## MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect: Illinois Camp Morrow

Well Name and No. Illinois Camp "20" State #1

Section: 20

Block

Fleid: ILLINOIS CAMP MOHHOW Location: 680' FNL & 1980' FWL

Township: 18S

Range: 28E

County: Eddy, New Mexico

Proposed Depth: 10,600'

|   | Cost To      | Completion |
|---|--------------|------------|
| DEPOPIRATION  | 1            | II -       |
| DESCRIPTION   | Casing Point | Cost       |
|   | AFE NO.      | AFE NO.    |
| INTANGIBLE COST 180   | <b>«</b>     |            |
| 300 Permits and Surveys   | 500          | 1000       |
| 301 Location, Roads and Surveys   | 24000        | 1000       |
| 302 Footage or Turnkey Drilling   | 201400       | Ō          |
| 303 Day Work  | 17000        | 0          |
| 304 Fuel, Water and Other   | 21000        | 1500       |
| 305 Completion/Workover Rig   | Ō            | 22000      |
| 306 Mud and Chemicals   | 25000        | 500        |
| 307 Cementing   | 19800        | 18000      |
| 308 Logging and Wireline  | 22000        | 6500       |
| 309 Casing-Tubing Services  | 3500         | 1500       |
| 310 Mud Logging   | 5500         | Ō          |
| 311 Testing   | 3500         | 2000       |
| 312 Treating  | 0            | 47000      |
| 313 Coring  | 0            | 0          |
| 320 Transportation  | 2500         | 4700       |
| 321 Welding and Construction Labor  | 1000         | 1000       |
| 322 Contract Supervision  | 0            | Ō          |
| 330 Equipment Rental  | 7000         | 5000       |
| 334 Well/Lease Legal/Tax  | 1700         | 0          |
| 335 Well/Lease Insurance  | 6500         | 0          |
| 350 Intangible Supplies   | 500          | 500        |
| 360 Pipeline ROW and Easements  | 0            | 5000       |
| 387 Pipeline Interconnect   | 0            | 0          |
| 375 Company Supervision   | 36000        | 12000      |
| 380 Overhead Flxed Rate   | 11500        | 9000       |
| 399 Contingencies   | 8198         | 2764       |
| Total Intangibles   | \$418,098    | \$140,964  |
| TANGIBLE COST 181   |              |            |
| Conductor Casing  | l ol         | o          |
| Surface Casing 13 3/8' @ 500'   | 9000         | Ö          |
| Intermediate Casing 9 5/8 @ 4,550' -  | 49000        | 0          |
| Production Casing   | 0            | 70000      |
| Production Casing   | 0            | 0          |
| Tubing  | Ö            | 25000      |
| 860 Drilling Head   | 3500         | 0          |
| 885 Tubing Head   | 0            | 2000       |
| 870 Upper Section   | 0            | 6500       |
| 875 Sucker Rods   | 0            | 0          |
| 880 Packer, Pump & Other Subsurface   | 0            | 6000       |
| 985 Pumping Unit & Prime Mover + Electricity                                    | 0            | O          |
| 890-1 Tanks (Steel & Fiberglass)  | . 0          | 6000       |
| 894-5 Separation Equipment (fired, Non-fired)                                   | Ö            | 8500       |
| 898 Metering Equipment  | 0            | 5000       |
| 900 Line Pipe   | 0            | 26000      |
| 905 Valves  | 0            | 2000       |
| 908 Miscellaneous Fittings & Accessories  | 0            | 5000       |
|   | Ō            | 16000      |
| 910 Production Equipment Installation   |              |            |
| 910 Production Equipment Installation 920 Pipeline Construction                 | 0            | 34000      |
| 910 Production Equipment Installation 920 Pipeline Construction Total Tangibles | \$81,500     | \$212,000  |
| 910 Production Equipment Installation 920 Pipeline Construction                 |              |            |

Company Approval:

Date Approved: 1/18/9

Joint Owner Approval:

Joint Owner Interest: Joint Owner Amount:

## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

| Case No       | 10944   | Exhibit No. 2  |
|---------------|---------|----------------|
| Submitted by: | Mewbour | ne Oil Company |
| Hearing Date  | : Marc  | ch 17, 1994    |