JUN 2 1986

OIL CONSERVATION DIVISION

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF SAGE ENERGY COMPANY FOR SALT WATER DISPOSAL, LEA COUNTY, NEW NEW MEXICO.

Case No. 8926

ENTRY OF APPEARANCE

Comes now, CAMPBELL & BLACK, P.A., and hereby enters its appearance in the above-referenced cause for Yates Petroleum Corporation.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

J. Scott Hall

Post Office Box 2208

Santa Fe, New Mexico 87501

(505) 988-4421

ATTORNEYS FOR YATES PETROLEUM CORPORATION

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 2 23 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petrol	eum Corporation - F	lox 636 – Lo	vington, N	oolxeM we	
**************************************	(Addre:	ss)			
LEASE State S. "G"	WELL NO. 1	UNIT K	s 10	T 15S	R 33E
DATE WORK PERFORME	D 10-22-58 to 10-30	-58 _{POOL}	Saunders		
This is a Report of: (Chec	ck appropriate bloc	(k)	Results of	Test of Ca	sing Shut-off
Beginning Drillin	g Operations		Remedial '	Work	
X Plugging			Other		······································
Detailed account of work d	one, nature and qu	iantity of m	aterials u	sed and re	sults obtained.
Run 2" Tbg open Ended, Mix 25 Sack Slo set Cement, Plus 5792'. Pulled 5-1/2" Casing Spotted 30 Sx. Cement Plus Spotted 1. Sack Cement Plus in Hole. Well P & A effective	g in 5-1/2" Casing g. Spotted 30 Sx. from 4195' to 4295 g from 689' to 718' top of 13-3/8" OD	from 9775'- Regular Cer '. Shot 8- & Spotted	9985'. Shot ment Plug i 5/8" Casing 25 Sx. Ceme	t off 5-1/2 from 5660'- g @ 735' & f ont Plug fro	" Casing @ 5770'. Pulled. om 279' to 310'
Thike			`	6-23	
FILL I Origin OF Ele Thong. Perf Ib Open I	of Sage E ue State	nergy #/	- ap	plica	tion - - - -
RESUI					
Date c					
Oil Pr					
Gas P					
Water Production, outs. p	ur aay				
Gas Oil Ratio, cu. ft. per	bbl.				
Gas Well Potential, Mcf po	er day				
Witnessed by					
				Company)	
OIL CONSERVATION	COMMISSION al	hereby cer bove is true knowledg	and comp		
Title		osition Fo	reman	ewn9e	
Date		,		oleum Corpo	ration
A		· •	x 636		
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NO. OF COSHIS MECETICO CISTRIBUTION SANTA RE FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Term C-103 Supersedes Old C-102 and C-103 Ettective 1-1-65	
LIS.G.S. LAND OFFICE CHERAYOR			Sa. Indicate Type of Lease State X Fee 5. State Gill 5 Gas Lease No. K-5711	
SUND TO NOT THE THIS FORM FOR TO PROPERTY	7. Unit Agreement Name			
And Y Mile [OTHER.			
Toperial-American Ma	8. Form or Lease Mame Saunders State			
1. Address of Executor 507 Midland Savings	9. Weli :/o.			
4. Location of Well	10. Fleid and Pool, or Wildcat Saunders Permo Penn			
UNIT LETTER	UNIT LETTER P 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM			
THEEast LINE, SEC-				
	15, Elevation (Show whether		12. County	
The Charles	41881		Lea	
	Appropriate Box To Indicate NINTENTION TO:		ther Data IT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT	
OTHER		OTHER		
work) SEE RULE 1103.		ails, and give pertinent dates, includin	! g estimated date of starting any proposed	
Plugged and Abandone				
<u>{-7-71</u> Set Cast	lron Bridge Plug @ 9275' ı	w/20' cement plug on top	.	
Shot off Found 8-5/ Set Set Set	le w/9.5# mud. $5\frac{1}{2}$ " csg @ 5283'. Pulled & 78" csg parted @ 150'. La 30 sx cement plug 4230-4 30 sx cement plug 2500-20 30 sx cement plug 1500-10 10 sx cement plug 0-20'	aid down 150' only. 330' (base of 8-5/8") 600'(base of salt)	•	
Set Marker	and cleaned up location	- Ready for inspection	10-1-71.	
18. I hereby certify that the information of the stores of	on above is true and complete to the best (Time'r) TITLE	of my knowledge and belief. Agent	9-13-71	
	, NO		100000000000000000000000000000000000000	
CONDITIONS OF APPROVAL, IF AN	Ulegg TITLE		DATE TO THE TOTAL OF THE PARTY	



Cose 8920

JUN 2 1986

5. P. YATES PRESIDENT

JOHN A. YATES

OIL CONSERVATION DIVISIONE PRESIDENT

B. W. HARPER SEC. - TREAS.

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

June 20, 1986

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. Michael Stogner, Examiner



Re: Application of Sage Energy
Company for Salt Water Injection
Lowe State No. 1
Saunders (Penn) Field
660' FWL and 1980' FSL
Sec. 10, T15S-R33E
Lea County, New Mexico

Gentlemen:

We are enclosing a letter, dated May 13, 1986, to Sage Energy Company from Mr. David Boneau, Engineering Manager of Yates Petroleum Corporation, in which we advise Mr. Jay Hardy that we plan to oppose their application for salt water disposal.

After conversation with Mr. Jay Hardy, it is our understanding that Sage Energy Company intends only to inject leasehold water at a rate of less than 40 barrels of water per day into this disposal well. Sage Energy Company has made an agreement with Yates Petroleum Corporation along these lines, a copy of which is enclosed for your information. Therefore, Yates Petroleum Corporation does not object to the application of Sage Energy Company to dispose of leasehold water into the captioned well.

Yates does, however, have an objection to an injection rate in excess of 40 barrels per day and respectfully requests that, if an order is written allowing Sage Energy to inject into the said well, the NMOCD place a maximum injection rate of 40 barrels water a day into such order.

Thank you for your consideration.

Very truly yours,

YATES PETROLEUM CORPORATION

Randy G. Patterson

Land Manager

RGP/mw



207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331

May 13, 1986

Sage Energy Company P. O. Box 3068 Midland, Texas 79702

ATTN: Jay H. Hardy

Dear Mr. Hardy:

Re: Sage Energy SWD

Yates Petroleum has received notice that Sage Energy plans to convert the Lowe State #1 in Section 10-15-33 to salt water disposal. You propose to inject into perforations from 9565--10,000 feet. Yates Petroleum produces oil from this same zone in the offset well to the east (Valentine "VL" #1) and the offset well to the southeast (Robin "UT" #1). Yates believes this production will be harmed by unlimited injection into the Lowe State #1. Yates plans to oppose your application when it comes before the NMOCD for hearing.

S P YATES
PRESIDENT

MARTIN YATES, III
VICE PRESIDENT

JOHN A. YATES
VICE PRESIDENT

B. W. HARPER
SEC.-TREAS.

Please call me if you care to discuss this matter further.

Sincerely,

DAVID F. BONEAU Engineering Manager

ave Boulan

DFB/cvg

Enclosures

LAW OFFICES

HEIDEL, SAMBERSON, GALLINI & WILLIAMS

C. GENE SAMBERSON R. W. GALLINI JERRY L. WILLIAMS 3II NORTH FIRST STREET
POST OFFICE DRAWER 1599
LOVINGTON, NEW MEXICO 88260
(505) 396-5303

April 23, 1986

Mr. Dick Stamets
Oil Conservation Division
Post Office Box 1488
Santa Fe, NM 87504-1488

Dear Dick:

We represent Jerry Dean, Lovington, New Mexico, who has received a letter from Sage Energy Company, Midland, Texas, dated April 16, 1986, advising him that Sage Energy Company proposes to convert its Lowe State #1 Well located 660 feet from the West line and 1,980 feet from the South line of Section 10, Township 15 South, Range 33 East, N.M.P.M., Lea County, New Mexico, to a salt water disposal well. Would you please provide us with a copy of the Application, together with any Exhibits attached thereto, filed by Sage Energy Company in connection with this matter.

After we have had an opportunity to review the Application, Mr. Dean may desire for us to file objections or request a hearing with the Oil Conservation Division.

Your earliest attention to the foregoing request will be appreciated.

Very truly yours,

HEIDEL, SAMBERSON, GALLINI & WILLIAMS

By C. Sene Samberson

CGS:1t

WAIVER

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Sage Energy Company, Lowe State No. 1, Saunders (Penn) Field, 660' FWL and 1980' FSL of Section 10, T-15-S, R-33-E, Lea County, New Mexico.

Dear Sir:

I have been duly notified of the intent of Sage Energy Company to convert the captioned well to a salt water disposal well. I have no objections to this conversion.

<u>, Di</u>vision Manager

MGF Oil Corporation