MERIDIAN OIL INC.

BLACK DIAMOND COM 8 #1 CASE #10844

OCTOBER 7, 1993

- EXHIBIT 1: APPLICATION
- EXHIBIT 2: OFFSET OPERATOR'S PLAT
- EXHIBIT 3: DIRECTIONAL WELL PLAN
- EXHIBIT 4: BLOCK DIAGRAM
- EXHIBIT 5: STUCTURE MAP NET PAY ISOPACH
- EXHIBIT 6: WELL PLAN

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KELLAHIN AND KELLAHIN ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265 SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN*

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"NEW MEXICO BOARD OF LEGAL SPECIALIZATION Recognized specialist in the Area of Natural Resources-oil and gas law

JASON KELLAHIN (RETIRED 1991)

September 13, 1992

Mr. William J. LeMay Oil Conservation Division State Land Office Building 310 Old Santa Fe Trail, 2nd Floor Santa Fe, New Mexico 87501

Re: Black Diamond Com. 8 No. 1 Well Application of Meridian Oil Inc. for a High Angle/Horizontal Direction Drilling Pilot Project, Special Operating Rules Therefor, including A Non-Standard Oil Proration Unit, and An Unorthodox Oil Well Location, and A Special Project Allowable, San Juan County, New Mexico

HAND DELLY KERED CONCERNENCIAL STOCK

TELEPHONE (505) 982-4285

TELEFAX (505) 982-2047

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., please find enclosed our Application for a High Angle/Horizontal Direction Drilling Pilot Project as referenced above, which we request be set for hearing on the next available Examiner's docket now scheduled for October 7, 1993.

By copy of this letter and application, sent certified mail, we are notifying all interested parties within a 1/2 mile radius of the subject well of their right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application and failure to appear at the hearing may preclude them from any involvement in this case at a later date. Mr. William J. LeMay September 13, 1993 Page Two

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Pursuant to the Division's Memorandum 2-90, all parties are hereby informed that if they appear in this case, then they are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday, August 27, 1993, with a copy delivered to the undersigned.

Very truly yours, Thomas Wellahin

WTK/mg Enclosure

cc: Mr. John Zent Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499-4289

By Certified Mail - Return Receipt All Parties Listed on Exhibit "C" of Application

PROPOSED ADVERTISEMENT

CASE Application of Meridian Oil Inc. for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant seeks to initiate a horizontal drilling project in the Gallup formation, Horseshoe Gallup Oil Pool, underlying the W/2 of Section 8, T30N, R15W. Applicant proposes to drill its Black Diamond Com 18 No 1 Well by commencing at a standard well location in Unit D of Section 8, then kicking-off from vertical in a southeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of a non-standard spacing and proration unit consisting of the W/2 of said Section 8, and for a special project allowable. Said project is located approximately 5-1/2 miles north-northeast from Waterflow, New Mexico.

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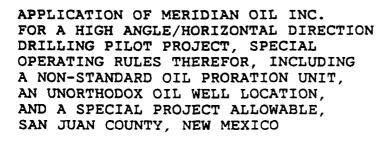
STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE:



APPLICATION

Comes now Meridian Oil Inc., by and through its attorneys, Kellahin and Kellahin, and applies to the New Mexico Oil Conservation Division for approval for a High Angle/Horizontal Direction Drilling Pilot Project, special operating rules therefor, including a nonstandard oil proration unit, and an unorthodox oil well location and a special project allowable for its Black Diamond Com 8 No 1 Well to be drilled at a standard surface well location 1065 feet FNL and 330 feet FWL (Unit D) of Section 8, T3ON, R15W, within the Horseshoe

Gallup Oil Pool, San Juan County, New Mexico and in support thereof states:

(1) Applicant is the proposed operator for this well in Section 8, T3ON, R15W, NMPM, San Juan County, New Mexico.

(2) Applicant drill high proposes to a commencing angle/horizontal directional well at а standard surface location in Unit D of Section 8 estimated to be 1065 feet FNL and 330 feet FWL of said Section 8 and drilled vertically to a total depth of approximately 3670 feet (+ or - 100 feet) at which point the applicant will kick the well off in a southeastern direction as approximated on Exhibit A, attached.

(3) Applicant will dedicate the W/2 of Section 8 to the well.

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(4) The kickoff point for the well is estimated to be 3670 feet, at which point applicant will commence to build an angle of 17 degrees per 100 feet to approximately

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80 degrees and penetrate the Horseshoe Gallup Oil Pool at an estimated total vertical depth of 4090 feet, and then to continue to build angle to 90 degrees and thence drilling horizontally in a lateral distance not closer than 330 feet to the outer boundaries of the 320-acre spacing and proration unit. See Exhibits "A," and "B."

(5) Applicant proposes that this project be subjectto Special Rules and Regulations as follows:

(a) Pool Name: Horseshoe Gallup Oil Pool,

(b) Spacing/Protation Unit: 320 acres being a non-standard unit consisting of the W/2 of Section 8 described above, and

(c) Special Allowable based upon the number of 40-acre tracts contacted by the wellbore as determined from directional surveys.

(6) The Waterflow interval of the Gallup is believed to be the potential productive zone at this location in the Horseshoe Gallup Oil Pool. This interval produces through intergranular permeability.

(7) Past experience in said pool has shown that unless a conventionally drilled (vertical) well intersects natural fractures, the chance of obtaining commercial production is severely curtailed.

(8) By drilling a high angle/horizontal wellbore, the applicant is attempting to increase the probability of encountering several of these fractures, which may ultimately result in the recovery of a greater amount of gas and oil, thereby preventing waste.

(9) In as much as the exact distance and direction of the lateral portion of the wellbore is not known at this time, the Applicant seeks approval to be allowed to drill and produce said lateral portion anywhere within an area designated a target window as follows: commencing at a distance not closer than 330 feet from any of the side boundaries of the proposed spacing unit so that within the drilling window no portion of the wellbore open for production shall be closer than 330 feet to the outer boundary of the spacing unit.

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(10) As required, notice is provided to those offsetting operators as listed on Exhibit "C."

(11) The granting of this Application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on October 7, 1993 before a duly appointed Examiner of the Oil Conservation Division and, after notice and hearing as required by law, the Division enter its Order granting this application.

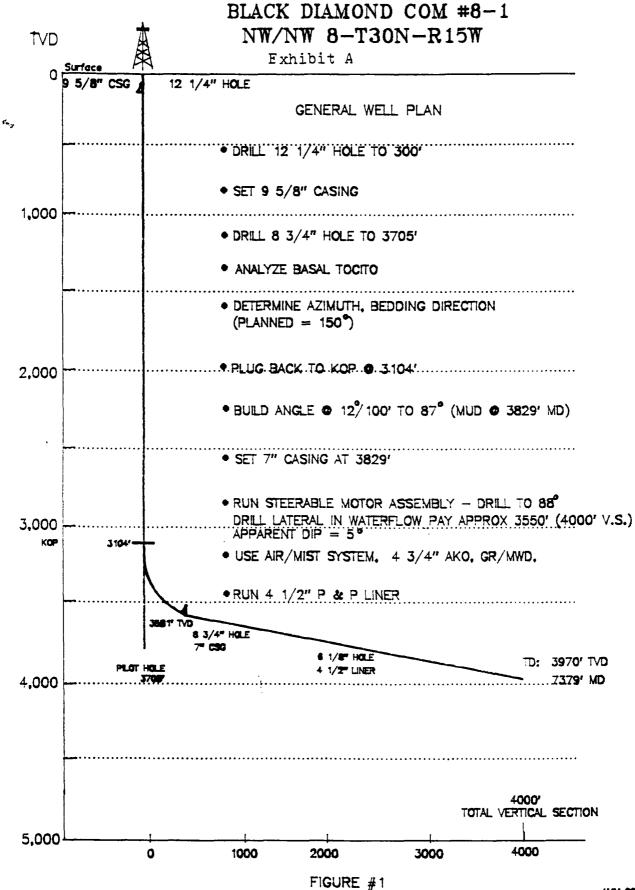
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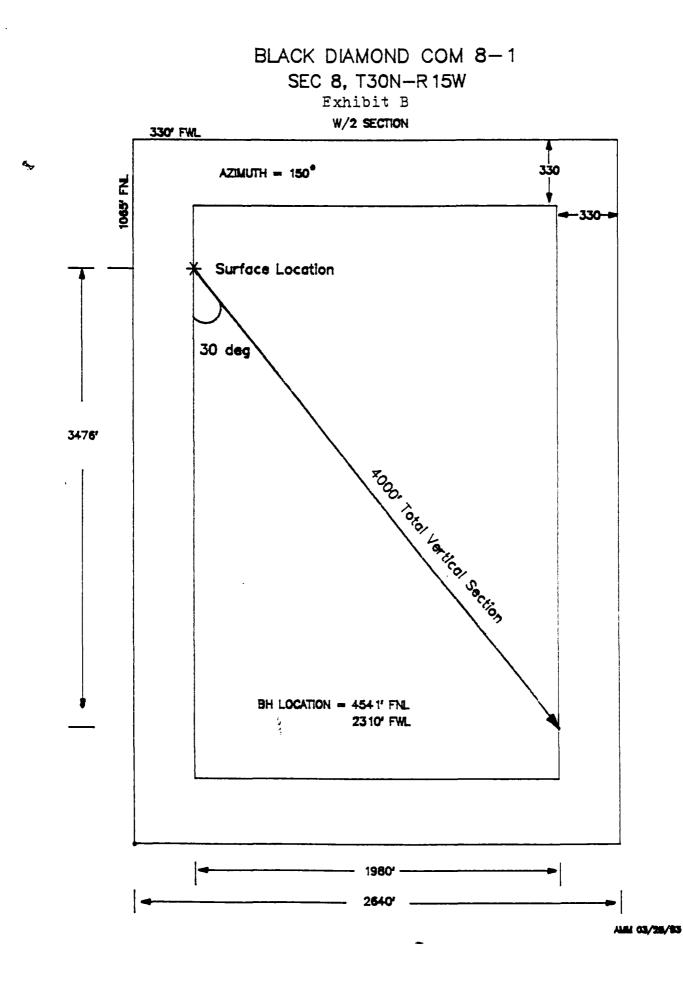
Respectfully submitted,

KELLAHIN and KELLAHIN

By:

W. Thomas Kellahin Post Office Box 2265 Santa Fe, New Mexico 87504 (505) 982-4285 Attorneys for Applicant





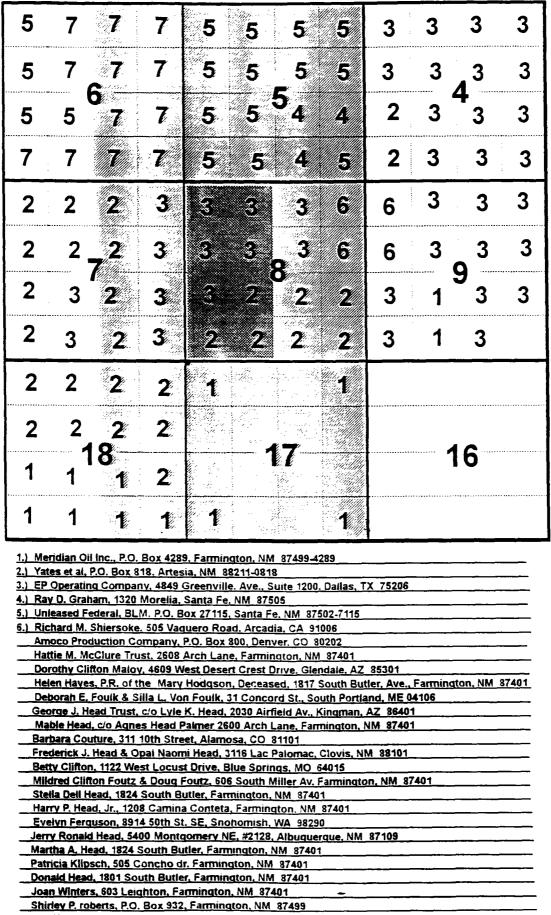
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W/2 TOWNSHIP 30 NORTH, RANGE 15 WEST

San Juan County, New Mexico

EXHIBIT C

Black Diamond Com 8 #1



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W/2 TOWNSHIP 30 NORTH, RANGE 15 WEST San Juan County, New Mexico

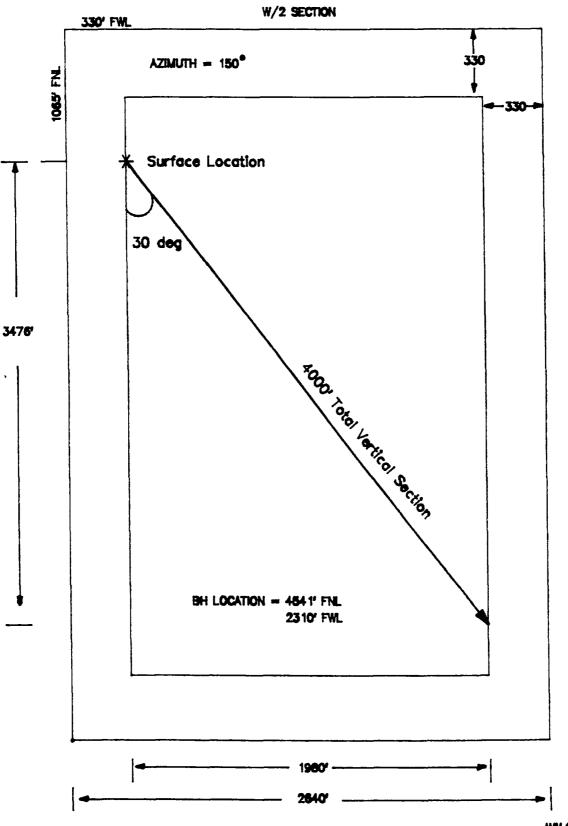
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1.) Meridian Oil Inc., P.O. Box 4289, Farmington, NM 87499-4289 2.) Yates et al, P.O. Box 818, Artesia, NM 88211-0818 3.) EP Operating Company, 4849 Greenville, Ave., Suite 1200, Dallas, TX 75206 4.) Ray D. Graham, 1320 Morelia, Santa Fe, NM 87505 5.) Unleased Federal, BLM, P.O. Box 27115, Santa Fe, NM 87502-7115 6.) Richard M. Shiersoke, 505 Vaguero Road, Arcadia, CA 91006 Amoco Production Company, P.O. Box 800, Denver, CO 80202 Hattie M. McClure Trust, 2608 Arch Lane, Farmington, NM 87401 Dorothy Clifton Maloy, 4609 West Desert Crest Drive, Glendale, AZ 85301 Helen Hayes, P.R. of the Mary Hodgson, Deceased, 1817 South Butler, Ave., Farmington, NM 87401 Deborah E. Foulk & Silla L. Von Foulk, 31 Concord St., South Portland, ME 04106 George J. Head Trust, c/o Lyle K. Head, 2030 Airfield Av., Kingman, AZ 86401 Mable Head, c/o Agnes Head Palmer 2600 Arch Lane, Farmington, NM 87401 Barbara Couture, 311 10th Street, Alamosa, CO 81101										
Frederick J. Head & Opai Naomi Head, 3116 Lac Palomac, Clovis, NM 88101 Betty Clifton, 1122 West Locust Drive, Blue Springs, MO 64015 Mildred Clifton Foutz & Doug Foutz, 606 South Miller Av. Farmington, NM 87401 Stella Dell Head, 1824 South Butler, Farmington, NM 87401 Harry P, Head, Jr., 1208 Camina Conteta, Farmington, NM 87401 Evelyn Ferguson, 8914 50th St. SE, Snohomish, WA 98290 Jerry Ronald Head, 5400 Montgomery NE, #2128, Albuquergue, NM 87109 Martha A. Head, 1824 South Butler, Farmington, NM 87401 Patricia Klipsch, 505 Concho dr. Farmington, NM 87401										
Donald Head, 1801 South Butler, Farmington, NM 87401 Joan Winters, 603 Leighton, Farmington, NM 87401 Shirley B roberts, 603 Leighton, Farmington, NM 87400										

Black Diamond Com 8 #1

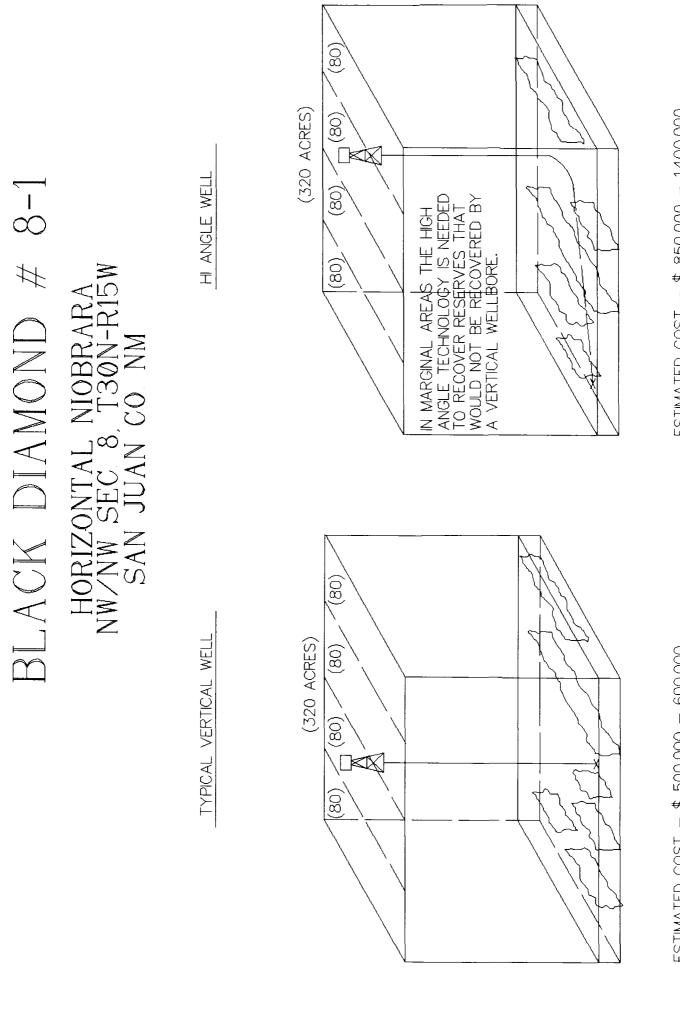
Shirley P. roberts. P.O. Box 932 Farmington NM 97499

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BLACK DIAMOND COM 8-1 SEC 8, T30N-R15W



MAL 05/25/03



ESTIMATED COST - \$ 850,000 - 1,400,000

ESTIMATED COST - \$ 500,000 - 600,000

TYPICAL VERTICAL WELL

Horseshoe Gallup Pool Allowables

Top Gas Allowable (40 acres):

Ag = 2000 SCF/STBO

Top Oil Allowable (40 acres):

Ao = 80 BOPD

HORIZONTAL WELL

Horseshoe Gallup Extension

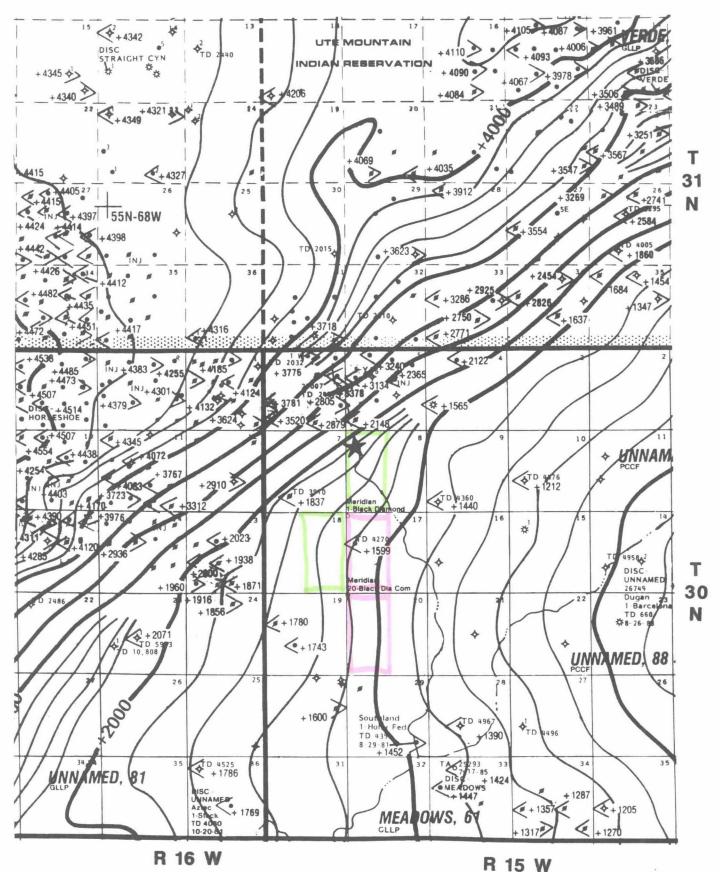
1xAg = Standard Pool Allowable for Gas

Ag = 2000 SCF/STBO

5xAo = Number of 40's Cut Times the Pool Allowable for Oil

= 400 BOPD

BLACK DIAMOND COM #8-1



STRUCTURE: TOP OF GALLUP

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