



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
 GOVERNOR

1000 RIO BRAZOS ROAD
 AZTEC, NEW MEXICO 87410
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PARAMOUNT PETROLEUM CORP.
 Aztec Totah Unit #7 O-20-29N-13W

Downhole Conditions and Equipment

8 5/8" at 192' W/170 sacks
 4 1/2" at 5351' W/400 sacks. 2 stages
 2 3/8" at 5302'

BEFORE EXAMINER CAJANACH	
OIL CONSERVATION DIVISION	
10-21-67	UNIT NO. <u>1</u>
CASE NO. <u>9214</u>	

DIVISION APPROVED FLUGGING PROGRAM

1. Pull and lay down rods.
2. Pull and check tubing.
3. Go back in hole with tubing to plug back TD at 5351 and set a cement plug 5351'-5200'.
4. Pull out of cement with tubing and reverse out with water to make sure tubing is clear. Wait on cement a minimum of 4 hours and tag plug. If plug is at 5250 or above go to step 5. If not, fill to 5200'.
5. Come out of hole with tubing and pressure up on casing to 500 PSI to insure mechanical integrity. If casing leaks go in hole with packer and locate hole.
6. Squeeze with a minimum of 30 sacks of cement leaving 100' of cement inside casing.
7. If casing does not have a leak, perforate at 2800' and set a cement plug 2700' to 2800' in and outside casing to isolate Mesaverde.
8. Pull out of hole to 1200' and set a cement plug 1200' to 1000' inside casing.
9. Pull out of hole to 242' and set a cement plug 242' to 142' inside casing.
10. Set a top plug and dry hole marker.
11. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.