

INJECTION WELL DATA SHEET

The Eastland Oil Company

Kenwood Federal

OPERATION

LEASE

1

660' FNL & 1980' FWL

6

T-18-S

R-31-E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Producing well from Grayburg

Completed 12-20-70

Schematic

Tabular Data

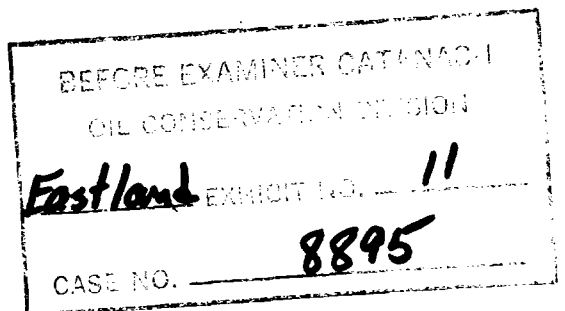
TOC@ Surface
Surface Size 8-5/8 " Cemented with 350 sx.
TOC Surface feet determined by Circulation
Hole size 11"

Intermediate Casing
8-5/8" @ Size _____ " Cemented with _____ sx.
TOC _____ feet determined by _____
Hole size _____

Long string
Size 4-1/2 " Cemented with 450 sx.
TOC 1420 feet determined by temp survey
Corrosion Inhibited Pkr Fluid
Hole size 7-7/8

Total depth 3845' (3827' PB)

Injection interval Perforated
TOC@ 1420' (TS) 3334 feet to 3342 feet
(perforated or open-hole, indicate which)
3395' to 3399'
3438' to 3440'
3460' to 3462'
2" tbg w/epoxy internal coating @ 3300'
Baker AD-1 tension packer @ 3300'
Csg perfs 3395' - 3462'
4 1/2" csg @ 3845'
TD 3845'



Tubing size 2-3/8" EUE lined with TK-75 (fusion applied powder epoxy) set in a
(material)
Baker Model AD-1 Tension packer at 3300 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg
- Name of Field or Pool (if applicable) Power Grayburg - San Andres
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Oil & Gas
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Harvey E. Yates Co. Power Deep 32 State #1 producing from Bone Springs