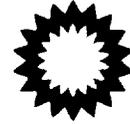


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SEP 29 2003

**OIL CONSERVATION
DIVISION**

Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

September 24, 2003

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Geneva McDougall

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

Re: 2nd Revision to
2003 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

BP America Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached 2nd Revision of the Operations 2003 Plan of Development. This involves adding the GCU 192 well which was neglected from the 1st Revision, but has received partner approval for the proposed operation.

Please signify your approval of this revision of the Plan of Development by signing in the space provided on the attached sheet and returning to me at the letterhead address. If you have any questions, please feel free to call me at (281) 366-4691.

Very truly yours,

A handwritten signature in cursive script that reads "Brett Woody".
Brett Woody

Enclosures

**2nd Revision of
2003 Plan of Development**

As part of our continuing evaluation of Gallegos Canyon Unit, BP America has identified additional activities that need to be included in the 2003 Plan of Development. A few of the planned recompletions are contingent on performance of other completions. Surface access continues to impact proposed activity, which may result in future revisions to our 2003 POD.

Development Projects

WELL NO.	DEDICATION	TYPE	OBJECTIVE	PERMIT STATUS
GCU 192	E/2 30-T28N-R12W	Plug back from Dakota and recomplete FC	FC	Submitted Pending Approval

**GALLEGOS CANYON UNIT AREA
2nd Revision of
2003 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ **Dated:** 10/6/03

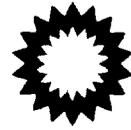
Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2003 Plan of Development for the Gallegos Canyon
Unit.

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AUG 18 2003

OIL CONSERVATION
DIVISION

Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

August 12, 2003

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Geneva McDougall

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

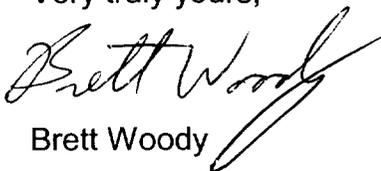
Re: 1st Revision to
2003 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

BP America Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached 1st Revision of the Operations 2003 Plan of Development.

Please signify your approval of this revision of the Plan of Development by signing in the space provided on the attached sheet and returning to me at the letterhead address. If you have any questions, please feel free to call me at (281) 366-4691.

Very truly yours,


Brett Woody

Enclosures

GALLEGOS CANYON UNIT AREA
1st Revision of
2003 PLAN OF DEVELOPMENT

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ **Dated:** 8/20/03

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2003 Plan of Development for the Gallegos Canyon
Unit.

**1st Revision of
2003 Plan of Development**

As part of our continuing evaluation of Gallegos Canyon Unit, BP America has identified additional activities that need to be included in the 2003 Plan of Development. A few of the planned recompletions are contingent on performance of other completions. Surface access continues to impact proposed activity, which may result in future revisions to our 2003 POD.

Development Projects

WELL NO.	DEDICATION	TYPE	OBJECTIVE	PERMIT STATUS
GCU 004	NE/4 34-T28N-R12W	Recomplete and commingle with FC	PC	Preparing for Submission
GCU 040	NE/4 29-T28N-R12W	Recomplete and commingle with FC	PC	Preparing for Submission
GCU 137	E/2 & NE/4 36-T28N-R13W, respectively	Recomplete	FC & PC	Preparing for Submission
GCU 178	W/2 4-T27N-R12W	Recomplete	FC	Preparing for Submission
GCU 182	E/2 19-T28N-R11W	Recomplete	FC	Preparing for Submission
GCU 192	E/2 30-T28N-R12W	Recomplete	FC	Preparing for Submission
GCU 195E	E/2 33-T29N-R12W	Recomplete	FC	Preparing for Submission
GCU 204E	SE/4 34-T28N-R12W	Recomplete	PC	Preparing for Submission
GCU 243E	E/2 24-T28N-R12W	Recomplete	FC	Preparing for Submission
GCU 244	E/2 & SE/4 36-T28N-R12W, respectively	Recomplete	FC & PC	Preparing for Submission



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

July 10, 2003

Amoco Production Company
501 Westlake Park Blvd.
Houston, Texas 77079-3092

Attn: Mr. Brett Woody

Re: 2003 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Dear Mr. Woody:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

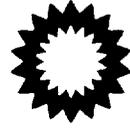
BY: *Anthony H. Nowl*
502 JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm
xc: Reader File

OCD

BLM

bp



Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

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JAN 20 2003

OIL CONSERVATION
DIVISION

December 18, 2002

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Geneva McDugal

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

Re: 2002 Review of Operations
2003 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

BP America Production Company, successor in interest to Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached Review of 2002 Operations and 2003 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to me at the letterhead address. If you have any questions, please feel free to call me at (281) 366-4691.

Very truly yours,

Brett Woody

Enclosures

Review of 2002 Operations

Shown in Table I are the cumulative volumes of gas and condensate produced from each reservoir in the Gallegos Canyon Unit. Table II summarizes the well status in each horizon. Because Gallagos Canyon Unit has many down hole commingled wells producing from more than one formation, Table II reflects active completions rather than wellbores. Historical production graphs for each horizon are attached.

TABLE I
Cumulative Production as of 6/30/2002

FORMATION	GAS (MMCF)	CONDENSATE (MBLS)
Farmington Sands	157	0
Fruitland Sands	12,419	0
Fruitland Coal	41,188	0
Pictured Cliffs	178,271	4
Chacra	93	1
Gallup	8,749	1,944
Dakota	457,284	3,423

TABLE II
Production Status by Formation as of 6/30/2002

FORMATION	ACTIVE	INACTIVE
Farmington Sands	2	1
Fruitland Sands	26	1
Fruitland Coal	81	5
Pictured Cliffs	132	10
Chacra	5	0
Gallup	5	15
Dakota	204	4

2002 GCU Development

Table III below shows the status of each of the proposed activities from the 2002 GCU Plan of Development. Economic conditions plus delay in the expected Fruitland Coal Density Order caused less new drilling than originally planned, but more recompletion and down hole commingling. To a large extent, this overall increased activity was the byproduct of commingling approval received in 2001. As of November 1, 2002, 4 new wells had been drilled and 32 recompletions have been completed with 2 more scheduled before yearend. The list below also includes 7 recompletions that were completed at the end of 2001, after the original 2002 POD was submitted.

TABLE III
2002 Work Status

WELL NO.	DEDICATION	TYPE	OBJECTIVE	STATUS
GCU 3	SW/4 24-T28N-R12W	Recomplete and commingle with FC	PC	Deferred
GCU 6	SW/4 22-T28N-R12W	Recomplete and commingle with FC	PC	Scheduled for December
GCU 12	NE/4 33-T28N-R12W	Recomplete	PC	Unsuccessful
GCU 18	NE/4 21-T28N-R12W	Recomplete and commingle with FC	PC	Unsuccessful (2001)
GCU 20	SW/4 17-T28N-R12W	Recomplete and commingle with FC	PC	Deferred
GCU 22	NE/4 18-T28N-R12W	Recomplete and commingle with FC	PC	Deferred
GCU 24	SE/4 34-T28N-R12W	Recomplete and commingle with PC	FS	Cancelled
GCU 28	NE/4 30-T29N-R12W	Recomplete and commingle with FS	PC	Cancelled
GCU 32	SW/4 07-T28N-R12W	Recomplete and Commingle with FC	PC	Scheduled for December
GCU 34	SW/4 28-T28N-R12W	Recomplete and Commingle with FC	PC	Cancelled
GCU 35	SW/4 20-T28N-R12W	Recomplete and commingle with FC	PC	Deferred
GCU 41	NE/4 32-T28N-R12W	Recomplete and commingle with FC	PC	Successful (2001)
GCU 42	SW/4 02-T28N-R13W	Recomplete and commingle with FC	PC	Successful
GCU 53	SW/4 36-T28N-R12W	Recomplete and commingle with FC	PC	Deferred
GCU 55	NE/4 35-T28N-R12W	Recomplete and Commingle with FC	PC	Successful
GCU 56	NW/4 35-T28N-R12W	Recomplete and Commingle with FC	PC	Successful
GCU 57	SW/4 35-T28N-R12W	Recomplete and Commingle with FC	PC	Deferred
GCU 72	NE/4 36-T28N-R13W	Recomplete and commingle with FC	PC	Unsuccessful
GCU 79	N/2 & NE/4 9-T27N-R12W	Recomplete and commingle with FM	FC & PC	Successful (2001)
GCU 93	W/2 36-T29N-R12W	Recomplete	FC	Deferred
GCU 96E	NE/4 18-T29N-R12W	Recomplete and Commingle with DK	CK	Deferred
GCU 111E	SE/4 20-T29N-R12W	Recomplete and Commingle with DK	MV	Unsuccessful
GCU 123	NW/4 25-T28N-R12W	Recomplete and commingle with PC	FS	Unsuccessful (2001)

WELL NO.	DEDICATION	TYPE	OBJECTIVE	STATUS
GCU 134E	SE/4 17-T29N-R12W	Recomplete and commingle with DK	CK	Successful
GCU GC 'A' 142	SE/4 25-T29N-R12W	Recomplete and commingle with DK	CK	Successful
GCU GC 'A' 142E	NE/4 25-T29N-R12W	Recomplete and commingle with DK	CK	Successful
GCU GC 'B' 143	NW/4 25-T29N-R12W	Recomplete and commingle with DK	CK	Successful
GCU GC 'B' 143E	SW/4 25-T29N-R12W	Recomplete and commingle with DK	CK	Successful (2001)
GCU 145	NE/4 26-T29N-R12W	Recomplete and commingle with DK	CK	Unsuccessful
GCU 150E	SE/4 22-T29N-R12W	Recomplete and Commingle with DK	CK	Deferred
GCU 151	NE/4 21-T29N-R12W	Recomplete and Commingle with DK	CK	Deferred
GCU GC 'D' 160	SE/4 27-T29N-R12W	Recomplete	CK	Deferred
GCU GC 'D' 160E	S/2 27-T29N-R12W	Recomplete	FC	Deferred
GCU 162E	NE/4 36-T29N-R12W	Recomplete and Commingle with DK	CK	Deferred
GCU 170E	NW/4 35-T29N-R12W	Recomplete and Commingle with DK	CK	Deferred
GCU 176E	N/2 25-T28N-R13W	Recomplete and commingle with DK	FC	Unsuccessful (2001)
GCU GC 'H' 180	SE/4 28-T29N-R12W	Recomplete and commingle	FS & PC	Deferred
GCU GC 'H' 180E	S/2 SW/4 & S/2 28-T29N-R12W	Commingle GP with DK	GP & DK	Deferred
GCU 186	SE/4 33-T28N-R12W	Recomplete	PC	Successful
GCU 193E	W/2 30-T28N-R12W	Recomplete and commingle with DK	FC	Successful (2001)
GCU 196	SW/4 19-T28N-R12W	Recomplete and commingle with FC and DK	PC	Deferred
GCU 217E	W/2 NW/4 & W/2 13-T28N-R12W	Commingle GP with DK	GP & DK	Successful
GCU 229E	SE/4 21-T28N-R12W	Recomplete	FM	Cancelled
GCU 236E	SW/4 14-T28N-R13W	Recomplete	PC	P&A
GCU 263E	NE/4 20-T29N-R12W	Recomplete and Commingle with DK	CK	Deferred
GCU 267	NE/4 23-T28N-R12W	Recomplete and commingle with PC	FS	Done - Evaluating
GCU 278	SE/4 17-T28N-R12W	Recomplete and Commingle with PC	FS	Done - Evaluating
GCU 279	NW/4 23-T28N-R12W	Recomplete and Commingle with PC	FS	Successful
GCU291	SE/4 23-T28N-R12W	Recomplete	FS	Successful
GCU 295	SW/4 10-T28N-R12W	Recomplete and commingle with FC	PC	Cancelled
GCU 303	NW/4 33-T29N-R12W	Recomplete and commingle with PC	FS	Cancelled
GCU 310	SE/4 09-T28N-R12W	Recomplete and commingle with FS	PC	Done - Evaluating
GCU 311	SW/4 14-T28N-R12W	Recomplete and commingle with FC	PC	Unsuccessful
GCU 314	NW/4 17-T28N-R12W	Recomplete and Commingle with PC	FS	Cancelled

WELL NO.	DEDICATION	TYPE	OBJECTIVE	STATUS
GCU 319	NW/4 30-T28N-R12W	Recomplete and commingle with FS	PC	P&A
GCU 323	SW/4 32-T29N-R12W	Recomplete and commingle with FC	PC	Unsuccessful
GCU 330	NE/4 24-T29N-R13W	Recomplete and Commingle with PC	FS	Successful
GCU 332	SE/4 31-T29N-R12W	Recomplete and commingle with FC	PC	Unsuccessful
GCU 333	NE/4 33-T29N-R12W	Recomplete and commingle with PC	FS	Successful
GCU 334	SW/4 11-T28N-R12W	Recomplete and commingle with FC	PC	P&A
GCU 335	SE/4 14-T28N-R12W	Recomplete and commingle with PC	FS	Successful
GCU 340	NW/4 24-T29N-R13W	Recomplete and commingle with FS	PC	Deferred
GCU 412	SW/4 12-T28N-R12W	Recomplete and Commingle with FC	PC	Done - Evaluating
GCU 414	SW/4 18-T28N-R11W	Recomplete and commingle with FC	FS	Done - Evaluating
GCU 505	SE/4 17-T29N-R12W	Recomplete and Commingle with PC	FS	Done - Evaluating
GCU 509	NW/4 28-T29N-R12W	Recomplete and commingle with PC	FS	Deferred
GCU 517	NE/4 18-T28N-R11W	Recomplete and commingle with PC	FS	Successful
GCU 538	SW/4 17-T29N-R12W	Recomplete and Commingle with PC	FS	Successful
GCU 551	SE/4 18-T28N-R11W	Recomplete and commingle with FC	FS	Successful
GCU 552	E/2 & NE/4 17-T28N-R12W	Drill	FC & PC	Deferred
GCU 554	NE/4 13-T28N-R12W	Drill	FS & FC	Done - Evaluating
GCU 556	NW/4 18-T28N-R11W	Drill	PC	Successful
GCU 560	S/2 20-T29N-R12W	Drill	FC	Deferred
GCU 566	NW/4 28-T29N-R12W	Recomplete and Commingle with FC	FS	Successful
GCU 580	SW/4 13-T28N-R12W	Drill	FS/PC	Successful
GCU 583	S/2 4-T27N-R12W	Drill	FC	Waiting on Permit
GCU 581	NE/4 17-T29N-R12W	Drill	PC	Successful
GCU 582	NW/4 19-T28N-R12W	Drill	PC	Done - Evaluating
GCU 572	SE/4 19-T28N-R12W	Drill	PC	Deferred
NEW WELL	SW/4 29-T28N-R12W	Drill	PC	Deferred
NEW WELL	N/2 17-T29N-R12W	Drill	FC	Deferred
NEW WELL	N/2 23-T29N-R13W	Drill	FC	Deferred
NEW WELL	S/2 23-T29N-R13W	Drill	FC	Deferred
NEW WELL	N/2 24-T29N-R13W	Drill	FC	Deferred
NEW WELL	S/2 26-T29N-R13W	Drill	FC	Deferred
NEW WELL	W/2 36-T29N-R13W	Drill	FC	Deferred
NEW WELL	W/2 18-T28N-R12W	Drill	FC	Deferred
GCU 13	S/2 27-T28N-R12W	P&A	FC	P&A
GCU 14	S/2 26-T28N-R12W	P&A	FC	P&A
GCU 16	N/2 27-T28N-R12W	P&A	FC	P&A
GCU 30	SE/4 33-T28N-R12W	P&A	PC	P&A
GCU 44	SW/4 35-T29N-R13W	P&A	PC	P&A
GCU 164	W/2 35-T29N-R13W	P&A	DK	P&A

GCU 164E	W/2 35-T29N-R13W	P&A	DK	P&A
WELL NO.	DEDICATION	TYPE	OBJECTIVE	STATUS
GCU 177	E/2 31-T28N-R12W	P&A	DK	Evaluating for FC160 recompletion
GCU 183E	N/2 09-T27N-R12W	P&A	DK	P&A
GCU 184	E/2 28-T28N-R12W	P&A	DK	Evaluating for FC recompletion
GCU 210E	W/2 31-T29N-R12W	P&A	DK	P&A
GCU 272	NW/4 33-T28N-R12W	P&A	PC	P&A
GCU 295	SW/4 10-T28N-R12W	P&A	PC	Waiting on Rig to P&A
GCU 334	SW/4 11-T28N-R12W	P&A	PC	P&A
GCU 392	S/2 26-T29N-R13W	P&A	FC	P&A

2003 Plan of Development

BP America will continue to develop the Fruitland Sand, Fruitland Coal, Pictured Cliffs and Chacra horizons within the Gallegos Canyon Unit through recompletions, commingling and selective drilling. Current plans include the drilling of approximately 4 new wells and recompleting approximately 11 existing wellbores from the list below. Approximately 2 of the planned drilling locations will be 160 Acre Fruitland Coal. Some of the recompletions will involve commingling the recompleted horizon with the current producing horizon. A few of the planned recompletions are contingent on performance of other completions. Surface access continues to impact proposed drilling locations, which may result in revisions to the list in Table IV below.

Table IV
Development Projects

WELL NO.	DEDICATION	TYPE	OBJECTIVE	PERMIT STATUS
GCU 049	NE/4 31-T28N-R12W	Recomplete and commingle with FC	PC	Preparing for Submission
GCU 053	SW/4 36-T28N-R12W	Recomplete and commingle with FC	PC	Approved
GCU 057	SW/4 35-T28N-R12W	Recomplete	PC	Approved
GCU 93	W/2 36-T29N-R12W	Recomplete	FC	Approved
GCU 146	E/2 06-T27N-R12W	Recomplete	FC	Preparing for Submission
GCU 151	NE/4 21-T29N-R12W	Recomplete and Commingle with DK	CK	Preparing for Submission
GCU GC 'D' 160	SE/4 27-T29N-R12W	Recomplete	CK	Approved
GCU 163	S/2 26-T29N-R13W	Recomplete	FC	Preparing for Submission
GCU 163E	S/2 26-T29N-R13W	Recomplete	FC	Preparing for Submission
GCU 177	E/2 31-T28N-R12W	Recomplete	FC	Preparing for Submission
GCU GC 'H' 180	SE/4 28-T29N-R12W	Recomplete and commingle	FS & PC	PC Approved
GCU GC 'H' 180E	SW/4 28-T29N-R12W	Commingle GP with DK	GP & DK	Approved
GCU 184	E/2 28-T28N-R12W	Recomplete	FC	Preparing for Submission
GCU 192E	E/2 30-T28N-R12W	Recomplete	FC	Preparing for Submission
GCU 196	SW/4 19-T28N-R12W	Recomplete and commingle with FC and DK	PC	Preparing for Submission
GCU 265E	W/2 & SW/4 25-T28N-R12W	Recomplete and commingle	FC and PC	Preparing for Submission
GCU 326	W/2 36-T29N-R13W	Recomplete	FC	Preparing for Submission
GCU 340	NW/4 24-T29N-R13W	Recomplete and commingle with FS	PC	Approved
GCU 503	SE/4 18-T29N-R12W	Recomplete and commingle with PC	FS	Preparing for Submission
GCU 510	NE/4 28-T29N-R12W	Recomplete and commingle with PC	FS	Preparing for Submission
GCU 542	NW/4 27-T29N-R12W	T&A	PC	Preparing for Submission
GCU 559	E/2 19-T29N-R12W	Drill	FC	Preparing for Submission
GCU 560	S/2 20-T29N-R12W	Drill	FC	Preparing for Submission
GCU 572	SE/4 19-T28N-R12W	Drill	PC	Preparing for Submission

WELL NO.	DEDICATION	TYPE	OBJECTIVE	PERMIT STATUS
GCU 583	S/2 04-T27N-R12W	Drill	FC	Waiting on Permit
GCU 584	NW/4 18-T28N-R12W	Drill	PC	Preparing for Submission
GCU 585	SW/4 29-T28N-R12W	Drill	PC	Preparing for Submission
GCU 590	N/2 13-T29N-R13W	Drill	FC	Preparing for Submission
GCU 591	S/2 13-T29N-R13W	Drill	FC	Preparing for Submission
GCU 592	N/2 17-T29N-R12W	Drill	FC	Preparing for Submission
GCU 593	W/2 18-T29N-R12W	Drill	FC	Preparing for Submission
GCU 594	E/2 18-T29N-R12W	Drill	FC	Preparing for Submission
GCU 595	W/2 19-T29N-R12W	Drill	FC	Preparing for Submission
GCU 596	N/2 21-T29N-R12W	Drill	FC	Preparing for Submission
GCU 597	S/2 21-T29N-R12W	Drill	FC	Preparing for Submission
GCU 598	S/2 & SW/4 22-T29N-R12W	Drill and commingle	FC & CK	Preparing for Submission
GCU 599	N/2 20-T28N-R12W	Drill	FC	Preparing for Submission

TABLE V
2003 Plug and Abandon Candidates

WELL NO.	DEDICATION	CURRENT HORIZON	OTHER PRODUCED OR TESTED HORIZONS
GCU 227	N/2 20-T28N-R12W	DK	None
GCU 242	W/2 24-T28N-R12W	DK	None
GCU 297	NE/4 15-T28N-R12W	PC	None

1999 Operations

FM	MMCF	MBO
Farrington Sands	89	
Fruitland Sands	12,211	
Fruitland Coal	33,714	
Pictured Cliffs	160,812	4
Gallup	11,050	3,150
Dakota	453,086	3,582

Production Status by Formation

FM	Active	Inactive
Farrington Sands	1	1
Fruitland Sands	22	6
Fruitland Coal	60	11
Pictured Cliffs	124	59
Gallup	6	17
Dakota	201	52

2000 Operations

FM	MMCF	MBO
Farrington Sands	91	
Fruitland Sands	11,861	
Fruitland Coal	35,608	
Pictured Cliffs	163,357	4
Gallup	9,809	2,005
Dakota	450,275	3,373

Production Status by Formation

FM	Active	Inactive
Farrington Sands	1	1
Fruitland Sands	21	3
Fruitland Coal	64	8
Pictured Cliffs	120	20
Gallup	6	16
Dakota	200	21

2001 Operations

FM	MMCF	MBO
Farrington Sands	100	
Fruitland Sands	12,215	
Fruitland Coal	39,800	
Pictured Cliffs	174,635	4
Gallup	8,719	1,943
Dakota	455,695	3,411

Production Status by Formation

FM	Active	Inactive
Farrington Sands	1	1
Fruitland Sands	21	3
Fruitland Coal	80	9
Pictured Cliffs	128	21
Gallup	6	17
Dakota	196	21

2002 Operations

Cumulative Production as of 6/30/02

FM	MMCF	MBO
Farrington Sands	157	
Fruitland Sands	12,419	
Fruitland Coal	41,188	
Pictured Cliffs	178,271	4
Gallup	8,749	1,944
Dakota	457,284	3,423
Chacra	93	1

Production Status by Formation

FM	Active	Inactive
Farrington Sands	2	1
Fruitland Sands	26	1
Fruitland Coal	81	5
Pictured Cliffs	132	10
Gallup	5	15
Dakota	204	4
Chacra	5	0

**GALLEGOS CANYON UNIT AREA
2003 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ **Dated:** 1/21/03

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2003 Plan of Development for the Gallegos Canyon
Unit.

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION
Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL
Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS
Phone (505) 827-1245
Fax (505) 827-5766



COMMERCIAL RESOURCES
Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES
Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT
Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES
Phone (505) 827-5793
Fax (505) 827-5711

**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

July 16, 2002

Amoco Production Company
501 Westlake Park Blvd.
Houston, Texas 77079-3092

Attn: Mr. Brett Woody

Re: 2002 Plan of Development
4th Amendment
Gallegos Canyon Unit
San Juan County, New Mexico

Dear Mr. Woody:

The Commissioner of Public Lands has, of this date, approved the above-captioned Fourth Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

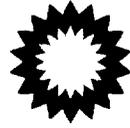
BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File

 BLM

#247

bp



Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

July 1, 2002

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Attn: Geneva McDugal

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

Attn: Ms. Lori Wrotenbery, Director

Re: 4th Amendment to
2002 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Ladies and Gentlemen:

BP America Production Company, formerly named Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached 4th Amendment of the 2002 Plan of Development. More recompletion and commingling opportunities have been found for development and are noted on the attachment.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to BP at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,

Brett Woody

4th Amendment to 2002 Plan of Development

As part of our continuing evaluation of Gallegos Canyon Unit, BP America Production Company has identified additional activities that need to be included in the 2002 Plan of Development. All of these recompletions will involve commingling the recompleted horizon with the current producing horizon(s).

Formation Key FS=Fruitland Sand, FC=Fruitland Coal, PC=Pictured Cliffs, CH=Chacra, DK=Dakota, MV=Mesa Verde

Development Projects

WELL NO.	DEDICATION	TYPE	OBJECTIVE	PERMIT STATUS
GCU 32	SW/4 07-T28N-R12W	Recomplete and Commingle with FC	PC	Preparing for Submission
GCU 267	NE/4 23-T28N-R12W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 278	SE/4 17-T28N-R12W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 279	NW/4 23-T28N-R12W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 314	NW/4 17-T28N-R12W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 330	NE/4 24-T29N-R13W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 412	SW/4 12-T28N-R12W	Recomplete and Commingle with FC	PC	Preparing for Submission
GCU 505	SE/4 17-T29N-R12W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 517	NE/4 18-T28N-R11W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 538	SW/4 17-T29N-R12W	Recomplete and Commingle with PC	FS	Preparing for Submission
GCU 554	NE/4 13-T28N-R12W	New Drill	FS Commingle with FC	Adding FS to Plan
GCU 566	NW/4 28-T29N-R12W	Recomplete and Commingle with FC	FS	Preparing for Submission

4th AMENDMENT TO
GALLEGOS CANYON UNIT AREA
2002 PLAN OF DEVELOPMENT

APPROVED: _____ Dated: _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ Dated: _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ Dated: 7/29/02

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2002 Plan of Development for the Gallegos Canyon
Unit.

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245
Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793
Fax (505) 827-5711

June 6, 2002

Amoco Production Company
501 Westlake Park Blvd.
Houston, Texas 77079-3092

Attn: Mr. Brett Woody

Re: 2002 Plan of Development
3rd Amendment
Gallegos Canyon Unit
San Juan County, New Mexico

Dear Mr. Woody:

The Commissioner of Public Lands has, of this date, approved the above-captioned Third Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: *Anthony H. Neal*
Foe JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File

OCD

BLM

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713

Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245

Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES

Phone (505) 827-5724

Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744

Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772

Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

March 11, 2002

Amoco Production Company
501 Westlake Park Blvd.
Houston, Texas 77079-3092

Attn: Mr. Brett Woody

Re: 2002 Plan of Development
1st Amendment
Gallegos Canyon Unit
San Juan County, New Mexico

Dear Mr. Woody:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

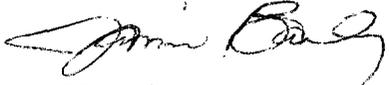
The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

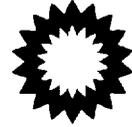
RP/JB/cpm

xc: Reader File

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bp



Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

April 22, 2002

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Attn: Geneva McDugal

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

Attn: Ms. Lori Wrotenbery, Director

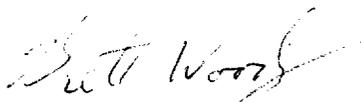
Re: 3rd Amendment to
2002 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Ladies and Gentlemen:

BP America Production Company, formerly named Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached 3rd Amendment of the 2002 Plan of Development. More recompletion and commingling opportunities have been found for development and are noted on the attachment.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to BP at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,


Brett Woody

3rd Amendment to 2002 Plan of Development

As part of our continuing evaluation of Gallegos Canyon Unit, BP America Production Company has identified additional activities that need to be included in the 2002 Plan of Development. All of these recompletions will involve commingling the recompleted horizon with the current producing horizon(s).
Formation Key CH=Chacra, DK=Dakota, MV=Mesa Verde

Development Projects

WELL NO.	DEDICATION	TYPE	OBJECTIVE	PERMIT STATUS
GCU 96E	NE/418-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 111E	SE/4 20-T29N-R12W	Recomplete and Commingling with DK	MV	Preparing for Submission
GCU 143	NW/4 25-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 145	NE/4 26-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 150E	SE/4 22-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 151	NE/4 21-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 162E	NE/4 36-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 170E	NW/4 35-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission
GCU 263E	NE/4 20-T29N-R12W	Recomplete and Commingling with DK	CH	Preparing for Submission

3rd AMENDMENT TO
GALLEGOS CANYON UNIT AREA
2002 PLAN OF DEVELOPMENT

APPROVED: _____ Dated: _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

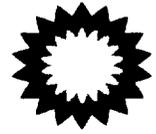
APPROVED: _____ Dated: _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ Dated: 5/6/02

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2002 Plan of Development for the Gallegos Canyon
Unit.



BP America Production Company
 501 WestLake Park Blvd.
 Houston, TX 77079-3092

Phone: 281-366-2000

February 21, 2002

Bureau of Land Management
 Farmington Resource Area
 1235 La Plata Highway – Suite A
 Farmington, New Mexico 87401

Oil Conservation Division
 State of New Mexico
 2040 South Pacheco
 Santa Fe, New Mexico 87505

Ladies and Gentlemen:

Re: 2002 Plan of Development (“POD”)
 Carracas Canyon Unit Area
Rio Arriba County, New Mexico

Pursuant to Article 7 of the Unit Operating Agreement and Article 10 of the Carracas Canyon Unit Agreement (No. 14-08-0001-19596), BP America Production Company, Operator, hereby submits for your approval our 2002 POD.

I. 2001 History

During 2001, the following activity was undertaken:

API Number	Lease/Well Name & No.	Dedicated Acreage	Formation Participating Area	Activity
30-039-24719	CARRACAS UNIT PC201 (22 B 7)	NE Section 22, T32N-R4W, NMPM	Pictured Cliffs PC PA A4 Fruitland Coal	Wellbore cleanout and plunger lift installation
30-039-24349	CARRACAS UNIT FR 102	S2 Section 11, T32N-R5W, NMPM	Fruitland Coal FC PA B1	Wellbore cleanout and rod pump installation
30-039-24416	CARRACAS UNIT FR 111	N2 Section 33, T32N-R5W, NMPM	Fruitland Coal FC PA CDE2	Wellbore cleanout and tubing change
30-039-24479	CARRACAS UNIT FR 104	E2 Section 15, T32N-R4W, NMPM	Fruitland Coal FC PA CDE2	Wellbore cleanout and plunger lift installation

II. Plans for 2002

During 2002, the focus of operations will be to optimize production of existing wells through artificial lift. The following activity will be undertaken:

API Number	Lease/Well Name & No.	Dedicated Acreage	Formation Participating Area	Activity
30-039-24169	CARRACAS UNIT FR 112 (34A 5)	N2 Section 34, T32N-R5W, NMPM	Fruitland Coal FC PA A1	Upgrade tubing and install rod pump
30-039-24349	CARRACAS UNIT FR 102	S2 Section 11, T32N-R5W, NMPM	Fruitland Coal FC PA B1	Wellbore cleanout and downhole pump change
30-039-24555	CARRACAS UNIT FR 103	N2 Section 14, T32N-R5W, NMPM	Fruitland Coal FC PA B1	Upgrade tubing and install plunger lift
30-039-24403	CARRACAS UNIT FR 113	N2 Section 34, T32N-R4W, NMPM	Fruitland Coal FC PA CDE2	Upgrade tubing and install plunger lift
30-039-24653	CARRACAS UNIT FR 108	S2 Section 24, T32N-R4W, NMPM	Fruitland Coal FC PA CDE2	Wellbore cleanout and tubing upgrade.
30-039-24371	CARRACAS UNIT FR 116 (27A 8)	E2 Section 27, T32R-R5W, NMPM	Fruitland Coal FC PA A1	Upgrade tubing and install rod pump
30-039-24725	CARRACAS UNIT FR 105	S2 Section 22, T32N-R4W, NMPM	Fruitland Coal FC PA CDE2	Upgrade tubing and install plunger lift

III. Well Status

The following is a listing for wells in the Carracas Canyon Federal Unit and the current status for each well.

API Number	Lease/Well Name & No.	Dedicated Acreage	Type	Formation Participating Area	Status
30-039-24160	CARRACAS UNIT FR 115	W2 Section 35, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24169	CARRACAS UNIT FR 112 (34 A 5)	N2 Section 34, T32N-R5W, NMPM	Dual	Fruitland Coal FC PA A1 Dakota	Producing T&A
30-039-24278	CARRACAS NP 82	N/2 Section 27, T32N-R5W, NMPM	SWD	Morrison	SWD
30-039-24349	CARRACAS UNIT FR 102	S2 Section 11, T32N-R5W, NMPM	Single	Fruitland Coal FC PA B1	Producing

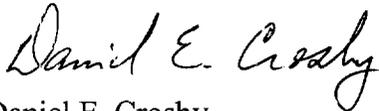
Carracas Canyon Unit
2002 Plan of Development . . . *continued*

30-039-24371	CARRACAS UNIT FR 116 (27A 8)	E2 Section 27, T32R-R5W, NMPM	Single	Fruitland Coal FC PA A1	Producing
30-039-24403	CARRACAS UNIT FR 113	N2 Section 34, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24415	CARRACAS UNIT FR 114	E2 Section 35, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24416	CARRACAS UNIT FR 111	N2 Section 33, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24443	CARRACAS UNIT FR 110	E2 Section 26, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24461	CARRACAS UNIT FR 101	S2 Section 10, T32N-R5W, NMPM	Single	Fruitland Coal FC PA B1	Producing
30-039-24479	CARRACAS UNIT FR 104	E2 Section 15, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24555	CARRACAS UNIT FR 103	N2 Section 14, T32N-R5W, NMPM	Single	Fruitland Coal FC PA B1	Producing
30-039-24651	CARRACAS UNIT FR 106	E2 Section 23, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24653	CARRACAS UNIT FR 108	S2 Section 24, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24696	CARRACAS UNIT FR 107	E2 Section 23, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24697	CARRACAS UNIT FR 109	S2 Section 25, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-24719	CARRACAS UNIT PC201 (22 B 7)	NE Section 22, T32N-R4W, NMPM	Dual	Pictured Cliffs PC PA A4 Fruitland Coal	Producing T&A
30-039-24725	CARRACAS UNIT FR 105	S2 Section 22, T32N-R4W, NMPM	Single	Fruitland Coal FC PA CDE2	Producing
30-039-25234	CARRACAS UNIT PC 202	SW Section 23, T32N-R4W, NMPM	Single	Pictured Cliffs PC PA A4	Producing
30-039-25254	CARRACAS UNIT PC 203	NW Section 26, T32N-R4W, NMPM	Single	Pictured Cliffs PC PA A4	Producing
30-039-25332	CARRACAS UNIT PC 35 B 8	NE Section 35, T32N-R4W, NMPM	Single	Pictured Cliffs PC PA B	Producing
30-039-25575	CARRACAS UNIT PC 204	NW Section 23, T32N-R4W, NMPM	Single	Pictured Cliffs PC PA A4	Producing
30-039-25696	CARRACAS UNIT PC 205	NE Section 27, T32N-R4W, NMPM	Single	Pictured Cliffs PC PA A4	Producing

In accordance with Article 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned at the letterhead address.

Please contact me if there are any questions regarding this unit or this Plan of Development. A copy of this letter is being provided to the list of working interest owners on the attachment to this letter.

Very truly yours,

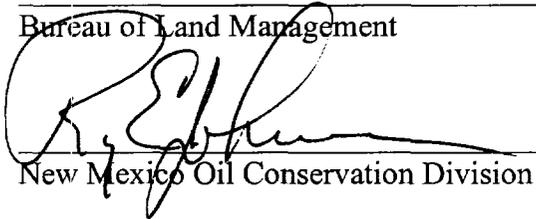


Daniel E. Crosby
Production Engineer

Direct Line: (281) 366-0769
Fax: (281) 366-7099
E-mail: crosbyde@bp.com

Carracas Canyon Federal Unit
2002 Plan of development Approvals

Bureau of Land Management



New Mexico Oil Conservation Division

Date

3/18/02

Date

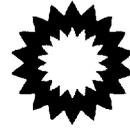
Working Interest Owners:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway
Suite 600
Oklahoma City, OK 73134
Attention: Rusty Waters

Seacoast Limited Partnership
9839 Whitehorn Dr. Ste B
Houston, TX 77095

Seacoast Oil and Gas
9839 Whitehorn Dr. Ste B
Houston, TX 77095

bp



Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

February 13, 2002

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Attn: Geneva McDugal

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505

Attn: Ms. Lori Wrotenbery, Director

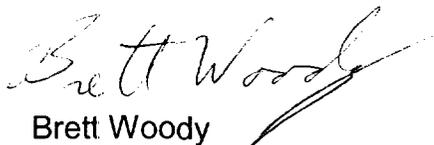
Re: 1st Amendment to
2002 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Ladies and Gentlemen:

BP America Production Company, formerly named Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached 1st Amendment of 2001 Operations and 2002 Plan of Development. Additional opportunities have been found for development and are noted on the attached document as **2002 Plan of Development Additions**.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to BP at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,


Brett Woody

2002 Plan of Development Additions

As part of our continuing evaluation of Gallegos Canyon Unit, BP America has identified additional activities that need to be included in the 2002 Plan of Development. All of these recompletions will involve commingling the recompleted horizon with the current producing horizon(s).

Development Projects

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
GCU 42	SW02-T28N-R13W	FC	FC/PC	Preparing for Submission
GCU 176E	NE25-T28N-R13W	FC/DK	FC/PC/DK	Preparing for Submission
GCU 193E	SW30-T28N-R12W	FC/DK	FC/PC/DK	Preparing for Submission
GCU 196	SW19-T28N-R12W	FC/DK	FC/PC/DK	Preparing for Submission
GCU 295	SW10-T28N-R12W	FC	FC/PC	Preparing for Submission
GCU 310	SE09-T28N-R12W	FS	FS/PC	Preparing for Submission
GCU 311	SW14-T28N-R12W	FC	FC/PC	Preparing for Submission
GCU 319	NW30-T28N-R12W	FS	FS/PC	Preparing for Submission
GCU 323	SW32-T29N-R12W	FC	FC/PC	Preparing for Submission
GCU 332	SE31-T29N-R12W	FC	FC/PC	Preparing for Submission
GCU 334	SW11-T28N-R12W	FC	FC/PC	Preparing for Submission

**1st AMENDMENT TO
GALLEGOS CANYON UNIT AREA
2002 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ **Dated:** 3/28/02

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2002 Plan of Development for the Gallegos Canyon
Unit.

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245
Fax (505) 827-5766



COMMERCIAL RESOURCES

Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793
Fax (505) 827-5711

New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.

January 3, 2002

Amoco Production Company
501 Westlake Park Blvd.
Houston, Texas 77079-3092

Attn: Mr. Max K. Eddington

Re: 2002 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Dear Mr. Eddington:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

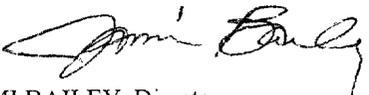
The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

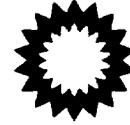
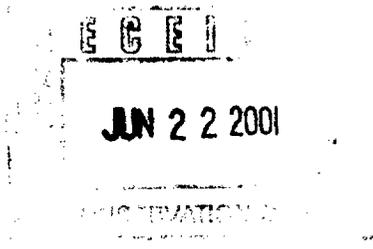
RP/JB/cpm

xc: Reader File

OCD

BLM

bp



Amoco Production Company

A Part of bp
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

June 1, 2001

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 85704-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrottenbery, Director

Gentlemen:

Re: Second Revision
2001 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, Submits for your approval the attached second revision of the 2001 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,

Max K. Eddington

Enclosures

2ND Revision 2001 Plan of Development (Additions)

As part of our continuing evaluation of Gallegos Canyon Unit, BP Amoco has identified additional activities that need to be included in the 2001 Plan of Development. Some of the recompletions will involve commingling the recompleted horizon with the current producing horizon.

Development Projects

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
GCU 93	NW36-T29N-R12W	Dakota	FC	WO Approval
GCU 204E	SE34-T28N-R12W	Dakota	FS	WO Approval
GCU 18	NE21-T28N-R12W	FC	FC/PC	WO Approval
GCU 41	NE32-T28N-R12W	FC	FC/PC	WO Approval
GCU 57	SW35-T28N-R12W	FC	FC/PC	WO Approval
GCU 155E	NW23-T28N-R13W	Dakota	FS	WO Approval
GCU 229E	SE21-T28N-R12W	Dakota	FM/DK	WO Approval
GCU 623	NW25-T28N-R12W	PC	FS/PC	WO Approval

**GALLEGOS CANYON UNIT
SECOND REVISION TO 2001 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and
the Oil Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and
the Oil Conservation Division)

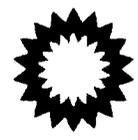
APPROVED:  _____ **Dated:** 6/26/2001

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and
the Commissioner of Public Lands)

The foregoing approvals are for the 2ND Revision to 2001 Plan of Development
for the Gallegos Canyon Unit.

247

bp



APR 26 2001

Amoco Production Company
501 WestLake Park Blvd.
Houston, TX 77079-3092
Phone: 281-366-2000

April 23, 2001

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P O Box 1148
Santa Fe, New Mexico 85704-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

Gentlemen:

Re: First Revision
2001 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached first revision of the 2001 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,

Max K. Eddington

Enclosures

**GALLEGOS CANYON UNIT
FIRST REVISION TO 2001 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and
the Oil Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and
the Oil Conservation Division)

APPROVED:  _____ **Dated:** 5/01/2001

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and
the Commissioner of Public Lands)

The foregoing approvals are for the 1ST Revision to 2001 Plan of Development
for the Gallegos Canyon Unit.

2001 Plan of Development Additions

As part of our continuing evaluation of Gallegos Canyon Unit, BP Amoco has identified additional activities that need to be included in the 2001 Plan of Development. Some of the recompletions will involve commingling the recompleted horizon with the current producing horizon.

Development Projects

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
GCU 134E	SE17-T29N-R12W	Dakota	CH/DK	WO Approval
GCU 143E	SW25-T29N-R12W	Dakota	CH/DK	WO Approval
GCU GC D 160	SE27-T29N-R12W	Dakota	CH	WO Approval
GCU 150E	SE22-T29N-R12W	Dakota	CH/FC/DK	WO Approval
GCU 551	SE18-T28N-R11W	FC	FS/FC	WO Approval
GCU 227	NE20-T28N-R12W	Dakota	FS	WO Approval
GCU 229E	SE21-T28N-R12W	Dakota	FM	WO Approval
GCU 335	SE14-T28N-R12W	PC	FS/PC	WO Approved



Amoco Exploration and Production

501 Westlake Park Blvd.
Houston, Texas 77079
(281) 366-2000

March 3, 2000

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn : Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P O Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn : Ms. Lori Wrotenbery, Director

00 MAR -8 AM 10:54
OIL CONSERVATION DIV.

Re: 1999 Review of Operations
2000 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached Review of 1999 Operations and 2000 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,

Max K. Eddington / EDK
Max K. Eddington

enclosures

xc: All Working Interest Owners
(See attached list)

**GALLEGOS CANYON UNIT
2000 PLAN OF DEVELOPMENT**

APPROVED: _____ Dated: _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ Dated: _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ Dated: 3/15/2K

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2000 Plan of Development for the Gallegos Canyon
Unit.

Review of 1999 Operations

Shown in Table I are the cumulative volumes of gas, oil and water produced from each reservoir in the Gallegos Canyon Unit. Table II summarizes the well status in each horizon. Historical production graphs for each horizon are attached.

TABLE I
Cumulative Production as of 9/30/99

FORMATION	GAS (MMCF)	CONDENSATE (MBS)
Farmington Sands	89	
Fruitland Sands	12,211	
Fruitland Coal	33,714	
Pictured Cliffs	160,812	4
Gallup	1,1050	3,150
Dakota	453,086	3,582

TABLE II
Production Status by Formation

FORMATION	ACTIVE	INACTIVE
Farmington Sands	1	1
Fruitland Sands	22	6
Fruitland Coal	60	11
Pictured Cliffs	124	59
Gallup	6	17
Dakota	201	52

TABLE III
1999 Work Status

WELL NO.	LOCATION	ORIGINAL HORIZON	OBJECTIVE	STATUS
GCU 155E	NW23-T28N-R13W	Dakota	FC/PC	Canceled
GCU 159	NW31-T28N-R12W	Dakota	FC	Producing
GCU Com D 160	SE27-T29N-R12W	Dakota	FC	Deferred
GCU Com H 180	SE28-T29N-R12W	Dakota	FC/PC	Deferred
GCU 192E	NE30-T28N-R12W	Dakota	FC	Canceled
GCU 209	SW15-T28N-R12W	Dakota	FC	Producing
GCU 213E	SW8-T28N-R12W	Dakota	FC	Canceled
GCU 226	SW18-T28N-R12W	Dakota	FC	Producing
GCU 229E	SE21-T28N-R12W	Dakota	FC	Deferred
GCU 242	NW24-T28N-R12W	Dakota	FC	Canceled
GCU 283	29B-T29N-R12W	Pictured Cliffs	FC/PC	Canceled
GCU 330	NE24-T29N-R13W	Pictured Cliffs	FS/PC	Canceled
GCU 333	NE33-T29N-R12W	Pictured Cliffs	FS/FC/PC	Canceled
GCU 335	SE 14-T28N-R12W	Pictured Cliffs	FS/FC/PC	Canceled
GCU 517	18H-T28N-R11W	Pictured Cliffs	FC/PC	Canceled
NEW WELL 551	SE18-T28N-R11W	new	PC	Deferred
NEW WELL 553	SW33-T29N-R12W	new	PC/FC	Deferred
NEW WELL 552	NE17-T28N-R12W	new	PC/FC/FS	Deferred
GCU 173	NE29-T29N-R12W	Dakota	FC	Producing
GCU 169	SE35-T29N-R12W	Dakota	PC/FC	Deferred
GCU 213	SE8-T28N-R12W	Dakota	FC/PC	Deferred
GCU 235E	SE13-T28N-R13W	Dakota	FC/PC	Deferred
GCU 193E	SW30-T28N-R12W	Dakota	FC	Deferred
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC	Deferred
GCU 400E	NE25-T28N-R12W	Dakota	FC	Canceled
GCU 158	NW36-T28N-R13W	Dakota	FC/PC	Canceled
GCU 245E	NE36-T28N-R12W	Dakota	FC	Producing
GCU 243	NE24-T28N-R12W	Dakota	FC	Producing
NEW WELL	NE13-T28N-R12W	new	FC/PC	Deferred
NEW WELL	SE12-T28N-R12W	new	FC	Deferred
NEW WELL	SE35-T29N-R12W	new	FC/PC	Cancelled

2000 Plan of Development

BP Amoco will continue to develop the Pictured Cliffs and Fruitland Coal horizons within the Gallegos Canyon Unit through recompletions and selective drilling. Current plans include the drilling of approximately 20 new wells and the recompleting of 20 existing wellbores from the list below. As some of the proposed drilling locations are expected to encounter surface access problems, the list in Table IV below will be revised accordingly.

Table IV
Development Projects

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
GCU 235E	SE13-T28N-R13W	Dakota	FC	Approved
GCU 169	SE35-T29N-R12W	Dakota	FC	Approved
GCU Com D 160	SE27-T29N-R12W	Dakota	FC	Approved
GCU 213	SE8-T28N-R12W	Dakota	FC	WO Approval
GCU Com H 180	SE28-T29N-R12W	Dakota	FC/PC	Approved
GCU 196	SW19-T28N-R12W	Dakota	FC	WO Approval
GCU 93	NW36-T29N-R12W	Dakota	FC	WO Approval
GCU Com D 160E	SW27-T29N-R12W	Dakota	FC	WO Approval
GCU 214	NE16-T28N-R12W	Dakota	FC	WO Approval
GCU 193E	SW30-T28N-R12W	Dakota	FC	WO Approval
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC	WO Approval
GCU 219	NE23-T28N-R12W	Dakota	FC	WO Approval
GCU 176E	NE25-T28N-R13W	Dakota	FC/PC	WO Approval
GCU 223	SW9-T28N-R12W	Dakota	FC/PC	WO Approval
GCU 187	NW30-T29N-R12W	Dakota	FC	WO Approval
GCU 189	NW36-T29N-R13W	Dakota	FC	WO Approval
GCU 135	NW26-T29N-R13W	Dakota	FC	WO Approval
NEW WELL 551	SE18-T28N-R11W	new	PC	Approved
NEW WELL 552	NE17-T28N-R12W	new	PC/FC	Approved
NEW WELL 553	SW33-T29N-R12W	new	PC/FC	Approved
NEW WELL 554	NE13-T28N-R12W	new	FC/PC	Approved
NEW WELL 555	SE12-T28N-R12W	new	PC	WO Approval
NEW WELL 556	NW18-T28N-R11W	new	PC	Approved
NEW WELL 558	SW16-T29N-R12W	new	FC	Approved
NEW WELL 559	NE19-T29N-R12W	new	FC	Approved
NEW WELL 560	SW20-T29N-R12W	new	FC	Approved
NEW WELL 561	SE21-T29N-R12W	new	PC	Approved
NEW WELL 562	NW22-T29N-R12W	new	FC	WO Approval
NEW WELL 563	SW26-T29N-R12W	new	FC	WO Approval
NEW WELL 564	SE31-T29N-R12W	new	FC	WO Approval
NEW WELL 565	SE7-T28N-R11W	new	FC	WO Approval
NEW WELL 566	W28-T29N-R12W	new	FC	WO Approval
NEW WELL 567	NE32-T29N-R12W	new	FC	WO Approval
NEW WELL 568	NE36-T29N-R12W	new	FC	WO Approval
NEW WELL	NW23-T29N-R13W	new	FC	WO Approval
NEW WELL	NW17-T29N-R12W	new	FC	WO Approval
NEW WELL	NW13-T29N-R13W	new	FC	WO Approval
NEW WELL	NW19-T28N-R11W	new	FC	WO Approval
NEW WELL	NE33-T29N-R12W	new	FC	WO Approval
NEW WELL	NW18-T28N-R12W	new	PC	WO Approval
NEW WELL	NW20-T28N-R12W	new	PC	WO Approval
NEW WELL	SE20-T28N-R12W	new	PC	WO Approval
NEW WELL	NW28-T28N-R12W	new	PC	WO Approval
NEW WELL	NW19-T28N-R12W	new	PC	WO Approval
NEW WELL	SE19-T28N-R12W	new	PC	WO Approval
NEW WELL	NE14-T28N-R13W	new	FC	WO Approval

GALLEGOS CANYON UNIT /FT COAL/

190380

BURLINGTON RESOURCES OIL AND GAS CO
PO BOX 840656
DALLAS, TX, 75284-0656

CHASE OIL CORPORATION
PO BOX 1767
ARTESIA, NM, 88211-1767

DUGAN PRODUCTION CORPORATION
PO BOX 420
FARMINGTON, NM, 87499-0420

ENERGEN RESOURCES MAQ INC
PO BOX 201769
HOUSTON, TX, 77216-0001

FOUR STAR OIL AND GAS
PO BOX 841100
DALLAS, TX, 75284-1100

ARNOLD EDWARD FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

DAVID ALLEN FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

DONALD S FULSAAS
4865 LOWRY RD
OAKLAND, CA, 94605-5727

ERIC MARTIN FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

MARILYN A FULSAAS
2440 BRYANT ST
PALO ALTO, CA, 94301-4204

RICHARD M FULSAAS
1417 W KIERNAN AVE
SPOKANE, WA, 99205-2640

STEPHEN RUSSELL FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

THEODORE FREDERICK FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

HANNETT STEELE PARTNERS
NATIONSBANK AGENT
PO BOX 840738
DALLAS, TX, 75284-0738

HELEN L HUNT
5482 SAN PABLO DAM RD
EL SOBRANTE, CA, 94803-3468

JOHNSON FAMILY ROYALTY TRUST
THEODORE A JOHNSON SUC TRUSTEE
1050 FLAMING GORGE RD
CORONA, CA, 91720-3610

KALVESTRAND FAMILY 1997 TRUST
U/T/D 7/2/97
PATRICIA B AND VERNON R KALVESTRAND
TRUSTEES
3453 TORO WAY
REDDING, CA, 96002-9763

LOUISE Y LOCKE
LLOYD D LOCKE GUARDIAN
PO BOX 1926
RIFLE, CO, 81650-1926

MARYAN KLINGER REVOCABLE TRUST
ROBERT W KLINGER SUCCESSOR TRUSTEE
2050 ANGELICO CIR
STOCKTON, CA, 95207-7869

PRODUCTION GATHERING COMPANY LLC
9319 LBJ FWY STE 204
DALLAS, TX, 75243-3453

M M H TRUST
ROBERT G HANAGAN TRUSTEE
PO BOX 1887
SANTA FE, NM, 87504-1887

GEORGE WILLIAM UMBACH
C/O NATIONSBANK
DIRECT DEPOSIT 3515978291
P O BOX 25335
TAMPA, FL, 33622-5335

ROBERT UMBACH
C/O RONALD BROJZMAN
2336 CANYON BLVD, SUITE 200
BOULDER, CO 80302

WILLIAMS PRODUCTION COMPANY
ACCT# 2-083-1133-8
LOCK BOX 1111
TULSA, OK, 74101-1111

WOOD OIL COMPANY
DEPT 19
TULSA, OK, 74182

GALLEGOS CANYON UNIT /FT COAL/

190380

**GALLEGOS CANYON UNIT
2000 PLAN OF DEVELOPMENT**

APPROVED: _____ Dated: _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ Dated: _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ Dated: 2/21/00

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2000 Plan of Development for the Gallegos Canyon
Unit.

Review of 1999 Operations

Shown in Table I are the cumulative volumes of gas, oil and water produced from each reservoir in the Gallegos Canyon Unit. Table II summarizes the well status in each horizon. Historical production graphs for each horizon are attached.

TABLE I
Cumulative Production as of 9/30/99

FORMATION	GAS (MMCF)	CONDENSATE (MBLS)
Farmington Sands	89	
Fruitland Sands	12,211	
Fruitland Coal	33,714	
Pictured Cliffs	160,812	4
Gallup	1,1050	3,150
Dakota	453,086	3,582

TABLE II
Production Status by Formation

FORMATION	ACTIVE	INACTIVE
Farmington Sands	1	1
Fruitland Sands	22	6
Fruitland Coal	60	11
Pictured Cliffs	124	59
Gallup	6	17
Dakota	201	52

TABLE III
1999 Work Status

WELL NO.	LOCATION	ORIGINAL HORIZON	OBJECTIVE	STATUS
GCU 155E	NW23-T28N-R13W	Dakota	FC/PC	Canceled
GCU 159	NW31-T28N-R12W	Dakota	FC	Producing
GCU Com D 160	SE27-T29N-R12W	Dakota	FC	Deferred
GCU Com H 180	SE28-T29N-R12W	Dakota	FC/PC	Deferred
GCU 192E	NE30-T28N-R12W	Dakota	FC	Canceled
GCU 209	SW15-T28N-R12W	Dakota	FC	Producing
GCU 213E	SW8-T28N-R12W	Dakota	FC	Canceled
GCU 226	SW18-T28N-R12W	Dakota	FC	Producing
GCU 229E	SE21-T28N-R12W	Dakota	FC	Deferred
GCU 242	NW24-T28N-R12W	Dakota	FC	Canceled
GCU 283	29B-T29N-R12W	Pictured Cliffs	FC/PC	Canceled
GCU 330	NE24-T29N-R13W	Pictured Cliffs	FS/PC	Canceled
GCU 333	NE33-T29N-R12W	Pictured Cliffs	FS/FC/PC	Canceled
GCU 335	SE 14-T28N-R12W	Pictured Cliffs	FS/FC/PC	Canceled
GCU 517	18H-T28N-R11W	Pictured Cliffs	FC/PC	Canceled
NEW WELL 551	SE18-T28N-R11W	new	PC	Deferred
NEW WELL 553	SW33-T29N-R12W	new	PC/FC	Deferred
NEW WELL 552	NE17-T28N-R12W	new	PC/FC/FS	Deferred
GCU 173	NE29-T29N-R12W	Dakota	FC	Producing
GCU 169	SE35-T29N-R12W	Dakota	PC/FC	Deferred
GCU 213	SE8-T28N-R12W	Dakota	FC/PC	Deferred
GCU 235E	SE13-T28N-R13W	Dakota	FC/PC	Deferred
GCU 193E	SW30-T28N-R12W	Dakota	FC	Deferred
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC	Deferred
GCU 400E	NE25-T28N-R12W	Dakota	FC	Canceled
GCU 158	NW36-T28N-R13W	Dakota	FC/PC	Canceled
GCU 245E	NE36-T28N-R12W	Dakota	FC	Producing
GCU 243	NE24-T28N-R12W	Dakota	FC	Producing
NEW WELL	NE13-T28N-R12W	new	FC/PC	Deferred
NEW WELL	SE12-T28N-R12W	new	FC	Deferred
NEW WELL	SE35-T29N-R12W	new	FC/PC	Cancelled

2000 Plan of Development

BP Amoco will continue to develop the Pictured Cliffs and Fruitland Coal horizons within the Gallegos Canyon Unit through recompletions and selective drilling. Current plans include the drilling of approximately 20 new wells and the recompleting of 20 existing wellbores from the list below. As some of the proposed drilling locations are expected to encounter surface access problems, the list in Table IV below will be revised accordingly.

Table IV
Development Projects

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
GCU 235E	SE13-T28N-R13W	Dakota	FC	Approved
GCU 169	SE35-T29N-R12W	Dakota	FC	Approved
GCU Com D 160	SE27-T29N-R12W	Dakota	FC	Approved
GCU 213	SE8-T28N-R12W	Dakota	FC	WO Approval
GCU Com H 180	SE28-T29N-R12W	Dakota	FC/PC	Approved
GCU 196	SW19-T28N-R12W	Dakota	FC	WO Approval
GCU 93	NW36-T29N-R12W	Dakota	FC	WO Approval
GCU Com D 160E	SW27-T29N-R12W	Dakota	FC	WO Approval
GCU 214	NE16-T28N-R12W	Dakota	FC	WO Approval
GCU 193E	SW30-T28N-R12W	Dakota	FC	WO Approval
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC	WO Approval
GCU 219	NE23-T28N-R12W	Dakota	FC	WO Approval
GCU 176E	NE25-T28N-R13W	Dakota	FC/PC	WO Approval
GCU 223	SW9-T28N-R12W	Dakota	FC/PC	WO Approval
GCU 187	NW30-T29N-R12W	Dakota	FC	WO Approval
GCU 189	NW36-T29N-R13W	Dakota	FC	WO Approval
GCU 135	NW26-T29N-R13W	Dakota	FC	WO Approval
NEW WELL 551	SE18-T28N-R11W	new	PC	Approved
NEW WELL 552	NE17-T28N-R12W	new	PC/FC	Approved
NEW WELL 553	SW33-T29N-R12W	new	PC/FC	Approved
NEW WELL 554	NE13-T28N-R12W	new	FC/PC	Approved
NEW WELL 555	SE12-T28N-R12W	new	PC	WO Approval
NEW WELL 556	NW18-T28N-R11W	new	PC	Approved
NEW WELL 558	SW16-T29N-R12W	new	FC	Approved
NEW WELL 559	NE19-T29N-R12W	new	FC	Approved
NEW WELL 560	SW20-T29N-R12W	new	FC	Approved
NEW WELL 561	SE21-T29N-R12W	new	PC	Approved
NEW WELL 562	NW22-T29N-R12W	new	FC	WO Approval
NEW WELL 563	SW26-T29N-R12W	new	FC	WO Approval
NEW WELL 564	SE31-T29N-R12W	new	FC	WO Approval
NEW WELL 565	SE7-T28N-R11W	new	FC	WO Approval
NEW WELL 566	W28-T29N-R12W	new	FC	WO Approval
NEW WELL 567	NE32-T29N-R12W	new	FC	WO Approval
NEW WELL 568	NE36-T29N-R12W	new	FC	WO Approval
NEW WELL	NW23-T29N-R13W	new	FC	WO Approval
NEW WELL	NW17-T29N-R12W	new	FC	WO Approval
NEW WELL	NW13-T29N-R13W	new	FC	WO Approval
NEW WELL	NW19-T28N-R11W	new	FC	WO Approval
NEW WELL	NE33-T29N-R12W	new	FC	WO Approval
NEW WELL	NW18-T28N-R12W	new	PC	WO Approval
NEW WELL	NW20-T28N-R12W	new	PC	WO Approval
NEW WELL	SE20-T28N-R12W	new	PC	WO Approval
NEW WELL	NW28-T28N-R12W	new	PC	WO Approval
NEW WELL	NW19-T28N-R12W	new	PC	WO Approval
NEW WELL	SE19-T28N-R12W	new	PC	WO Approval
NEW WELL	NE14-T28N-R13W	new	FC	WO Approval

GALLEGOS CANYON UNIT /FT COAL/

190380

BURLINGTON RESOURCES OIL AND GAS CO
PO BOX 840656
DALLAS, TX, 75284-0656

CHASE OIL CORPORATION
PO BOX 1767
ARTESIA, NM, 88211-1767

DUGAN PRODUCTION CORPORATION
PO BOX 420
FARMINGTON, NM, 87499-0420

ENERGEN RESOURCES MAQ INC
PO BOX 201769
HOUSTON, TX, 77216-0001

FOUR STAR OIL AND GAS
PO BOX 841100
DALLAS, TX, 75284-1100

ARNOLD EDWARD FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

DAVID ALLEN FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

DONALD S FULSAAS
4865 LOWRY RD
OAKLAND, CA, 94605-5727

ERIC MARTIN FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

MARILYN A FULSAAS
2440 BRYANT ST
PALO ALTO, CA, 94301-4204

RICHARD M FULSAAS
1417 W KIERNAN AVE
SPOKANE, WA, 99205-2640

STEPHEN RUSSELL FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

THEODORE FREDERICK FULSAAS
3143 BUTTERS DR
OAKLAND, CA, 94602-2632

HANNETT STEELE PARTNERS
NATIONSBANK AGENT
PO BOX 840738
DALLAS, TX, 75284-0738

HELEN L HUNT
5482 SAN PABLO DAM RD
EL SOBRANTE, CA, 94803-3468

JOHNSON FAMILY ROYALTY TRUST
THEODORE A JOHNSON SUC TRUSTEE
1050 FLAMING GORGE RD
CORONA, CA, 91720-3610

KALVESTRAND FAMILY 1997 TRUST
U/T/D 7/2/97
PATRICIA B AND VERNON R KALVESTRAND
TRUSTEES
3453 TORO WAY
REDDING, CA, 96002-9763

LOUISE Y LOCKE
LLOYD D LOCKE GUARDIAN
PO BOX 1926
RIFLE, CO, 81650-1926

MARYAN KLINGER REVOCABLE TRUST
ROBERT W KLINGER SUCCESSOR TRUSTEE
2050 ANGELICO CIR
STOCKTON, CA, 95207-7869

PRODUCTION GATHERING COMPANY LLC
9319 LBJ FWY STE 204
DALLAS, TX, 75243-3453

M M H TRUST
ROBERT G HANAGAN TRUSTEE
PO BOX 1887
SANTA FE, NM, 87504-1887

GEORGE WILLIAM UMBACH
C/O NATIONSBANK
DIRECT DEPOSIT 3515978291
P O BOX 25335
TAMPA, FL, 33622-5335

ROBERT UMBACH
C/O RONALD BROJZMAN
2336 CANYON BLVD, SUITE 200
BOULDER, CO 80302

WILLIAMS PRODUCTION COMPANY
ACCT# 2-083-1133-8
LOCK BOX 1111
TULSA, OK, 74101-1111

WOOD OIL COMPANY
DEPT 19
TULSA, OK, 74182

GALLEGOS CANYON UNIT /FT COAL/

190380



4 18 10

September 30, 1999

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P O Box 1148
Santa Fe, New Mexico 85704-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

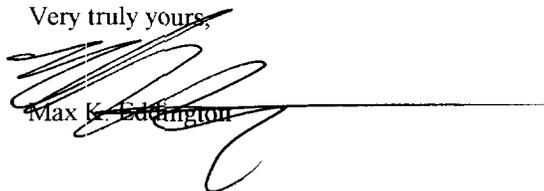
Re: First Revision
1999 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, Submits for your approval the attached first revision of the 1999 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,


Max K. Edgington

enclosures

No return address!

**GALLEGOS CANYON UNIT
FIRST REVISION TO 1999 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and
the Oil Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and
the Oil Conservation Division)

APPROVED:  _____ **Dated:** 10/14/99

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and
the Commissioner of Public Lands)

The foregoing approvals are for the 1ST Revision to 1999 Plan of Development
for the Gallegos Canyon Unit.

GALLEGOS CANYON UNIT AREA

Original 1999 Development Projects

Well No .	Location	Current Horizon	Objective
GCU 155E	NW23-T28N-R13W	Dakota	FC/PC
GCU 159	NW31-T28N-R12W	Dakota	FC
GCU Com D 160	SE27-T29N-R12W	Dakota	FC
GCU Com H 180	SE28-T29N-R12W	Dakota	FS/FC/PC
GCU 192E	NE30-T28N-R12W	Dakota	FC
GCU 209	SW15-T28N-R12W	Dakota	FC
GCU 213E	SW8-T28N-R12W	Dakota	FC
GCU 226	SW18-T28N-R12W	Dakota	FC
GCU 229E	SE21-T28N-R12W	Dakota	FC
GCU 242	NW24-T28N-R12W	Dakota	FC
GCU 283	29B-T29N-R12W	Pictured Cliffs	FC/PC
GCU 330	NE24-T29N-R13W	Pictured Cliffs	FS/PC
GCU 333	NE33-T29N-R12W	Pictured Cliffs	FS/FC/PC
GCU 335	SE 14-T28N-R12W	Pictured Cliffs	FS/FC/PC
GCU 517	18H-T28N-R11W	Pictured Cliffs	FC/PC
NEW WELL 551	SE18-T28N-R11W	new	PC
NEW WELL 553	SW33-T29N-R12W	new	PC/FC
NEW WELL 552	NE17-T28N-R12W	new	PC/FC/FS

Additions Constituting First Revision of 1999 GCU POD (9/99)

Well No .	Location	Current Horizon	Objective
GCU 173	NE29-T29N-R12W	Dakota	FC
GCU 169	SE35-T29N-R12W	Dakota	PC/FC
GCU 213	SE8-T28N-R12W	Dakota	FC/PC
GCU 235E	SE13-T28N-R13W	Dakota	FC/PC
GCU 193E	SW30-T28N-R12W	Dakota	FC
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC
GCU 400E	NE25-T28N-R12W	Dakota	FC
GCU 158	NW36-T28N-R13W	Dakota	FC/PC
GCU 245E	NE36-T28N-R12W	Dakota	FC
GCU 243	NE24-T28N-R12W	Dakota	FC
NEW WELL	NE13-T28N-R12W	new	FC/PC
NEW WELL	SE12-T28N-R12W	new	FC
NEW WELL	SE35-T29N-R12W	new	FC/PC



September 27, 1999

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P O Box 1148
Santa Fe, New Mexico 85704-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

Re: First Revision
1999 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, Submits for your approval the attached first revision of the 1999 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,


Max K. Eddington

enclosures

xc: All Working Interest Owners
(see attached list)

TABLE IV
Original 1999 Development Projects

Well No .	Location	Current Horizon	Objective
GCU 155E	NW23-T28N-R13W	Dakota	FC/PC
GCU 159	NW31-T28N-R12W	Dakota	FC
GCU Com D 160	SE27-T29N-R12W	Dakota	FC
GCU Com H 180	SE28-T29N-R12W	Dakota	FS/FC/PC
GCU 192E	NE30-T28N-R12W	Dakota	FC
GCU 209	SW15-T28N-R12W	Dakota	FC
GCU 213E	SW8-T28N-R12W	Dakota	FC
GCU 226	SW18-T28N-R12W	Dakota	FC
GCU 229E	SE21-T28N-R12W	Dakota	FC
GCU 242	NW24-T28N-R12W	Dakota	FC
GCU 283	29B-T29N-R12W	Pictured Cliffs	FC/PC
GCU 330	NE24-T29N-R13W	Pictured Cliffs	FS/PC
GCU 333	NE33-T29N-R12W	Pictured Cliffs	FS/FC/PC
GCU 335	SE 14-T28N-R12W	Pictured Cliffs	FS/FC/PC
GCU 517	18H-T28N-R11W	Pictured Cliffs	FC/PC
NEW WELL 551	SE18-T28N-R11W	new	PC
NEW WELL 553	SW33-T29N-R12W	new	PC/FC
NEW WELL 552	NE17-T28N-R12W	new	PC/FC/FS

dditions Constituting First Revision of 1999 GCU POD (9/99)

Well No .	Location	Current Horizon	Objective
GCU 173	NE29-T29N-R12W	Dakota	FC
GCU 169	SE35-T29N-R12W	Dakota	PC/FC
GCU 213	SE8-T28N-R12W	Dakota	FC/PC
GCU 235E	SE13-T28N-R13W	Dakota	FC/PC
GCU 193E	SW30-T28N-R12W	Dakota	FC
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC
GCU 400E	NE25-T28N-R12W	Dakota	FC
GCU 158	NW36-T28N-R13W	Dakota	FC/PC
GCU 245E	NE36-T28N-R12W	Dakota	FC
GCU 243	NE24-T28N-R12W	Dakota	FC
NEW WELL	NE13-T28N-R12W	new	FC/PC
NEW WELL	SE12-T28N-R12W	new	FC
NEW WELL	SE35-T29N-R12W	new	FC/PC



Amoco Exploration and Production

501 Westlake Park Blvd.
Houston, Texas 77079
(281) 366-2000

May 27, 1999

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn : Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P O Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn : Ms. Lori Wrotenbery, Director

JUN 28 1999

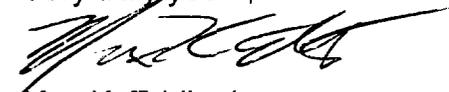
Re: 1998 Review of Operations
1999 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached Review of 1998 Operations and 1999 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,



Max K. Eddington

enclosures

xc: All Working Interest Owners
(See attached list)

**GALLEGOS CANYON UNIT
1999 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

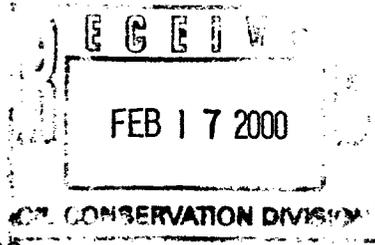
APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ **Dated:** 7/1/99

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 1999 Plan of Development for the Gallegos
Canyon Unit.



Amoco Exploration and Production

501 Westlake Park Blvd.
Houston, Texas 77079
(281) 366-2000

February 14, 1999

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn : Mr. Duane Spencer

State of New Mexico
Commissioner of Public Lands
P O Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn : Ms. Lori Wrotenbery, Director

Re: 1999 Review of Operations
2000 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached Review of 1999 Operations and 2000 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,

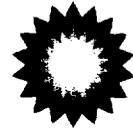
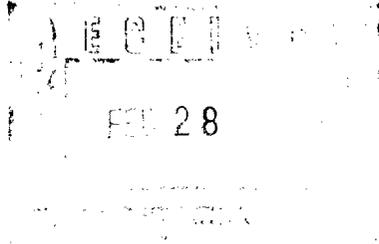
Max K. Eddington / EDH

Max K. Eddington

enclosures

xc: All Working Interest Owners
(See attached list)

bp



Amoco Production Company

A Part of the BP
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-2000

February 21, 2001

Bureau of Land Management
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401
Attn: Geneva McDugal

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheo
Santa Fe, New Mexico 87505
Attn: Ms. Lori Wrotenbery, Director

Re: 2000 Review of Operations
2001 Plan of Development
Gallegos Canyon Unit
San Juan County, New Mexico

Gentlemen:

Amoco Production Company, as Unit Operator for the Gallegos Canyon Unit, submits for your approval the attached Review of 2000 Operations and 2001 Plan of Development.

Please signify your approval of this Plan of Development by signing in the space provided on the attached sheet and returning to Amoco at the letterhead address. If you have any questions, please feel free to call me at (281) 366-3430.

Very truly yours,

A handwritten signature in black ink, appearing to read "Max K. Eddington". The signature is stylized and somewhat cursive.

Enclosures

xc: All Working Interest Owners
(See attached list)

**GALLEGOS CANYON UNIT AREA
2001 PLAN OF DEVELOPMENT**

APPROVED: _____ **Dated:** _____

Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands and the Oil
Conservation Division)

APPROVED: _____ **Dated:** _____

Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management and the Oil
Conservation Division)

APPROVED:  _____ **Dated:** 3/6/2001

Oil Conservation Division
(Subject to like approval by the Bureau of Land Management and the
Commissioner of Public Lands)

The foregoing approvals are for the 2001 Plan of Development for the Gallegos Canyon
Unit.

Review of 2000 Operations

Shown in Table I are the cumulative volumes of gas, oil and water produced from each reservoir in the Gallegos Canyon Unit. Table II summarizes the well status in each horizon. Historical production graphs for each horizon are attached.

TABLE I
Cumulative Production as of 4/30/2000

FORMATION	GAS (MMCF)	CONDENSATE (MBS)
Farmington Sands	91	
Fruitland Sands	11,861	
Fruitland Coal	35,608	
Pictured Cliffs	163,357	4
Gallup	9,809	2,005
Dakota	450,275	3,373

TABLE II
Production Status by Formation

FORMATION	ACTIVE	INACTIVE
Farmington Sands	1	1
Fruitland Sands	21	3
Fruitland Coal	64	8
Pictured Cliffs	120	20
Gallup	6	16
Dakota	200	21

TABLE III
2000 Work Status

WELL NO.	LOCATION	ORIGINAL HORIZON	OBJECTIVE	STATUS
GCU 235E	SE13-T28N-R13W	Dakota	FC	WO Rig
GCU 169	SE35-T29N-R12W	Dakota	FC	Deferred
GCU Com D 160	SE27-T29N-R12W	Dakota	FC	Canceled
GCU 213	SE8-T28N-R12W	Dakota	FC	Deferred
GCU Com H 180	SE28-T29N-R12W	Dakota	PC	Deferred
GCU 196	SW19-T28N-R12W	Dakota	FC/DK	WO Rig
GCU 93	NW36-T29N-R12W	Dakota	FC	Deferred
GCU Com D 160E	SW27-T29N-R12W	Dakota	FC	WO Rig
GCU 214	NE16-T28N-R12W	Dakota	FC	Deferred
GCU 193E	SW30-T28N-R12W	Dakota	FC	Deferred
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC	Deferred
GCU 219	NE23-T28N-R12W	Dakota	FC	Deferred
GCU 176E	NE25-T28N-R13W	Dakota	FC/PC	Deferred
GCU 223	SW9-T28N-R12W	Dakota	FC/PC	Deferred
GCU 187	NW30-T29N-R12W	Dakota	FC	Deferred
GCU 189	NW36-T29N-R13W	Dakota	FC	Deferred
GCU 135	NW26-T29N-R13W	Dakota	FC	Canceled
GCU 185	NE33-T28N-R12W	Dakota	GP/DK	Deferred
GCU 192E	NE30-T28N-R12W	Dakota	FC	Deferred
GCU 212	SW32-T29N-R12W	Dakota	GP/DK	Deferred
GCU 221E	SE31-T29N-R12W	Dakota	GP/DK	Deferred
GCU 239E	SE24-T28N-R13W	Dakota	GP/DK	Deferred
GCU 242	NW24-T28N-R12W	Dakota	GP	Deferred
GCU 400E	NE13-T28N-R12W	Dakota	FC	WO Rig
NEW WELL 551	SE18-T28N-R11W	new	PC	Producing
NEW WELL 552	NE17-T28N-R12W	new	PC/FC	WO Navajo
NEW WELL 553	SW33-T29N-R12W	new	PC/FC	WO Navajo
NEW WELL 554	NE13-T28N-R12W	new	FC/PC	WO Navajo
NEW WELL 555	SE12-T28N-R12W	new	PC	Deferred
NEW WELL 556	NW18-T28N-R11W	new	PC	WO Navajo
NEW WELL 558	SW16-T29N-R12W	new	FC	Done
NEW WELL 559	NE19-T29N-R12W	new	FC	Canceled
NEW WELL 560	SW20-T29N-R12W	new	FC	Canceled
NEW WELL 561	SE21-T29N-R12W	new	PC	Done
NEW WELL 562	NW22-T29N-R12W	new	FC	Done
NEW WELL 563	SW26-T29N-R12W	new	FC	Done
NEW WELL 564	SE31-T29N-R12W	new	FC	Canceled
NEW WELL 565	SE7-T28N-R11W	new	FC	Deferred
NEW WELL 566	W28-T29N-R12W	new	FC	WO Rig
NEW WELL 567	NE32-T29N-R12W	new	FC	Done
NEW WELL 568	NE36-T29N-R12W	new	FC	Done
NEW WELL	NW23-T29N-R13W	new	FC	Canceled
NEW WELL	NW17-T29N-R12W	new	FC	Canceled
NEW WELL	NW13-T29N-R13W	new	FC	Canceled
NEW WELL 574	NW19-T28N-R11W	new	PC	Done
NEW WELL 569	NE33-T29N-R12W	new	FC	Done
NEW WELL	NW18-T28N-R12W	new	PC	Canceled
NEW WELL	NW20-T28N-R12W	new	PC	Canceled
NEW WELL	SE20-T28N-R12W	new	PC	Deferred
NEW WELL	NW28-T28N-R12W	new	PC	Canceled
NEW WELL	NW19-T28N-R12W	new	PC	Canceled

WELL NO.	LOCATION	ORIGINAL HORIZON	OBJECTIVE	STATUS
NEW WELL	SE19-T28N-R12W	new	PC	Deferred
NEW WELL	NE14-T28N-R13W	new	FC	Deferred
NEW WELL 575	SE13-T28N-R12W	New	PC	Done
GCU 7	NE30-T28N-R12W	PC	NONE	PxA
GCU 10	SW33-T28N-R12W	PC	NONE	PxA
GCU 213E	SW8-T28N-R12W	DK	NONE	PxA
GCU 239	NE24-T28-R13W	DK	NONE	PxA
GCU 261	SE18-T28N-R11W	FS	NONE	PxA

2001 Plan of Development

BP Amoco will continue to develop the Pictured Cliffs and Fruitland Coal horizons within the Gallegos Canyon Unit through recompletions, commingling and selective drilling. Current plans include the drilling of approximately 7 new wells and recompleting approximately 21 existing wellbores from the list below. Some of the recompletions will involve commingling the recompleted horizon with the current producing horizon. In addition, surface access continues to impact proposed drilling locations, which may result in revisions to the list in Table IV below.

Table IV
Development Projects

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
GCU 76	SW23-T28N-R12W	FC	FS/FC	WO Approval
GCU 79	NE9-T27N-R12W	FC	FS/FC	WO Approval
GCU 85E	SE19-T28N-R12W	DK	PC/DK	WO Approval
GCU 93	NW36-T29N-R12W	DK	FS	WO Approval
GCU 142E	NE25-T29N-R12W	Dakota	FC/CK/DK	WO Approval
GCU 145	NE26-T29N-R12W	Dakota	FC/DK	WO Approval
GCU 150E	SE22-T29N-R12W	Dakota	FC/DK	WO Approval
GCU Com D 160E	SW27-T29N-R12W	Dakota	FC	WO Rig
GCU 169	SE35-T29N-R12W	Dakota	FC	Approved
GCU 174E	NW28-T28N-R12W	Dakota	PC/DK	WO Approval
GCU 176E	NE25-T28N-R13W	Dakota	FC/PC	WO Approval
GCU Com H 180	SE28-T29N-R12W	Dakota	PC	WO Approval
GCU Com H 180E	SW28-T29N-R12W	GP/DK	FC/GP/DK	WO Approval
GCU 185	NE33-T28N-R12W	Dakota	GP/DK	WO Approval
GCU 192E	NE30-T28N-R12W	Dakota	FC	WO Approval
GCU 193E	SW30-T28N-R12W	Dakota	FC/DK	WO Approval
GCU 196	SW19-T28N-R12W	Dakota	FC/DK	WO Rig
GCU 201E	SE11-T28N-R12W	Dakota	PC/DK	WO Approval
GCU 203	NE13-T28N-R12W	Dakota	PC/FC/DK	WO Approval
GCU 206	SW10-T28N-R12W	Dakota	FC/DK	WO Approval
GCU 207	NE14-T28N-R12W	Dakota	FC/DK	WO Approval
GCU 212	SW32-T29N-R12W	Dakota	GP/DK	WO Approval
GCU 213	SE8-T28N-R12W	Dakota	FC	WO Approval
GCU 214	NE16-T28N-R12W	Dakota	FC/DK	WO Approval
GCU 214E	NW16-T28N-R12W	Dakota	PC/DK	WO Approval
GCU 217E	NW13-T28N-R12W	GP/DK	PC/GP/DK	WO Approval
GCU 218E	NW22-T28N-R12W	Dakota	PC/DK	WO Approval
GCU 219	NE23-T28N-R12W	Dakota	FC/DK	WO Approval
GCU 221	NE31-T29N-R12W	Dakota	GP/DK	WO Approval
GCU 221E	SE31-T29N-R12W	Dakota	GP/DK	WO Approval
GCU 223	SW9-T28N-R12W	Dakota	FC/PC	WO Approval
GCU 226E	NW18-T28N-R12W	Dakota	PC/DK	WO Approval
GCU 227E	NW20-T28N-R12W	Dakota	PC/DK	WO Approval
GCU 235E	SE13-T28N-R13W	Dakota	FC	WO Rig
GCU 239E	SE24-T28N-R13W	Dakota	GP/DK	WO Approval
GCU 242	NW24-T28N-R12W	Dakota	GP	WO Approval
GCU 265E	SW25-T28N-R12W	Dakota	FC/PC	WO Approval
GCU 274	SE20-T28N-R12W	Farmington	FM/PC	WO Approval
GCU 303	NW33-T29N-R12W	PC	FS/PC	WO Approval
GCU 340	NW24-T29N-R13W	FS	FS/PC	WO Approval
GCU 341	NW16-T28N-R12W	FS	PC	WO Approval
GCU 400E	NE13-T28N-R12W	Dakota	FC	WO Rig
NEW WELL 552	NE17-T28N-R12W	New	PC/FC	WO Navajo
NEW WELL 553	SW33-T29N-R12W	New	PC/FC	WO Navajo
NEW WELL 554	NE13-T28N-R12W	New	FC/PC	WO Navajo
NEW WELL 555	SE12-T28N-R12W	New	PC	WO Approved
NEW WELL 556	NW18-T28N-R11W	New	PC	WO Navajo

WELL NO.	LOCATION	CURRENT HORIZON	OBJECTIVE	PERMIT STATUS
NEW WELL 565	SE7-T28N-R11W	New	FC	WO Approval
NEW WELL 566	W28-T29N-R12W	New	FC	WO Rig
NEW WELL 570	SE22-T29N-R12W	New	FC	WO Approval
NEW WELL 571	NE14-T28N-R13W	New	FC	WO Approval
NEW WELL 572	SE19-T28N-R12W	New	PC	WO Navajo
NEW WELL 576	SE10-T28N-R12W	New	FC	WO Approval
NEW WELL 577	SW26-T29N-R13W	New	FC	WO Approval
NEW WELL	SE20-T28N-R12W	New	PC	WO Approval
NEW WELL	NE27-T29N-R12W	New	FS/FC	WO Approval
NEW WELL	NE34-T29N-R12W	New	FC	WO Approval
NEW WELL	SE35-T29N-R12W	New	PC	WO Approval
NEW WELL	SW13-T28N-R12W	New	FS/PC	WO Approval
GCU 16	NE27-T28N-R12W	FC	NONE	PxA
GCU 18	NE21-T28N-R12W	FC	NONE	PxA
GCU 44	SW35-T29N-R13W	PC	NONE	PxA
GCU 123 (623)	NW25-T28N-R12W	PC	NONE	PxA
GCU 164	SW35-T29N-R13W	DK	NONE	PxA
GCU 183E	NW9-T27N-R12W	DK	NONE	PxA
GCU 239	NE24-T28N-R13W	DK	NONE	PxA
GCU 291	SE23-T28N-R12W	FC	NONE	PxA
GCU 295	SW10-T28N-R12W	PC	NONE	PxA
GCU 319	NW30-T28N-R12W	FS	NONE	PxA
GCU 334	SW11-T28N-R12W	PC	NONE	PxA
GCU 392	SW26-T29N-R13W	FC	NONE	PxA