

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 12241	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Little Box Canyon Unit	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME Little Box Canyon Unit	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Little Box Canyon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800 FSL & 1600 FWL, Sec. 7-T21S-R22E At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Undes. Box Canyon	
15. DATE SPUDDED 1-30-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit N, Sec. 7-T21S-R22E	
16. DATE T.D. REACHED 2-28-84		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 3-7-84		13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4429' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8450'		21. PLUG BACK T.D., MD & TVD 8394'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8450'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8069-8119; 8129-31' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	54.5#	366'	17-1/2"
9-5/8"	36#	1800'	12-1/4"
5-1/2"	17#	8450'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			8033'
			8033'
31. PERFORATION RECORD (Interval, size and number) 8069-8119; 8129-31' w/190 .50" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		Natural	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-7-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SIWOPLC			
DATE OF TEST 3-7-84	HOURS TESTED 3-1/2	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 930	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		TEST WITNESSED BY Larry Dade	
35. LIST OF ATTACHMENTS Deviation Survey		ACCEPTED FOR RECORD PETER W. CHESTER APR 9 1984	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED DATE 3-22-84	

* (See Instructions and Spaces for Additional Data on Reverse Side)

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

..... Exhibit No. 10

Case No. 8796