

Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Telephone 982-4285
Area Code 505

May 28, 1985

Case 8631

HAND-DELIVERED

RECEIVED

MAY 28 1985

OIL CONSERVATION DIVISION

Mr. Richard L. Stamets
Director
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: In the Matter of the Application of Lynx
Petroleum Consultants, Inc., for Approval of an
Unorthodox Well Location, Compulsory Pooling and
Dual Completion, Lea County, New Mexico

Dear Mr. Stamets:

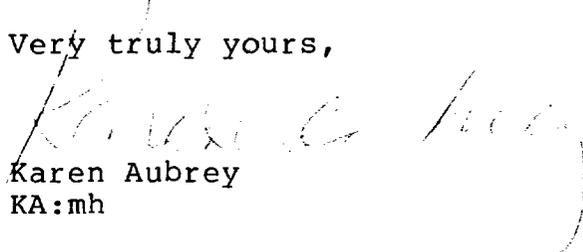
We filed the above application on behalf of Lynx
Petroleum Consultants, Inc., on May 23, 1985. The
application contains an error as to the percentage
interests of non-consenting working interest owners.
This error is not anything which will affect the
advertisement of this matter and we would like to
take this opportunity to correct these percentages so
that your file will reflect the actual percentage of
interest in the unit.

The correct percentages are:

| | |
|---|---------|
| Anderson Carter | .732422 |
| Powhatan Carter, Jr. and Beverly T. Carter | .732422 |
| Kenneth G. Cone | .029296 |
| Cathie Cone Auvenshine | .029296 |

By copy of this letter we are informing the non-
consenting working interest owners of the correction
of these figures.

Very truly yours,


Karen Aubrey
KA:mh

KELLAHIN and KELLAHIN

Mr. Richard L. Stamets
Page -2-
May 28, 1985

Re: Application of Lynx Petroleum Consultants, Inc.

cc: Anderson Carter
209 South Fifth Street
Lovington, New Mexico 88260

Powhatan Carter, Jr.
& Beverly T. Carter,
Trustees
824 Main Street
Ft. Sumner, New Mexico 88119

Kenneth G. Cone
Post Office Box 11310
Midland, Texas 79702

Cathie Cone Auvenshine
9210 Honeycomb Drive
Austin, Texas 78737

Texaco, Inc.
Post Office Box 3109
Midland, Texas 79702
ATTN: John Clark

Mr. Gary Fonay
Lynx Petroleum
Consultants, Inc.
Post Office Box 1666
Hobbs, New Mexico 88240

Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Telephone 982-4285
Area Code 505

May 23, 1985

RECEIVED

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MAY 24 1985

Mr. Richard L. Stamets
Director
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

OIL CONSERVATION DIVISION

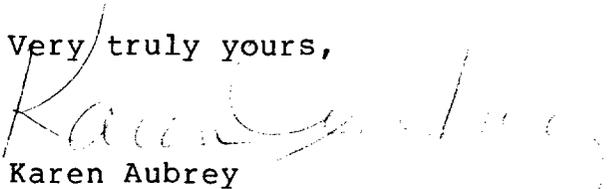
Page 8631

Re: In the Matter of the Application of Lynx
Petroleum Consultants, Inc., for Approval of an
Unorthodox Well Location, Compulsory Pooling and
Dual Completion, Lea County, New Mexico

Dear Mr. Stamets:

Enclosed please find an application for approval of
an unorthodox well location filed on behalf of Lynx
Petroleum Consultants, Inc. Please set this matter
for hearing on June 19, 1985.

Very truly yours,


Karen Aubrey
KA:mh
Enc.

cc: Anderson Carter "Certified Mail"
209 South Fifth Street
Lovington, New Mexico 88260

Powhatan Carter, Jr. "Certified Mail"
& Beverly T. Carter,
Trustees
824 Main Street
Ft. Sumner, New Mexico 88119

Kenneth G. Cone "Certified Mail"
Post Office Box 11310
Midland, Texas 79702

Cathie Cone Auvenshine "Certified Mail"
9210 Honeycomb Drive
Austin, Texas 78737

KELLAHIN and KELLAHIN

Mr. Richard L. Stamets
Page -2-
May 23, 1985

Re: Application of Lynx Petroleum Consultants, Inc.

Texaco, Inc.
Post Office Box 3109
Midland, Texas 79702
ATTN: John Clark

"Certified Mail"

Mobil Producing Texas
and New Mexico
Post Office Box 1900
Midland, Texas 79702
ATTN: Glen Cox

"Certified Mail"

Mr. Gary Fonay
Lynx Petroleum
Consultants, Inc.
Post Office Box 1666
Hobbs, New Mexico 88240

P 505 905 882

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

| | |
|------------------------------|----|
| Sent to | |
| Lynx Petroleum Consultants | |
| Street and No. | |
| Box 1666 | |
| P.O., State and ZIP Code | |
| Hobbs, New Mexico 88240 | |
| Postage | \$ |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt Showing | |
| to whom and Date Delivered | |
| Return Receipt Showing | |
| Date and Address of Delivery | |
| TOTAL Postage and Fees | \$ |
| Postmark or Date | |

PS Form 3800, Feb. 1982

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.

2. Restricted Delivery.

3. Article Addressed to:

LYNX PETROLEUM CONSULTANTS
Box 1666
HOBBES, NEW MEXICO 88240

4. Type of Service: Article Number

Registered Insured P 505-905-882

Certified COD

Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

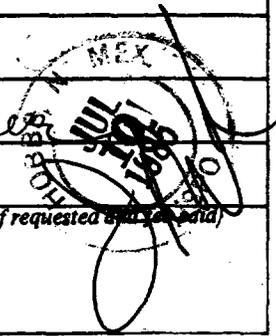
5. Signature — Addressee
X

6. Signature — Agent
X *Lisa Becker*

7. Date of Delivery

8. Addressee's Address (ONLY if requested and paid)

DOMESTIC RETURN RECEIPT





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 8, 1985

BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Lynx Petroleum Consultants
Box 1666
Hobbs, New Mexico 88240

Attention: Gary Fonay
Vice-President

Re: Division Case No. 8631

Dear Mr. Fonay

Please submit to me a list of equipment and materials that are presently on the Geraldine Doughty Well No. 1. Also the salvage price for each item, that is to say at what price would this equipment and materials be sold for at its present condition at this time. This additional information will greatly assist me in making a decision in this case in a timely manner.

If you should have any questions concerning this matter please contact me.
Thank You.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a long horizontal line extending to the right.

Michael E. Stogner
Acting Chief Engineer

MES/et

cc: Karen Aubrey
Attorney at Law
Kellahin & Kellahin
P.O. box 2265
Santa Fe, New Mexico 87501

cc: Ken Bateman
Attorney at Law
White, Koch, Kelly & McCarthy
220 Otero Street
Santa Fe, New Mexico 87501

cc: Texaco, Inc.
Box 3109
Midland, Texas 79702
Attention: Gary Kern
Division Proration
Engineer

WHITE,
KOCH, KELLY
&
McCARTHY
A PROFESSIONAL ASSOCIATION

July 19, 1985

Mr. Michael Stogner
State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application of Lynx Petroleum Consultants
for Compulsory Pooling, Lea County, New Mexico
Case No. 8683

Dear Mr. Stogner:

As requested on the date of the hearing, I am submitting for your review a draft Order of the Division, relating to the Application of Lynx Petroleum Consultants. As you will recall, we argued that the forced pooling statute does not permit the Division to award Lynx the relief which is being requested. We argued in the alternative that if the Application is to be approved, the cost of recompletion should be the limit of the participation of Texaco Inc. I am therefore submitting the Order consistent with our argument in the alternative.

In addition, it should be noted that I have not added any language concerning the dual completion of the well. Should you therefore find it desirable to use the form which I am submitting, the language regarding the dual completion of the well will have to be added.

Thanks once again for your attention to this matter.

Sincerely,


KENNETH BATEMAN

KB/laf
CC: Texaco Inc.
Karen Aubrey, Esquire

*L. C. White
Sumner S. Koch
William Booker Kelly
John F. McCarthy, Jr.
Kenneth Bateman
Benjamin Phillips
Larry C. White
John N. Patterson
Filmore E. Rose
David F. Cunningham
Albert V. Gonzales
Robert J. Uram
Bruce R. Kohl*

*Celia Foy Castillo
Margaret B. Alcock
Leslie C. King III
Bruce J. Fort
Mary Ann McConnell*

*Special Counsel:
Paul L. Bloom*

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8683
Order No. R-

APPLICATION OF LYNX PETROLEUM CONSULTANTS
FOR COMPULSORY POOLING, UNORTHODOX GAS WELL
LOCATION, AND A DUAL COMPLETION, LEA
COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:00 A.M., on June 19, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this ____ day of July, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Lynx Petroleum Consultants, seeks an order pooling all mineral interests in the Queen formation

underlying the SW/4 of Section 25, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico, to form a standard 160 acre gas proration unit to be dedicated to the applicant's well, to be recompleted at an unorthodox location 1650 feet from the North line and 2310 feet from the East line of said Section 25.

(3) That the applicant has previously drilled a well at the location to the Paddock formation pursuant to the Compulsory Pooling order of the division, Order No. R-_____, issued _____, 1984. Although the Queen formation was penetrated in the drilling of the well, it was not tested, and the well was completed as a Paddock oil well.

(4) That the interest of the opponent to this application, Texaco Inc., was not included in the previous order.

(5) That the applicant now desires to recomplete the well in the Queen zone, and if the Queen zone is productive of gas, to dually complete the well to produce both gas from the Queen formation and oil from the Paddock formation.

(6) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.

(7) That approval of this Application is necessary to protect the correlative rights of the owners of the minerals underlying the SW1/4 of Section 25, and to provide for prudent development of this Section.

(8) That the appropriate measure of expense to be borne by a working interest owner is the cost of recompletion of the well including charges for supervision and re-equipping the well for production.

(9) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said units the opportunity to recover or receive without unnecessary expense his just and fair share of the oil and gas underlying the proposed spacing and proration units, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(10) That the applicant should be designated the operator of the subject well and unit.

(11) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs for recompletion of the well to the operator in lieu of paying his share of reasonable well costs out of production.

(12) That any non-consenting working interest owner who does not pay his share of estimated recompletion costs should have withheld from production his share of the reasonable well costs plus an additional 25 percent thereof as a reasonable charge for the risk involved in the recompletion of the well.

(13) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs

for recompletion only, but that actual well costs for recompletion should be adopted as the reasonable well costs for recompletion in the absence of such objection.

(14) That following determination of reasonable well costs for recompletion, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs for recompletion.

(15) That \$3,500.00 per month while the well is being recompleted and \$350.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(16) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(17) That upon the failure of the operator of said pooled units to commence recompletion of the well to which said units are dedicated on or before _____, 1985, the order pooling said units should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Queen formation underlying the SW1/4 of Section 25, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 160 acre gas spacing and proration unit to be dedicated to applicant's well to be recompleted at an unorthodox location 1650 feet from the North line and 2310 feet from the East line of said Section 25.

PROVIDED HOWEVER, that the operator of said units shall commence the recompletion of said well on or before the _____ day of _____, 1985, and shall thereafter continue the operation with due diligence sufficient to test the Queen formation;

PROVIDED FURTHER, that in the event said operator does not commence the recompleting of said well on or before the _____ day of _____, 1985, this Order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be recom-
pleted or abandoned, within 60 days after commencement there-
of, said operator shall appear before the Division Director
and show cause why this Order should not be rescinded.

(3) That Lynx Petroleum Consultants is hereby designated
the operator of the subject well and units.

(4) That after the effective date of this Order and
within ____ days prior to commencing the operation, the
operator shall furnish the Division and each known working
interest owner in the subject units an itemized schedule of
estimated costs for the recompletion.

(5) That within 30 days from the date the schedule of
estimated well costs is furnished to him, any non-consenting
working interest owner shall have the right to pay his share
of estimated well costs to the operator in lieu of paying his
share of reasonable well costs out of production, and that any
such owner who pays his share of estimated well costs as pro-
vided above shall remain liable for operating costs but shall
not be liable for risk charges.

(6) That the operator shall furnish the Division and
each known working interest owner an itemized schedule of
actual well costs within 90 days following recompletion of the
well; that if no objection to the actual well costs is re-
ceived by the Division and the Division has not objected

within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45 day period, the Division will determine reasonable well costs after public notice and hearing.

(7) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro-rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro-rata share of the amount that estimated well costs exceed reasonable well costs.

(8) That the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro-rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs for recompletion within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the recompletion of the well, 25 percent of the pro-rata share of reasonable well costs attributable to each non-consenting working

interest owner who has not paid his shares of estimated well costs for recompletion within 30 days from the date the schedule of estimated well costs is furnished to him.

(9) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(10) That \$3,500.00 per month while the well is being recompleted and \$350.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) That any unsevered mineral interest shall be considered a seven-eighths ($7/8$) working interest and a one-eighth ($1/8$) royalty interest for the purpose of allocating costs and charges under the terms of this Order.

(12) That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(14) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE, at Santa Fe, New Mexico, on the day and year herein above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

By: _____
RICHARD L. STAMETS
Chairman and Director

5.D

Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Telephone 982-4285
Area Code 505

June 25, 1985

HAND-DELIVERED

RECEIVED
JUN 27 1985
OIL CONSERVATION DIVISION

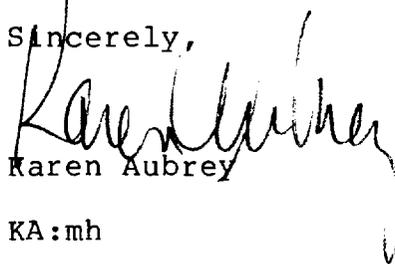
Mr. Michael Stogner
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: In the Matter of the Application of Lynx
Petroleum Consultants, Inc., for Approval of an
Unorthodox Well Location, Compulsory Pooling and
Dual Completion, Lea County, New Mexico

Dear Mr. Stogner:

We enclose a proposed form of Order in connection with the above case on behalf of Lynx Petroleum Consultants, Inc. As you will remember this matter will be readvertised on the July 17th docket, because of a variance between the application and the advertisement. As Mr. Foney testified, Lynx has some leases expiring on August 1, 1985. We would appreciate the entry of an Order as quickly after July 17th as possible, in order that we may commence this recompletion work prior to the expiration of the leases.

Sincerely,


Karen Aubrey

KA:mh

cc: Mr. Gary W. Fonay
Vice-President
Lynx Petroleum Consultants, Inc.
Post Office Box 1666
Hobbs, New Mexico 88240

WHITE,
KOCH, KELLY
&
McCARTHY
A PROFESSIONAL ASSOCIATION

July 31, 1985

Mr. Michael Stogner
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico

Re: In the Matter of the Application of Lynx Petroleum
Consultants, Inc., for Approval of an Unorthodox
Well Location, Compulsory Pooling and Dual Comple-
tion, Lea County, New Mexico, Case No. 8631

Dear Mr. Stogner:

As promised, on behalf of Texaco, I am submitting the com-
ments regarding the equipment inventory previously pro-
vided you by Lynx Petroleum Consultants.

Sincerely,


KENNETH BATEMAN

KB/laf
978-38

CC: Texaco USA
Karen Aubrey, Esquire

*L. C. White
Sumner S. Koch
William Booker Kelly
John F. McCarthy, Jr.
Kenneth Bateman
Benjamin Phillips
Larry C. White
John N. Patterson
Filmore E. Rose
David F. Cunningham
Albert V. Gonzales
Robert J. Uram
Bruce R. Kohl*

*Celia Foy Castillo
Margaret B. Alcock
Leslie C. King III
Bruce J. Fort
Mary Ann McConnell*

*Special Counsel:
Paul L. Bloom*



July 30, 1985

Mr. Michael Stogner, Examiner
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: In the matter of the Application of Lynx Petroleum
Consultants, Inc., for Approval of an Unorthodox Well
Location, Compulsory Pooling and Dual Completion, Lea
County, New Mexico - Case #8631

Gentlemen:

Reference is made to the response of Lynx Petroleum Consultants, Inc. through its attorney Karen Aubrey of Kellehin and Kellehin in regard to salvageable equipment at the Geraldine Doughty #1.

Attachment I is a reproduction of the Equipment Inventory listing which Lynx Petroleum Consultants provided to you. Indicated below are comments in regard to these items:

Item #1 - 2100' of 8-5/8 casing 24#/Ft.

Based on the attached Petroleum Information (PI) drilling report, (Attachment II) the 8-5/8" casing was cemented with 975 sacks. The cement type and yield were not specified nor was hole size. Assuming a 1.3 Ft³/sx yield and 12-1/4" hole size, the 975 sacks was more than ample, (46% excess) to circulate the cement to surface. Discussion with Texaco's drilling personnel indicates that practice in this area is to circulate cement on this string to surface. Since the casing is cemented to surface this casing cannot be recovered and should not be deemed "salvageable".

Item #2 - 6360' of 5-1/2" casing - As indicated in Mr. Fonay's letter to Karen Aubrey (Attachment III) only 3,000' of the 5-1/2" casing could be recovered or "salvaged". No objection to the salvage value of the casing above the top of the cement in the 5-1/2" string is made.

Item #3 - 2-7/8" 6.5# tubing - As our understanding of Lynx Petroleum's plans are that in all probability the well will be a dual completion, consequently this particular tubing will be used to produce the Paddock.

Mr. Michael Stogner
Oil Conservation Division -2-

July 30, 1985

Items #4-9 - These items are all involved in the production of oil from the Paddock.

Items #10-11 - No objection to the salvage value of these items is made.

Items #12-14 - These items are all involved in Paddock oil production.

A review of your request indicates that a listing of salvageable equipment was requested. Obviously what has been provided is a listing of all equipment whether salvageable or not.

In addition a large percentage of the equipment listed has and will continue to be used for Paddock production in which Texaco has no working or royalty interest in. It would be grossly unfair to ask Texaco to in essence purchase equipment which will only devaluate with time, to produce someone elses oil and gas. Items necessary to produce the Queen formation (tubing, flowline meters, etc.) are proposed to be covered by a separate equipment AFE.

GRK/pw

Attachments

File
Chrono

ATTACHMENT I

GERALDINE DOUGHTY #1
EQUIPMENT INVENTORYITEM #

| | | | |
|------|-------|----------------------------|--------------|
| (1) | 2100' | 8-5/8" 24# | \$ 16,685.96 |
| (2) | 6360' | 5-1/2" 15.5# & 17# | 35,433.11 |
| (3) | 6278' | 2-7/8" 6.5# | 16,322.80 |
| (4) | 6250' | 3/4" rods | 5,130.72 |
| (5) | 1 | 2-1/2" x 1-1/4" x 12' pump | 1,348.82 |
| (6) | 2 | 300 bbl welded tanks | 6,575.00 |
| (7) | 1 | 4' x 20' heater treater | 5,500.00 |
| (8) | 1 | 120 bbl fiberglass tank | 2,250.00 |
| (9) | 1 | 114 pumping unit | 18,390.00 |
| (10) | 1 | 5-1/2" tubing head | 1,359.81 |
| (11) | 1 | 8-5/8" casing head | 517.39 |
| (12) | 660' | 2-7/8" flowline | 1,320.00 |
| (13) | 1 | 15h.p. motor & panel | 1,150.00 |
| (14) | | Misc. valves & fittings | 1,538.63 |

SECTION IV A
LEA COUNTY (Cont'd)

NEW MEXICO COMPLETIONS

PETROLEUM INFORMATION
HARDING COUNTY (Cont'd)

DX-DO
OIL

(RE-ISSUED)
AMOCO PROD
161 Bravo Dome
(Carbon Dioxide)
Gas Ut. 2033
API 30-021-20158
BRAVO DOME (Tubb): (8-8-83); 2683 RT; 1980 FNL, 1980 FNL; Sec 16-20n-33e; No Map; Elev. 5033 GR; C/CO2 in Action #18;
Spud 10-8-83; 9 5/8-720-375 sx; No Cores or DST's; 7-2693-1350 sx; #3 1/2-2445; Perf (Tubb) 2477-2632; 2632; Flwd 37 MCFGPD thru 2 chks, TP 113 (2477-2632); Acid (2477-2632) 3500 gals;
COMPLETION INFORMATION: TD 2695 (GRNT); PBD 2680; CMP 2-14-84; IP (Tubb) Perfs 2477-2632 F 75 MCFGPD. Pot based on 24 hr test thru 2 chks.
GOR Dry: gty (Gas) (NR); CP Pkr; TP 112
*LOG TOPS: Santa Rosa 1428, San Andres 1712, Glorieta 1901, Cimarron 2445, Tubb 2465
LOGS RUN: GRL, CALP, CNL, FDC, DLL, MSFL
*Denotes Changes & Additions
RE-ISSUED COMPLETION: Ticket issued 3-31-84

CO-CO2
GAS

(RE-ISSUED)
AMOCO PROD
351 Bravo Dome
(Carbon Dioxide)
Gas Ut. 2033
API 30-021-20176
BRAVO DOME (Tubb): (9-19-83); 2900 RT; 990 FSL, 990 FNL; Sec 35-20n-33e; No Map; Elev. 4865 GR; C/CO2 in Action #18;
Spud 10-13-83; 9 5/8-720-390 sx; No Cores or DST's; 7-2635-1000 sx; #3 1/2-2191; Perf (Tubb) 2268-2353, 2356-2372, 2392-2403, 2443-2461, 2468-2492, 2495-2506 w/2 SPF; Acid (2268-2372) 3000 gals;
Ret @ 2380; Sqzd (2392-2506) # DOC; Acid (2268-2372) 3000 gals;
COMPLETION INFORMATION: TD 2635 (GRWS); PBD 2380; CMP 12-28-83; IP (Tubb) Perfs 2268-2372 F 382 MCFGPD. Pot based on 24 hr test thru 2 chks.
GOR Dry: gty (Gas) (NR); CP Pkr; TP 108
*LOG TOPS: Santa Rosa 1080, San Andres 1450, Glorieta 1678, Cimarron 2238, Tubb 2256
LOGS RUN: DLL, MSFL, GRL, CALP, CNL, LDT, CCL, *FDC
*Denotes Changes & Additions
RE-ISSUED COMPLETION: Ticket issued 1-21-84

WO-CO2
GAS

(RE-ISSUED)
AMOCO PROD
1830 Bravo Dome
(Carbon Dioxide)
Gas Ut. 2129
API 30-021-20209
BRAVO DOME (Tubb): (10-15-84); 2900 RT; 1830 FSL, 1830 FNL; nw se Sec 35-21n-29e; 17 mi NE/Mosquero; Elev. 5431 GR, sub-s 12; C/Landis #2;
Spud 11-14-84; 9 5/8-724-390 sx; 7-2682-600 sx;
Cored (Tubb) 2692-2751, rec 59 FT in to v-19 sd & shly sd & anhyk strks; Cored (Tubb) 2751-2784, rec 29 FT, no desc; No DST's; 5-inr-2466-2842-65 sx; Perf (Tubb) 2730-2750 w/2 SPF; Natural;
COMPLETION INFORMATION: TD 2846 (GRNT); PBD 2801; CMP 1-3-85; IP (Tubb) Perfs 2730-2750 F 441 MCFGPD + 1 BLW. Pot based on 24 hr test thru 2 chks. GOR Dry: gty (Gas) (NR); CP Pkr; TP 114
LOGS RUN: CNL, LDT, GRL, SONL, CALP, DLL, MSFL, FDC, BHCS, CBND
*AMEND FIELD: Formerly Wildcat

D-DO
OIL

(RE-ISSUED)
AMOCO PROD
1830 Bravo Dome
(Carbon Dioxide)
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LOGS RUN: CNL, LDT, GRL, SONL, CALP, DLL, MSFL, FDC, BHCS, CBND
*AMEND FIELD: Formerly Wildcat

PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

WF-DO
OIL

(RE-ISSUED)
YATES PET
1 Falcon
(OWWO)
API 30-025-28070
SAUNDERS: (1-26-85); 9945 WO; 1980 FSL, 660 FNL; Sec 4-15s-33e; 24 mi SE/Caprock; (Orig. Comp. 3-73-83 thru (Permo-Pennsylvanian) Perfs 9827-9863, OTD 10,360, OPB 9950; OWWO & Re-Cmp. 8-14-83 thru (Permo-Pennsylvanian) Perfs 9827-9938, OTD 10,360, OPB 9950); Old Csg: 13 3/8-455-450 sx; 8 5/8-4200-2500 sx; 5 1/2-10,360-950 sx; Elev. 4208 GR;
Re-Spud 10-13-84; Cmt Ret @ 9770; Sqzd (9827-9938) 300 sx; # DOC; Perf (Csg Sqzle) @ 9939 w/4 SPI; Cmt Ret @ 9900; Sqzd (9939) 50 sx; DOC to 9881; Perf (Permo-Pennsylvanian) @ 9869 w/2 shots; Acid (9869) 2000 gals (15% NEFE); COMPLETION INFORMATION: TD 10,360 (PMPV); PBD 9881; RE-CMP 10-16-84; (Permo-Pennsylvanian) Perf 9869 No New Potential

WF-DO
OIL

(RE-ISSUED)
YATES PET
1 Lea
(OWWO)
API 30-025-28921
SAUNDERS S (Permo-Pennsylvanian): (10-1-84); 14,000 RT; 660 FNL, 1980 FNL; ne nw Sec 32-15s-33e; 29 mi S/Caprock; Elev. 4204 GR, sub-s 21; C/Sharp #52;
Spud 9-30-84; 20-40-set; 13 3/8-485-455 sx; 8 5/8-4428-1860 sx; No Cores or DST's; 5 1/2-12,664-1410 sx; 2 7/8-10,721; Perf (Canyon) 10,765-10,889 w/23 shots; Acid (10,765-10,889) 5000 gals (13%);
COMPLETION INFORMATION: TD 13,559 (MSSP); PBD 10,965; CMP 1-11-85; IP (Permo-Pennsylvanian) Perfs 10,765-10,889 F 400 BOPD. Pot based on 24 hr test thru 1/2 chks. GOR 500; gty (NR); CP Pkr; TP 180
LOG TOPS: Tubb 7072, Abo 7828, Wolfcamp 9308, Double X Marker 9590, Virgilian 10,226, Canyon 10,526, Atoka 11,474, Austin Cycle 12,950, Mississippian 13,365
LOGS RUN: CNL, FDC, DLL
*AMEND OPERATOR, LEASE NAME, FIELD & ZONE: Formerly Dinero Operating, Dinero-Lea V.P. State & Wildcat (Devonian)

D-DO
OIL

(RE-ISSUED)
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(OWWO)
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PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

D-DO
OIL

(RE-ISSUED)
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PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

D-DO
OIL

(RE-ISSUED)
YATES PET
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PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

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PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

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PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

D-DO
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PETROLEUM INFORMATION
LEA COUNTY (Cont'd)

D-DO
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Lynx Petroleum Consultants, Inc.

P. O. Box 1666
3325 Enterprise Drive
Hobbs, New Mexico 88240
505 392-6950

July 15, 1985

Kellihan & Kellihan
P.O. Box 2265
Santa Fe, NM 87504-2265

Dear Ms. Karen Aubrey,

As per Mr. Stogner's letter July 8, 1985 requesting salvage value of equipment on the Geraldine Doughty #1, attached is a list of all equipment on the well. The prices shown are list prices. As this equipment has been in service only seven months it should be worth approximately 85% of the listed value. On the value of the casing, only 3000' of the 5 1/2" casing can be recovered.

As we discussed on the telephone this information is not relative to the case. If a Queen well is made and dued with the Paddock this equipment would still be owned by the Paddock working interest owners. If a single Queen is made most of the equipment would be moved to a different well and what equipment might be needed for a Queen well would be charged to the Queen working interest owners at current value. If you need any further clarification of this, please call.

Thank you,

Gary W. Fonay
Gary W. Fonay
Vice-President

GWF/Ieb

ILLEGIBLE



Jason Kellahin
W. Thomas Kellahin
Karen Aubrey

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Telephone 982-4285
Area Code 505

July 22, 1985

G. Y. 1

RECEIVED

JUL 27 1985

HAND-DELIVERED

OIL CONSERVATION DIVISION

Mr. Michael Stogner
Examiner
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: In the Matter of the Application of Lynx
Petroleum Consultants, Inc., for Approval of an
Unorthodox Well Location, Compulsory Pooling and
Dual Completion, Lea County, New Mexico
Case No. 8631

Dear Mr. Stogner:

On July 8, 1985 you wrote Mr. Gary Fonay requesting salvage value for the equipment on the Geraldine Doughty #1. I enclose Mr. Fonay's compilation of the equipment. The salvage value of the equipment would be approximately 85% of the listed value since it has only been in service seven months.

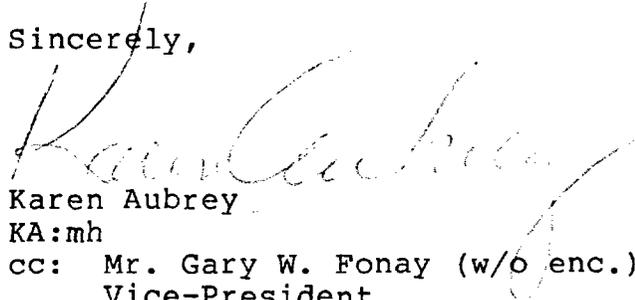
However, we would like to reiterate our position that salvage value of the equipment attributable to the Paddock completion is not relevant to our request for drilling costs to the base of the Queen or the costs of recompleting the well in the Queen. To the extent that equipment on the well is attributable to the Paddock oil production, that equipment would still be owned by the Paddock working interest owners.

KELLAHIN and KELLAHIN

Mr. Michael Stogner
Page -2-
July 22, 1985

I hope this clarifies your question, and that we can receive an Order from you shortly. As we stated in our testimony, the lease on this acreage expires August 1, 1985.

Sincerely,



Karen Aubrey

KA:mh

cc: Mr. Gary W. Fonay (w/o enc.)
Vice-President
Lynx Petroleum Consultants, Inc.
Post Office Box 1666
Hobbs, New Mexico 88240

Ken Bateman, Esq., (w/enc.)
WHITE, KOCH, KELLY & McCARTHY
Post Office Box 787
Santa Fe, New Mexico 87504-0787

Geraldine Doughty #1
Equipment Inventory

| | | Cost |
|-------|----------------------------|----------------------|
| | | ----- |
| 2100' | 8 5/8" 24# | \$ 16,685.96 |
| 6360' | 5 1/2" 15.5# & 17# | 35,433.11 |
| 6278' | 2 7/8" 6.5# | 16,322.80 |
| 6250' | 3/4" rods | 5,130.72 |
| 1 | 2 1/2" x 1 1/4" x 12' pump | 1,348.82 |
| 2 | 300 bbl welded tanks | 6,575.00 |
| 1 | 4' x 20' heater treater | 5,500.00 |
| 1 | 120 bbl fiberglass tank | 2,250.00 |
| 1 | 114 pumping unit | 18,390.00 |
| 1 | 5 1/2" tubing head | 1,359.81 |
| 1 | 8 5/8" Casing head | 517.39 |
| 660' | 2 7/8" Flowline | 1,320.00 |
| 1 | 15 HP motor & panel | 1,150.00 |
| Num. | Misc. valves & fittings | <u>1,538.63</u> |

24

2100' 16,685.96
 6360' 35,433.11
 6278' 16,322.80
 6250' ~~5,130.72~~
 1 2 1/2" x 1 1/4" x 12' pump ~~1,348.82~~
 2 300 bbl welded tanks ~~6,575.00~~
 1 4' x 20' heater treater ~~5,500.00~~
 1 120 bbl fiberglass tank 2,250.00
 1 114 pumping unit ~~18,390.00~~
 1 5 1/2" tubing head 1,359.81
 1 8 5/8" Casing head 517.39
 660' 2 7/8" Flowline 1,320.00
 1 15 HP motor & panel 1,150.00
 Num. Misc. valves & fittings 1,538.63

 56,246.27
 47,809.33



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

TONEY ANAYA
GOVERNOR

August 16, 1988

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Ms. Karen Aubrey
Kellahin & Kellahin
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 8631
ORDER NO. R-8007

Applicant:
Lynx Petroleum Consultants, Inc.

Dear Madam:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Sincerely,

R. L. STAMETS
Director

RLS/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other Ken Bateman



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

TONEY ANAYA
GOVERNOR

September 24, 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Ms. Karen Aubrey
Kellahin & Kellahin
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 8631
ORDER NO. R-3007-a

Applicant:

Lynx Petroleum Consultants, Inc.

Dear Madam:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Sincerely,

R. L. STAMETS
Director

RLS/fd

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other Kenneth Bateman
