

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

NMOCD Examiner Hearing
February 17, 1994
Application of Snyder Oil Corporation
Case NO. 10908
Exhibit NO. 7

Operator

SNYDER OIL CORPORATION

Pool

WILDCAT GALLUP

Address

P.O. BOX 2038, FARMINGTON, N.M. 87499

TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME

WELL NO.

LOCATION
U S T R

DATE OF TEST

TEST - (X)

CHOKE SIZE

TBQ. PRESS.

DAILY ALLOW-ABLE

LENGTH OF TEST HOURS

PROD. DURING TEST
WATER BRLS.

GRAV. OIL.

OIL BRLS.

GAS MCF.

GAS - OIL RATIO CU/FT/BBL.

CON HALE

2-E

M

15

26N

08W

4/11/93

F

1.000 (Orf)

135

24

1.2

46.4

1.5

80

533333/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KAY ECKSTEIN

Printed name and title

PRODUCTION TECH.

May 6, 1993

Date

632-8056

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)