acre spacing and in the SW/4 NE/4 for all formations developed on 40-acre spacing of Section 11, Township 16 South, Range 36 East. Said units are to be dedicated to its Double Eagle Well No. 1 to be drilled at an unorthodox location 1500 feet from the North line and 2250 feet from the East line (Unit G) of said Section 11. Also to be considered will be the costs of drilling and completing said well and the allocation of those costs as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said well is located approximately 1 mile southeast of Lovington, New Mexico.

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- CASE 11641:** Application of ARCO Permian, a Division of Atlantic Richfield Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2, in all formations developed on 160-acre spacing underlying the SW/4, in all formations developed on 80-acre spacing underlying the S/2 SW/4, and in all formations developed on 40-acre spacing underlying the SE/4 SW/4 from the surface to the base of the Atoka formation of Section 34, Township 17 South, Range 28 East. Said units are to be dedicated to its Galileo 34 State Com Well No. 1 which will be drilled at an unorthodox location 1017 feet from the South line and 1379 feet from the West line of said Section 34 to a depth sufficient to test all formations to the base of the Morrow formation, Undesignated South Empire-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles east-southeast of Artesia, New Mexico.
- CASE 11642:** Application of Maralo, Inc. for compulsory pooling and unorthodox oil well location. Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation in all formations developed on 40-acre spacing underlying the NE/4 NE/4 of Section 17, Township 17 South, Range 38 East. Said unit is to be dedicated to its Burrows "17" Well No. 1 to be drilled at an unorthodox location 870 feet from the North line and 1180 feet from the East line (Unit A) of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles northeast of Humble City, New Mexico.
- CASE 11643:** Application of Maralo, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation developed on 40-acre spacing underlying the NE/4 SW/4 of Section 15, Township 13 South, Range 38 East. Said unit is to be dedicated to its Davis "15" Well No. 1 which will be drilled at a standard location 1980 feet from the South and West lines of said Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 5 miles southwest of Bronco, New Mexico.
- CASE 11644:** Application of Amoco Production Company for surface commingling, San Juan County, New Mexico. Applicant seeks authority to surface commingle Blanco-Mesaverde and Blanco-Pictured Cliffs Gas Pool production from its dually completed Atlantic A "LS" Well No. 9A located 1185 feet from the North line and 1575 feet from the West line (Unit C) of Section 27, Township 31 North, Range 10 West. Said well is located approximately 4 miles southeast of Cedar Hill, New Mexico.
- CASE 11645:** Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle production from the Basin Dakota Pool and the Blanco Mesaverde Pool within the wellbore of its Stewart LS 6M Well to be located 800 feet from the South line and 1165 feet from the East line (Lot 16) of Section 28, Township 30 North, Range 10 West. Said well is located approximately 5 miles south-southeast of Aztec, New Mexico.
- CASE 11646:** Application of Penwell Energy, Inc. for pool expansion and special pool rules for the Cedar Canyon-Bone Spring Pool, Eddy County, New Mexico. Applicant seeks the expansion of this pool to include the S/2 of Section 10, the SW/4 of Section 11 and the NW/4 of Section 14, Township 24 South, Range 29 East and the adoption of special pool rules for the Cedar Canyon-Bone Spring Pool to include a provision for a gas-oil limitation of 6,000 cubic feet of gas per barrel of oil. Said area is located approximately 20 miles southeast of Carlsbad, New Mexico.
- CASE 11647:** Application of Penwell Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the E/2, in all formations developed on 160-acre spacing underlying the SE/4 from the surface to the base of the Morrow formation of Section 29, Township 23 South, Range 26 East. Said units are to be dedicated to its F. H. "29" Federal Com Well No. 1 which will be drilled at a standard location 1980 feet from the South line and 660 feet from the East line of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles south of Carlsbad, New Mexico.

CASE 11648: Application of Mewbourne Oil Company for compulsory pooling, a non-standard spacing unit and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the S/2 in the Eumont Gas Pool and in all formations developed on 160-acre spacing underlying the SW/4, and in all formations developed on 80-acre spacing underlying the S/2 SW/4, from the surface to the base of the Yates-Seven Rivers-Queen formation, Eumont Gas Pool, of Section 21, Township 19 South, Range 37 East. Said units are to be dedicated to its Eumont "21" State Well No. 1 which will be drilled at an unorthodox location 990 feet from the South line and 860 feet from the West line (Unit M) of said Section 21. Applicant proposes to dedicate to this well in the Eumont Gas Pool a non-standard spacing unit comprised of the S/2 of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Monument, New Mexico.

CASE 11649: Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing underlying the N/2, in all formations developed on 160-acre spacing underlying the NE/4, in all formations developed on 80-acre spacing underlying the N/2 NE/4, and in all formations developed on 40-acre spacing underlying the NW/4 NE/4 from the surface to the base of the Morrow formation, Cemetery-Morrow Gas Pool, of Section 26, Township 19 South, Range 25 East. Said units are to be dedicated to its Morris 26B Well No. 1 which will be drilled at a standard location 660 feet from the North line and 1650 feet from the East line (Unit B) of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 1/2 miles west of Lakewood, New Mexico.

CASE 11650: Application of Texaco Exploration & Production Inc. for amendment of Division Order No. R-5530, as amended, to authorize a tertiary recovery project by the injection of carbon dioxide in its Central Vacuum Unit Pressure Maintenance Project Area, and to qualify this project for the recovered oil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks approval to institute a tertiary recovery project in its Central Vacuum Unit Pressure Maintenance Project Area by the injection of carbon dioxide into the Grayburg and San Andres formations in the Vacuum-Grayburg-San Andres Pool. The Central Vacuum Unit Pressure Maintenance Project encompasses portions of Sections 25 and 36 of Township 17 South, Range 34 East; Sections 30 and 31 of Township 17 South, Range 35 East; Section 12 of Township 18 South, Range 34 East; and Sections 6 and 7 of Township 18 South, Range 35 East. Applicant also seeks to increase the approved surface injection pressure for carbon dioxide injection in this project area to 1500 pounds. Applicant further seeks to qualify the project area for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located approximately 2 miles south of Buckeye, New Mexico.

CASE 11634: (Continued from October 17, 1996, Examiner Hearing.)

Application of InterCoast Oil and Gas Company for compulsory pooling and unorthodox well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests for all formations developed on 320-acre spacing in the N/2 of Section 20, Township 20 South, Range 28 East, from the surface to the base of the Morrow formation, Burton Flat-Morrow Gas Pool. Said unit is to be dedicated to its InterCoast State 20 Well No. 1 which will be drilled at an unorthodox location 990 feet from the North line and 990 feet from the East line (Unit A) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east-southeast of Lakewood, New Mexico.

CASE 11621: (Readvertised)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of an unorthodox gas well location within the Atoka formation for its Papalotes Unit Well No. 1 (API No. 30-025-33275), located 1960 feet from the South line and 330 feet from the East line (Unit I) of Section 34, Township 14 South, Range 34 East. The E/2 of said Section 34 is to be dedicated to said well to form a standard 320-acre gas spacing and proration unit for said gas bearing interval. Said well location is approximately 10 miles southwest of Hilburn City, New Mexico. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

CASE 11630: (Continued from October 17, 1996, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the E/2 of Section 15, Township 18 South, Range 29 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including but not limited to the North Turkey Track-Morrow Gas Pool. Said unit is to be dedicated to Yates Petroleum Corporation's Cerros "AQF" Federal Com Well No. 1 which is to be drilled at a standard well location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 19 miles east-southeast of Artesia, New Mexico.

CASE 11651: **Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the N/2 of Section 27, Township 18 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the NW/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the NE/4 NW/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, including but not limited to the Atoka-Penn Gas Pool. Said units are to be dedicated to its existing Hawkins "GY" Well No. 4, which is located at an orthodox location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 27 which applicant seeks to reenter. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located 4 miles south-southeast of Atoka, New Mexico.

CASE 11516: (Reopened - Continued from September 26, 1996, Examiner Hearing.)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H & W Enterprises, operator, American Employers' Insurance Company, surety, and all interested parties to appear and show cause why the Mobil State Well No. 1, located 2310 feet from the North line and 990 feet from the East line (Unit H) of Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division approved plugging program. Further, an order is being sought authorizing the Division to plug said well and order the forfeiture of the plugging bond in affect for said well.

CASE 11518: (Continued from October 17, 1996, Examiner Hearing.)

Application of Sunco Trucking Company for approval to modify its Rule 711-permitted surface waste disposal facility, San Juan County, New Mexico. Applicant seeks approval to modify its Rule 711-permitted surface waste disposal located in the SW/4 NW/4 of Section 2, Township 29 North, Range 12 West. Applicant requests approval to construct and operate a 5-acre centralized landfarm within the 40-acre facility currently permitted to dispose of produced waters. The landfarm will receive contaminated soils and sludges from the produced water disposal operation on the facility, which are classified as "non-hazardous" oil field waste by RCRA Subtitle C exemption or by characteristic testing, to be spread on the ground in six inch lifts or less and periodically stirred to enhance the biodegradation of the contaminants. Said facility is located approximately 7 miles east-northeast of Farmington, New Mexico.

CASE 11604: (Continued from October 17, 1996, Examiner Hearing.)

Application of Sunco Trucking Water Disposal Company for a show cause hearing as to why it should not be fined for violations of Oil Conservation Division Rule 711, San Juan County, New Mexico. Applicant seeks a hearing to show cause to the Oil Conservation Division why applicant should not be fined \$5,000.00 for violations of the conditions of its Rule 711 permit.

DOCKET: COMMISSION HEARING - THURSDAY - NOVEMBER 14, 1996

9:00 A.M. - 2040 SOUTH PACHECO - SANTA FE, NEW MEXICO
The Land Commissioner's designee for this hearing will be Jami Bailey

CASE 10907: (Continued from June 20, 1996, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division to amend Rule 111, 1112 and 1115 of its General Rules and Regulations. The Oil Conservation Division seeks to amend its General Rules and Regulations to provide for the filing of Forms C-111, C-112, and C-115, respectively, on the last business day of the month following the month of production and to provide for the imposition of penalties for failure to file timely and accurate reports.

CASE 11352: (Continued from October 29, 1996, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division to amend Rule 116 of its General Rules and Regulations pertaining to the notification of fires, breaks, leaks, spills and blowouts. The proposed amendments to Rule 116 would include and/or exclude certain situations from its coverage.

CASE 11635: (Continued from October 29, 1996, Commission Hearing.)

In the matter of the hearing called by the Oil Conservation Division to enact a new rule establishing methods and standards for the prevention and abatement of water pollution associated with operations in the oil and gas industry.

AWAITING FINAL COMMISSION ACTION -- NO EVIDENCE OR TESTIMONY WILL BE TAKEN**CASE 11507: (De Novo)**

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Petroleum Development Corporation, United New Mexico Bank, Albuquerque, New Mexico, and all other interested parties to appear and show cause why the El Poso Ranch Well Nos. 8 and 11, located in Unit N of Section 14 and Unit K of Section 14, both in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said wells are located approximately 4 miles northwest of El Vado, New Mexico.

CASE 11508: (De Novo)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Spur Oil Inc., Old Republic Insurance Company, and all other interested parties to appear and show cause why the Samantha Well No. 1 located in Unit L of Section 26, Township 28 North, Range 1 East; Samantha Well No. 2 located in Unit K of Section 26, Township 28 North, Range 1 East; Samantha Well No. 3 located in Unit N of Section 26, Township 28 North, Range 1 East; Gonzales 13 Well No. 1 located in Unit I of Section 13, Township 31 North, Range 1 East; Gonzales 18 Well No. 1 located in Unit M of Section 18, Township 31 North, Range 2 East; Quinlan Ranch Well No. 1 located in Unit H of Section 23, Township 32 North, Range 2 East; and the Quinlan Ranch Well No. 2 located in Unit N of Section 19, Township 31 North, Range 3 East; Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. The three Samantha wells are located approximately 5 miles west-northwest of El Vado, New Mexico. The Gonzales 13 Well No. 1 and Gonzales 18 Well No. 1 are located approximately 4 and 6 miles east of Monero, New Mexico, respectively. The Quinlan Ranch Well Nos. 1 and 2 are located approximately 6 miles northwest and 6 miles north-northwest of Chama, New Mexico, respectively.

CASE 11509: (De Novo)

In the matter of the hearing called by the Oil Conservation Division ("Division") on its own motion to permit the operator Chuza Operating, Underwriters Indemnity Co., and all other interested parties to appear and show cause why the El Poso Ranch Wells Nos. 1, 2, 3, 4, 7, 9 and 10, located in Units E of Section 26, P of Section 22, F of Section 14, C of Section 23, J of Section 14, N of Section 11, and O of Section 14, respectively, all in Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program, authorizing the Division to plug said well, and ordering a forfeiture of the plugging bond. Said wells are located approximately 4 miles northwest of El Vado, New Mexico.