Form S-331 C

23.

HINITED STATES

SUBMIT IN THIPLICATES (Other instructions on reverse side)

Budget Bureau N	·
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DEPARTMENT	OF	THE	INTER	101

,	LEANE	PESSURATION	AND	BEBIAL I	NO.
	NIMA	561			

	DEF		SICAL SURVEY				NMO3561
APPLICA	TION FOR	PERMIT T	O DRILL, DE	PEN, OR I	PLUG BA	CK	G. SP SAUSAN, ALLOTTER OF TEIRE NAME
Ia. TIPE OF WORK	DRILL X		DEEPEN 🗆	PL	UG BACK		7. DHIT ACREEMENT NAME
D. TIPE OF WELL	CAB X	OTHER		MINGLE	MULTIPLE	X	S. FARM OR LEADE NAME
2. NAME OF OFERAT	o Oil Compa	any					Sullivan Gas Unit "A" 9. WELL NO.

3. ADDRESS OF UPERATOR F- 720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 990° FSL 810° FWL

At proposed prod. sone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 2 miles SE of Bloomfield

1E 10. FIELD AND POOL, OF WILDCAT Basin Undes. Bloomfield Chacra Dakota

DAKOLA PIOV. CIN 11. BEC., T., R., M., ON BLE. AND BURYET OR AREA Sec. 25, T20N, R11W 12. COUNTY OR PARISE | 13. ETATE San Juan N.M.

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OF LEASE LINE, FT.
(Also to dearest drig. unit line, if any) 36. NO. OF ACRES IN LEABE 17. NO. OF ACRES ASSIGNED TO THIS WELL 915.29 320/160/160 18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PHOPOSED DEPTR 20. ROTARY OR CABLE TOOLS 6400° Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5589 GR

22. APPROX. DATE WORE WILL START July 1980

PROPOSED CASING AND CEMENTING PROGRAM

IZE OF HOLE	BIZE OF CABING	WEIGHT FER FOOT	BUTTING DEPTH	QUANTITY OF CEMENT
.2 1/4"	9 5/8" new	36#	±250'	Circulate to surface
8 3/4"	7" new	23#	±4700°	Circulate to surface
6 1/4"	4 1/2" new	10.5#	<u>+6400'</u>	Circulate to liner top

See Attached.

The gas is dedicated.

DELLUNG OPERATIONS AUTHORIZED ARE STEEL TO COMPEHANCE WITH ATTACHED

JUL 21 1980

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

This action is subject to administrative appeal pursuant to 30 CFR 290;

M ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. re

ereventer program, if any.	STREET GREAT OR RUDSUITACE TOCALOUS AL	o measured and true vertical deputa. Give blowout
SICNED M. L. Freeman	TITLE Staff Production	Analyst July 16, 1980
(This space for Federal or State vace use)	AFFROTAL DATE	BEFORE SMAN THER STOCKS
	TITLE	Zenners - JHBY 180 16
CONDITIONS OF FRANCE, IFANY: ### ### ############################		CASE NO. 1362

See Instructions On Reverse Side

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

form C-107 keyised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator	perator Lease				Well No.	
TEVNECO OIL			SULLIVANGAS U		15	
Unit Letter	Section	Township	Range	County		
Artual Factors Loc	25	29N	11W	San Juan		
Actual Footage Location of Well: 990 feet from the South line and 810 feet from the West line						
Ground Level Elev. Producing Formation PoolBasin Undesignated Bloomfield Dedicated Acreage:						
55 3 9	Dakota/	MesaVerde/Chacra		Verde Chacra	320/160/160 Acres	
1. Outline the	e acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks on the		
2. If more th interest an		dedicated to the well	, outline each and ide	entify the ownership the	reof (both as to working	
		fferent ownership is c nitization, force-pooli		have the interests of a	Il owners been consoli-	
X Yes	☐ No If an	swer is "yes;" type o	f consolidation	communitization i	n progress	
		wners and tract desc	riptions which have a	ctually been consolidate	ed. (Use reverse side of	
	necessary.)	J. a.	:	1:3-4-3-71	*** *	
				consolidated (by commich interests, has been a		
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	10		JUL 21 198			
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ł	FEE		FARMINGTON, N.	M. Position		
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E		CASE NO.	Saud	Fred B.	KATT J.	
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