

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

RECEIVED

IN THE MATTER OF THE APPLICATION
OF TENNECO OIL COMPANY FOR
APPROVAL OF SEVEN NON-STANDARD
PRORATION AND SPACING UNITS,
BLANCO MESAVERDE POOL, SAN
JUAN COUNTY, NEW MEXICO.

JUN 25 1984

OIL CONSERVATION DIVISION

CASE: 8282

A P P L I C A T I O N

Comes now TENNECO OIL COMPANY, by and through its attorneys, Kellahin & Kellahin and applies to the New Mexico Oil Conservation Division for approval of certain non-standard spacing and proration units in San Juan County, New Mexico, and in support thereof would show:

1. Applicant is the operator of the following wells in San Juan County, New Mexico that are producing from the Blanco Mesaverde Pool:

- (1) Eaton Com "B" Well #1
T29N, R11W, NMPM
Sec 25: SE/4
Chacra-Mesaverde downhole commingled production.
- (2) Bruce Sullivan Com "B" Well #1
T29N, R11W, NMPM
Sec 25: NW/4
Chacra-Mesaverde downhole commingled production.
- (3) Sullivan Frame Com "B" Well #1
T29N, R10W, NMPM
Sec 30: NW/4
Chacra-Mesaverde downhole commingled production.

- (4) Bunce Com Well #1
T29N, R10W, NMPPM
Sec 19: NW/4
Chacra-Mesaverde downhole commingled
production.
- (5) Sullivan Frame "A" Well #1-E
T29N, R10W, NMPPM
Sec 30: NE/4
Chacra-Mesaverde downhole commingled and then
dualled with Dakota which has N/2 dedication.
- (6) Sullivan Gas Unit "A" Well #1-E
T29N, R11W, NMPPM
Sec 25: SW/4
Chacra-Mesaverde downhole commingled and then
dualled with Dakota which has W/2 dedication.
- (7) Marcus G. Eaton Unit "A" Well #1-E
T29N, R11W, NMPPM
Sec 25: NE/4
Chacra-Mesaverde downhole commingled and then
dualled with Dakota which has E/2 dedication.

2. That by Order R-6313 entered April 15, 1980, the New Mexico Oil Conservation Division approved the dual completion and the downhole commingled production for ten wells, including the seven referenced in paragraph (1) above.

3. That at the time Order R-6313 was entered and the wells were drilled the Mesaverde production in the area was undesignated and on 160 acres spacing and proration units.

4. Subsequently, after the drilling and completion of the subject wells, the Blanco Mesaverde Pool was expanded to include this area.

5. That the Aztec Office of the Oil Conservation Division has required that the Blanco Mesaverde production

from these well be rededicated to 320 acre units or that the operator obtain approval for non-standard spacing and proration units.

6. That the Applicant is unable to rededicate the Mesaverde production to 320 acres spacing and proration units without violating the correlative rights of both royalty and working interest owners.

7. That as a result of the existence of infill drilling in the Blanco Mesaverde Pool, the granting of 160 acre non-standard spacing and proration units will not cause waste or violate correlative rights.

WHEREFORE, applicant requests that this application be set for hearing and that after notice and hearing the application be granted as requested.

Kellahin & Kellahin

By 

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