

COMPANY		LEASE NAME		WELL NO.		TEST EQUIPMENT		DATE MO. / DAY / YR.		REPORT TIME PHONE NO.		
FIELD		FORMATION		SEC. TWP. RGE.	COUNTY	STATE					REMARKS	
TEST BY		TYPE TEST		COMPANY REP.	METER RUN	TAPS	PROVER	TANK SIZE				
DATE OF READING	ELAP HOUR	WELLHEAD PRESS. TSG PSIG CSO PSIG TEMP F°	METER OR PROVER PRES PSIG DIFF TEMP F°	ORIF. SIZE CHOKE	MCFD	TOTAL FLUID	WATER	AMOUNT H ₂ O MADE	AMOUNT OIL MADE	ACCUM. H ₂ O	ACCUM. OIL	FLUID HAULED
3/16/85	17		12.5 4	1.250 FULL	92.2	7'4½" TOP 103.2 BBLs	6'5" CUT 90.0 BBLs	1.17	0	90.09	13.16	
9:45		SWAB RUN				TOP BBLs	CUT BBLs					
9:50				1.250 FULL	92.2	7'5½" TOP 104.4 BBLs	6'6" CUT 91.2 BBLs	1.17	0	91.26	13.16	
10:45	18		12.5 4			TOP BBLs	CUT BBLs					
10:50		SWAB RUN				TOP BBLs	CUT BBLs					
11:45	19		12.5 4	1.250 FULL	92.2	7'6½" TOP 105.5 BBLs	6'7" CUT 92.4 BBLs	1.17	0	92.43	13.16	
11:50		SWAB RUN				TOP BBLs	CUT BBLs					
12:45	20		12.5 3	1.250 FULL	79.8	7'7" TOP 106.4 BBLs	6'7¼" CUT 93.3 BBLs	.87	.01	93.30	13.17	
12:50		SWAB RUN				TOP BBLs	CUT BBLs					
1:45	21		12.5 3	1.250 FULL	79.8	7'8½" TOP 108.2 BBLs	6'9½" CUT 95.0 BBLs	1.75	0	95.06	13.16	
1:50		SWAB RUN				TOP BBLs	CUT BBLs					
2:45	22		12.5 3	1.250 FULL	79.8	7'9½" TOP 109.1 BBLs	6'10" CUT 95.9 BBLs	.88	0	95.94	13.16	
2:50		SWAB RUN				TOP BBLs	CUT BBLs					
3:45	23		12.5 2.5	1.250 FULL	72.9	7'10½" TOP 110.5 BBLs	6'11½" CUT 97.4 BBLs	1.46	0	97.40	13.16	
3:50		SWAB RUN				TOP BBLs	CUT BBLs					
4:45	24		12.5 2.5	1.250 FULL	72.9	7'11" TOP 111.1 BBLs	6'11¾" CUT 97.9 BBLs	.58	.01	97.98	13.17	
4:50						TOP BBLs	CUT BBLs					
						TOP BBLs	CUT BBLs	TOTAL-35.97	TOTAL-1.76			

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

YATES EXHIBIT NO. 7 10

CASE NO. 8323