

TABULATION OF PRODUCING WELLS

(Revised 5/21/85)

ERATOR		Date		Well No.		Location		Drilled		Total Depth		Casing		Type		Completion Record	
KACO Inc.																	
. V. Lynch "A" #6		Unit M, 660' FSL & 330' FWL, 35-20S-34E		7/52		3726'		5-1/2" @ 3666' w/1350 sxs Cmt. Circ.		Oil-Prod Sub. Pump		Open Hole 3666' - 3726' 1972 - Acidized w/82 Gals. 20% 1973 - Acidized w/6000 Gals. 15%.					
. V. Lynch "A" #7		Unit J, 1650' FNL & 990' FEL, 35-20S-34E		12/52		3707'		5-1/2" @ 3670' w/1300 sxs Cmt. Circ.		Oil-Prod		Open Hole 1) 3670' - 3707' 1955 - Acidized w/2000 Gals. 15% NE. 2) 3670' - 3713' - 1956. 3) 3670' - 3720' - 1959					
. V. Lynch "A" #1		Unit J, 2310' FSL & 2310' FEL, 34-20S-34E		3/29		3731' TOC-Unk 13-3/8" @ 1002' TOC-Unk 10" @ 1475' 8-5/8" @ 3373' w/225 sxs, Est. TOC @ 2120'		Oil-Prod Sub. Pump		Open Hole 3373' - 3731' 1974 - Acidized w/9000 Gals. 15% NE							
. V. Lynch "A" #8		Unit I, 1651' FSL & 660' FEL, 34-20S-34E		1/53		3753' CIBP @ 3500' in 1982.		5-1/2" @ 3689' w/1370 sxs Cmt. Circ.		T & A		Open Hole 3689' - 3753' 1953 - Acidized w/4000 Gals. 1968 - Converted to SWD. 1971 - Added perforations: 3586' - 3611' 3642' - 3662' 1971 - Shut-in SWD. 1982 - T & A.					
3INE CORPORATION																	
. H. Milner Fed. #2		Unit K, 1650' FSL & 1650' FWL, 35-20S-34E		9/52		3747'		13-3/8" @ 123' 125 sxs., Cmt. Circ. 5-1/2" @ 3695' 600 sxs., Calc. TOC @ Surf.		Oil-Prod		Open Hole @ 3695' - 3747' No initial stimulation, low GOR. No record of any stimulation.					