_	A	A C	U	J		A Labert A Laboratory	
E	S S	I L	R	R	Name B. W. Weaver	Date 5-4-84	Miles 181 District 2
E C T	I F I	T		E R	Time of Departure	Time of Return _2	:30 p.m. Car No. 6598
о И	CATI	Y		н 0 u	In the space below indicate the performed, listing wells or lea		
	O N	i		R	Signature B.W.W.	laver	
Н	O E	P	4	_	L-29-6-26 Deani On Field Inspect 150 X100 feet. Picture #3 Fire north shot of di run over into fi Caught sample, v	e Lou, England Federal e Lou, England Federal ion Trip. Found pit f Estimate pit to be 3 f wall and battery full ke looking from east the wall. Picture #4 iwas oil, sample of water	#1 ull of oil and water, eet deep, Picture 1 & 2, of oil, Picture #5 o west. The pit had s line of gun barrel.
					they had not have pumped the lease time clock, pump	numper, Harold Gardner, aled any water in the 2 in 1 ask him to shut in 45 minutes, down 16 minutes, and about 8 bbl. water	months that he had wells, they were on inutes. Each well
Н	0	P	2	-		on & Tucker, Elliott F ed with dirt. Salt wat	
i					·		
	,					BEFORE EXAMINATE OIL CONSERVATE OCD EXHIBITED	TON DIVISION T NO. 6-A 240
					Mileage UIC	Per Diem UIC	Hours UIC
					RFA	RFA	RFA .
					Other 181	Other 6.00	Other 6
Ι		INSPE		N.	INSPECTION CLASSIFICATION	· · · · · · · · · · · · · · · · · · ·	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
P C T R F	- P		ng Cicst /worl low or :	leanu kover Spill	injection and production we tests, surface injection equ	t, facility, or well or to any well. (SWD, 2ndry lls, water flows or pressur dipment, plugging, etc.) lamation fund Activity	D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SWD U = Underground Storage C = General Operation T = Pacility or location

L'A	λ C	0 11	Q U A		nan hiizago P	IELD TRIP RE	 PORT			
S S	1	R	R	Name B. W.	Weaver	Date	5-7-84	Miles _	215 District	. 2
I F I	L I T	5	E R		ture 8:00 a.m.	•				
ASSIFICATION	Y		H O U R S	In the space performed, li	below indicate the sting wells or lea	ses visited	the trip a	and the du	ties .	
0	P	4			N-29-6-26 Deanie Recheck on clean- unable to contact he will call when battery and pit.	up on batte operator.	ry and pit Visited v	t. Did no with Doug	Alpers, pumpe	
0	D	1	 	3	H-17-6-26 Getty Location not buil		Getty P	S Fed. Com	ı. #1	
0	D	1	2		N-16-5-26 Jack G Location not buil	• • • • • • • • • • • • • • • • • • • •	ynberg 16	State #5.		
							OIL CON OCD CASE N Submitte	NSERVATIO EXHIBIT N O		
				Mileag UIC RFA Other	<u>e</u>	Per Diem UIC RFA Other 6.	00	Hours UIC RFA Other	6 1/2	
• • -	INSP		н		INSPECTION CLASSIFICATION				RE OF SPECIFIC N	
- 1" - h - h	ouse) lugg lugg ell chai ater isha	ing C fort r/wor (100	lean kove Spil	relate result inject tests, R = Inspec	round Injection Contr d to injection project ing from injection in ion and production we surface injection eq tions relating to Ruc - inspections not rel	t, facility, to any well. 11s, water fluipment, plugiamation Fund	or well or (SWD, 2ndry ove or press ging, etc.) Activity	P = I = C =	Drilling Production Injection Combined prod. i operations SWU Underground Stor	•

FICATHON D	1 3	TER HOURS	Name B. W. Weaver Date 5-28-84 Miles 187 District I Time of Departure 8:00 am Time of Return 3:30 pm Car No. 6598 In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature 3 Weaver I Well H-17-6-26 Getty Oil Co., Getty PS Com #1. Pad not built. I Well A-31-6-26 Yates Petr. Corp., Federal HJ #1, SWD. Pump not running, 380# PSI on tubing. 0,K. I Well N-29-6-26 Deanie Lou, England Fed. #1. Recheck. Have most of oil picked up off pit and covered up spill around location. Oil in firewall not cleaned up. Water from PenRose Oil Corp., Elliott Fed. #2 in L-29-6-26 going to pit. Visited with Greg Alpers, pumper and asked him to shut well in until water tank is installed. I Nell . E-10-10-24 McKay Oil Co., McKay Berrendo A #1. Pad not built.
H O P	. 1	H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature 13 Weaver I Well H-17-6-26 Getty Oil Co., Getty PS Com #1. Pad not built. I Well A-31-6-26 Yates Petr. Corp., Federal HJ #1, SWD. Pump not running, 380# PSI on tubing. O,K. I Well N-29-6-26 Deanie Lou, England Fed. #1. Recheck. Have most of oil picked up off pit and covered up spill around location. Oil in firewall not cleaned up. Water from PenRose Oil Corp., Elliott Fed. #2 in L-29-6-26 going to pit. Visited with Greg Alpers, pumper and asked him to shut well in until water tank is installed. I Well . E-10-10-24 McKay Oil Co., McKay Berrendo A #1.
HUS	. 1		Pad not built. I Well A-31-6-26 Yates Petr. Corp., Federal HJ #1, SWD. Pump not running, 380# PSI on tubing. O.K. I Well N-29-6-26 Deanie Lou, England Fed. #1. Recheck. Have most of oil picked up off pit and covered up spill around location. Oil in firewall not cleaned up. Water from PenRose Oil Corp., Elliott Fed. #2 in L-29-6-26 going to pit. Visited with Greg Alpers, pumper and asked him to shut well in until water tank is installed. I Well . E-10-10-24 McKay Oil Co., McKay Berrendo A #1.
HUS	. 1	2	Pad not built. I Well A-31-6-26 Yates Petr. Corp., Federal HJ #1, SWD. Pump not running, 380# PSI on tubing. O.K. I Well N-29-6-26 Deanie Lou, England Fed. #1. Recheck. Have most of oil picked up off pit and covered up spill around location. Oil in firewall not cleaned up. Water from PenRose Oil Corp., Elliott Fed. #2 in L-29-6-26 going to pit. Visited with Greg Alpers, pumper and asked him to shut well in until water tank is installed. I Well . E-10-10-24 McKay Oil Co., McKay Berrendo A #1.
H O P			Pump not running, 380# PSI on tubing. O.K. 1 Well N-29-6-26 Deanie Lou, England Fed. #1. Recheck. Have most of oil picked up off pit and covered up spill around location. Oil in firewall not cleaned up. Water from PenRose Oil Corp., Elliott Fed. #2 in L-29-6-26 going to pit. Visited with Greg Alpers, pumper and asked him to shut well in until water tank is installed. 1 Well . E-10-10-24 McKay Oil Co., McKay Berrendo A #1.
E	3		Have most of oil picked up off pit and covered up spill around location. Oil in firewall not cleaned up. Water from PenRose Oil Corp., Elliott Fed. #2 in L-29-6-26 going to pit. Visited with Greg Alpers, pumper and asked him to shut well in until water tank is installed. 1 Well . E-10-10-24 McKay Oil Co., McKay Berrendo A #1.
H O D	1		
		ı	
			BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION OCD EXHIBIT NO. 6 - C CASE NO. 3 2 4 0 Submitted by Hearing Date 7-1/- 84
			Mileage Per Diem Hours UIC 30 UIC 1 00 UIC 1 RFA RFA RFA RFA Other 5 1/2
			INSPECTION NATURE OF SPECIFIC WELL
TYPE INSPEC			CLASSIFICATION OR FACILITY INSPECTED

R - Inspections relating to Reclamation Fund Activity

r * Waterflow
y = Misnap or Spill

S = 5WD

	C L A S	F A C	н О И	Q U A R	F	OIL CONSERVATION COMMIS: RELD TRIP REPORT	
	SI	L	S	T		Date 6-25-84	Miles 190 District II
ľ	F	I T		E R	Time of Departure 8:00 am	Time of Return	3:00 pm car No6598
	ICATION	Y		U	In the space below indicate the performed, listing wells or least Signature	ses visited and any act.	d the duties
Н	U	S	2		l Well A-31-6-26 Yates Pe Pump running 265# P:	tr. Corp., Federal HJ SI. O.K.	#1, SWD.
H	0	P	2		Water going to Dean L-29-6-26 . They we in pit on 5-7-84. (they had stopped pu	il Corp., Elliott Fedie Lou and England Fedre asked to stop putt Checked on 5-28-84 and thing water in the pit B4 showed that they are ain.	d #1 in ing water d found t.
Н	0	P	2			ou, England Fed #1, F firewall covered O.K.	
,						BEFORE EXAMI OIL CONSERVAT OCD EXHIBIT CASE NO. Submitted by Hearing Date	TON DIVISION TNO. C.D
					UIC 90	Per Diem UIC 2.00 RFA 4.00	Hours UIC 2 RFAOther 4
		NSPE		i	INSPECTION CLASSIFICATION		NATURE OF SPECIFIC WELL
P C T R F M W	= HC = P: = W: = N:	ousck lugg: lugg: cll T cpair isterf	ecpir ng ng Cl cst /kor) low or S	leanup lover	U - Underground Injection Contro related to injection project	, facility, or well or o any well. (GND, 2ndry ls, water flows or pressuringment, plugging, etc.) amation Fund Activity tod to injection or The	operations S = SWU U = Underground Storage G (4 General Operation F = Facility or location

LA	F A	н О	U	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT					
S	C	U H S	A R T	Name B. W. Weaver Date 6-26-84 Miles 200 District II					
1	LIT	5	E	Time of Departure 8:00 am Time of Return 4.00 pm Car No. 6598					
FICATION	Ŷ		H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature Bullicauce					
0		3		 Well H-17-6-26 Getty Oil Co., Getty P.S. 17 Fed Com #1. Drilling @ 571 ft. Inspected casing 10 3/4" 45.5 J-55. O.K. Wells Sec.30,19,20,28,29 T-6 R-26 Inspected various leases in Linda San Andres. All O.K. except L-29-6-26, Penroc 					
				BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION OCH EXAMINER STAMETS OCH EXAMI					
				Mileage Per Diem Hours UIC UIC UIC					
				Other 200 Other 6.00 Other 7					
TYPE	1N5P	ECTIC) н	INSPECTION NATURE OF SPECIFIC WELL					
PE P III R III R III III III III III III I	House Plugg Plugg Plugg Well Repai Water Misha	kecpleing ing Control Test r/Nor (100) por Cont	ing Hean kove Spil	injection and production wells, water flows or pressure C = Combined prod. inj. r tests, surface injection equipment, plugging, etc.) . operations R = Inspections relating to become the production of the combined prod. injections and productions relating to become the production of the combined productions.					