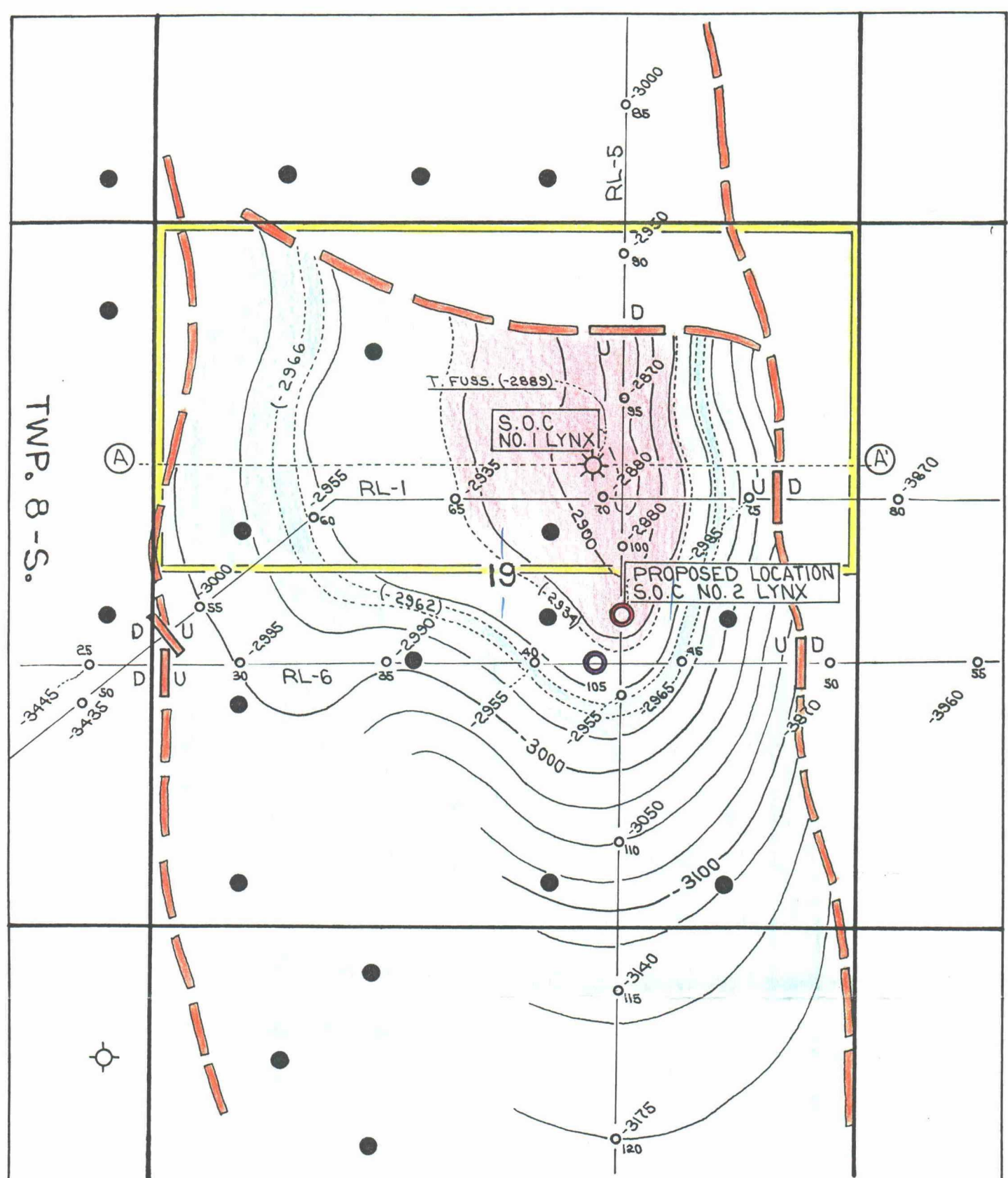


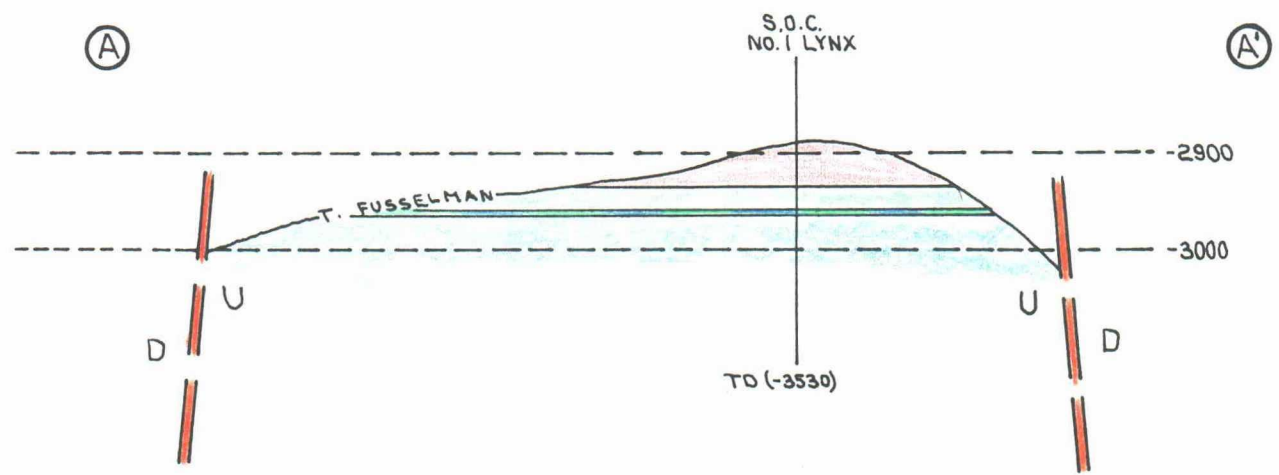
BEFORE EXAMINER SIGNATURE
 OIL CLASS. DIVISION
 CASE NO. 8391
 APPLICANT STEVENS OPERATING CORP.
 FIELD NO. 2



RGE. 29 - E.

STRUCTURE MAP
 Datum: T. Fusselman (Seismic)
 Contour Interval: 25 Ft.
 Horizontal Scale: 1 Inch = 1000 Ft.

- WELLS TD + PROD. FROM SAN ANTOES
- S.O.C. NO. 1 LYNX PRORATION UNIT
- S.O.C. NO. 2 LYNX PROPOSED LOCATION
2310' FSL ~ 1760' FEL
- S.O.C. NO. 2 LYNX STANDARD LOCATION
1980' FSL ~ EL



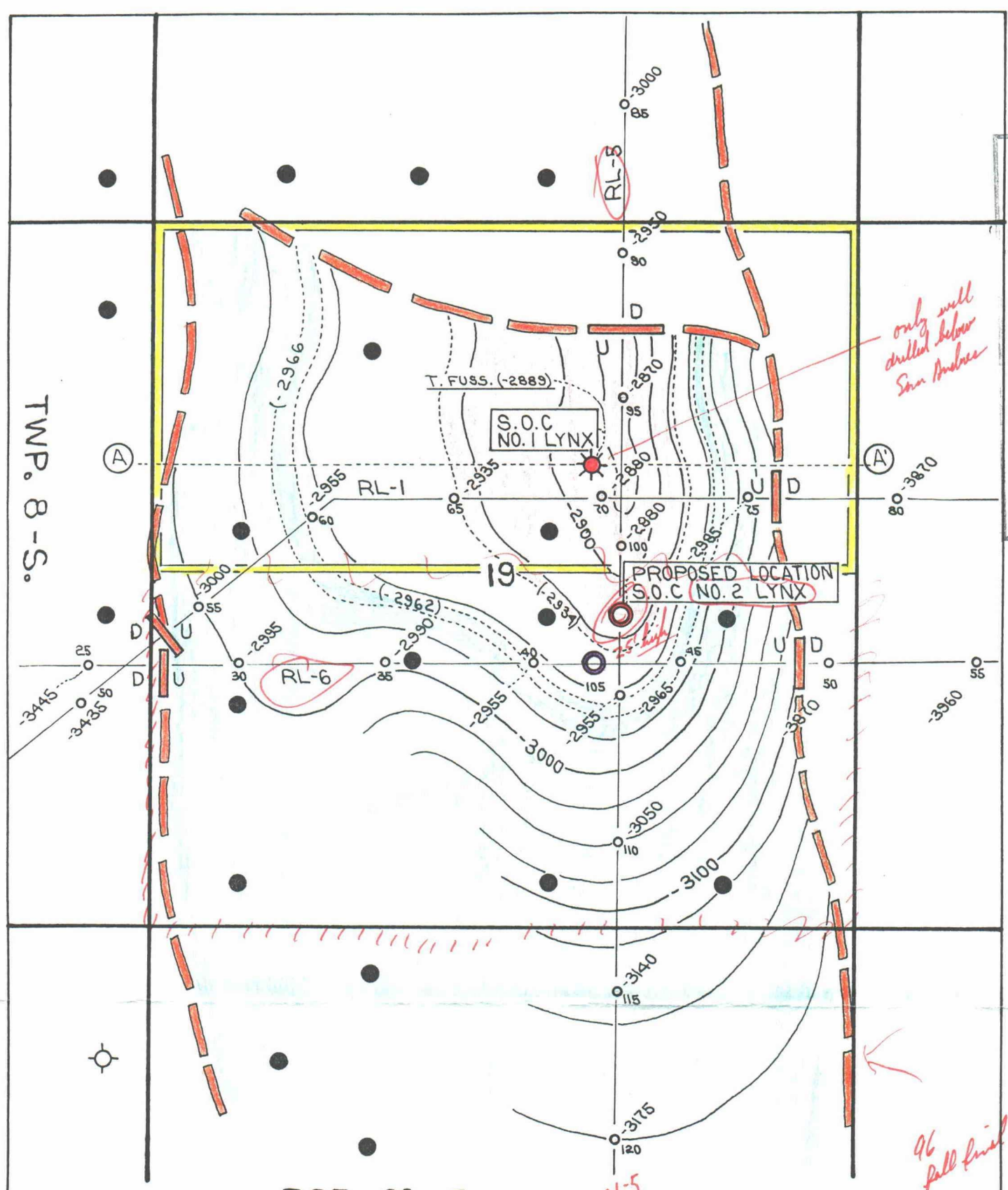
- (-2889) GAS/CONDENSATE RESERVOIR
- (-2934) GAS/CONDENSATE RESERVOIR WITH POSSIBLE HIGH WATER CUT
- (-2962) POSSIBLE GAS/CONDENSATE RESERVOIR WITH PROBABLE HIGH WATER CUT
- (-2966) DEEPER

STEVENS OPERATING CORP.
 Oct. 31, 1984 Roswell, N. Mex.

BEFORE EXAMINER STOGNER
OIL COIN & LYNX DIVISION

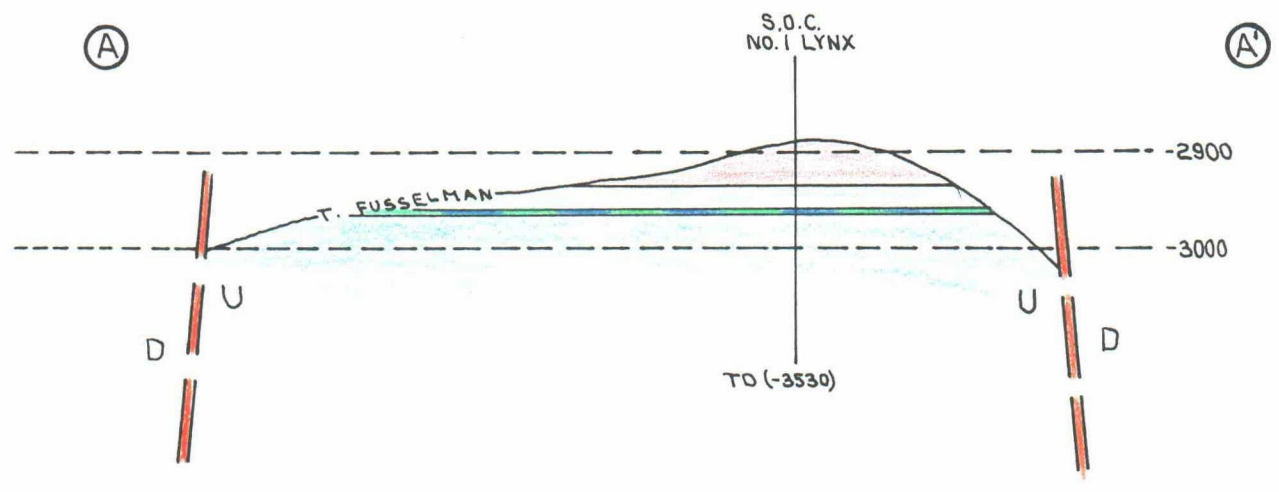
Applicant STEVENS 2

CASE NO. 8391



- WELLS TO + PROD. FROM SAN ANDRÉS
- S.O.C. NO. 1 LYNX PROPRATION UNIT
- S.O.C. NO. 2 LYNX PROPOSED LOCATION
2310' FSL ~ 1760' FEL
- S.O.C. NO. 2 LYNX STANDARD LOCATION
1980' FSL ~ EL

STRUCTURE MAP
Datum: T. Fusselman (Seismic)
Contour Interval: 25 Ft.
Horizontal Scale: 1 Inch = 1000 Ft.



- (-2889) GAS/CONDENSATE RESERVOIR
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