PACKET 1 WELL CEMENT REPORTS

VACUUM GLORIETA EAST UNIT

N.M.O.C.D. HEARING NUMBER 10846

ANALYSIS OF THIRTY-FIVE VACUUM ABO UNIT WELL COMPLETIONS WITHIN THE VACUUM GLORIETA EAST UNIT WATERFLOOD PROJECT "AREA OF REVIEW"

Well Completion Report State 4-27 No. 9 Page 6 ibc in 1, 2.

CASING AND CEMENTING DETAIL: (Cont'd)

Oil String: (Cont'd)

Tubing Detail:

K.B. to to	p 7"	casi	ng			12.00
l cut off casing		_	-	_	ST&C	30.∞
13 joints,	7*,	, 26#,	J-55,	ST&C		
casing						420.18
43 joints,	7*	23#,	J-55,	ST&C	casing	1407.51
59 joints,						1848.76
60 joints,						1925.73
66 joints,						2101.98
22 joints,						709.76
17 joints,						565.91
Larkin fil						1.50
1 joint 7"	. 26	# N-	80. LT	&C ca:	si ng	33.20
Larkin fil	•					1.70
• •		La	nding	depth		9058.23

Ran 2 centralizers on shoe joint, 1 per joint next 18 joints, 1 every third joint to 6300', and 1 per joint next 13 joints. Sandblasted bottom 18 joints and 13 joints through Paddock pay. Threadlocked bottom 4 connections.

Circulated 30 min. with rig pump prior to cementing. Pumped 100 bbls. fresh water ahead of cement. Mixed and pumped 200 sacks Incor-20% diacel, 150 sacks Incor-40% diacel and 150 sxs Incor with 2% gel. Used two plug method. Bumped top plug with 2000 psi. Casing and float held, ok. WOC 9:45 A.M. 2-24-64. Cut off casing and flanged down tubing spool. Rig released 1:00 P.M. 2-24-64

(long string)		(setting depth)
K.B. to top tubing	11.00	
194 joints 2 3/8", 4.7#, J-55, EUE		
8 R, tubing	6034.69	
Guibérson parallel string anchor	1.00	6045.69
84 joints 2 3/8", 4.7#, J-55, EUE,		
8 R tubing	2605.13	
Seating nipple	1.11	8651.82
1 joint 2 3/8", 4.7#, J-55, EUE, 8R	,	
tubing	30.53	
Otie Type WAR eliding side door	2.20	8682 36

Otis Type "A" sliding side door 2.20 8682.16 Guiberson Type RHI hydraulic set packer 8684.36 6-05 Otis Type "E" landing nipple .81 8690.41 1 joint 2 3/8", 4.7#, J-55, EUE, 8R tbg. 31.35 Guiberson seating sub 8722.57 Landing depth 8723.40 8723.40

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TH ANSPORTER	GAS	<u>i</u>	
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AND OFFICE CHANSPORTER PRORATION OFFI OPERATOR	OIL GA3	(Subm			- '				7706)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Name of Comp	oany Obil Oil Com	pery, Inc.		A	ddress Box	24 06	, ilobbs,	New Hazder		
Lease State "	pa .		Well No.	Unit Le		26	Township 173		Range 3	5 E
9/20°t	f°9/13/62	Pocl Jades:	ignated			C	County			
		THIS IS	A REPORT	OF : (C)	heck app	ropriat	e block)			
Beginning	g Drilling Operation	ons 🔼 Ca	sing Test and	d Cemen	ıt Job	_	Other (E.	xplain):		
Plugging	3	☐ Re	medial Work			1	AC A	BD 4-0	5	
seat com	. Comented went. Fing do	ыл с 11 PM 9,	/10/62.	NOC 5	hra.	Dri:	lled cam			
Witnessed by	lighes	FILL IN BE	Position Irilli LOW FOR R					bid 1 31 0	onpan	y, Inc.
	1				LL DAT	ΓA	12		T =	
D F Elev.	T D		PBTD)			Producing	interval	Com	pletion Date
Tubing Diame	ter	Tubing Depth		Oi	1 String	Diamet	er	Oil String	Depth	
Perforated In	erval(s)									
Open Hole Int	erval			Pr	oducing	Format	cion(s)			
· · · · · · · · · · · · · · · · · · ·			RESUL1	TS OF Y	WORKO'	VER				
Test	Date of Test	Oil Production BPD		Production FPD	W ac		roduction PD	GOR Cubic feet/B		Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CONSERV	ATION COMMISSIO	М				that the in ny knowledg		above	is true and complete
Approved by	······································			N	Name	7	(M	11	i U	M
Title				F	Position Seni	or C	lerk			7
Date		·· ·····			Company	ny 't	511 011	Company,	Inc.	

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FORM C-103 (Rev 3-55)

PROPATI	ON OFFICE		(Subr	nit to appropi	riate Dist	rict Office	as per Com	mission Ruje 1	106)
Name of	Company	Phillips	Petroleum (Company	Add	ress Box	2105, Ho	bbs, New Me	ncico
Lease	Sante	. To		Well No. 57	Unit Lett	er Section	Township 178	F	lange 35E
	k Performe		Pool	ignated			County	Lea	
4-44	25-1961			IS A REPORT	OF: (Che	ck appropria	te block)		
□ Beg	inning Dril	ling Operation		asing Test an			Other (E.	xplain):	
	gging	0 1		Remedial Work	•	•			21-5-7
		work done a	ature and quantity		used and	tecults obto	ined	VACAB	> 6-57
33%	00'. Te	eted cas	ing with 150	OF for 30	* Minute	s, no pi	reseure 1	088.	
Witnesse		M. Barto			Forema	n	<u>_</u>	e Petroleum	a Company
	•		FILL IN BE	ELOW FOR R	HAL WEL		PORTS ON	ILY	
DF Elev	7.	T D		PBTI			Producing	Interval	Completion Date
Tubing D	Diameter		Tubing Depth		Oil S	String Diame	ter	Oil String	Depth
Perforate	ed Interval(s)							
Open Hol	le Interval					ucing Forma	ation(s)		
				RESUL	TS OF WC	RKOVER		· · · · · · · · · · · · · · · · · · ·	····
Test		Date of Test	Oil Producti BPD		Production CFPD		Production PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workov	er								
After Workov									
	اور	⊭ CONSERV	ATION COMMISSI	ON			fy that the in my knowledg		above is true and complete
Approved	d by	_6	1/1	19	Na	me /	1616	oxton	
Title C				0	Po	sition		hief Clerk	
Date					Co	mpany		etroleum Co	mpany

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U S.G.S	OIL			LANEOU:				•	(Rev 3-55)
TRANSPORTER PROPATION OFFICE	GAS	(Subm		riate District	office	as per Comi			
ne of Compai	ny Phillipe	s Petroleum (Addres	s	x 2105 -	171 2		
asc	Santa Pe		Well No.	Unit Letter	Section 5	Township 18	8	Range	35-E
e Work Perfo		Pool	uum Abo			County	1		
		THIS IS	S A REPORT	OF: (Check	appropria	ite block)			
Beginning	Drilling Operatio	ons 🙀 C	asing Test an	d Cement Job	[Other (E)	cplain):		
Plugging		R	emedial Work)AC	AB2	6-59
nessed by	C. L. Sun	erwell	Position Lease	Foreman		Company	Phillip	• Petx	leum
		FILL IN BE		REMEDIAL W		EPORTS ON	LY		
F Elev.	T D		PBTI	INAL WELL D	ATA	Producing	Interval	Cor	npletion Date
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bing Diamete	er	Tubing Depth		Oil Stri	ng Diame	eter	Oil St	ring Dept	h
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en Hole Inte	rval			Produci	ing Forma	ation(s)			
			RESUL	TS OF WORK	OVER				
Test	Date of Test	Oil Production BPD		Production CFPD		Production SPD	GOI Cubic fee		Gas Well Potential MCFPD
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	OIL CONSERV	ATION COMMISSION	<u> </u>			fy that the in my knowledg		ven above	is true and complet
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FORM C-103 (Rev 3-55)

lame of Company	Phillips	Petroleum Com	peny	Addre	ss Box	2105, F	lobbs, New Me	exico
.case Santa	F•	We	ell No.	Unit Letter	Section 34	Township	1	age 35%
ate Work Perform		Pool Vacuum Ab		<u> </u>		County		
1-13/14/15-1	1962	<u> </u>		T OF: (Check	annenneia		\ 	
Beginning Dr	illing Operation			and Cement Joh		Other (E.	xplain):	
Plugging	5 1		edial Work					5 ()
	f work done, no	ature and quantity of	materials	s used, and res	ults obtai	ned.	VAC H	BU 6-61
litnessed by			Position		To To	Company		
•	L. Sumerwel		Lease	Foreman		Pt		oleum Company
•	L, Sumerwel	11 FILL IN BELO	Lease OW FOR	Foreman	VORK RE	Pt		oleum Company
	L. Sumerwel		Lease OW FOR	Foreman REMEDIAL V GINAL WELL I	VORK RE	Pt	ILY	Completion Date
C. 1			Lease OW FOR ORIG	FOREMEN REMEDIAL V GINAL WELL I	VORK RE	PORTS ON Producing	ILY	Completion Date
C. 1 OF Elev. Subing Diameter	T D	FILL IN BELC	Lease OW FOR ORIG	FOREMEN REMEDIAL V GINAL WELL I	WORK RE	PORTS ON Producing	L Y Interval	Completion Date
C. 1 OF Elev. Tubing Diameter Perforated Interval	T D	FILL IN BELC	Lease OW FOR ORIG	FOREMEN REMEDIAL V GINAL WELL I D Oil Stri	WORK RE	PORTS ON Producing	L Y Interval	Completion Date
C. 1 OF Elev. Tubing Diameter Perforated Interval	T D	FILL IN BELC	Lease OW FOR ORIG	FOREMEN REMEDIAL V GINAL WELL I D Oil Stri	WORK RE	PORTS ON Producing	L Y Interval	Completion Date
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C. 1 OF Elev. Tubing Diameter Perforated Interval	T D	Tubing Depth Oil Production	PBT RESUL	Production	WORK REDATA Ing Diamet ing Format KOVER Water P	Producing Producing et tion(s)	Interval Oil String D	Completion Date epth Gas Well Potential
C. 1 DEF Elev. Cubing Diameter Perforated Interval	T D	FILL IN BELC	PBT RESUL	Produc	WORK REDATA Ing Diamet ing Format KOVER Water P	PORTS ON Producing et	Interval Oil String D	Completion Date
C. 1 OF Elev. Subing Diameter Perforated Interval Test Before	T D	Tubing Depth Oil Production	PBT RESUL	Production	WORK REDATA Ing Diamet ing Format KOVER Water P	Producing Producing et tion(s)	Interval Oil String D	Completion Date epth Gas Well Potential
Test Before Workover After Workover	T D I(s) Date of Test	Tubing Depth Oil Production	PBT RESUL	Production ACFPD FORMAL WELL Oil Stri	work re DATA ing Diamet ing Format KOVER Water P B	Producing Producing et tion(s)	Oil String D GOR Cubic feet/Bbl	Completion Date epth Gas Well Potential
C. In the second of the second	T D I(s) Date of Test	Tubing Depth Oil Production BPD	PBT RESUL	Production ACFPD FORMAL WELL Oil Stri	ing Pormat KOVER Water P B eby certifye best of r	Producing Producing et tion(s) roduction PD	GOR Cubic feet/Bbl	Completion Date epth Gas Well Potential MCFPD
C. 1 D F Elev. Cubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	T D I(s) Date of Test	Tubing Depth Oil Production BPD	PBT RESUL	Production ACFPD I her to th	WORK RE DATA ing Diamet ing Formal KOVER Water P B eby certify e best of r	Producing Producing et tion(s) roduction PD	GOR Cubic feet/Bbl	Completion Date epth Gas Well Potential MCFPD

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FORM C-103 (Rev 3-55)

PROPATION OF	GAE FICE		MIJCL					
PERATOR		(Submit	to appro			as per Com	mission Rule 11	06)
Name of Com	Phillips	Petroleum Co	mpany	Add	ress Bo	x 2105,H	lobbs, New Me	axi eo
Lease S	anta Fe	We	ell No. 63	Unit Lette	Section 5	Township 18-5	Ra	15 - ₽
Date Work Pe 12-9, 10,		Pool Und esi	mate		(County	Lea	
				T OF: (Chec	ck appropria	te block)		
Beginni	ng Drilling Operation	s 🗶 Casi	ng Test	and Cement J	оь [Other (E.	xplain):	
Pluggin	g	Reme	edial Wor	k	1	VAC A	Bo 6-63	
267 :	ted 5-1/2" (14 lacks DD) follo my top of cenen	nved by 200 sa	icks Si	Loset. F	lug to 8	19611. h	ICC 18 hours.	Temperature
Witnessed by	C. L. Sumer	mll	Position	o Foreman		Company Philli	ips Petrolew	n Company
		FILL IN BELO	WFOR	REMEDIAL	WORK RE	PORTS ON	ILY	
D F Elev.	ТD		ORI	GINAL WELS	LDATA	Producing	Interval	Completion Date
								completion bate
Tubing Diam	eter	Tubing Depth		Oil S	tring Diame	ter	Oil String D	epth
Perforated In	terval(s)							
Open Hole In	terval		,	Prod	ucing Forma	tion(s)		
		011 70 11 11		LTS OF WO		, , ,	005	6 77 11 5
Test	Date of Test	Oil Production BPD		Production MCFPD		roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover								
After Workover								
	OIL CONSERVA	TION COMMISSION	7		the best of			ove is true and complete
Approved by	2/2			Nar	ne Ak	ella	od for	
Title	///	, 		Pos	sition Dia	strict (hief Clerk	
Date								

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

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TRAMPORT	ER GAS				M	IISCEI	LLAN	EOUS	REP	ABBESO	DFYF	AETOCC		
PROPATION	OFFICE			;	(Submit t	o approj	priate l	District	Office	as per Con	missi	on Rule 110		
Name of Co	ompany	Phil	lips	Petrole	rem Com	rbent.		Addres	10		Robb	4 2 1 50		
Lease	Santa	70			Wei	II No.	ì	Letter A	Section 34	Township	3	Ran	5° 35-3	
Apr 10,	Performe	d 1962	2	Pool	leeigna	ted				County				
					HIS IS A		T OF: ((Check a	ppropri					
Begin	ning Dril	ling Op	eration		Casin	g Test a	nd Cem	ent Job		Other (I	Explain):		
Plugg	ing				Remed	dial Work	c			UA	c p	4130 6	-64	ļ
folle	aved by	200	sack	s Bloset	· come	t. P	lue to	906 1	7'. Y	100 22 M	MITT.	405 BD (1 Tempera • pressur	450 ou. St ture survey e loce.	,)
Witnessed	by C.	L, 8	hmer	well		Position Lease	o Por	The la		Company	llip	s Potrole	Go,	•
Witnessed	by G.	L. 8	hane s			Lease W FOR	REME	DIAL W		Company Pai E PORTS O		s Potrole	um Co.	
	by G.	L. 8				W FOR	REMED			Ports o	NLY			
Witnessed	^{by} C.	L. 8	T D			Lease W FOR	REMEE GINAL T	DIAL W	ATA	Producing	NLY		ompletion Date	
	G.	L. 8			N BELO	W FOR	REMEE GINAL T	DIAL W	ATA	Producing	NLY		ompletion Date	
D F Elev.	C.			FILL II	N BELO	W FOR	REMEE GINAL T	DIAL W	ATA	Producing	NLY	al C	ompletion Date	
D F Elev.	meter Interval(FILL II	N BELO	W FOR	REMEI GINAL	DIAL W	ATA	Producing	NLY	al C	ompletion Date	
D F Elev. Tubing Dia Perforated	meter Interval(FILL II	N BELO	W FOR ORIG	REMEI GINAL T	OIAL WELL D	ATA ig Diame	Producing	NLY	al C	ompletion Date	
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D F Elev. Tubing Dia Perforated Open Hole Test Before	Interval	Date of	T D	FILL !	pth duction	W FOR ORIGINAL PROPERTY OF THE SUL	REMEIGINAL TO	Oil Strie Producis	ag Diame	Producing ation(s)	NLY Interv	al CO	ompletion Date pth Gas Well Pot	
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TRANSPORTER PROPATION OFFI	OIL GAS					ORTS ON		(Rev 3-35)
SPERATOR		Subm	it to approp	riate Distric	ct Office	as per Comm	nission Rule	1106) `
Name of Comp	Phillips	Petroleum Co	mpany	Addre	ss Bear	2105 - H	obbe, New	Mext.ee
Lease	Santa Po		Well No.	Unit Letter	Section 34	Township]	Range 35E
Date Work Peri	ormed 27. 1%2	Pool	Abo			County		
		<u></u>		OF: (Check	арргоргіс			
Beginning	Drilling Operatio			nd Cement Joi		Other (Ex	plain):	
Plugging		☐ Re	medial Work			UAC A	BO 6-1	65
	mimutee, ne							as with 1500%
Witnessed by	C. L. Suner	well FILL IN BE		Forman			illipe Pet	relem Co.
				INAL WELL		II OK I D OK		
D F Elev.	T D		PBTI	D		Producing	Interval	Completion Date
Tubing Diamet	et	Tubing Depth		Oil Str	ing Diame	ter	Oil String	Depth
Perforated Inte	erval(s)			·			· · · · · · · · · · · · · · · · · · ·	
Open Hole Inte	erval			Produc	ing Form	ation(s)		
			RESUL	TS OF WOR	KOVER			
Test	Date of Test	Oil Production		Production CFPD	1	Production PD	GOR Cubic feet/Bl	Gas Well Potential MCFPD
Before Workover	1680			CTTD	 	, r b	Capit leet/Di	MCFFB
After Vorkover				····				
	OIL CONSERVA	ATION COMMISSIO	in .			fy that the inf my knowledge		above is true and complete
Approved by	12	// (Name		Milan	on to	
Ficte 6				Posit	ion D	letriet G	hief Clerk	
Date				Comp	eany P	hillips P	etrolemn C	0.

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TRANSPORT	OIL GAS		/ •	AISCEL	LANEOL	A SES	OBAS O	NORELLS	
PROPATION OF	rrice .					• •		mission Rul	• 1106)
Name of Com		llips Pet	roleum Co	MR HY	Addi	BO MAY	13 PM x 2105 -	•	ew Mexico
Lease	Santa 1			11-No.	Unit Letter		Township 17-3		Range 35-B
Date Work Po	rformed 7,18 - 196	Pool	Undesi	mated			County		
ney Luis	/140 - 17	74			OF: (Check	appropria	ite block)		
Beginni	ing Drilling Op	erations	Casir	ng Test and	Cement Jo	ь (Other (E	xplain):	
Pluggin	g		Reme	dial Work			U	AC AB	0 6-66
follow	ed by 200		set. Pli	as to 91	נס. W	OC 22 h	ours. T	emperatur	(1840 cu. ft.) e survey top of ess.
Witnessed by		Sumerwell		Position	Foremen		Company	hilling P	etroleum Co.
			L IN BELO			WORK RI			
		la p			NAL WELL	DATA	TA : :		
DF Elev.		TD		PBTD			Producing	interval	Completion Date
Tubing Diam	eter	Tubing	Depth		Oil St	ring Diame	eter	Oil Stri	ng Depth
Perforated In	terval(s)								
Open Hole In	nterval				Produ	cing Forms	ation(s)		
		······································		RESULT	S OF WOR	KOVER			
Test	Date o Test	f Oil	Production BPD		roduction FPD		Production BPD	GOR Cubic feet	
Before Workover									
After Vorkover									
	OIL CON	SERVATION C	OMMISSION				fy that the in my knowleds		en above is true and compl
Approved by	· · · · ·				Nam	e	7/11/1	<u></u>	7
Title					[/// XXI	Will	171
•					Posi	tion	ACCIO District	Chief Cl	lerk

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	OIL	
TRAMSPORTER	848	

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OCC (Submit to appropriate District Office a Capr Commission Rule 1106) Address Name of Company Box 2105 - Hobbs, New Mentes Phillips Petroleum Company Well No. Lease Unit Letter Section Township Range Santa Pe 67 26 L 178 35E Date Work Performed Pool County Undesignated Les June 2-3-4, 1962 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work VACABO Detailed account of work done, nature and quantity of materials used, and results obtained. Cemented 5-1/2" (14,15.5,17#) casing at 9033' with 320 sacks Incor 40% DD (1450 cu. ft.) followed by 200 sacks sloset. Plug to 9000'. PPCo. Temperature survey top of cement at 2700'. WOC 20 hours. Tested casing with 1500# for 30 minutes, no pressure loss. Witnessed by Position Company C. L. Sumerwell Lease Foreman Phillips Petroleum Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA TD D F Elev. PBTD Producing Interval Completion Date Oil String Depth Tubing Diameter Tubing Depth Oil String Diameter Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Date of Oil Production Gas Production Water Production GOR Gas Well Potential Test MCFPD Test BPD BPD Cubic feet/Bbl MCFPD Before ₩orko ver After **Vorkover** I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Name Title Position District Chief Clerk Date Company Phillips Petroleum Company

FILE			VEM TIEGLE	ם או היים ב	אוניי-	V & T + M++	*01111110010	EODI: 6 100
LAND OFFICE			NEW MEXICO					FORM C-103 (Rev 3-55)
TRANSHORTER	OIL GAS		MISCELL	ANEOU	S REP	ORTS O	WELLS A	00
PROMATION OFFI		(Subm				as per Com	mission Rule_1	106)
Name of Comp	• /	Petroleum Co	EDANT	Addres		1363 414	18 Mil 10	i uz
Lease		VC		Jnit Letter	Section	Township	F	Range
Date Work Peri	Santa Po	Pool	 	<u> </u>	34	County 17		35%
7/11,12/6	3		M Abo Reef		<u></u>		Lea	
Beoinei-	g Drilling Operatio		s A REPORT O			ate block) Other (E	'xplain):	
Deginning Plugging			emedial Work	сис јог	,	omer (E	•	BD 1 .60
	ant of work done, n			٠	.,1.	in a	VACA	30 6-68
	Clark							
Witnessed by	C. L. Su	merwell	Position Leese	Forenan		Company	Phillips Pet	trolem Co.
Witnessed by	C. L. Su		Low FOR RE	MEDIAL V				troleum Co.
	C. L. Su	FILL IN BE	Low FOR RE				NLY	Completion Date
) F Elev.	T D	FILL IN BE	Losse LOW FOR RE ORIGIN	MEDIAL V		Producing	NLY	Completion Date
F Elev.	T D	FILL IN BE	Losse LOW FOR RE ORIGIN	MEDIAL V	DATA	Producing	NLY Interval	Completion Date
OF Elev. Fubing Diameter Perforated Into	T D ter	FILL IN BE	Losse LOW FOR RE ORIGIN	MEDIAL V	DATA	Producing	NLY Interval	Completion Date
Witnessed by OF Elev. Fubing Diamet Perforated Inte	T D ter	FILL IN BE	Lease ELOW FOR RE ORIGIN PBTD	MEDIAL V AL WELL I Oil Stri	ng Diame	Producing	NLY Interval	Completion Date
F Elev. Subing Diameter Perforated Interested Interest	T D ter erval(s)	FILL IN BE	Lease Low FOR RE ORIGIN PBTD RESULTS	Oil Stri	ng Diame	Producing eter ation(s)	NLY Interval Oil String	Completion Date Depth
OF Elev. Subing Diamer Perforated Inte	T D ter	FILL IN BE	RESULTS	MEDIAL V AL WELL I Oil Stri	ng Diame	Producing	NLY Interval	Completion Date Depth Gas Well Potentia
OF Elev. Tubing Diamet Perforated Into	T D ter erval(s) Date of	Tubing Depth Oil Production	RESULTS	Oil Stri	ng Diame	Producing eter ation(s)	Oil String GOR	Completion Date Depth Gas Well Potentia
OF Elev. Tubing Diametropen Hole Interpretation Test Before	T D ter erval(s) Date of	Tubing Depth Oil Production	RESULTS	Oil Stri	ng Diame	Producing eter ation(s)	Oil String GOR	Completion Date Depth Gas Well Potentia
Den Hole Inte	T D ter erval(s) erval Date of Test	Tubing Depth Oil Production	RESULTS On Gas Pro	Production FPD	ng Diame	Producing eter ation(s) Production 3 P D	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potentia
Derforated Interpretation of the Perforated Interpretation of the	T D ter erval(s) erval Date of Test	Tubing Depth Oil Production BPD	RESULTS On Gas Pro	Production FPD	ng Diame ing Form KOVER Water I	Producing Producing eter ation(s) Production BPD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potentia MCFPD
Der Elev. Or El	T D ter erval(s) erval Date of Test	Tubing Depth Oil Production BPD	RESULTS On Gas Pro	Production FPD	ng Diame ing Form KOVER Water I	Producing Producing eter ation(s) Production BPD fy that the in my knowledge	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potentia MCFPD
Den Hole Inte	T D ter erval(s) erval Date of Test	Tubing Depth Oil Production BPD	RESULTS On Gas Pro	Production FPD I her to th	ng Diame ing Form KOVER Water I	Producing Producing eter ation(s) Production BPD fy that the in my knowledge Chief	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potentia MCFPD above is true and comp

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LAND OFFICE			<u> </u>
	OIL		
TRAMBPORTER	845		_1
PRORATION OFFI			

U.E.G.S. LAND OFFICE TRANSPORTER OIL	AI MI	SCELLA	NEOU:	REP	ORTS ON	WELLS	(Rev 3-55)
PRORATION OFFICE	(Submit to	appropriate	District	Office	as per Com	mission Rule	1106)
Name of Company Phillips 1	Petroleum Comp	any /	Addres	Bo	x 2105 -	Robbs, M	rv Mexico
Lease Santa Fe	Welf 6	No. Uni	t Letter	Section 26	Township 1	78	Range 35E
June 14,15,16, 19 62	ool Undesigns	tad			County	0 &	
3.0.0 0.70.70.70.70.70.70.70.70.70.70.70.70.70	THIS IS A R		(Check	ppropria			
Beginning Drilling Operations	Casing	Test and Ce	ment Job		Other (E.	xplain):	
Plugging	Remedi	al Work		UA	C AR	00 6-1	69
Comented 5-1/2" (14,15. followed with 200 sacks 2200# for 30 minutes, 1	Sloset. Plu	ug to 907	טי. W	OC 22	hours.		ing with
Witnessed by C. L. Sumerw	11 P	osition Case For	'eman		Company Ph	illipe Pet	trolding Co.
	FILL IN BELOW	FOR REMI			PORTS ON	ILY	
D F Elev. T D		PBTD			Producing	Interval	Completion Date
Tubing Diameter T	ubing Depth	- 	Oil Strin	g Diame	ter	Oil Strin	g Depth
Perforated Interval(s)							
Open Hole Interval			Produci	ng Forma	tion(s)		
<u></u>		RESULTS	F WORK	OVER			
Test Date of Test	Oil Production BPD	Gas Produ MCFF			roduction PD	GOR Cubic feet/I	Gas Well Potential MCFPD
Before Workover							
After Vorkover							
OIL CONSERVATI	OH COMMISSION	7			y that the in my knowledg		n above is true and complete
Approved by	711		Name	70	Coller	11/9.	
Title			Positi		trict Ch	iof Clerk	
Date							l l

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TRANSPORTER	OIL GAB						• •••	ORTS ON		,
Ø* E8 Å 70 m				it to appro	priate			· · · · ·	mission Rule 1	106)
Name of Comp	Phillip	e Pet	roleum Co.	· · · · · · · · · · · · · · · · · · ·			ox 210		obs, N. M.	
Lease	Santa	7e		Well No. 70	Unit	Letter G	Section 2	Township 175		Range 35E
Date Work Pe 7-15-6			Pool Va	cuum Abo	<u> </u>			County Loa		
			THIS IS	A REPOR	T OF:	(Check	approprie	ate block)		
Beginni	g Drilling Op	erations	□ C	sing Test	and Cen	nent Job		Other (E:	xplain):	
Pluggin			Reture and quantity	emedial Wor			V	AC AR	50 G-70	
51	oset. Pu	mped p	plug to 903 d casing wi	21. WO	12 1	hours,	PPCo	temperat	ure survey,	ed by 200 sacks, top of cement
Witnessed by	L. Sumera	11	 	Positio	n .0480	Fores	an l	Company Philli	ps Petroleu	um Co.
			FILL IN BE	LOW FOR	REME	DIAL W	ORK R			
						WELL (DATA			
D F Elev.		TD		PB1	rD			Producing	Interval	Completion Date
Tubing Diam	eter		Tubing Depth			Oil Stri	ng Diame	eter	Oil String	Depth
Perforated In	terval(s)	<u></u> -	·						· · · · · · · · · · · · · · · · · · ·	
Open Hole In	terval	·				Produci	ing Form	ation(s)		
}				RESU	LTS O	F WOR	KOVER			
Test	Date of Test	E .	Oil Production	on Gas	Produc MCFP	ction	Water	Production BPD	GOR Cubic feet/Bl	Gas Well Potential MCFPD
Before Workover										
After Vorkover										
	OIL CON	SERVA	TION COMMISSION	ЭН				fy that the in my knowledg		above is true and complete
Approved by						Name	~. ·	L. <u>(</u>	(-2/in.	
Title		<u></u>				Positi		strict Ch		
Date	~ <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>					Comp	any Phi	llips Per	troleum Com	ip any

USGS									(R•v 3−55)
TRANSPORTER GAS			MISCEL	LANEOU	S REP	ORTS DI	4 WELL	.\$	
PRORATION OFFICE		(Subn	mit to appropi	riate Distric	t Office	as per Com	mission R	ule 1106)	
Name of Company	Millip	Petroleum	Company	Addre	Box	2105 -	Hobbs,	New Mex	100
.ease	a Te		Well No.	Unit Letter	Section 26	Township 1	.78	Range	35E
ate Work Performed		Pool				County		 	
Oct 17-18-1962	<u>!</u>		IS A REPORT	OF: (Check	annonria		46		
Beginning Drillin	g Operation		asing Test an			Other (E	xplain):		
Plugging		R	Remedial Work		JAC	- A 30	1.7	4	
etailed account of wo	ek done n	ature and quantity	v of materials	used and res			6 /	1	
Vitnessed by B. K	. Allen	· · · · · · · · · · · · · · · · · · ·	Position 1	(or ena n		Company Pl	illips	Petrole	um Company
Vitnessed by B. K	. Allen		Position for R					Petrole	um Company
D, A			ELOW FOR R	REMEDIAL I	VORK RE	EPORTS 01	NLY		
D, A	T D		ELOW FOR R	REMEDIAL I	VORK RE		NLY		npletion Date
F Elev.			ELOW FOR R	REMEDIAL VINAL WELL	VORK RE	Producing	NLY Interval		npletion Date
F Elev.		FILL IN BE	ELOW FOR R	REMEDIAL VINAL WELL	VORK RE	Producing	NLY Interval	Con	npletion Date
F Elev. ubing Diameter erforated Interval(s)		FILL IN BE	ELOW FOR R	Oil Stri	VORK RE	Producing	NLY Interval	Con	npletion Date
F Elev. ubing Diameter erforated Interval(s)		FILL IN BE	ELOW FOR R ORIGI	Oil Stri	VORK REDATA	Producing	NLY Interval	Con	npletion Date
F Elev. ubing Diameter erforated Interval(s) pen Hole Interval		FILL IN BE	PBTI RESULT	Oil Stri	NORK REDATA Ing Diame Ing Forms KOVER	Producing	Interval Oil S	Con String Dept	npletion Date
F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	T D	Tubing Depth Oil Production	PBTI RESULT	Production	NORK REDATA Ing Diame Ing Forms KOVER	Producing Producing ation(s)	Interval Oil S	Con String Dept	npletion Date h
Test Define Diameter Perforated Interval Day Test Day Defore	T D	Tubing Depth Oil Production	PBTI RESULT	Production	NORK REDATA Ing Diame Ing Forms KOVER	Producing Producing ation(s)	Interval Oil S	Con String Dept	npletion Date h
Test Before Workover After Workover	T D	Tubing Depth Oil Production	RESUL'	Production CFPD	MORK REDATA Ing Diame ing Forma KOVER Water F	Producing Producing ation(s) Production	Oil S GC Cubic fe	Con String Dept	npletion Date h
F Elev. Cubing Diameter Cerforated Interval(s) Open Hole Interval Test Before Workover After Workover	T D	Tubing Depth Oil Production BPD	RESUL'	Production CFPD	NORK REDATA Ing Diame KOVER Water F Beby certife best of	Producing Producing ation(s) Production Production	Oil S GC Cubic fe	Con String Dept	npletion Date h Gas Well Potent
Den Hole Interval Test Before Workover After Workover	T D	Tubing Depth Oil Production BPD	RESUL'	Production CFPD	NORK REDATA Ing Diame ing Forms KOVER Water F B eby certife best of	Producing Producing ation(s) Production Production	Oil S GC Cubic fe	Con String Dept	npletion Date h Gas Well Potent

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U.S & S			NE	W MEXIC	CO OIL C	ONSER	MOITAN	COMMISS	SION	FORM C-103 (Rev 3-55)		
LAND OFFICE	OIL GAS		_ \	MISCEL	LANEOU	S REP	ORTS DI	MELL	_\$	(5-55)		
PROPATION OFFI	C E		(Submit	to appropi	riate Distric	t Office	as per Com	mission i	Rule 1106)			
Name of Comp	Phill:	ipe Petrol	Leum Comp	eny	Addre	Address Box 2105 - Hobbs, New Mexico						
Lease S	anta Pe		We	11 No. 76	Unit Letter	Section 26	Township	178	Range	35B		
Date Work Peri 3-31, 4-1		Pool	Vacuum	Abo		1	County	Les				
J-J2, 4-2	, -70)				OF: (Check	appropria	te block)			· · · · · · · · · · · · · · · · · · ·		
Beginning	g Drilling Op	erations			d Cement Job		Other (E	xplain):				
Plugging			Reme	edial Work		111	C AB	o 6-	76			
Detailed accou	unt of work d	one, nature an	d quantity of	materials	used, and res			<u> </u>	12			
	hours.									ng to 90281.		
Witnessed by	C. L.	Sumerwell		Position	se Forem	an	Company	Phillip	e Petro	leum Co.		
		FIL	L IN BELO				PORTS OF	NLY				
D F Elev.		Тο		ORIGI	NAL WELL	DATA	TDandunian	Janan al	To	1		
Dr Elev.		1 0		PBIL	,		Producing	interval	Co	mpletion Date		
Tubing Diamet	er	Tubing	Depth		Oil Stri	ing Diame	ter	Oil	String Dept	h		
Perforated Inte	rval(s)											
Open Hole Inte	erval	······································			Produc	ing Forme	tion(s)					
				RESUL	TS OF WOR	KOVER						
Test	Date o Test	f Oil	Production BPD		Production CFPD		roduction PD		OR eet/Bbl	Gas Well Potential		
Before Workover												
After Workover												
	OIL CON	SERVATION O	COMMISSION				y that the in my knowled		given abov	e is true and complete		
Approved by	1./				Name	7/	Cilora	stor				
Title		· · · · · · · · · · · · · · · · · · ·			Posit	Position District Chief Clerk						
Date					Comp	any Pi	illips	Petrole	um Comp	any		

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			NE'	W MEXIC	CO OIL C	DNSERV	'ATION (COMMISSIO	М	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL			AISCEL	LANEOU	S REP	ORTS OI	N WELLS		(1184 9-33)
PROBATION OFFI	CE CE		(Submit	to appropi	riate Distric	t Office	as per Com	mission Rul	• 1106)	1
Name of Compa		lips Petrol	leum Com	pany	Addres		5 - Hobi	bs, New X	ext.00	
Lease Sant	a fe			ll No. 78	Unit Letter		Township 178		Range	35%
Date Work Peri	formed	Pool		<u> </u>	<u> </u>		County			
5/4-5-6/6	3		THIS IS A		OF: (Check	anhropria		Loa		
Beginning	g Drilling Op	perations			d Cement Job		Other (E	xplain):		<u>-</u>
Plugging			Reme	dial Work			- 11se	1A 300	6-7	Q
Detailed accou	int of work d	lone, nature and	quantity of	materials	used, and res	ults obtai		W 0-	<u> </u>	
Witnessed by							Company ,			
	C. L.	Swerwell			Foresan			Phillips	Petrol	ense Co.
	C. L.			W FOR R	Foresan EMEDIAL V	VORK RE			Petrol	ence Co.
D F Elev.	c. L.			W FOR R	EMEDIAL V	VORK RE		NLY		ener Co.
D F Elev. Tubing Diamet		FILI	L IN BELO	W FOR R	EMEDIAL V	VORK RE	PORTS ON	NLY Interval		pletion Date
	er	TD	L IN BELO	W FOR R	EMEDIAL V	VORK RE	PORTS ON	NLY Interval	Com	pletion Date
Tubing Diamet	er erval(s)	TD	L IN BELO	W FOR R	EMEDIAL V	VORK RE	Producing	NLY Interval	Com	pletion Date
Tubing Diamet	er erval(s)	TD	L IN BELO	EGRECON FOR R ORIGI	EMEDIAL V	NORK REDATA	Producing	NLY Interval	Com	pletion Date
Tubing Diamet Perforated Inte Open Hole Inte	er erval(s)	Tubing I	L IN BELO	PBTD RESULT	Oil Stri	NORK REDATA Ing Diamer	Producing	NLY Interval	Com	pletion Date
Tubing Diamet Perforated Inte	erval(s)	Tubing I	L IN BELO Depth	PBTD RESULT	Oil Stri Production	NORK REDATA Ing Diamer	Producing Producing ter tion(s)	NLY Interval Oil Stri	Com	Gas Well Potential
Tubing Diamet Perforated Inte Open Hole Inte Test Before	erval(s)	Tubing I	L IN BELO Depth	PBTD RESULT	Oil Stri Production	NORK REDATA Ing Diamer	Producing Producing ter tion(s)	NLY Interval Oil Stri	Com	Gas Well Potential
Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	Perval Date o	Tubing I	Depth Production	PBTD RESULT	Oil Stri Production CFPD	ng Diamet	Producing Producing ter tion(s)	Oil Stri GOR Cubic feet,	Coming Depth	Gas Well Potential
Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	Perval Date o	Tubing I	Depth Production	PBTD RESULT	Oil Stri Production CFPD	ng Diamet ing Forma KOVER Water P B	Producing Producing ter tion(s) roduction PD	Oil Stri GOR Cubic feet,	Coming Depth	Gas Well Potential
Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	Perval Date o	Tubing I	Depth Production	PBTD RESULT	Production CFPD I here to the	ng Diamet ing Forma KOVER Water P B	Producing Producing ter tion(s) roduction PD	Oil Stri GOR Cubic feet,	Coming Depth	Gas Well Potential

	ES ECEIVES STRIBLESON							JUN 1 1 1963
363		N N	EW MEXIC	OIL C	ONSERV	HOITA	COMMISSION	FORM C-103 (Rev 3-55)
THANSPORTER	OIL GAS		MISCELL	ANEOU	S REP	ORTS O	N WELLS	(110)
OPERATOR		(Submi	t to approprio	ite Distric	t Office	as per Com	mission Rule 1	106)
Name of Comp		s Petroleum Co	RDARY	Addres		.05 - Hob) be, New Mex	riso
Lease Se	nta Po			Jait Letter		Township	R	ange
Date Work Per 6/6-7/63		Pool	Abo Reef			County	Les	
9/4-1/42			A REPORT O	F: (Check	appropria	te block)		······································
Beginnin	g Drilling Opera		ing Test and			Other (E	xplain):	
Plugging			nedial Work		\) <i>(</i>	+c 23	0 6-79	
Detailed acco	int of work done	, nature and quantity of	of materials ne	ed, and ree			- 0 (1	
Witnessed by C.	L. Sumerwel	1	Position Lease	Poremar	Į.	Company Phil	lips Petrol	eum Co.
		FILL IN BEL				PORTS OF	NLY	
D F Elev.	T	D	PBTD	AL WELL (PATA	Producing	Interval	Completion Date
Tubing Diame	ter	Tubing Depth		Oil Stri	ng Diame	ter	Oil String	Depth
Perforated Int	erval(s)							
Open Hole Int	erval			Produc	ing Forms	tion(s)		
			RESULTS	OF WOR	KOVER			
Test	Date of Test	Oil Production BPD		oduction FPD		roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover								
After Workover								
	OIL CONSER	VATION COMMISSION	4			y that the in my knowled		above is true and complete
Approved by	4 7 C	Alani-	, ,	Name		Person		
Tirle		y triving		Posit	ion	ief Clex		
Dare				Comp	any		eum Company	,

SANTA SOFFICE USGS LAND OFFICE TRANSPORTER PROBATION OFFI OPERATOR	574180 100N		M	ISCELLAÑ	ÉOUS	REP (ORTS ON	COMMISSION WELLS	FORM C-103 (Rev 3-55)
Name of Comp	Phil:	lips Pet	roleum Comp			P.0		130 - Hobbs,	
Lease	anta Fe		1 -	No. Unit	Letter	Section 35	Township 175	Ra	35%
Date Work Per 9/23-24/1		Pool	Vacuum Ab	o Reef		C	County	Lea	
11-2				REPORT OF: (Check a	ppropria	e block)		
Beginnin	g Drilling Op	erations	_	g Test and Cem	ent Job		Other (E.	xplain):	
Plugging			Remed	lial Work			4C4B0	6-85	
Witnessed by	C. L.	Sumerne)		Position Lease Fo				llips Petrol	eum Co.
			ILE IN DELO	ORIGINAL :					
D F Elev.		T D		PBTD			Producing	Interval	Completion Date
Tubing Diame	ter	Tub	ing Depth	1	Oil Strin	g Diamet	:er	Oil String D)epth
Perforated Int	erval(s)								
Open Hole Int	erval				Producin	_	tion(s)		
	Date of		Oil Production	Gas Produc			roduction	GOR	Gas Well Potential
Test	Test		BPD	MCFPI			PD	Cubic feet/Bbl	
Before Workover									
After Workover									
	- OIL CONS	ERVATION	1 COMMISSION		I herek to the	y certify best of i	y that the in my knowledg	formation given a	bove is true and complete
Approved by					Name	74	46	en te.	
Title					Positio				
Date						Are	a Chief	Clerk	ì

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OPERATOR			

FORM C-103

AND DEFICE ANSHORTER ANGRATION DEFIC	01L gA1		ISCELLA						(Rev 3-55)
Name of Compa	iny	(Submit to	o appropriate	Addre		to ter Cury	m ggran durig	1106)	
•	bbil Oil Com	peny, Inc.					New Mexico	•	
Lease State "M	18	Wel	1 No. Uni	t Letter	Section 34	Townshir		Range 35	t
Date Work Perí		Pocl				County	······································		
3/11/62		Undesignate				L	<u> </u>		
			REPORT OF:						
Beginning	Drilling Operation		g Test and Ce	ment Job	٠ ـ ـ ـ ـ	Other (E	xplain):		
Plugging			lial Work				- AB0	8-10)
Detailed accou	nt of work done, na	ture and quantity of n	naterials used	l, and res	ults obtai	ned.			
VOC 13 4	additional br	s. Tested top	of 5 1 , 1	iner 4	33 97'	⊌/1500#	for 30 mi	ns.	Tested OK.
Witnessed by Earl D	. Hughes		Position Drilling		AB		Mobil Oil	Совр	any, Inc.
		FILL IN BELO				PORTS ON	ILY		
D F Elev.	T D		PBTD	. WELL	DATA	Producing	Interval	TCon	apletion Date
Dr Elev.			FBIB			Froducing	THICELAND	Con	upletion Date
Tubing Diamet	er	Tubing Depth	<u> </u>	Oil Str	ng Diame	ter	Oil Strin	g Depti	n
Perforated Inte	rval(s)	<u> </u>							
Open Hole Inte	rval			Produc	ing Forma	tion(s)			
			RESULTS (OF WOR	KOYER				
Test	Date of Test	Oil Production BPD	Gas Produ MCFF			roduction PD	GOR Cubic feet/H	Вы	Gas Well Potential MCFPD
Before Workover									
After Workover									
	OIL CONSERV	TION COMMISSION				y that the in my knowleds		above	is true and complete
Approved by	7			Name		122	+1	1	A
Title				Posit	ion Senier	Clerk		a Tab	5
Date				Comp S	any	60b11 011	Company,	Inc.	

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OPERATOR				

U E G S			EW MEXIC	o oil c	ONSER	VALION CO	mm133101	(Rev 3-55)
TRANSPORTER	OIL GAS		MISCELL	ANEOU	IS REP	ORTS ON	WELLS .	
PROBATION OFFIC	•	(Submi	t to appropri	ate Distri	ct Office	as per Commi	ssion Rule	1106)
		Mi Cempany ef	Texas, A	Addre	ss	S", Honaba	1 J [' 10 3 <i>5</i>
Lease			Vell No.	init Letter	Section	Township		Range
State Date Work Peri		Pool	6	<u> </u>	3 4		l	<u> 358 </u>
See Selow	ormed	AGUER (Abo)			County Let		
			A REPORT O	F: (Check	appropria	ite block)		
Beginning	Drilling Operation	ons 😰 Cas	ing Test and	Cement Jo	ь [Other (Exp	lain):	
Plugging		Ren	nedial Work		UN	Ae ABO	10-01	6
Detailed accou	nt of work done, n	ature and quantity	of materials us	sed, and re	sults obta	ined.		
Vitnessed by	Jim Pullig		Position ngineer	<u> </u>				Co. of Texas, Cornia Oil Company
	V 4.7 1 4.4.4.5	FILL IN BEL	<u> </u>		WORK RE		~	The same of the sa
				AL WELL	DATA			
D F Elev.	T D		PBTD			Producing In	terval	Completion Date
Tubing Diamete	er	Tubing Depth		Oil Str	ing Diame	ter	Oil String	g Depth
Perforated Inte	rval(s)	<u> </u>						
Open Hole Inte	rval			Produc	ing Forma	ation(s)		
		·	RESULTS	S OF WOR	KOVER			
Test	Date of Test	Oil Production BPD		oduction FPD		Production PD	GOR Cubic feet/B	Gas Well Potentia MCFPD
Before Workover								
After Workover								
	OIL CONSERV	ATION COMMISSION	•			y that the info my knowledge.		a above is true and comple
Approved by				Name	<u> </u>	0.1	1. 15/2 1. 201 von	En
Title		The second secon		Posi		duction h		<u>, </u>
Date					any in I		OMPARY O	Texas, A

FORM C-103 (Rev 3-55)

		J	bmit to appropr	iate Distri	ict Offi	ce as	per Comm	nission Ru	I• 1106	() () =		
			M1 Company			Addres	s ·	. (<u>: 63</u>		
	Hvision e	of Cal	ifornia Oi	L Compas Vell No.				*8*, M	on aha			
Lease St.	te 6-3h		ľ	Well No.		Letter	Section 34	Township 173		Ran	35E	
Date Work Peri		P	ool	(450)		~ .		ounty				
300) DeTos		Vac .mm	A REPORT	T 05.	Charl		- 27 21		Lea		
Beginning	Drilling Ope	rations		sing Test a				Other (E	xplain):			
Plugging	,			nedial Work		,			-	A B O	10-08	
	nt of work dor	ne. natu	re and quantity of			and res	ults obtai				10 - 0 40	
hours, 10-1-6; salt was Perform perform swabbed perfs	pressure l. Perforance iter. Rar ited 9011:- itions 901 I salt wat 8920! to 8	teste rated n ceme -9016 Lh-901 ter.	od 5=1/2" cr intervals (ent bond leg w/h jets po .6" w/10 ex. Set bridge	sg to 15 8920-41, g. er/ft. . reg. s plug s gals 159	After	mi for 5=60, r set ! Hel!	r 30 mi and 89 ting ca lde #9 an tbg lumbed	nutes. 172-98 w st. reta at 35 0 w/packer w/k5 B.	OX. /2 je iner to h r and	Rig rel ts per f 9006'; 200 psi. set 2 f vabbed t	After WOC, 435'. Acidized to flow. ell	
Witnessed by	E. C. S	esic	ns	Position S	gine						exany of Texas, ormia Mil Co.	
			FILL IN BEL	OW FOR	REME	DIAL W	ORK RE					
D = 0.	1	79 D				WELL D	PATA	In				
DF Elev.		TD		PBT	D			Producing Interval		'	Completion Date	
Tubing Diamet	er	T	ubing Depth	t		Oil Stri	ng Diamet	ometer Oil String Depth				
Perforated Inte					<u></u> l							
Periorated inte	rvai(s)											
Open Hole Inte	rval					Produci	ng Forma	tion(s)				
				PESIII	TS OF	WODI	OVER					
	Date of	Т	Oil Production	 	Produc			roduction	T	GOR	Gas Well Potential	
Test	Test		BPD		CFPI			PD	Cubi	c feet/Bbl	MCFPD	
Before Workover									0			
After Workover												
	OIL CONSI	ERYATI	ON COMMISSION	N				that the inny knowled		on given ab	ove is true and complete	
Approved by	11					Name J	. L. Ro	ecla mi	H	Sont	and	
Title						Positi D:	on letrict	Engine	66.		· · · · · · · · · · · · · · · · · · ·	
Date	//						any Stan	dard Of	1 Com	cany of	Texas, A	

FORM C-103 (Rev 3-55)

	·		appropriate Dist				mission Ku			
Name of Comp			n any of Tellia		Addres	s [Tawer "S	, Mona	hans, I	exas
Lease	State	6-34	Well No.		Letter	Section	Township 17 8	outh	Range)5 East
Date Work Per	See Balow	Pool	Vacuum ((ba)		•	County	Les		
			THIS IS A REPOR	RT OF:	(Check	2ppropri	ite block)		 -	
Beginnin	g Drilling Ope	erations	Casing Test	and Cem	ent Job		Other (E	xplain):	· · · · · · · · · · · · · · · · · · ·	
Plugging			Remedial Wo	rk		•	MI P	30 10	-09	
Detailed accor	int of work do	ne, nature and qu	uantity of materia	ls used,	and res			'		
nours, 10-27-6 e 675 p	pressure 1. Per f o	tested 5	casing w/150	00 pei jets	for	30 miz	utes. O	K. Aig Louin	releas g on 12	
Witnessed by	E. C. 5	essions	Positio	on 820. C	ineer					o. of Texas, A A Oil Company
		FILL	IN BELOW FOR				EPORTS ON	ILY		
DF Elev.	1	T D	PB	IGINAL TD	WELL C	PATA	Producing	loterval	TCo	mpletion Date
Tubing Diame	ter	Tubing De	epth		Oil Stri	ng Diame	eter	Oil S	String Dep	th
Perforated Int	erval(s)									
Open Hole Into	erval				Produci	ng Form	ation(s)			
			RESU	ILTS O	F WORK	OVER				
Test	Date of Test		oduction Ga	s Produc MCFP1			Production 3 P D	G (Cubic fe		Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CONS	ERVATION COM	MISS10H			•	fy that the in my knowled		given abov	e is true and complete
Approved by	1	7/6			Name		Then	land	,J==	J. L. Rowland
Title					Positi	on Dia	trict En	gineer		
Date					Compa	ny \$1	andard 0	11 Comp	ifornia	Texas, Oil Company

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CENATOR		(Subm	it to approp	oriate Distri	c: Office a	s per Co.n	mission Ru	ile 1106	
Name of Compa	ay (33 (33	3	· · · · · · · · · · · · · · · · · ·	[A. slre					
· · · · · · · · · · · · · · · · · · ·	fiell (il	. contany	1 No. 1 1 1 1				<u> </u>		: [33] [65]
Lease	otate ⁿ T⊓		Well No.	Unit Letter	Section 32	Lowaship	17	Rang	e ۲۶ <u>۲</u> -
Date Work Perio		Pool	·			ounty	<u> </u>		
ch 21 th	ru 27, 1961	<u>Vacuum</u>					<u> </u>		
	D. W. Co.			CF: (Chiex					· · · · · · · · · · · · · · · · · · ·
	Drilling Operation			nd Cement Jo	5 <u></u>	Other (E	xplain):		
Plugging			emedial Work				- ABO	11-01	6
Detailed accoun	at of work done, as	ature and quantity	of materials	used, and re	sults obtain	ed.			
3 25	500', based o	O psi for 30 on hole eslig	per and	- 1.0 process to	lune.	∵ p. ∪ 2	acale t es	1 C S3	ne top
1	Class F.		- (nc.					
copy to	State Lené	Office 4-1	O-6/ j.	PH	C,	ompany			
	State Lend	office 4-1	Position LOW FOR F	REMEDIAL	WORK RE		LY		
Witnessed by			Position LOW FOR F	REMEDIAL	WORK RE	ORTS ON			
	State Lend		Position LOW FOR F	REMEDIAL	WORK RE			Co	empletion Date
Witnessed by	TD		Position LOW FOR F	REMEDIAL IINAL WELL D	WORK RE	Producing	Interval	Co	
Witnessed by D F Elev.	T D	FILL IN BEI	Position LOW FOR F	REMEDIAL IINAL WELL D	WORK REP	Producing	Interval		
Witnessed by D F Elev. Tubing Diamete	T D	FILL IN BEI	Position LOW FOR F	REMEDIAL SINAL WELL D Oi: Sr	WORK REP	Producing	Interval		
D F Elev. Tubing Diamete	T D	FILL IN BEI	Position LOW FOR F ORIG	REMEDIAL SINAL WELL D Oi: Sr	WORK REP	Producing	Interval		·
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D F Elev. Tubing Diamete Perforated Inter	T D er eval(s) eval	FILL IN BE	Position LOW FOR F ORIG PBT RESUL Gas	Production	WORK REP DATA ing Diamete	Producing r on(s)	Oil St.	ring Dep	Gas Well Potential
D F Elev. Tubing Diamete Perforated Inter Open Hole Inter Test Before	T D er eval(s) eval	FILL IN BE	Position LOW FOR F ORIG PBT RESUL Gas	Production CFPD	WORK REF	Producing r on(s)	Oil St. GO: Cubic fee	ring Dep	Gas Well Potential MCFPD
D F Elev. Tubing Diamete Perforated Inter Open Hole Inter Test Before Workover After	T D Eval(s) Val Date of Test	FILL IN BE	Position LOW FOR F ORIG PBT RESUL Gas M	Production CFPD	WORK REF	Producing r on(s)	Oil St. GO: Cubic fee	ring Dep	Gas Well Potential
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CISTAIRM TUN SANTA FILE V. 1 3 3 LAND SAPICE THANSPORTER OIL THANSPORTER GAS PROGRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PROMATION OFFI	ÇAS						01(13 0)	-	
OP ENATOR				·			as per Cum	mission Rule 1	106,
Name of Compa Standard	ny A Divisi Oil Compan	ion of Califo. y of Texas	rnia Vil			Draw	er "5" , l	ionahans, Te	XAS
Lease Vacuum Edg			Well No.	Unit L	-etter	Section 5	Township	18 8	ange 35K
Date Work Perf	ormed	Pool					County		
3-12	2-61		Abo)		<u> </u>	l		68.	
	D. III.		A REPORT			ppropria			
	; Drilling Operatio		sing Test a		ent Job	(Other (E		_
Plugging		Re nature and quantity	medial Work					4 BO 13-	95
Witnessed by	yne Munson	FILL IN BE		gine er			Standard	Ull Company	California Uil U y of Texas
			ORIC	GINAL W	ELL DA	ATA			
DF Elev.	TD		IPBT	.()			Producing	Interval	Completion Date
Tubing Diamet	er	Tubing Depth		C	Dil String	g Diame	ter	Oil String	Depth
Perforated Inte	rval(s)							· · · · · · · · · · · · · · · · · · ·	
Open Hole Inte	rval			P	roducia	g Forma	ation(s)		
			RESUL	LTS OF	WORK	OVER			
Test	Date of Test	Oil Production BPD		Producti ACFPD			Production SPD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover									
After Workover									
	OIL CONSERV	ATION COMMISSIO	N		I hereb to the	y certi best of	fy that the in my knowled	formation given a	above is true and complete
Approved by					Name	C.	Luver		
Title					Positio	n	strict E	nginger	
Date					Compan Star	M Li	vision o		Oil Company

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FORM C-103 (Rev 3-55)

	<u> </u>	,				as per Com				
Name of Company				Address	-	a#	.	9		
A Division o	I CALLIOTA					Township	nens		nge	
Vac Bige Uni	ŧ	W 61	6	Letter	L	18	R	100	35 E	
Date Work Performed		ool			7	County	<u> </u>			
4-8-61		Vacuum (Abo)			Lea				
		THIS IS A	REPORT OF:	(Check a	ppropria	te block)				
Beginning Drill	ing Operations	Casin	g Test and Cen	nent Job		Other (E	xplair):		
Plugging		Remed	dial Work		V	xe a	გ	13-06	,	
Detailed account of	work done, natu	re and quantity of n	naterials used.	and resu			<u> </u>			
Rig released		bg & displace , 4-10-61		·	•			•		•
•	Rigsby	FILL IN BELO		DIAL W	ORK RE	A Divisi	O57 C			of Texas
R. B.	Rigeby T D		Rogin	DIAL W	ORK RE	A Divisi	OLLY	r Califo		1). Company
R, R.	T D		FOR REME ORIGINAL	DIAL W	ORK RE	Producing	OLLY	r Califo	Completic	1). Company
R. R. D F Elev. Tubing Diameter	T D	FILL IN BELOV	FOR REME ORIGINAL	DIAL WO	ORK RE	Producing	OLLY	f Califo	Completic	1). Company
R. B. DF Elev. Tubing Diameter Perforated Interval(s	T D	FILL IN BELOV	FOR REME ORIGINAL	DIAL WO	ORK RE	Producing	OLLY	f Califo	Completic	1). Company
R. B. DF Elev. Tubing Diameter Perforated Interval(s	T D	FILL IN BELOV	FOR REME ORIGINAL	Oil Strin	ORK RE	Producing	OLLY	f Califo	Completic	1). Company
R. R. DF Elev. Tubing Diameter Perforated Interval(s	T D	FILL IN BELOV	FOR REME ORIGINAL PBTD	Oil Strin Producin F WORK	DRK REATA g Diamet	Producing	ORA G	f Califo	Completic Cepth	1). Company
D F Elev. Tubing Diameter Perforated Interval(s Open Hole Interval	T D	FILL IN BELOW	PBTD RESULTS O	Oil Strin Producin F WORK	DRK REATA g Diamet	Producing Producing ter tion(s)	ORA G	al Oil String D	Completic Cepth	n Date
R. R. D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before	T D	FILL IN BELOW	PBTD RESULTS O	Oil Strin Producin F WORK	DRK REATA g Diamet	Producing Producing ter tion(s)	ORA G	al Oil String D	Completic Cepth	n Date
DF Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before Workover After Workover	T D T Date of Test	FILL IN BELOW	PBTD RESULTS O	Oil Strin Producin F WORK	ORK REATA g Diamen g Forma OVER Water P B	Producing Producing ter tion(s) roduction	Cub	GOR	Completic Cepth	n Date
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before Workover After Workover	T D T Date of Test	FILL IN BELOW	PBTD RESULTS O	Oil Strin Producin F WORK tion D I here to the	DRK REATA g Diamet ng Forma OVER Water P B	Producing Producing ter tion(s) roduction PD	Cub	GOR	Completic Cepth	n Date Well Potential CFPD
DF Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before Workover After Workover	T D T Date of Test	FILL IN BELOW	PBTD RESULTS O	Oil Strin Producin F WORK Ction D I here to the Name C. P.	g Diameter P B by certification	Producing Producing ter tion(s) roduction PD	Cub	GOR	Completic Cepth	n Date Well Potential CFPD

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PROSATION OFFI	c e	(Submit to	o appropriat e	Distric	t Office	as per Com	mission Rule 11	06)
		Oil Co. of Texa.		Addres		", Moseh	ans, Texas	
Lease Vac Edg				Letter •	Section 5	Township	R	ange 35%
Date Work Peri		Pool Vacuum (Abo)			(County		
			REPORT OF:	(Check	appropria	te block)		
Beginning	Drilling Operatio	ns 🙇 Casing	g Test and Cer	ment Job		Other (E.	xplain):	
Plugging		Remed	lial Work			UA	C ABO	13 -07
Witnessed by	2. Rigsby	FILL IN BELOY			ORK RE	Divisio	n of Califo	Company of Texas rais 011 Company
D F Elev.	T D		PBTD	WELL!	ZA 1 A	Producing	Interval	Completion Date
Tubing Diamet	er	Tubing Depth		Oil Stri	ng Diame	ter	Oil String I	Penth
Perforated Inte								
. cilotated file								
Open Hole Inte	rval			Produc	ing Forma	tion(s)		
· · · · · · · · · · · · · · · · · · ·			RESULTS O	F WOR	KOVER			·
Test	Date of Test	Oil Production BPD	Gas Produ MCFP			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential
Before Workover	1030						Guile Teel, Bui	MCTTD
After Workover						-		
	OIL CONSERV	ATION COMMISSION				y that the in my knowledg		bove is true and complete
Approved by	-//	Mil 1		Name C.	P, DATE	R C.	J. Dr	rew
Title		,		Posit				
Date		· 		Comp	any		my of Texas	

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LAND OFFICE		
TRANSPORTER	OIL	
***************************************	245	
PROMATION OFFI	CE	

TRANSPORTER QAS		M	ISCELLA	NEOUS	REPO	RISON	WELLS	000	
PROPATION OFFICE		(Submit to	o appropriate	District	Office a	s per Comm	nission Rule	1106	
		Oil Company of persia Oil Comp		Addres	~	1961 JUN	7 All 8	g : 2	7
ease Ten Tine			l No. Un		<u>_</u>	Township		Range	358
te Work Performe		Pool Vacuum (Abc			c	County			
30,4471			REPORT OF:	(Check	appropriati	e block)	<u> </u>		
Beginning Dri	Iling Operation		g Test and Ce			Other (Ex	plain):		
Plugging		Remed	dial Work			į	146 4 8	۷,	13-8
Note: 5	5½° casing by 250 sx.	cemented with Incor nest.	390 ax.	Incor	contai	ning 40%	Discel *	Dª fo	ollowed
tnessed by R.	B. Rigsby		Position			A Divis:	ion of Cal		o of Texas
		FILL IN BELO	ORIGINAL			PORTS ON	LY		
F Elev.	T D		PBTD			Producing 1	Interval	Con	npletion Date
ubing Diameter	·	Tubing Depth		Oil Strin	ng Diamet	er	Oil Strin	ng Dept	h
erforated Interval	(s)	4- <u></u> -							
pen Hole Interval				Produci	ng Format	rion(s)			
			RESULTS	OF WORK	OVER				
Test	Date of Test	Oil Production BPD	Gas Prod			roduction PD	GOR Cubic feet/	Вы	Gas Well Potenti
Before Workover						-			
After Workover									
0	IL CONSERVA	TION COMMISSION				that the inf ny knowledge		n abov	
approved by									e is true and compl
	Esli &	1. Cleme	its	Name	J. L	. Rowlen	<u> </u>	£	e is true and comple
Title	esle k	1. Cleme	ut	Name Positi	on	. Rowlen	0	16	e is true and comp.

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TRANSPORTER	GAS		MISCELLA	NEOU	S REP	ORTS ON	i Veebs of	FICE onn
PERATOR OF	FICE	}				is per Com	mission Rule 1	1
		California Oi		Addre			261 UN 7	AM 8:28
Lease	ige Unit	W	ell No. Unit	Letter	Section 3	Township	R	ange
Date Work Pe		Pool Pacum (Ab	. 			County		
7-64-	<u> </u>		REPORT OF:	(Check	appropriat		-	
Beginni	eg Drilling Operati		ng Test and Cer			Other (E	xplain):	
Pluggin	g	Rem	edial Work			IJΔ	COUM. A	20 13-9
tlove 8905, tonuq bjus	additives. (cust top at) Perforated 248 20 & 26	15.5f & 17f J-5 lood returns wo 3300' tested 56 1 56" esg 9010' 31 8w 24 hours g camented with Lincor nest.	C 9:30 a.m. casing to -34 a 9046 48/64 choks	5-26 1500 3'-85' 200	pei 0.1 v/2 je pei 17	iOC 6 hor L. Han i ris/foot GOR 875	ers. Ran t h landed 2 . Ran pot	sup. survey & 3/8" the at test 6-1-61
Witnessed by	R. R. Rigsby		Position Engine	per		ompany A Divis	Standard Of	l Company of Tex.
		FILL IN BEL	OW FOR REME	DIAL	WORK RE	PORTS ON	ILY	
D.E.E.I	TT D		ORIGINAL	WELL	DATA	15 T		
DF Elev.	TD	•	PBTD			Producing	Interval	Completion Date
Tubing Diam	eter	Tubing Depth		Oil Ser	ing Diamet	er	Oil String	Depth
Perforated In	terval(s)							
Open Hole In	terval			Produc	ing Forma	tion(s)	 	
			RESULTS O	FWOR	KOVER			
Test	Date of Test	Oil Production BPD	Gas Produ MCFP			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover								
After Workover								
	OIL CONSER	ATION COMMISSION				that the in ny knowledg		above is true and complete
Approved by	Leslie.	A-(16	en la	Name	J. L. A	ovland	Man	fan J
Title	- jeene i	·		Posit	ion	t Engine		177
Date	···	Ų.,		Comp	any Sta	io brabe	l Company o ifornia Oil	

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SAN' A -		NE.	W MEXICO	OIL C	ONSER	MOITAY	COMMISSI	104	FORM 0-103
LAND OFFICE			W MEXICO	NEOU:	S REP	ORTS DI	HOD N WELL!	S OF	(Rev 3-55)
PROPATION OFFICE		(Submit	to appropriate	Distric	Office	as not Coul	LOGI	.u. 1106	ICE OCC
		_ 		Addres				-6-A	·
ime of Company		a 041 decrees	,	Addres		10E .38	Homenene		
ease		We	ell No. Uni	t Letter	Section	Township		Rang	g e
Ves Mage Uni	\$	Pool	10	_	<u> </u>	County	83		35x
May 20, 1961		THIS IS A	REPORT OF:	(Check	appropria	·	i.ee		~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Beginning Drilling	Oreration	casi	ng Test and Ce	ment Job		Other (E	xplain):		
Plugging		Reme	edial Work			VAC	A Ba)	13-10
Filled & 7- Casing and 15 Sidiacal TO 1 Recting and at Corr #00 24 now	56' of ollowed ter wi	i by 250 sacks 6 bours foun	J-95, SER Lincor need top of c	, new t come essent	casic et on at j2j	; at .956 5-19-61, 50' with	i ki ta nisa yi a tespe	عد 90ر 14 تند	cirs incos turns while
			Position						munny of lease
tnessed by		FILL IN BELO	tog ne		ORK R	Author	OR OF V		- •
i, a, algaby		FILL IN BELO	OW FOR REMI	EDIAL W		A EI TIME EPORTS OF	OR OF U	alifor	nia vil vo "an
E. E. Algaby	T D	FILL IN BELO	DW FOR REMI	EDIAL W		Author	OR OF U	alifor	- •
F Elev.	T D	FILL IN BELO	OW FOR REMI	EDIAL W		Producing	OR Of V	alifor	ompletion Date
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Name of Compar		d Oll Ga Lforale (TOTAL	Addre		S. Monch		_	• •
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Date Work Perfo		Pool	Ta	/Abal		- h - T	County		<u>-</u>	
See Jel			THIS IS A	REPORT OF	: (Check	appropri	ate block)			
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Plugging			Rem	edial Work			VAC	AB	. O	3-12
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Perforated Inter	rval(s)							·		
Open Hole Inter	rval				Produc	ing Form	ation(s)	 -		
				RESULTS	OF WOR	KOVER				
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Before Workover	· · · · · · · · · · · · · · · · · · ·									
After Workover		}								
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	Mand	and M	Company of		Addre		10.	CO T		
Name of Com	pion of Co	liforni	e 011 Coup				S, Monat	mas, Tem	us All	8 40
Lease Vac Bo	po Unit		W	eli No. 13	Unit Letter	Section 5	Township		Range	362
Date Work P	rformed	Po	ol Vacuum (/	lbo)			County			
			THIS IS A	REPORT	OF: (Check	арргорги	ate block)			
Beginni	ng Drilling Op	erations	🔁 Casi	ng Test an	d Cement Jol	>	Other (E	xplain):		
Pluggin	18		Rem	edial Work				UHC	AB	0 13-13
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withessed by	R. E. Rig	sty		Engi	ner		A Divisi	on of Cal		is 011 Company
			FILL IN BELO		NAL WELL		EPORTS OF	VLY		
D F Elev.		T D		PRT)		Producing	Interval	Cor	mpletion Date
Tubing Diam	eter	Tu	bing Depth		Oil Str	ing Diam	eter	Oil Stri	ng Dept	h
Perforated In	terval(s)									
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				RESUL	TS OF WOR	KOVER				
Test	Date of Test	f	Oil Production BPD		Production CFPD		Production BPD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CON	SERVATIO	ON COMMISSION				fy that the in my knowleds		en abov	e is true and complete
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TRANSPORTER	OIL GAS		/	IISCELL	ANEOU	IS REP	ORTS ON	1 WELLS		
PROBATION OFFI	CE		(Submit t	o appropri	ate Distri	ct Office o	as per Com	mission Rule	1106)	
Name of Comp			Company of 011 Company	Summe	Addre	ss	S. Mana	hans, Tem		
Lease	Man Unit		We		Unit Letter	Section	Township		Range	2
Date Work Per	formed	Poo	1	Mao)			County	· · · · · · · · · · · · · · · · · · ·		
				REPORT C	F: (Check	appropriat	e block)			
Beginnin	g Drilliag Op	erations	Casin	g Test and	Cement Jo	ъ [Other (E	xplain):		
Plugging			Reme	dial Work				JACH	130	15 16
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Witnessed by	2. C. D	esions		Position	ngineer	C	Company S	tenderd (ti	1 Compo	any of Terms 011 Company
			FILL IN BELO				PORTS ON	NLY		
D F Elev.	 	T D		PBTD	IAL WELL	DATA	Producing	Interval	Compl	etion Date
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				RESULT	S OF WOR	KOVER			 _	
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Before Workover										
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THANSPORTER	OIL GAS		MISCE	LLAN	IEOU!	REP	ORTS ON	WELLS		(
PRORATION OFF		(5,	ubmit to appro	opriat e l	District	Office	as per Çym	missien Rule	1106)	
Name of Comp		nd 011 Compan		18	Addres	s (E)	1-1-1-1			
A Divisio	n of Calif	erate 011 Con			1	THE PERSON		ns, Terms)	
Lease	Dige Unit		Well No.		Letter 【	Section	Township	186	Range	358
Date Work Pe.	rformed	Pool	sum (Abo))		(County			
		THI	IS IS A REPOR	T OF:	(Check	appropria	te block)			
Beginnin	g Drilling Open	ations 📜	Casing Test	and Cem	ent Job		Other (E	xplain):		
Plugging	8		Remedial Wor	rk			U	40000	ABO	13-19
	leased 9-7	d hours, pro-		7	e com	, water	1200 PS:	. 102 30 1	nag.	C.S.
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		FILL IN	BELOW FOR	REME			PORTS ON	ILY		
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Perforated Int	terval(s)			1						
Open Hole Int	erval				Produci	ng Forma	tion(s)			
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Before Workover										
After Workover										· · · · · · · · · · · · · · · · · · ·
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LAND OFFICE		MISCELLAN	JENHS DEE	ית אדס חי	N WELLS	(R•v 3-55)
PRODATER GAS	De par					,
GP ERATOR	(Subm	ilt to appropriate		as per Con	mission Rule 1	106)
Name of Company	Cil Company		Address	k 18 5 8	Pannall	New Nextco
Lease	VIII Williams	Well No. Unit		Township		ange
Ctate		3	11 5	<u> </u>	18	35
Date Work Performed 9-12 time 15-51	Pool Vacuur	n – ≓bo	· · · · · · · · · · · · · · · · · · ·	County	Lea	
	·····	A REPORT OF:				
Beginning Drilling Opera		asing Test and Cem emedial Work	ent Job		Explain):	
Plugging Detailed account of work done			and results ohts		HBO 14	- 03
Detailed account or work don-	e, nature and deamers	Ol materials dece,	and teams one	преа.		
Ran	1 90951 of 4½" ((9.5 & 11.6%,	J-55) cas:	ing and c	cemented $\sqrt{9}$	107! with
250	units BYS-400	plus 200 sac	ks Incore	olus 4% C	Gel. Bumped	plug with
	NO psi @ 4:35 a.sted casing with					
V63	PAGE CHRITIS MEM	n 2000 her ro	D JU MARINE	sa – no f	ressure are	P•
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		LOW FOR REME	DIAL WORK R	14		Completion Date
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D F Elev. Tubing Diameter	FILL IN BE	ORIGINAL PBTD	DIAL WORK R Well Data	EPORTS Of	Interval	
DF Elev.	FILL IN BE	ORIGINAL PBTD	DIAL WORK R Well Data	EPORTS Of	Interval	
D F Elev. Tubing Diameter	FILL IN BE	ORIGINAL PBTD	DIAL WORK R Well Data	Producing	Interval	
D F Elev. Tubing Diameter Perforated Interval(s)	FILL IN BE	DRIGINAL PBTD	DIAL WORK R WELL DATA Oil String Diame	Producing	Interval	
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval	FILL IN BE	PBTD RESULTS OF	DIAL WORK R WELL DATA Oil String Diame Producing Form	Producing eter ation(s)	Oil String I	Depth
D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test	FILL IN BE	PBTD RESULTS OF	DIAL WORK R WELL DATA Oil String Diam Producing Form F WORKOVER tion Water 1	Producing	Interval	Gas Well Potential
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