

CASE 9397: Application of Petrus Oil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1650 feet from the South line and 2590 feet from the West line (Unit K) of Section 11, Township 17 South, Range 33 East, to test the Queen formation, the NE/4 SW/4 of said Section 11 to be dedicated to said well. Said location is approximately 3.5 miles north-northwest of Buckeye, New Mexico.

CASE 9398: Application of Exxon Corporation for downhole commingling, simultaneous dedication, and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to commingle production from the Drinkard, Tubb Oil and Gas, and Blinbry Oil and Gas Pools within the wellbore of its N. G. Penrose Wells Nos. 1 and 2 located in Unit B (660' FNL and 1980' FEL) and Unit H (1980' FNL and 660' FEL), respectively, Section 13, Township 22 South, Range 37 East, and to commingle production for the Drinkard, Wantz-Granite Wash, Blinbry Oil and Gas, and Tubb Oil and Gas Pools within the wellbore of its N. G. Penrose Well No. 4 located in Unit A (350' FNL and 660' FEL) of said Section 13. Applicant further seeks to simultaneously dedicate Tubb gas production from the three above-described wells with the N. G. Penrose Well No. 3 located in Unit G (1980' FN and EL) of said Section 13 to the NE/4 of Section 13 forming a standard 160-acre gas spacing and proration unit for said pool. Also the applicant seeks approval for an unorthodox gas well location for said N. G. Penrose Well No. 4 in the Tubb Pool. Said wells are located approximately 4 miles southeast of Eunice, New Mexico.

CASE 9399: Application of Exxon Corporation to amend Division Administrative Order DHC-195, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Administrative Order DHC-195, as amended April 15, 1988, which authorized downhole commingling of production from the Drinkard, Wantz-Granite Wash, and Blinbry Oil and Gas Pools in its N. G. Penrose Well No. 3 located 1980 feet from the North and East lines (Unit G) of Section 13, Township 22 South, Range 37 East, by removing from said order the testing provisions of the Blinbry zone. Said well is located approximately 4 miles southeast of Eunice, New Mexico.

CASE 9353: (Continued from May 25, 1988, Examiner Hearing)

Application of Read & Stevens, Inc. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 19, Township 19 South, Range 29 East, Undesignated Turkey Track-Morrow Gas Pool or Undesignated West Parkway-Morrow Gas Pool, the E/2 of said Section 19 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for either pool. Said location is approximately 7.5 miles southeast by east of the old Illinois Camp.

CASE 9400: Application of Wagner and Brown to amend Division Order No. R-4326, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-4326 by expanding the existing disposal interval in its Soldier Hill "AE" State Well No. 1, located 800 feet from the North line and 1800 feet from the West line (Unit C) of Section 23, Township 12 South, Range 32 East (currently disposing into the East Caprock-Devonian Pool from 11,224 feet to 11,234 feet), to include all formations from 6,000 feet to 11,234 feet. Said well is located approximately 8.5 miles south by east of Caprock, New Mexico.

CASE 9401: Application of Northwest Pipeline Corporation for salt water disposal, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water, at a maximum injection pressure in excess of 0.2 psi/ft. of depth to the uppermost perforation, into the Blanco-Mesaverde Pool in the perforated interval from 5360 feet to 5681 feet in its Rosa Unit Well No. 94 located 1650 feet from the South line and 1820 feet from the West line (Unit K) of Section 16, Township 31 North, Range 5 West, which is located approximately 7 miles south of the point common to Colorado, New Mexico, and the western boundary of the Carson National Forest.

CASE 9402: Application of Union Texas Petroleum Corporation for an infill well finding, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order, pursuant to FERC Rule 271.305 of the Natural Gas Policy Act of 1978 and to Rule 16.A.5 of Division Order No. R-5878-B, as amended, showing that its State Com Well No. 1-A located 1028 feet from the North line and 1120 feet from the East line (Unit A) of Section 16, Township 28 North, Range 9 West, Basin-Dakota Pool, is needed to effectively and efficiently drain the existing 320-acre gas spacing and proration unit comprising the E/2 of said Section 16 which could not otherwise be produced by either the existing well or any other such well which has produced from the Basin-Dakota Pool within said unit. This unit is located approximately 4.75 miles southeast by south of Blanco, New Mexico.

CASE 9371: (Continued from May 11, 1988, Examiner Hearing)

Application of Reading & Bates Petroleum Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gavilan-Mancos Oil Pool underlying all of Section 15, Township 25 North, Range 2 West, forming a standard 640-acre oil spacing and proration unit for said pool. Said unit is to be dedicated to the applicant's Howard Federal "15" Well No. 43 located at a standard oil well location 1650 feet from the South line and 790 feet from the East line of said Section 15 which is presently completed in and producing from the Gavilan-Mancos Oil Pool and to which the E/2 of said Section 15 is presently dedicated. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is overlaid by the community of Gavilan, New Mexico.

Dockets Nos. 19-88 and 20-88 are tentatively set for June 22 and July 6, 1988. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 8, 1988

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for July, 1988, from fourteen prorated gas pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for July, 1988, from four prorated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 9380: (Readvertised) (This case will be continued to June 22, 1988.)

Application of McKay Oil Corporation for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West Fork Unit Area comprising 20,775.02 acres, more or less, of State, Federal and Fee lands in portions of Townships 4 and 5 South, Ranges 21 and 22 East. The center of said acreage is approximately 3 1/4 miles west of the intersection of U.S. Highway No. 285 and State Highway No. 20.

CASE 9395: Application of Yates Petroleum Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 12, Township 13 South, Range 32 East, to test all formations and/or pools to the base of the Mississippian formation, developed on 320-acre spacing, the E/2 of said Section 12 to be dedicated to said well. Said well is approximately 12.75 miles south by east of Caprock, New Mexico.

CASE 9382: (Continued from May 25, 1988, Examiner Hearing)

Application of TXO Production Corp. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Phiester State Unit Area comprising 320 acres, more or less, of State lands in the E/2 of Section 36, Township 11 South, Range 37 East. Said unit is located approximately 4.5 miles north of U.S. Highway 380 on County Road 168.

CASE 9383: (Continued from May 25, 1988, Examiner Hearing)

Application of TXO Production Corp. for directional drilling and unorthodox oil well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter the plugged and abandoned Skelton Oil Company Phillips State Well No. 1 located 2310 feet from the South line and 1650 feet from the East line (Unit J) of Section 36, Township 11 South, Range 37 East, wherein the applicant proposes to deepen and deviate said well to within 50 feet of the following targeted locations (both of which are unorthodox):

1. In the Wolfcamp formation - 2570 feet from the North line and 1604 feet from the East line of said Section 36; and,
2. In the Devonian formation - 2100 feet from the North line and 1550 feet from the East line of said Section 36;

both zones to be dedicated to the SW/4 NE/4 (Unit G) of said Section 36 forming a standard 40-acre oil spacing and proration unit. IN THE ALTERNATIVE, should re-entry into the aforementioned well be found impracticable, the applicant seeks authority to re-enter the temporarily abandoned Apache Corporation Heyco "36" State Well No. 1 located 1650 feet from the North line and 990 feet from the East line (Unit H) of said Section 36, wherein the applicant proposes to deepen and deviate said well to within 50 feet of the following targeted locations (both of which are unorthodox):

1. In the Wolfcamp formation - 1890 feet from the North line and 1289 feet from the East line of said Section 36 to be dedicated to the SE/4 NE/4 (Unit H) of said Section 36 forming a standard 40-acre oil spacing and proration unit; and,
2. In the Devonian formation - 2100 feet from the North line and 1550 feet from the East line of said Section 36 to be dedicated to the SW/4 NE/4 (Unit G) of said Section 36 forming a standard 40-acre oil spacing and proration unit.

Said unit is located approximately 4.5 miles north of U.S. Highway 380 on County Road 168.

CASE 9396: Application of BCO, Inc. for a non-standard oil proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order modifying the standard 40-acre spacing requirements for its State "J" Well No. 1 located 540 feet from the North line and 820 feet from the East line (Unit A) of Section 16, Township 23 North, Range 7 West, which is presently completed as an oil well in both the Undesignated Lybrook-Gallup Oil Pool and Graneros formation (DHC-672) and dedicated to the NE/4 NE/4 of said Section 16, by: (a) permitting the dedication of an additional 40 acres (NW/4 NE/4) to said unit, thereby forming a non-standard 80-acre oil spacing and proration unit consisting of the N/2 NE/4 of said Section 16; and (b) said order to be made retroactive to the date of first production, October 13, 1987. Said well is located in Lybrook, New Mexico.