

INJECTION WELL DATA SHEET

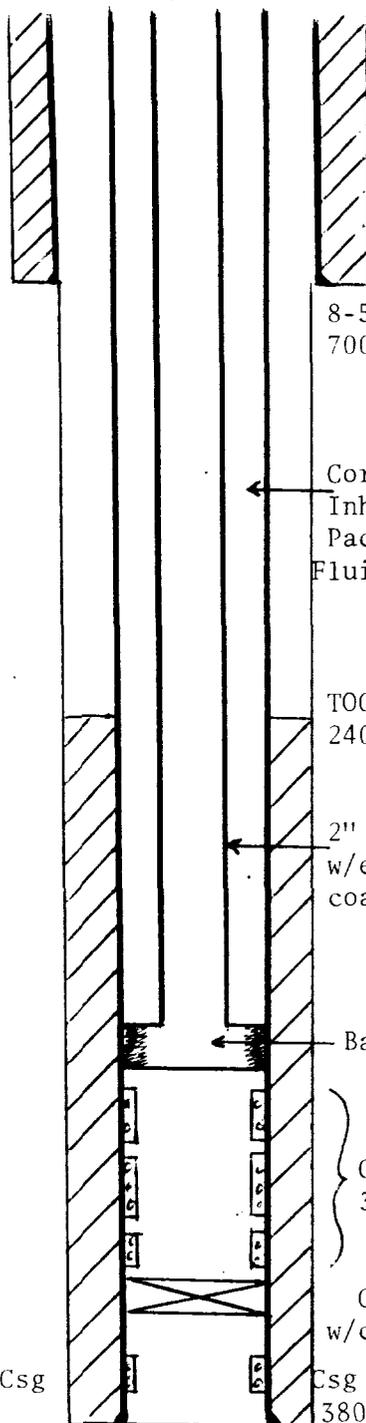
The Eastland Oil Company

Allied Federal

OPERATOR	660' FNL and 660' FEL	LEASE	6	T-18-S	R-31-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE	
	Producing well from Grayburg	Completed 10-9-70			

Schematic

Tabular Data



TOC@ Surface Casing
Surface

Size 8-5/8 " Cemented with 350 sx.

TOC Surface feet determined by Circulation

Hole size 11"

Intermediate Casing

8-5/8" @ Size _____ " Cemented with _____ sx.

700' TOC _____ feet determined by _____

Hole size _____

Corrosion Inhibited Packer Fluid

Long string

Size 4-1/2 " Cemented with 250 sx.

TOC 2400 feet determined by calc.

Hole size 7-7/8"

Total depth 3870' (3530' PBSD)

TOC 2400' Calc

Injection interval perforated

3392 feet to 3397 feet

2" tbg (perforated or open-hole, indicate which)

w/epoxy internal coating @ 3350'

3427' to 3438'

3467' to 3486'

Baker AD-1 tension packer @ 3350'

Csg perfs 3392' to 3486'

CIBP @ 3550' w/cement to 3530'

Csg perfs 3803'-3831'

BEFORE ANY OTHER DATA IS
OBTAINED FROM ANY SOURCE
Eastland 10
CASE NO. **8895**

Tubing size 2-3/8" EUE lined with TK-75 (fusion applied powder epoxy) set in a _____ (material)

Baker Model AD-1 Tension packer at 3350 feet.

(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Grayburg
2. Name of field or Pool (if applicable) Power Grayburg - San Andres
3. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? Oil & Gas
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yes. Perforated
from 3803' to 3831' w/10 holes. Set CIBP @ 3550' w/cement to 3530' on
initial completion.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co Power Deep 32 State #1 Producing from Bone Springs
(7742-7926') in undesignated pool. No other producing zones in area.