

BOTTOM HOLE PRESSURE DATA
FREN SEVEN RIVERS

WELL	FL (1)	HYD PRESS (2)	SITP DWT	BHP (3)
36	276'	124	73	197
76	2126'	967	705	1672
117	715'	276	212	488
118	2133'	757	232	989
119	313'	134	290	424
122	1712'	630	304	934
126	11'	4	118	122
136	87'	33	107	140
142	349'	130	235	365

Avg. BHP = 592 psi

- (1) Wells were shut in on Wednesday, August 8, 1984 at 10:00 A.M. through Monday, August 13, 1984. Total of 5 days shut in. FL = Fluid level above pump.
- (2) Hydrostatic pressure was calculated using specific gravity of produced fluid. SGw = 1.07, SGo = 0.80.
- (3) BHP estimated by adding SITP and Hydrostatic pressure.

BEFORE EXAMINER STOGNER

Oil Conservation Division

GETV Exhibit No. 5

Case No. 8315

BOTTOM HOLE PRESSURE DATA
GRAYBURG JACKSON QN-SA

WELL	FL (1)	HYD PRESS (2)	SITP DWT	BHP (3)
45	2396'	965	360	1325
55	694'	249	120	369
57	647'	258	5	263
84	174'	63	94	157
90	2167'	929	48	977
94	3632'	1683	43	1726
101	822'	381	78	459
109	1537'	685	95	780
110	10'	3	70	73
115	272'	113	45	158
116	1097'	409	125	534

Avg. BHP = 620 psi

- (1) Wells were shut in on Wednesday, August 8, 1984 at 10:00 A.M. through Monday, August 13, 1984. Total of 5 days shut in. FL = Fluid level above pump.
- (2) Hydrostatic pressure was calculated using specific gravity of produced fluid. $SG_w = 1.07$, $SG_o = 0.80$.
- (3) BHP estimated by adding SITP and Hydrostatic pressure.