

# State of New Mexico

OFFICE OF THE

# Commissioner of Public Lands

Santa Je



P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1175

September 24, 1992

Meridian Oil Inc. P.O. Box 4289 Farmington, N.M. 87499-4289

Attn: John F. Zent

Re: 1992 Plan of Development

Huerfanito Unit

San Juan County, New Mexico

### Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director

Oil and Gas Division

(505) 827-5744

JB/FOP/pm cc: OCD BLM

## MERIDIAN OIL

February 28, 1992

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87501

> RE: 1992 Plan of Development Huerfanito Unit, I Sec. #943 San Juan County, New Mexico

### Gentlemen:

As of March 1, 1992, the total number of completions within the Huerfanito Unit are as follows:

Fruitland Coal, Being Evaluated *	25
Pictured Cliffs, Commercial	34
Pictured Cliffs, Temporarily Abandoned	3
Pictured Cliffs, Plugged & Abandoned	25
Mesaverde, Commercial	6
Mesaverde/Dakota Dual, Commercial	5
Mesaverde/Dakota Dual, Plugged & Abandoned	1
Mesaverde/Dakota Dual, Mesaverde Disconnected	3
Mesaverde/Dakota Dual, Mesaverde Non-Commercial	1
Mesaverde/Dakota Dual, Mesaverde Temporarily Abandoned	1
Mesaverde/Dakota Dual, Dakota Disconnected	1
Gallup/Dakota Dual, Gallup Plugged & Abandoned	1
Dakota, Commercial	19
TOTAL	125

\* Includes shut-in (wait on first delivery) and pending commerciality review.

Pursuant to Section 9 of the Huerfanito Unit Agreement, Meridian Oil Inc., as Unit Operator, is submitting a Drilling Program providing for the Drilling of no new wells in the calendar year 1992. Our working interest owners have been contacted regarding this Drilling Program.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Regulatory Agencies Huerfanito Unit February 28, 1992 Page 2.

If you have any questions in this regard, please contact the undersigned at (505) 326-9758. Copies of this letter are being sent to the working interest owners as shown on the attached distribution sheet.

Very truly yours,

John F. Zent

JFZ:11 FEBJFZ/8 Enclosures

cc: Huerfanito Unit, 3.0 1992 Plan of Development

APPROVED	<u> </u>	DATE:
	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)	
APPROVED	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	DATE:
APPROVED	Oil Conservation Division (Subject to like approval by the Bureau of Land Management and the Commissioner of Public Lands)	DATE: 3-5-9 Z

The foregoing approvals for the 1992 Drilling Program for the Huerfanito Unit, I Sec. #943, San Juan County, New Mexico.

# MERIDIAN OIL

Company of the compan

Bureau of Land Management (3) Attn: Mr. Duane Spencer 1235 La Plata Highway Farmington, NM 87401

State of New Mexico (2) Oil Conservation Division Energy & Minerals Department P.O. Box 2088 Santa Fe, NM 87504

Commissioner of Public Lands (2)

State of New Mexico

P.O. Box 1148

Santa Fe, NM 87504-1148

D - Unit /= -Tux Ry

**HUERFANITO UNIT, I-SEC. No. 943** RE:

San Juan County, New Mexico

FRUITLAND COAL PARTICIPATING AREA

Initial Expansion - Effective 12-30-88 1st Expansion - Effective 2-1-89 2nd Expansion - Effective 11-1-89 3rd Expansion - Effective 7-1-90

### Gentlemen:

Pursuant to Section 11 (a) of the Unit Agreement for the referenced Unit, approved June 2, 1952, Meridian Oil Inc., as Unit Operator, has determined on the dates indicated below that the following wells are capable of producing unitized substances in paying quantities from the Fruitland Coal formation and thereby should be admitted to the Fruitland Coal Participating Area:

### **INITIAL EXPANSION - EFFECTIVE DECEMBER 30, 1988**

WELL NO./DESCRIPTION TRACT/ACRES TR. DESCRIPTION COMP. DATE #150-E/2 1-26N-9W Tr. 3A/320.06 Lots 1 & 2, S/2 NE/4, 12-30-88

SE/4

### FIRST EXPANSION - EFFECTIVE FEBRUARY 1, 1989

TRACT/ACRES TR. DESCRIPTION COMP. DATE WELL NO./DESCRIPTION

1-3-89 #167-E/2 2-26N-9W Tr. 11/40.00 SW/4 NE/4

Tr. 12/200.15 Lot 1, SE/4 (320.35 acres) Lot 2, SE/4 NE/4 Tr. 13/80.20

Regulatory Agencies June 23 1992 Page 2.

### **GEOLOGIC INFERENCE**

DESCRIPTION<br/>W/2 1-26N-9WTRACT/ACRES<br/>Tr. 3A/320.18TR. DESCRIPTION<br/>Lots 3, 4, S/2 NW/4, SW/4

### **SECOND EXPANSION - EFFECTIVE NOVEMBER 1, 1989**

 WELL NO./DESCRIPTION
 TRACT/ACRES
 TR. DESCRIPTION
 COMP. DATE

 #22-E/2 4-26N-9W
 Tr. 1/321.12
 Lots 1 & 2, S/2 NE/4, SE/4
 10-23-89

### THIRD EXPANSION - EFFECTIVE JULY 1, 1990

WELL NO./DESCRIPTION	TRACT/ACRES	TR. DESCRIPTION	COMP. DATE
#51-W/2 36-27N-9W	Tr. 14/40.00	SE/4 SW/4, NE/4 NW/	4, 6-28-90
(320.00 acres)	Tr. 16/240.00	NE/4 SW/4, W/2 W/2,	
	Tr. 17/40.00	SE/4 NW/4	

An Economic Summary Sheet is attached for your information for each well's Commerciality. The Expansion Schedules for the Initial thru the Third Participating Areas are also enclosed. The schedules describe the Participating Areas and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts. Enclosed also is a Fruitland Coal Net Isolith Map and Cross Section A-A' in support of the geologic inference for the W/2 Section 1, T26N-R9W, First Expansion.

We would appreciate consideration of these Expansions as soon as possible. Please contact John Zent at (505) 326-9758 if there are any questions regarding this matter.

Copies of this letter are being furnished to all Working Interest Owners on the attached list.

Very truly yours,

Kent Beers W

Regional Land Manager

KOB:JFZ:ll ID:EXPAN/6 Huerfanito Unit, 4.5

xc: J. Zent M. Wimsatt

### **HUERFANITO UNIT WORKING INTEREST OWNERS**

Benson-Montin-Greer Drlng. Corp.

Barbara Ann Bruss

Elizabeth Jeanne Turner Calloway

Conoco Inc.

El Paso Production Company

Mr. A. R. Greer

Mr. Charles Albert Greer

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc. Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

McConnell Trust

Mr. William G. Webb

Margaret Doris McConnell

T. H. McElvain Oil & Gas Properties

Meridian Oil Production Inc.

Mobil Producing TX & NM, Inc.

James R. Payne on behalf of:

Edith H. Payne

James M. Raymond, Individually & as Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

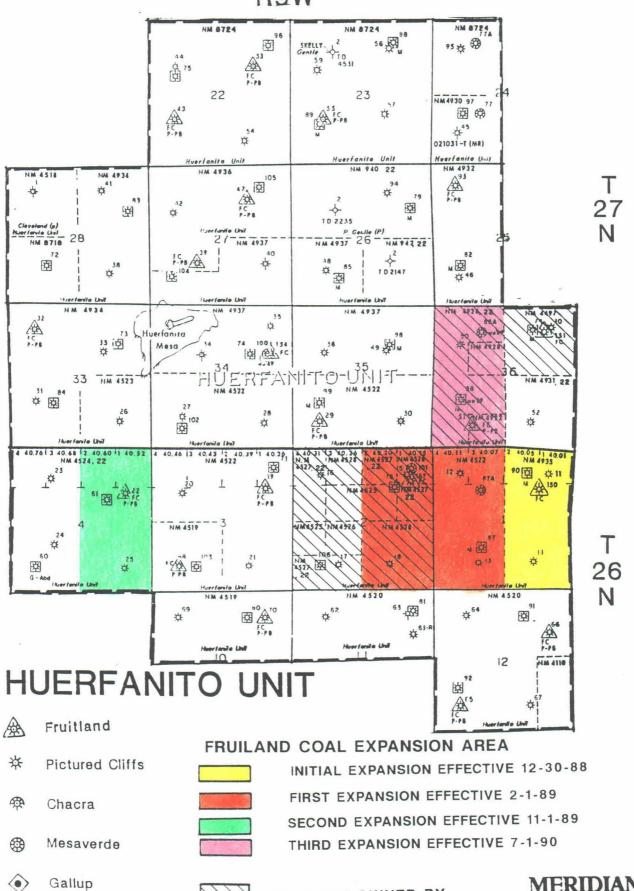
Southland Royalty Company

Texaco Producing Inc.

Mr. J. Glenn Turner, Jr.

Ameritrust Texas National Assoc. as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

# R9W



OIL & GAS OWNED BY STATE OF NEW MEXICO

茶

Dakota

MERIDIAN OIL
LAND DEPARTEMENT
APRIL 1, 1992

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

**WELL INFORMATION:** 

# 150

PRODUCTION TAXES:

LOCATION 026N009W01H COUNTY SAN JUAN STATE NM FORMATION

BASIN FRUITLAND COAL EL PASO PRODUCTION CO

OPERATOR SPUD DATE CMPL DATE 1ST DLVRY

12/14/88 12/30/88 05/05/89 GWI 100.00%

87.50%

SEVERANCE SCHOOL AD VALOREM CONSERVATION

PROD. EQUIP.

(NM) 3.15% (MM) 1.54% (MM) 0.18% (NM) 0.28%

(NM)

Printed: 01/08/92 12:54

TOTAL

8.90%

GAS % OF

**REVENUE** 

3.75%

WELL TEST DATA:

NRI

Date: 01/11/89

(PSIG) WHSIP: 382 (PSIG) BHSIP:

WELL COST DATA:

TOTAL WELL COST: PAYOUT YEARS:

203.0 (M\$)

7.1

**AVERAGE PRODUCT PRICING:** 

\$1.26 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1026 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

<u>YEARS</u>	EST. ANNUAL PRODUCT GAS (MMCF)	ION OIL <u>(MBO)</u>	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1988	0.0	0.0	0.0
1989	32.0	0.0	1.6
1990	48.1	0.0	2.3
19 <b>91</b>	48.1	0.0	2.3
1992	54.6	0.0	2.3
19 <b>93</b>	51.4	0.0	2.3
1994	47.3	0.0	2.3
1995	43.5	0.0	2.3

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 167

**WELL INFORMATION:** 

LOCATION 026N009W02A

12/17/88

01/03/89

MERIDIAN OIL INC

COUNTY SAN JUAN

STATE NM

FORMATION **BASIN FRUITLAND COAL** 

OPERATOR

SPUD DATE

CMPL DATE

1ST DLVRY

05/05/89 GWI 100.00% NRI 87.50%

WELL TEST DATA:

Date: 01/13/89 WHSIP:

BHSIP:

(PSIG) 289 (PSIG) PRODUCTION TAXES:

SEVERANCE

AD VALOREM

PROD. EQUIP.

CONSERVATION

SCHOOL

GAS % OF

(NM)

(NM)

Printed: 01/08/92 12:54

REVENUE

3.75%

3.15%

(NM) 1.54% (NM) 0.18%

(NM) 0.28%

TOTAL

8.90%

WELL COST DATA:

TOTAL WELL COST: PAYOUT YEARS:

203.0 (M\$)

10.7

AVERAGE PRODUCT PRICING:

\$1.34 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1090 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	EST. ANNUAL PRODUCTION GAS (MMCF)	OIL (MBO)	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1989	22.9	0.0	1.6
1990	34.3	0.0	2.3
1991	34.3	0.0	2.3
1992	38.4	0.0	2.3
1993	35.5	0.0	2.3
1994	32.6	0.0	2.3
1995	30.0	0.0	2.3
1996	27.6	0.0	2.3
1997	25.4	0.0	2.3
1998	23.4	0.0	2.3

MERIDIAN OIL, INC. COMMERCIALITY DETERMINATION

Printed: 01/08/92 12:54

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT # 167

1999

21.5

0.0

2.3

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 22

WELL INFORMATION: PRODUCTION TAXES:
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MILLIOIN.	I ICODOCTION TIE	<b>L</b> .~.	
			GAS % OF
026N009W04H			REVENUE
SAN JUAN	SEVERANCE	(NM)	3.75%
N <b>M</b>	SCHOOL	(MM)	3.15%
BASIN FRUITLAND COAL	AD VALOREM	(NM)	1.54%
MERIDIAN OIL INC	CONSERVATION	(NM)	0.18%
07/28/55	PROD. EQUIP.	(NM)	<u>0.28%</u>
10/23/89			<del></del>
04/06/90	TOTAL		8.90%
100.00%			
87.50%			
	026N009W04H SAN JUAN NM BASIN FRUITLAND COAL MERIDIAN OIL INC 07/28/55 10/23/89 04/06/90 100.00%	026N009W04H SAN JUAN SEVERANCE NM SCHOOL BASIN FRUITLAND COAL MERIDIAN OIL INC 07/28/55 10/23/89 04/06/90 TOTAL	026N009W04H SAN JUAN NM SCHOOL NM) BASIN FRUITLAND COAL MERIDIAN OIL INC 07/28/55 10/23/89 04/06/90 100.00% SEVERANCE (NM) SCHOOL (NM) AD VALOREM (NM) CONSERVATION (NM) PROD. EQUIP. (NM)

### WELL TEST DATA:

Date: 11/08/89

WHSIP: 446 (PSIG)

BHSIP: 472 (PSIG)

### WELL COST DATA:

TOTAL WELL COST: PAYOUT YEARS:

169.1 (M\$)

11.6

Printed: 01/08/92 13:01

### AVERAGE PRODUCT PRICING:

\$1.59 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1154 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

<u>YEARS</u>	EST. ANNUAL PRODUCTI GAS (MMCF)	ON OIL (MBO)	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1989	0.0	0.0	0.0
1990	8.5	0.0	1.7
1991	11.3	0.0	2.3
1992	29.4	0.0	2.3
1993	29.4	0.0	2.3
1994	28.5	0.0	2.3
1995	26.3	0.0	2.3
1996	24.2	0.0	2.3
1997	22.2	0.0	2.3
1998	20.5	0.0	2.3

Printed: 01/08/92 13:01

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 22

 1999
 18.8
 0.0
 2.3

 2000
 17.3
 0.0
 2.3

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 51

WELL INFORMATION: PRODUCTION TAXES:

LOCATION 027N009W36N COUNTY SAN JUAN **SEVERANCE** (NM) STATE NM SCHOOL (NM) FORMATION BASIN FRUITLAND COAL AD VALOREM (MM) OPERATOR MERIDIAN OIL INC CONSERVATION (MM) SPUD DATE 04/09/56 PROD. EQUIP. (MM)

CMPL DATE 06/28/90 1ST DLVRY 01/21/91 GWI 100.00% 87.50% NRI

WELL TEST DATA:

Date: 07/10/90

WHSIP: 313 (PSIG) BHSIP: 325 (PSIG)

WELL COST DATA:

TOTAL

TOTAL WELL COST: **PAYOUT YEARS:** 

54.6 (M\$)

5.9

GAS % OF

REVENUE

3.75%

3.15%

1.54%

0.18%

0.28%

8.90%

Printed: 01/08/92 12:54

AVERAGE PRODUCT PRICING:

\$1.06 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1026 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

<u>YEARS</u>	EST. ANNUAL PRODUCT GAS (MMCF)	ION OIL <u>(MBO)</u>	ANNUAL OPERATING EXPENSES* (M\$)
1990	0.0	0.0	0.0
19 <b>91</b>	25.6	0.0	2.3
1992	18.4	0.0	2.3
1993	18.4	0.0	2.3
1994	17.8	0.0	2.3
1995	16.4	0.0	2.3

ORMATION	
MERIDIAN OIL INC SCHEDULE 1 THE 000 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION HUERFANITO UNIT AREA	HUERFANIIO UNII AREA

RUN DATE 06/11/92 RUN TIME 16:19:16

PAGE FED530AP-A

SERIAL		NUMBER	DRILLING BLOCK		PERCENTAGE	PERCENT ACTUAL
NUMBER	DESCRIPTION	OF ACRES	OWNERSHIP	PERCENIAGE	COMMITTED	PAKLICIPALION
SF-078135		320.06	TRACT: 003A			100.00000
		ORRI:		15.500000	15.500000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SEC. 1 LOTS 1 & 2,	ROYALTY:	۲۷:	12.500000	12.500000	
	S/2 NE/4, SE/4	WORKI	WORKING INTEREST:			
		i.	DO NOILDRANDA OCENTRAL DE LA CO	10000 Jr	15,000r;	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1	
		TOTAL		100 000000	100 00000	

EFFECTIVE 88/12/30

RUN DATE D6/11/92
RUN TIME 16:19:20
RECAPITO DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED:

00.0 S/2 NE/4, SE/4 320.06 TOWNSHIP 26N , RANGE 9W SECTION 1 : LOTS 1 & 2, TOTAL COMMITTED:

320.06

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

RUN DATE 06/11/92 RUN TIME 16:19:16

ORRI: ROYALTY: WORKING INTEREST: TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL  TOT	SERIAL	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SEC. 1 LOTS 1 - 4, WORKING INTEREST; EL PASC PROFUTTION CO TOTAL  26N 9W 26N 1, SE/4 WORKING INTEREST; EL PASO PRODUCTION CO TOTAL 26N 9W 26N 1, SE/4 WORKING INTEREST; EL PASO PRODUCTION CO TOTAL 26N 9W 26N 9W 26N 1, SE/4 WORKING INTEREST; EL PASO PRODUCTION CO TOTAL 26N 9W 26N 1, SE/4 WORKING INTEREST; EL PASO PRODUCTION CO TOTAL 26N 9W 26C. 2 LOT 2, SE/NE WORKING INTEREST; EL PASO PRODUCTION CO TOTAL 26N 9W 26C. 2 LOT 2, SE/NE WORKING INTEREST; EL PASO PRODUCTION CO	SF-078135	ì	0.24	ì	1	1	66.650704
26N 9W  27074L  26N 9W  200.15  FL PASO PRODUCTION CO  TOTAL  26N 9W  200.15  FL PASO PRODUCTION CO  TOTAL  26N 9W  200.15  FL PASO PRODUCTION CO  TOTAL  26N 9W  26N 100		SEC. 1 LOTS 1 - 4, 5/2 N/2, 5/2(ALL)	UKKI: ROVALTV WORKING	: Interest:	12.500000	12.500000	1 1 1 1 1 1 1
26N 9W			EL PASC	. 3	72,000000	200000 11	
26N 9W SEC. 2 SW/NE SEC. 2 SW/NE SEC. 2 SW/NE  ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO TOTAL  26N 9W SEC. 2 LOTS 1, SE/4 WORKING INTEREST: EL PASO PRODUCTION CO TOTAL  26N 9W SB.20 TOTAL  26N 9W TOTAL  2			TOTAL		100.000000	100.000000	
26N 9W  200.15  ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO  TOTAL  26N 9W  26N 9	E-5379		00.0		0000	0000	4,164107
26N 9W  200.15  CEL PASO PRODUCTION CO  TOTAL  200.15  ROYALTV: WORKING INTEREST: EL PASO PRODUCTION CO  TOTAL  26N 9W  26N 9W		0 0	CARI: ROYALTY: MODESTAC	+ C	12.500000	12.500000	
26N 9W  200.15  SEC. 2 LOTS 1, SE/4  ROYALTV: WORKING INTEREST: EL PASO PRODUCTION CO  TOTAL  26N 9W  80.20  TOTAL  ROYALTV: ROYALTV: WORKING INTEREST: EL PASO PRODUCTION (C)  TOTAL  TRACT: 013  SEC. 2 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION (C)			EL PASO	C	75.000000	75.000000	
26N 9W SEC. 2 LOTS 1, SE/4 SEC. 2 LOTS 1, SE/4  WORKING INTEREST:  EL PASO PRODUCTION CO  TOTAL  TOTAL  SEC. 2 LOT 2, SE/NE  WORKING INTEREST:  EL PASO PRODUCTION (C)  TAGATI  TRACT: 013  TRACT: 013  TRACT: 013  TRACT: 013  TRACT: 013  TRACT: 013			TOTAL		100.000000	100.00000	
SEC. 2 LOTS 1, SE/4 WORKING INTEREST:  EL PASO PRODUCTION CO  TOTAL  26N 9W  SEC. 2 LOT 2, SE/NE  WORKING INTEREST:  EL PASO PRODUCTION (C)  TRACT: 013  POTAL  TRACT: 013	B-9320-9		0.15		0000	0000	20,836153
26N 9W  SEC. 2 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION CO TOTAL TRACT: 013 WORKING INTEREST: EL PASO PRODUCTION CO		2	CRRI: ROYALTV:		12.500000	12.500000	
26N 9W TRACT: 013 SEC. 2 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION (%			WORNING EL PASO	PRODUCTION	72.000000	72.000000	
26N 9W TRACT: 013  SEC. 2 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION (G			TOTAL		100.000000	100.000000	
ORRI: 2 LOT 2, SE/NE ROYALTY: WORKING INTEREST: EL PASO PRODUCTION (()	B-11122-1		80.20				8.349036
( -		2	ORRI: ROYALTY:		12.500000	12.500000	f ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
			WORKING EL PASO	INTEREST: PRODUCTION (G	75.000000	75.000000	
			TOTAL		100.000000	100.000000	

EFFECTIVE 89/02/01

RUN DATE 06/11/92
RUN TIME 16:19:20
RECAPITOLE 11
FED535AP-A
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

S/2 N/2, S/2(ALL) TOWNSHIP 26N , RANGE 9W SECTION 1 : LOTS 1 - 4, SECTION 2 : SW/NE SECTION 2 : LOTS 1, SE/A SECTION 2 : LOT 2, SE/NE TOTAL COMMITTED:

TOTAL ACRES NON-COMMITTED: 960.59

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

960.59

00.00

MERIDIAN OIL INC SCHEDULE III THE 002 EXPANDED PARTICIPATION AREA FOR FRUITLAND COAL FORMATION

> RUN DATE 06/11/92 RUN TIME 16:19:17

PAGE FED530AP-A

			HUERFANITO UNIT AREA			
SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NA-(1349)	SEC. 4 LOTS 1 & 2.  SEC. 4 LOTS 1 & 2.  SEC. 4 LOMAS & MA WELL#22 WIL BASIS UNTIL WILL CARRY	321.12  SE/4  SE/4  WORKING INTERES  JAMES M RAYMOND  WORKING INTERES  JAMES M RAYMOND  MAYDELL MILLER  CORINNE MILLER  CORINNE MILLER  EDITH A PAYNE E  T H MCELVAIN OIL  FL PASO PRODUCT  MERIDIAN OIL PRO  TOTAL  TOTAL  TOTAL  TOTAL  WELL#22 WILL BE CARRIED ON A DRILL-BLOCK  BASIS UNTIL PAYOUT OCCURS. THIS TRACT  WILL CARRY A 0% P/A FACTOR UNTIL PAYOUT.	ORRI:  WORKING INTEREST:  WORKING INTEREST:  JAMES M RAVMOND  MAYDELL MILLER MAST TRUST CORINNE MILLER GAY TRUST EDITH A PAYNE ESTATE EDITH A PAYNE ESTATE EDITH A DAYNE ESTATE EDITH OIL AND EL PASO PRODUCTION  TOTAL  NON-CONSENT,  N A DRILL-BLOCK  THIS TRACT  R UNTIL PAYOUT.	5.000000 12.500000 12.500000 0.214844 0.214844 3.437500 2.578125 70.468750 3.437500	5.000000 12.500000 12.500000 0.214844 0.214844 3.437500 2.578484 3.437500 3.437500 3.437500	000000

15.500000 12.500000 72.000000 	12.500000 12.500000 75.000000 100.000000	20.836153 15.500000 72.000000
15.500000 12.500000 72.000000	12.500000 12.500000 75.000000	15.500000 12.500000 72.000000
ORRI: ROYALTV: WORKING INTEREST: EL PASO PRODUCTION CO	TRACT: 011 ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO	TRACT: 012 ROYALTV: WORKING INTEREST; EL PASO PRODUCTION CO
640.24 ORRI: ROYAL WURKI EL PA TOTAL	40.00 ORRI: ROYAL: WORKII EL PA	200.15 ORRI: ROYAL WORKI EL PA
26N 9W SEC. 1 LOTS 1 - 4. S/2 N/2, S/2(ALL)	26N 9W SEC. 2 SW/NE	26N 9W SEC. 2 LOTS 1. SE74
SF 078135	E-5379	B-1:32(1-9

EFFECTIVE 89/11/01

72.000000

72.000000

TOTAL

	PAGE	FED530AP-A	
MERIDIAN OIL INC	SCHEDULE 111	THE 002 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION	HUERFANITO UNIT AREA

RUN DATE 06/11/92 RUN TIME 16:19:17

C4

	DESCRIPTION	UMBER ACRES	DRILLING BLOCK OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACT PARTICIPAT
В 11122-1	267 9W	80.20	TRACT: 013		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8.349036
		ORRI:		12.500000	12.500000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SEC. 2 LOT 2. SE/NE	ROYALTY:		12.500000	12.500000	
		WORKING INTEREST:	FEREST:			
		T 72SC PRO	I PASC PRODUCTION CO	75.000000	75,800000	
				1 1 1 1 1 1 1 1	1 1 1 1 1 1	
		TOTAL		100.000000	100.000000	

EFFECTIVE 89/11/01

# PAGE MERIDIAN OIL INC SCHEDULE III RUN DATE 06/11/92 RUN TIME 16:19:20

00//07	301120011		- 15ばい
16:19:20	RECAPIT	RECAPITULATION	FED535AP-A
DESCRIPTION OF COMMITTED	DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:	IN PARTICIPATING AREA:
TOWNSHIP 26N , RANGE 9W		TOWNSHIP 26N . RANGE 9W	
SECTION 1 : LOTS 1 - 4,	, S/2 N/2, S/2(ALL)	SECTION 4 : LOTS 1 & 2,	S/2 NE, SE/4
SECTION 2 : SW/NE			
SECTION 2 : LOTS 1, SE/4	/4		
SECTION 2 : LOT 2, SE/NE	ши		
TOTAL COMMITTED:	960.59	TOTAL ACRES NON-COMMITTED:	321.12

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 1,281.71

RUN DATE 06/11/92 RUN TIME 16:19:32

SERIAL NUMBER	4	DESCRIPTION	шш	DRILLING BLOCK OWNERSHIP	K PERCENTAGE	PERCENTAGE COMMITTED	ENT TICI
NM-03491	26N	1 5	321.12	TRACT: 001			0.000
	N I W	. 4 LOTS 1 & 2, S/2 NE. SE/4	ORRING WORKING WARKS MARKS MAKES MAK	ORRI: ROVALTY: WORKING INTEREST: WORKING INTEREST: DAMES W EAVWOND MAYDEL MILLER GAY TRUST CORINNE MILLER GAY TRUST EDITH A PAYNE ESTATE I H MCELVAIN OIL AND EL PASO PRODUCTION MERIDIAN OIL PRODUCTION	5.000000 12.500000 2.14844 0.214844 0.214844 3.437500 2.578125 70.468750 3.437500	5.000000 12.500000 0.214844 0.214844 3.437500 2.578125 70.468750	1
		REMARKS: THOMAS & MA WELL#22 WIL BASIS UNTIL WILL CARRY	TOTAL THOMAS & MARY SENTER WENT NON-COM WELL#22 WILL BE CARRIED ON A DRIUBASIS UNTIL PAYOUT OCCURS. THIS WILL CARRY A 0% P/A FACTOR UNTIL	TOTAL WENT NON-CONSENT, IED ON A DRILL-BLOCK CCURS. THIS TRACT FACTOR UNTIL PAYOUT.	00000.	0000	
SF-078135	SEC.	N 9W C. 1 LOTS 1 - 4. S/2 N/2, S/2(ALL)	640.24 ORRI: ROVALTY WORKING EL PASO	TRACT: 003A ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO	15.500000 12.500000 72.000000 100.000000	15.500000 12.500000 72.000000	49.995705
E-5379	26N SEC.	9w 2 SW/NE	40.00 ORRI: ROYALTY: WORKING EL PASO TOTAL	TRACT: 011 LTV: ING INTEREST: ASO PRODUCTION CO	12.500000 12.500000 75.000000 100.000000	12.500000 12.500000 75.000000	3.123560
B-9320-9	26N SEC.	9w 2 LOTS 1, SE/4	200.15 ORRI: ROYALTY: WORKING EL PASO TOTAL	ORRI: ROYALTV: WORKING INTEREST: EL PASO PRODUCTION CO	15.500000 12.500000 72.000000 100.000000	15.500000 12.500000 72.000000 100.000000	15.629514

EFFECTIVE 90/07/01

RUN DATE 06/11/92 RUN TIME 16:19:33		MEK 1HE 003 EXPANDED PARTI HUERF	MERIDIAN OII INC SCHEDULE IV ED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION HUERFANITO UNIT AREA	AL FORMATION		PAGE 2 FED530AP-A
SERIAL NUMBER	DESCRIPTION	NUMBER ACRES	DRILLING BLOCK	PERCENT		1
B 11122-1	W0 N92	80.20 ORRI:	TRACT: 013	12.50000	12.500000	6.262739

B-11370-23 2	DES	DESCRIPTION	NOI	NUMBER OF ACRES	DOWNERSHIP	DRILLING BLOCK	BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
	26N	1 MG		i		TRACT:	013		1	6.262739
	SEC.	2	LOT 2. SE/NE	ىسا ≩ى كى ز	ORKI: ROYALTY: WORKING INTEREST: E: PASO PRODUCTION (	Ü		12.500000	12.500000 75.000000	) 1 1 1 1 1 1 1 1
				F				100.000000	100.00000	
ιω	27N	MG		40.00		TRACT:	014	000000000000000000000000000000000000000	r 0 0 0 0	3.123560
	SEC.	36	SE/SW	ο <b>α</b> 3	ORKI: ROVALTY: WODWING INTEREST			12.500000	12.500000	1 1 1 4 1 4 6 4
				z m	EL PASO PRODUCTION (	OO		72.000000	72.000000	
				-	TOTAL			100.00000	100.000000	
E-1199-3 2	27N	M6		240.00		TRACT:	016	0	0000	18.741361
10	SEC.	36	NE/NW. NE/SW.	o æ i	OKKI: ROVALTV: MORWING :::TEREGE			9.550000	12.500000	1 1 1 1 1 1 1
			W/2 W/2	<b>3</b> m	EL PASO PRODUCTION (	00		77.950000	77.950000	
				Ė	TOTAL			100.00000	100.000000	
E 3148-1 2	27 N	M G		40.00	,	TRACT:	017		6 6 6 1	3.123561
ł S	SEC.	36	SE/NW	o ã	ORRI: ROVALTV: BORGERO			17.500000	12.500000	† † † † † † † † † † † † † † † † † † †
				ğΨ	WURKING INTEREST: EL PASO PRODUCTION C	00		70.000000	70.00000	
				Ť	TOTAL			100.000000	100.000000	

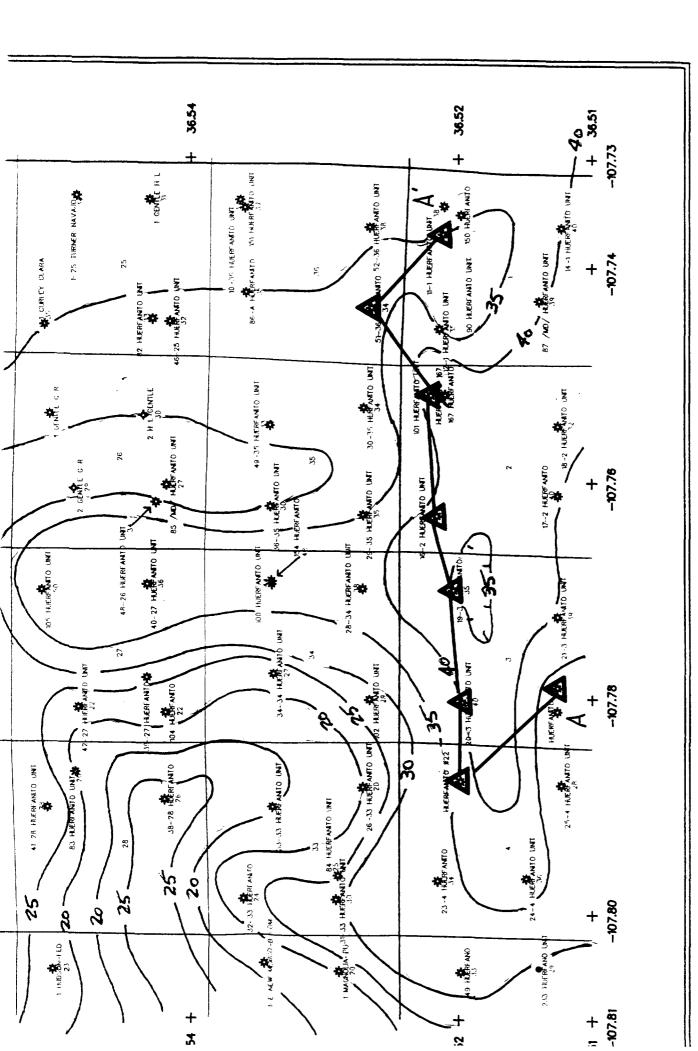
EFFECTIVE 90/07/01

PAGE MERIDIAN OIL INC SCHEDULE IV RUN DATE 06/11/92 RUN TIME 16:19:35

787 - 787		> 1	- 150
16:19:35	RECAPITULATION	ULATION	FED535AP-A
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	OS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:	IN PARTICIPATING AREA:
TOWNSHIP 26N , RANGE 9W		TOWNSHIP 26N . RANGE 9W	
SECTION 1 : LOTS 1 - 4,	S/2 N/2, S/2(ALL)	SECTION 4 : LOTS 1 8 2.	S/2 NE, SE/4
SECTION 2 : SW/NE			
SECTION 2 : LOTS 1, SE/4			
SECTION 2 : LOT 2, SE/NE			
TOWNSHIP 27N , RANGE 9W			
SECTION 36 : SE/SW			
SECTION 36 : NE/NW, NE/SW,	W/2 W/2		
SECTION 36 SEZNW			
TOTAL COMMITTED:	1,280.59	TOTAL ACRES NON-COMMITTED:	321.12

1,601.71

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:



FRUITIAND FORMATION NET COAL ISOCITH CONTOUR INTERVAL = 5FF.

# MERIDIAN OIL

102 FE 1 + 100 8 54

February 14, 1992

Bureau of Land Management (3) Attn: Mr. Duane Spencer 1235 La Plata Highway Farmington, NM 87401

Commissioner of Public Lands (2) State of New Mexico P.O. Box 1148 Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division (2) Energy & Minerals Department P.O. Box 2088 Santa Fe, NM 87504

9 14, 1992 3-6-92 De Unit letter The

RE: HUERFANITO UNIT, I SEC. NO. 943 San Juan County, New Mexico NOTICE OF NON-COMMERCIAL WELLS Fruitland Coal Formation

### Gentlemen:

In accordance with Section 11a of the Huerfanito Unit Agreement, approved June 2, 1952, Meridian Oil Inc., as Unit Operator, has determined that the following wells are not capable of producing unitized substances in paying quantities from the Fruitland Coal Participating Area:

### **HUERFANITO UNIT #68**

DESCRIPTION	TRACT/ACRES LEASE NO.	TR. DESCRIPTION	COMP. DATE
W/2 Sec. 3-26N-9W	SF-078135	Lots 3 & 4, S/2 NW,	8-29-89
(990' FSL 990' FWL)	3A/320.89	SW/4	

### HUERFANITO UNIT #151

<u>DESCRIPTION</u>	TRACT/ACRES LEASE NO.	TR. DESCRIPTION	COMP. DATE
E/2 Sec. 36-27N-9W (950' FNL, 1190' FEL)	16 a/160.00 E-1199-1 19 /160.00 I-149-IND-8469A	NE/4 SE/4	1-3-89

### **HUERFANITO UNIT #154**

DESCRIPTION	TRACT/ACRES _LEASE_NO	TR. DESCRIPTION	COMP. DATE
E/2 Sec. 34-27N-9W	3A/160.00		
(1850' FNL, 795' FEL)	SF-078135	SE/4	1-12-89
	10/160.00	NE/4	
	SF-080117		

The economics for the non-commercial determinations are outlined on the attached DATA sheets for each well.

We would appreciate consideration of these non-commercial determinations as soon as possible. Please contact John Zent at (505) 326-9758 if there are any questions regarding this matter.

Copies of this letter are being sent to the working interest owners on the attached list.

Yours very truly,

Kent Beers Regional Land Manager

KB:MW/lr ID#22/1-2

Huerfanito, 4.5.1

### HUERFANITO UNIT WORKING INTEREST OWNERS

Benson-Montin-Greer Drilling Corp.

Barbara Ann Bruss

Elizabeth Jeanne Turner Calloway

Conoco Inc.

El Paso Production Company

Mr. A. R. Greer

Mr. Charles Albert Greer

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

McConnell Trust

Margaret Doris McConnell

T. H. McElvain Oil & Gas Properties

Meridian Oil Production Inc.

Mobil Producing TX & NM, Inc.

James R. Payne on behalf of: Edith H. Payne

James M. Raymond, Individually & as Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Sentr

Southland Royalty Company

Texaco Producing Inc.

Mr. J. Glenn Turner, Jr.

Ameritrust Texas National Assoc. as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. William G. Webb

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 68

**WELL INFORMATION:** 

026N009W03M

COUNTY SAN JUAN

STATE NM BASIN FRUITLAND COAL

FORMATION **OPERATOR** 

LOCATION

MERIDIAN OIL INC SPUD DATE 08/28/89 08/29/89 CMPL DATE

1ST DLVRY 02/28/90 GWI 100.00% 87.50% NRI

PRODUCTION TAXES:

GAS % OF **REVENUE** (NM)

SEVERANCE SCHOOL AD VALOREM CONSERVATION

PROD. EQUIP.

(MM) 3.15% (MM) 1.54% (MM) 0.18% (NM) 0.28%

Printed: 01/08/92 13:04

TOTAL

8.90%

3.75%

WELL TEST DATA:

Date: 10/13/89

WHSIP: BHSIP: 250 (PSIG) 259 (PSIG) WELL COST DATA:

TOTAL WELL COST: **PAYOUT YEARS:** 

54.6 (M\$)

No Payout

**AVERAGE PRODUCT PRICING:** 

\$1.48 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1078 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

<u>YEARS</u>	EST. ANNUAL PRODUCTION GAS (MMCF)	OIL (MBO)	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1989	0.0	0.0	0.0
1990	2.8	0.0	2.1

COMMERCIALITY DETERMINATION

027N009W36A

SAN JUAN

12/11/88

12/26/88

05/05/89

BLM DATA SHEET

LOCATION

FORMATION

**OPERATOR** 

SPUD DATE

CMPL DATE

1ST DLVRY

COUNTY

FOR LEASE: HUERFANITO UNIT

**WELL INFORMATION:** 

STATE NM

# 151

PRODUCTION TAXES:

REVENUE (NM) SEVERANCE 3.75%

Printed: 01/08/92 12:54

SCHOOL (NM) 3.15% AD VALOREM (MM) 1.54% CONSERVATION (NM) 0.18%

PROD. EQUIP. (NM) 0.28%

TOTAL 8.90%

GWI 100.00% NRI 87.50%

WELL TEST DATA:

Date: 01/11/89

WHSIP: BHSIP:

(PSIG) 319 (PSIG)

BASIN FRUITLAND COAL

MERIDIAN OIL INC

**WELL COST DATA:** 

TOTAL WELL COST: PAYOUT YEARS:

203.0 (M\$)

GAS % OF

No Payout

AVERAGE PRODUCT PRICING:

\$1.32 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1078 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

	EST. ANNUAL PRODU GAS	OIL	ANNUAL OPERATING EXPENSES*
<u>YEARS</u>	(MMCF)	(MBO)	<u>(M\$)</u>
1988	0.0	0.0	0.0
1989	14.8	0.0	1.6
1990	22.2	0.0	2.3
1991	22.2	0.0	2.3
1992	14.8	0.0	2.3
1993	13.6	0.0	2.3
1994	12.5	0.0	2.3
1995	11.5	0.0	2.3
1996	10.6	0.0	2.3
1997	9.7	0.0	2.3

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT # 151

1998	9.0	0.0	2.3
1999	8.3	0.0	2.3
2000	7.6	0.0	2.3
2001	7.0	0.0	2.3
2002	6.4	0.0	2.3
2003	5.9	0.0	2.3
2004	5.4	0.0	2.3
2005	5.0	0.0	2.3
2006	4.6	0.0	2.3
2007	4.2	0.0	2.3
2012	5.7	0.0	3.5

Printed: 01/08/92 12:54

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 154

PRODUCTION TAXES:

LOCATION 027N009W34H COUNTY SAN JUAN

STATE NM

WELL INFORMATION:

FORMATION BASIN FRUITLAND COAL **OPERATOR** MERIDIAN OIL INC

SPUD DATE 12/28/88 **CMPL DATE** 01/12/89 1ST DLVRY 06/09/89

> GWI 100.00% NRI 87.50%

SEVERANCE SCHOOL AD VALOREM

CONSERVATION PROD. EQUIP.

(MM) (MM) (NM)

(NM)

(NM)

Printed: 01/08/92 12:54

1.54% 0.18% 0.28%

GAS % OF

REVENUE

3.75%

3.15%

TOTAL

8.90%

WELL TEST DATA:

Date: 03/28/89

WHSIP: BHSIP:

(PSIG) 548 (PSIG) WELL COST DATA:

TOTAL WELL COST: **PAYOUT YEARS:** 

203.0 (M\$) No Payout

AVERAGE PRODUCT PRICING:

\$1.33 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1083 MMBTU/MCF.

### ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	EST. ANNUAL PRODUCTION GAS (MMCF)	OIL (MBO)	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1989	5.6	0.0	1.4
1990	9.6	0.0	2.3
1991	9.6	0.0	2.3
1992	12.3	0.0	2.3
1993	11.5	0.0	2.3
1994	10.6	0.0	2.3
1995	9.7	0.0	2.3
1996	8.9	0.0	2.3
1997	8.2	0.0	2.3
1998	7.6	0.0	2.3

NOTE: Economics were run at a discount rate of 9.8% \*Roca anaratina avpanage were

COMMERCIALITY DETERMINATION

BLM DATA SHEET

2007

1.8

FOR LEASE:	HUERFANITO UNIT	# 154	
1999	7.0	0.0	2.3
2000	6.4	0.0	2.3
2001	5.9	0.0	2.3
2002	5.4	0.0	2.3
2003	5.0	0.0	2.3
2004	4.6	0.0	2.3
2005	4.2	0.0	2.3
2006	3.9	0.0	2.3

0.0

Printed: 01/08/92 12:54

1.2

# MERIDIAN OIL

February 11, 1992

Bureau of Land Management (3) Attn: Mr. Duane Spencer 1235 La Plata Highway Farmington, NM 87401

Commissioner of Public Lands (2) State of New Mexico P.O. Box 1148 Santa Fe, NM 87504-1148

New Mexico Oil Conversation Division (2) Energy & Minerals Department P.O. Box 2088 Santa Fe, NM 87504 3-6-92 D-Unitleter Unx Ry

RE: HUERFANITO UNIT, I Sec. No 943
San Juan County, New Mexico
FRUITLAND COAL PARTICIPATING AREA
Initial Expansion - Effective 12-30-88
1st Expansion - Effective 2-1-89
2nd Expansion - Effective 11-1-89

3rd Expansion - Effective 7-1-90

### Gentlemen:

Pursuant to Section 11 (a) of the referenced unit, approved June 2, 1952, Meridian Oil Inc., as unit operator, has determined on the dates indicated below that the following wells are capable of producing unitized substances in paying quantities from the Fruitland Coal Formation and thereby should be admitted to the Fruitland Participating Area:

### INITIAL EXPANSION - EFFECTIVE DECEMBER 30, 1988

WELL NO./DESCRIPTION	TRACT/ACRES	TR. DESCRIPTION	COMP. DATE
#150 E/2 1-26N-9W	Tr. 3A/320.06	Lots 1 & 2 S/2 NE, SE/4	12-30-88

### FIRST EXPANSION - EFFECTIVE FEBRUARY 1, 1989

WELL NO./DESCRIPTION	TRACT/ACRES	TR. DESCRIPTION	COMP. DATE
#167 E/2 2-26 <b>N</b> -9W	Tr. 11/40.00 Tr. 12/200.15	SW/NE Lot 1, SE/4	1-3-89
(320.35 acres)	Tr. 13/80.20	Lot 2, SE/NE	

### SECOND EXPANSION - EFFECTIVE NOVEMBER 1, 1989

WELL NO./DESCRIPTION	TRACT/ACRES	TR. DESCRIPTION	COMP. DATE
#22 E/2 4-26N-9W	Tr. 1/321.12	Lots 1 & 2 S/2 NE, SE/4	10-23-89

### THIRD EXPANSION - EFFECTIVE JULY 1, 1990

WELL NO./DESCRIPTION	TRACT/ACRES	TR. DESCRIPTION	COMP. DATE
#51	Tr. 14/40.00	SE/SW	6-28-90
W/2 36-27N-9W	Tr. 16/240.00	NE/NW, NE/SW	
(320.00 acres)		W/2 W/2	
	Tr. 17/40.00	SE/NW	

An economic summary sheet is attached for your information for each well's Commerciality. The expansion schedules for the Initial thru the Third Participating Areas are also enclosed. The schedules describe the participating areas and show the percentage of unitized substances allocated to the tracts according to the ownership within the tracts.

We would appreciate consideration of these expansion as soon as possible. Please contact John Zent at (505)-326-9758 if there are any questions regarding this matter.

Copies of this letter are being furnished to the working interest owners on the attached list.

Your very truly,

Kent Beers

Regional Land Manager

90

KB:MW/1r ID#20/6-7

Huerfanito Unit, 4.1

# HUERFANITO UNIT FRUITLAND COAL P/A OWNERS

James M. Raymond

Maydell Miller Mast Trust

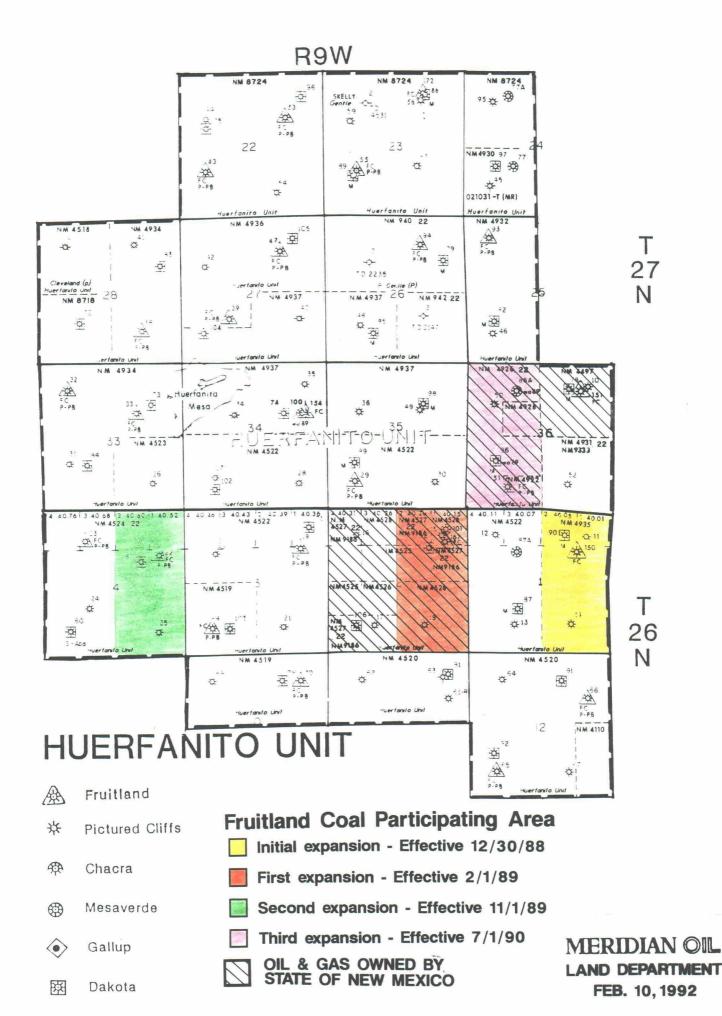
Corinne Miller Gay Trust

Edith A Payne Estate

T. H. McElvain Oil & Gas

El Paso Production Company

Meridian Oil Production



COMMERCIALITY DETERMINATION

026N009W01H

BASIN FRUITLAND COAL

**EL PASO PRODUCTION CO** 

SAN JUAN

12/14/88

NM

BLM DATA SHEET

LOCATION

FORMATION

**OPERATOR** 

SPUD DATE

CMPL DATE

COUNTY

STATE

FOR LEASE: HUERFANITO UNIT

WELL INFORMATION:

# 150

PRODUCTION TAXES:

GAS % OF

Printed: 01/08/92 12:54

 SEVERANCE
 (NM)
 3.75%

 SCHOOL
 (NM)
 3.15%

 AD VALOREM
 (NM)
 1.54%

CONSERVATION (NM) 0.18% PROD. EQUIP. (NM) 0.28%

203.0 (M\$)

12/30/88 05/05/89 TOTAL 8.90%

1ST DLVRY 05/05/89 TOTA
GWI 100.00%
NRI 87.50%

WELL TEST DATA:

ATA: WELL COST DATA:

Date: 01/11/89 TOTAL WELL COST:

WHSIP: (PSIG) PAYOUT YEARS: 7.1 BHSIP: 382 (PSIG)

AVERAGE PRODUCT PRICING:

\$1.26 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1026 MMBTU/MCF.

# ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

<u>YEARS</u>	EST. ANNUAL PRODUC GAS (MMCF)	OIL (MBO)	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1988	0.0	0.0	0.0
1989	32.0	0.0	1.6
1990	48.1	0.0	2.3
1991	48.1	0.0	2.3
1992	54.6	0.0	2.3
1993	51.4	0.0	2.3
1994	47.3	0.0	2.3
1995	43.5	0.0	2.3

NOTE: Economics were run at a discount rate of 9.8%

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 167

PRODUCTION TAXES: **WELL INFORMATION:** 

LOCATION 026N009W02A COUNTY SAN JUAN STATE NM

FORMATION **OPERATOR** MERIDIAN OIL INC

SPUD DATE 12/17/88 CMPL DATE 01/03/89 1ST DLVRY GWI 100.00%

BASIN FRUITLAND COAL

05/05/89 NRI 87.50%

GAS % OF REVENUE SEVERANCE (NM) 3.75% SCHOOL (NM) 3.15% AD VALOREM (NM) 1.54% CONSERVATION (NM) 0.18% PROD. EQUIP. (NM) 0.28%

Printed: 01/08/92 12:54

TOTAL

8.90%

WELL TEST DATA:

Date: 01/13/89

WHSIP: BHSIP:

(PSIG) 289 (PSIG) WELL COST DATA:

TOTAL WELL COST: **PAYOUT YEARS:** 

203.0 (M\$)

10.7

AVERAGE PRODUCT PRICING:

\$1,34 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1090 MMBTU/MCF.

# ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	EST. ANNUAL PRODU GAS (MMCF)	CTION OIL <u>(MBO)</u>	ANNUAL OPERATING EXPENSES* ( <u>M\$)</u>
1989	22.9	0.0	1.6
1990	34.3	0.0	2.3
1991	34.3	0.0	2.3
1992	38.4	0.0	2.3
1993	35.5	0.0	2.3
1994	32.6	0.0	2.3
1995	30.0	0.0	2.3
1996	27.6	0.0	2.3
1997	25.4	0.0	2.3
1998	23.4	0.0	2.3

NOTE: Economics were run at a discount rate of 9.8%

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 167

\_\_\_\_\_

1999

21.5

0.0

2.3

Printed: 01/08/92 12:54

# COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 22

WELL	INF	<b>OR</b>	MA	TION:	
------	-----	-----------	----	-------	--

LOCATION 026N009W04H COUNTY SAN JUAN STATE NM

FORMATION BASIN FRUITLAND COAL OPERATOR MERIDIAN OIL INC

SPUD DATE 07/28/55 CMPL DATE 10/23/89 1ST DLVRY 04/06/90 GWI 100.00% NRI 87.50% PRODUCTION TAXES:

**REVENUE** SEVERANCE (NM) 3.75% SCHOOL (MM) 3.15% AD VALOREM (NM) 1.54% CONSERVATION (NM) 0.18% PROD. EQUIP. (NM) 0.28%

TOTAL

8.90%

GAS % OF

### WELL TEST DATA:

Date: 11/08/89

WHSIP: BHSIP:

446 (PSIG) 472 (PSIG)

## WELL COST DATA:

TOTAL WELL COST: PAYOUT YEARS:

169.1 (M\$)

11.6

# AVERAGE PRODUCT PRICING:

\$1.59 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1154 MMBTU/MCF.

# ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	EST. ANNUAL PRODU GAS (MMCF)	JCTION OIL <u>(MBO)</u>	ANNUAL OPERATING EXPENSES* (M\$)
1989	0.0	0.0	0.0
1990	8.5	0.0	1.7
1991	11.3	0.0	2.3
1992	29.4	0.0	2.3
1993	29.4	0.0	2.3
1994	28.5	0.0	2.3
1995	26.3	0.0	2.3
1996	24.2	0.0	2.3
1997	22.2	0.0	2.3
1998	20.5	0.0	2.3

MERIDIAN OIL, INC. Printed: 01/08/92 13:01
COMMERCIALITY DETERMINATION
BLM DATA SHEET

FOR LEASE:	HUERFANITO UNIT	# 22	
1999	18.8	0.0	2.3
2000	17.3	0.0	2.3

COMMERCIALITY DETERMINATION

BLM DATA SHEET

FOR LEASE: HUERFANITO UNIT

# 51

WELL INFORMATION: PRODUCTION TAXES:

 LOCATION
 027N009W36N

 COUNTY
 SAN JUAN
 SEVERANCE
 (NM)

 STATE
 NM
 SCHOOL
 (NM)

 FORMATION
 BASIN FRUITLAND COAL
 AD VALOREM
 (NM)

 STATE
 NM
 SCHOOL
 (NM)
 3.15%

 FORMATION
 BASIN FRUITLAND COAL
 AD VALOREM
 (NM)
 1.54%

 OPERATOR
 MERIDIAN OIL INC
 CONSERVATION
 (NM)
 0.18%

 SPUD DATE
 04/09/56
 PROD. EQUIP.
 (NM)
 0.28%

SPUD DATE 04/09/56 CMPL DATE 06/28/90 1ST DLVRY 01/21/91

GWI 100.00% NRI 87.50%

WELL TEST DATA: WELL COST DATA:

Date: 07/10/90 TOTAL WELL COST: 54.6 (M\$) WHSIP: 313 (PSIG) PAYOUT YEARS: 5.9

BHSIP: 325 (PSIG)

AVERAGE PRODUCT PRICING:

\$1.06 (MCF) PRICE TO LIFE\*

\*Based on an average heating value of 1026 MMBTU/MCF.

TOTAL

Printed: 01/08/92 12:54

GAS % OF

REVENUE

3.75%

8.90%

# ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

	EST. ANNUAL PRODU	OIL	ANNUAL OPERATING EXPENSES*
YEARS	(MMCF)	(MBO)	<u>(M\$)</u>
1990	0.0	0.0	0.0
1991	25.6	0.0	2.3
1992	18.4	0.0	2.3
1993	18.4	0.0	2.3
1994	17.8	0.0	2.3
1995	16.4	0.0	2.3

NOTE: Economics were run at a discount rate of 9.0%

EXPANDE	000 EXPANDED	MERIDIAN OIL INC SCHEDULE I	THE 000 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION HUERFANITO UNIT AREA
EXPANDE	000 EXPANDE	MERIDIAN SCHEDU	D PARTICIPATI HUERFANITO

RUN DATE 02/04/92 RUN TIME 10:28:38

PAGE FED530AP-A

SERIAL	! ! ! !	NUMBER OF ACRES	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-078135	F-078135 26N 9W	320.06	TRACT: 003A		# # # ! ! ! ! !	100.00000
		ORRI:		15.500000	15.500000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SEC. 1 LOTS 1 & 2,	ROVALTY:		12.500000	12.500000	
	S/2 NE/4, SE/4	WORKING	WORKING INTEREST:			
		EL PASO	EL PASO PRODUCTION CO	72.000000	72.000000	
				1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1	
		TOTAL		100,000000	100.000000	

EFFECTIVE 88/12/30

MERIDIAN OIL INC SCHEDULE I RUN TIME 10:28:41 FUN TIME 10:28:41 DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

00.00

320.06

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: S/2 NE/4, SE/4 320.06 TOWNSHIP ZGN , RANGE 9W SECTION 1 , LOTS 1 & 2, TOTAL COMMITTED:

RUN DATE 02/04/92 RUN TIME 10:28:38

SW/NE	SERIAL	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
26N 9W 40.00 26N 9W 200.15 26N 9W 200.00 26N 9W 200.15 26N 9W 200.00 26N 9W 200.15 26N 9W 200.00 26N 9W 2	SF-078135	26N 9W	ì	t t	#		49.977358
26N 9W 26		!	ORRI: ROYALT MOBITE	ry; o intedect.	15.500000 12.500000	15.500000	i i i i i i i i i i i i i i i i i i i
26N 9W  26N 9W  COVALTY:  SEC. Z SW/NE  COVALTY:  BOYALTY:  BOYALTY:  BOYALTY:  BOYALTY:  CL PASO PRODUCTION CO  TRACT: 011  12.500000  12.500000  100.000000  12.500000		3/2 NE/4, 3E/4	EL PAS	SO PRODUCTION CO	72.000000	72.000000	
26N     9W       SEC. 2     SW/NE       ROYALTY:     ROYALTY:       WORKING INTEREST:     TRACT:       EL PASO PRODUCTION CO     75.000000       100.000000     1       26N     9W       100.00000     12.50000       100.00000     12.50000       101AL     100.00000       101AL     12.50000       101AL     100.00000       101AL     100.00000       101AL     100.00000			TOTAL		100.000000	100.000000	
26N 9W  26N 9W	E-5379	i	00.0		4 00000	, c	6.245998
26N 9W  26N 9W  200.15  ROYALTY:  ROYALTY:  EL PASO PRODUCTION CO  100.00000  12.500000  12.500000  100.000000  12.500000  12.500000  12.500000  100.000000  100.000000  100.000000  100.000000  100.000000  100.000000  100.000000  100.000000  100.000000  100.0000000  100.0000000  100.0000000  100.0000000  100.0000000  100.00000000		. 2	ROYALT		12.500000	12.500000	
26N 9W  200.15  SEC. 2 LOTS 1, SE/4  WORKING INTEREST:  EL PASO PRODUCTION CO  TOTAL  26N 9W  80.20  ROYALTY:  ROYALTY:  ROYALTY:  ROYALTY:  WORKING INTEREST:  12.500000  12.500000  12.500000  12.500000  100.000000  100.000000  100.000000  100.000000  100.000000  100.0000000  100.0000000  100.0000000  100.0000000  100.00000000			EL PAS	O	75.000000	75.000000	
26N 9W SEC. 2 LOTS 1, SE/4 SEC. 2 LOTS 1, SE/4 WORKING INTEREST: EL PASO PRODUCTION CO TOTAL  26N 9W SEC. 2 LOT 2, SE/NE SEC. 2 LOT 2, SE/NE TOTAL  T			TOTAL		100.000000	100.00000	
SEC. 2 LOTS 1, SE/4 WORKING INTEREST; EL PASO PRODUCTION CO TOTAL  26N 9W  80.20 ROYALTY: TOTAL  12.500000 12.500000 12.500000 12.500000 12.500000 12.500000 12.500000 12.500000 100.000000 1	B-9320-9				() () () ()	() () () ()	31.253416
26N 9W TRACT: 013 12.500000 1 12.500000 1 2.5 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION CO		2	ORK1: ROVALT	·	12.500000	12.500000	1 1 1 1 1 1 1 1 1 1
26N 9W TRACT: 013 12.500000 1 SEC. 2 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION CO 100.000000 1			WOKKIN EL PAS	o	72.000000	72.000000	
26N 9W 12.500000 12.500000 SEC. 2 LOT 2, SE/NE WORKING INTEREST: EL PASO PRODUCTION CO 100.000000 1			TOTAL		100.000000	100.000000	
2 LOT 2, SE/NE ROYALTY:  WORKING INTEREST:  EL PASO PRODUCTION CO  TOTAL	B-11122-1	ΜG	0.20				12.523228
75.000000		2	ORRI: ROYALT	· · ·	12.500000	12.500000	] 
000000 001			WURKIN EL PAS		75.000000	75.000000	
			TOTAL		100.000000	100.000000	

EFFECTIVE 89/02/01

MERIDIAN OIL INC SCHEDULE II RUN TIME 10:28:41 FUN TIME 10:28:41 DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: S/2 NE/4, SE/4 640.41 TOWNSHIP 26N , RANGE 9W SECTION 1 : LOTS 1 & 2, SECTION 2 : SW/NE SECTION 2 : LOTS 1, SE/A SECTION 2 : LOT 2, SE/NE TOTAL COMMITTED:

00.0

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA; 640.41

					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SERIAL	DESCRIPTION	NUMBER OF ACRES	ING BL	CK PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-03491	26N 9W	321.12	TRACT: 001	 	5.000000	0.00000
	SEC. 4 LOTS 1 & 2.	ROYALTY: WORKING JAMES MAYDELL CORINNE EDITH A T H MCEL EL H ANCEL EL H ANCEL	MORKING INTEREST: WORKING INTEREST: JAMES M RAYMOND MAYDELL MILLER MAST TRUST CORINNE MILLER GAY TRUST EDITH A PAYNONE ESTATE T H MCELVAIN OIL AND EL PASO PRODUCTION MERIDIAN OIL PRODUCTION	12.500000 2.148437 0.214844 0.214844 3.4837500 2.578125 70.468750 3.437500	12.500000 2.148437 0.214844 0.214844 3.437500 2.578125 70.468750 3.437500	
	REMARKS: THOMAS & MARY SENTE WELL#22 WILL BE CAR BASIS UNTIL PAYOUT WILL CARRY A 0% P/A	R WENT NO RIED ON OCCURS. FACTOR (	FAL ON-CONSENT, A DRILL-BLOCK THIS TRACT UNTIL PAYOUT.			
SF-078135	26N 9W SEC. 1 LOTS 1 & 2, S/2 NE/4, SE/4	320.06 ROYALTY: WORKING EL PASO TOTAL	TRACT: INTEREST: PRODUCTION CO	15.500000 12.500000 72.000000 100.000000	15.500000 12.500000 72.000000 100.000000	49.977358
E- <b>5</b> 379	26N 9W SEC. 2 SW/NE	40.00 ORRI: ROVALTY: WORKING EL PASO	TRACT: 011  ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO	12.500000 12.500000 75.000000 100.000000	12.500000 12.500000 75.000000	6.245998
B-9320-9	26N 9W SEC. 2 LOTS 1, SE/4	200.15 ORRI: ROYALTY: WORKING EL PASO	TRACT: 012 ROYALTV: WORKING INTEREST: EL PASO PRODUCTION CO	15.500000 12.500000 72.000000 100.000000	15.500000 12.500000 72.000000 100.000000	31.253416

EFFECTIVE 89/11/01

7	
PAGE	5

PAGE 2 FED530AP-A	PERCENT ACTUAL PARTICIPATION	12.523228
	PERCENTAGE COMMITTED	12.500000 12.500000 75.000000
L FORMATION	PERCENTAGE	12.500000 12. 12.500000 12. 75.000000 75.
MERIDIAN OIL INC SCHEDULE III PARTICIPATING AREA FOR FRUITLAND COAL FORMATION HUERFANITO UNIT AREA	D NERSHIP	ORRI: ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO
THE 002 EXPANDED PAI		0.20
	DESCRIPTION	26N 9W SEC. 2 LOT 2, SE/NE
RUN DATE 02/04/92 RUN TIME 10:28:46	SERIAL	B-11122-1

EFFECTIVE 89/11/01

	PAGE 1	FED535AP-A	PARTICIPATING AREA:
INC	III	JLATION	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
MERIDIAN OIL INC	SCHEDULE III	RECAPITULATION	DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
	RUN DATE 02/04/92	RUN TIME 10:28:49	DESCRIPTION OF COMMITTED L

RECAPITULATION	FED535AP-A
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:	N PARTICIPATING AREA:
TOWNSHIP 26N , RANGE 9W	
S/2 NE/4, SE/4 SECTION 4 : LOTS 1 & 2.	S/2 NE, SE/4
TOTAL ACRES NON-COMMITTED:	321.12
SE	

961.53

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

# MERIDIAN OIL INC SCHEDULE IV THE OO3 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION HUERFANITO UNIT AREA

RUN DATE 02/04/92 RUN TIME 10:28:46

PAGE FED530AP-A

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-03491	26N 9W	321.12	TRACT: 001			0.00000
		OR	ORRI	5.000000	5.000000	
	SEC. 4 LOTS 1 & 2, S/2 NE, SE/4	. × × ⊙ ⊙ ×	ROYALTV: Working interest:	12.500000	12.500000	
		JAI	JAMES M RAYMOND	2.148437	2.148437	
		MA	YDELL MILLER MAST TRUST	0.214844	0.214844	
		100	RINNE MILLER GAV TRUST	0.214844	0.214844	
		ED	ITH A PAYNE ESTATE	3.437500	3.437500	
		-	H MCELVAIN OIL AND	2.578125	2.578125	
		FL	EL PASO PRODUCTION CO	70.468750	70.468750	
		ME	MERIDIAN OIL PRODUCTION	3.437500	3.437500	
		10	TOTAL	100.000000	100.000000	
	DEM A D V C					
		THOMAS & MARY SENTER WENT NON-CONSENT, WELL#22 WILL BE CARRIED ON A DRILL-BLOCK BASIS UNTIL PAYOUT OCCURS. THIS TRACT	ON-CONSENT, A DRILL-BLOCK THIS TRACT			
	WILL CARRY A	0% P/A FACTOR (	JNTIL PAYOUT.			

33.325350 12.500000 72.000000 100.000000	12.500000 12.500000 75.000000	20.840058 15.500000 12.500000 72.000000
15.500000 12.500000 72.000000	12.500000 12.500000 75.000000 100.000000	15.500000 12.500000 72.000000
320.06 ORRI: ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO	40.00 ORRI: ROYALTV: WORKING INTEREST: EL PASO PRODUCTION CO TOTAL	200.15 ORRI: ROVALTV: WORKING INTEREST: EL PASO PRODUCTION CO
SEC. 1 LOTS 1 & 2, S/2 NE/4, SE/4	26N 9W 	-9 26N 9W SEC. 2 LOTS 1, SE/4
SF-078135	E-5379	B-9320-9

EFFECTIVE 90/07/01

100.000000 100.000000

TOTAL

RUN DATE 02/04/92 RUN TIME 10:28:46

SERIAL	DE	DESCRIPTION	NOIL	NUMBER OF ACRES	DRILL OWNERSHIP	ı ma	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
B-11122-1	26N	M 6		0	# 1	TRACT: 013	1	1	8.350600
	SEC.	2	LOT 2, SE/NE	CKKI: ROYAL WORKI	OKKI: ROVALTV: WORKING INTEDECT:		12.500000	12.500000	
				EL	EL PASO PRODUCTION CO		75.000000	75.000000	
				TOTAL	4 ا		100.000000	100.000000	
B-11370-23	27N	ΜG		40.00		TRACT: 014	6		4.164888
	SEC.	36	SE/SW	ROYAL : ROYAL :	ORKI: ROYALTV: MODVING INTEREST		12.500000	12.500000	 
				EL F	EL PASO PRODUCTION CO		72.000000	72.000000	
				TOTAL	۲.		100.000000	100.00000	
E-1199-3	27N	M6		240.00	TRACT:	CT: 016	0000	0 0 0 0 0	24.989328
	SEC.	36	NE/NW, NE/SW,	ROYAL:	OKK1: ROYALTY: WORKING INTEDEST:		12.500000	12.500000	; ; ; ; ; ;
			7/4 7/4	EL F	EL PASO PRODUCTION CO		77.950000	77.950000	
				TOTAL	<u>.</u>		100.000000	100.00000	
E-3148-1	27N	M6		40.00	TRACT:	CT: 017			4.164888
	SEC. 36	36	SE/NW	ORRI: ROYALTY			17.500000 12.500000	17.500000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				WORK FL P	WORKING INTEREST: EL PASO PRODUCTION CO		70.000000	70.000000	
				TOTAL	با		100.00000	100.000000	

EFFECTIVE 90/07/01

# MERIDIAN OIL INC SCHEDULE IV RUN TIME 10:28:49 RUN TIME 10:28:49 PESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

S/2 NE, SE/4 : LOTS 1 & SECTION 4 S/2 NE/4, SE/4 W/2 W/2 TOWNSHIP 26N , RANGE 9W SECTION 1 : LOTS 1 & 2, SECTION 2 : SW/NE SECTION 2 : LOT 2, SE/NE TOWNSHIP 27N , RANGE 9W SECTION 36 : SE/SW SECTION 36 : NE/NW, NE/SW, SECTION 36 : SE/NW TOTAL COMMITTED:

1,281.53 TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

960.41

321.12

TOTAL ACRES NON-COMMITTED:

#286

# RESIGNATION OF UNIT OPERATOR AND DESIGNATION OF SUCCESSOR UNIT OPERATOR

Huerfanito Unit Area
County of San Juan, State of New Mexico
No. I Sec. No. 943

THIS INDENTURE, dated as of the 29th day of April, 1991, by and between El Paso Natural Gas Company, operator and owner of unitized working interest, (hereinafter called "EPNG") and Meridian Oil Inc., successor operator and owner of unitized working interest, (hereinafter called "Meridian").

# WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. §§181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the \_\_\_\_\_ 2nd\_\_ day of \_\_\_\_ June, 1952, approved the Unit Agreement for the Development and Operation of the Huerfanito Unit Area, wherein EPNG is designated as Unit Operator; and

WHEREAS, under the provisions of an Act of Legislature (§1, Chap. 162, Laws of 1951, and §§ 1 and 2, Chap. 176, Laws of 1961, Sec. Chap.7, Article 11, §§39, 40 and 41, New Mexico Statutes 1953 Annotated) (Now being Chap. 29, Article 10, §§ 45, 46 and 47 New Mexico Statutes Annotated 1978 Com.) the Commissioner of Public Lands on the 21st day of January, 1952, approved a Unit Agreement for the Development and Operation of the Huerfanito Unit Area, wherein EPNG is designated as Unit Operator; and

WHEREAS, EPNG has resigned as Unit Operator, and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

WHEREAS, in accordance with the terms and provisions of the Unit Agreement for the Development and Operation of the Huerfanito Unit Area, EPNG has procured the necessary consent from working interest owners and regulatory agencies, and Meridian has procured the necessary consent from said owners to replace EPNG as Operator of the Huerfanito Unit.

NOW, THEREFORE, effective May 1, 1991, EPNG hereby resigns as Unit Operator under the Unit Agreement for the Development and Operation of the Huerfanito Unit Area and Meridian hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator and pursuant to all the terms of the Unit Agreement for the Development and Operation of the Huerfanito Unit Area, and EPNG covenants and agrees that, upon approval of this indenture by the Authorized Officer in the proper BLM office and the Commissioner of Public Lands, Meridian shall be granted the exclusive right

and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; and said Unit Agreement being hereby incorporated by references and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Unit Operator and Working Interest Owner El Paso Natural Gas Company

Kent Reers

Attorney-in-fact

Successor Unit Operator and Working Interest Owner, Meridian Oil Inc.

Kent Beers

Attorney-in-Fact

# ACKNOWLEDGMENTS

STATE OF NEW MEXICO ) ) ss. COUNTY OF SAN JUAN )
The foregoing instrument was acknowledged before me this <u>29th</u> day of April, 1991, by Kent Beers, as Attorney-in-fact on behalf of El Paso Natura Gas Company.
Notary Public
My commission expires:
100cmber 8, 1994
STATE OF NEW MEXICO ) ) ss.
COUNTY OF SAN JUAN )
The foregoing instrument was acknowledged before me this 29th day of April, 1991, by Kent Beers, as Attorney-in-fact on behalf of Meridian Oil Inc.
Notary Public
My commission expires:
Mountes 8, 1994

RESIGNATION OF UNIT OPERATOR AND DESIGNATION OF SUCCESSOR UNIT OPERATOR HUERFANITO UNIT AREA.

# State of New Mexico





# Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

October 26, 1990

El Paso Natural Gas Company P.O. Box 4990 Farmington, NM 87499

Attn: Kent Beers

Re: Huerfanito Unit

San Juan County, New Mexico

Second Amendment to Drilling Program

Dear Mr. Beers:

The Commissioner of Public Lands this date approved the 1990 Plan of Development for the Huerfanito Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help, please do not hesitate to contact Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES

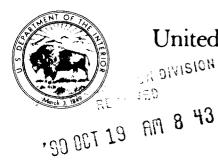
BY: Coyclo Phan

Floyd O. Prando, Director Oil, Gas & Minerals Division

cc: OCD

Unit Corresp.

Unit POD



# United States Department of the Interior

HOISIVIC RE

**BUREAU OF LAND MANAGEMENT** FARMINGTON RESOURCE AREA 1235 LAPLATA HIGHWAY FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

Huerfanito Unit (FOD) 3162.3-2 (019)

CCT. 1 5 1990

El Paso Natural Gas Company P. O. Box 4990 Farmington, NM 87499

### Gentlemen:

One approved copy of your second amendment to your 1990 Plan of Development for the Huerfanito Unit area, San Juan County, New Mexico is enclosed. Such plan, proposing the plugback of three (3) wells to the Fruitland Coal was approved on this date, subject to like approval by the appropriate officials of the State of New Mexico.

The possibility of drainage by wells outside of the unit boundary may exist. You will be contacted at a later date about this possibility.

If you have any questions regarding this matter, please contact Wayne Townsend, at the above address or telephone (505) 327-5344.

Sincerely,

Is John L. Keller

John L. Keller Chief, Branch of Mineral Resources

New Mexico Oil Conservation Division, 310 Old Santa Fe Trail, Room 206, Santa Fe, NM 87503 State of New Mexico, Commissioner of Public Lands, P. O. Box 1148, Santa Fe, NM 87504



# OF CONSERVATION DIVISION REPEATED

(31 FE8 2.) AM 9 21 FARMINGTON, NEW M PHONE: 505-326-9700

P.O. BOX 4289
FARMINGTON, NEW MEXICO 87499

,,,, 0 22

February 27, 1991

Bureau of Land Management Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401

286

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico P.O.Box 2088 Santa Fe, New Mexico 87501

> RE: Huerfanito Unit, I Sec. No. 943 San Juan County, FNew Mexico 1991 Plan of Development

### Gentlemen:

By letters dated February 28, 1990, June 6, 1990, and September 27, 1990, E1 Paso Natural Gas Company, as Unit Operator for the Huerfanito Unit, filed a Drilling Program concerning the captioned unit for the calendar year 1990 providing for the drilling of twenty-three (23) wells; however, five (5) wells were not drilled.

As of this date, the total number of completions within the Huerfanito Unit are as follows:

Fruitland Being Evaluated	21
Pictured Cliffs, Commercial	57
Pictured Cliffs Plugged & Abandoned	8
Mesaverde, Commercial	6
Mesaverde/Dakota Dual, Commercial	5
Mesaverde/Dakota Dual Plugged & Abandoned	1
Mesaverde/Dakota Dual, MV Disconnected	3
Mesaverde/Dakota Dual, MV Non-Commercial	1
Mesaverde/Dakota Dual, MV Temporarily Abandoned	1
Mesaverde/Dakota Dual, DK Disconnected	1
Gallup/Dakota Dual, GL Plugged & Abandoned	1
Dakota, Commercial	<u>19</u>
	124

Regulatory Agencies 1991 Plan of Development Huerfanito Unit Page 2

Pursuant to Section 9 of the Huerfanito Unit Agreement, El Paso Natural Gas Company, as Unit Operator, is submitting a Drilling Program providing for the drilling of the following Fruitland Coal well during the calendar year 1991. The well indicated below was proposed under the 1990 Plan of Development, however it was not spud until January 26, 1991. This well is a carry over from the 1990 Plan of Development.

WELL NAME
Huerfanito Unit #172

LOCATION E/2 Section 23, T27N, R9W FORMATION Fruitland Coal

All working interest owners have been contacted regarding this Drilling Program. El Paso Natural Gas Company and the working interest owners believe that all current obligations have been satisfied.

El Paso natural Gas Company as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest ownerjs.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

Kent Beers
Attorney-in-Fact

VLG:kaw Enclosures Huerfanito Unit, 3.0

cc: Mr. Antonio Martinez, Executive Director New Mexico Oil & Gas Accounting Division P.O. Box 2308
Santa Fe, NM 87501

APPROVED:_	DATE:
	Bureau of Land Management
	(Subject to like approval by the
	Commissioner of Public Lands and
	the Oil Conservation Division)
APPROVED:_	DATE:
	Commission of Public Lands
	(Subject to like approval by the
	Bureau of Land Management and
	the Oil Conservation Division)
/	2/6/
APPROVED:	Ty E John DATE: 3-6-91
	0il Conservation Division
	(Subject to like approval by the
	Bureau of Land Management and
	the Commissioner of Public Lands)

The foregoing approvals for the 1991 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

# HUERFANITO UNIT WORKING INTEREST OWNERS

Benson-Montin-Greer Drilling Corp.

Barbara Ann Bruss & McConnell Trust

Elizabeth Jeanne Turner Calloway

Conoco Inc.

Mr. A. R. Greer

Mr. Charles Albert Greer

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc. Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

J. W. McConnell, Jr.

T. H. McElvain Oil & Gas Properties

Meridian Oil Production Inc.

El Paso Production Company

Mobil Producing TX & NM, Inc.

James R. Payne

James M. Raymond, Individually & as Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. J. Glenn Turner, Jr.

Ameritrust Texas National Assoc. as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. William G. Webb

# State of New Mexico







#286

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

October 12, 1990

Mr. David M. Poage, Senior Staff Landman Meridian Oil, Inc., 3535 East 30th Street P.O. Box 4289 Farmington, NM 87499-4289

Re: Huerfanito Unit, I, Section No. 943
San Juan County, New Mexico
1990 Plan of Development and First Amendment

Dear Mr. Poage:

The Commissioner of Public Lands this date approved the 1990 Plan of Development and First Amendment for the Huerfanito Unit. Our approval is subject to like approval by all other appropriate agenicies. Please foward to this office current copies of both Exhibits A & B.

The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help please contact Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

Floyd C. Francho by B. S

By:

Floyd O. Prando, Director Oil, Gas & Minerals Division

WRH/FOP/CL/dm

cc: OCD

Unit POD File

Unit Correspondence File



P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499 PHONE: 505-325-2841

September 27, 1990

Bureau of Land Management Farmington Resource Area 1235 La Plata highway Farmington, New Mexico 87401

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, New Mexico 87501

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87501

RE: Huerfanito Unit, I, Sec. No. 943
San Juan County, New Mexico
SECOND AMENDMENT TO
1990 DRILLING PROGRAM

### Gentlemen:

By letter dated February 28, 1990, El Paso Natural Gas Company, as Unit Operator for the Huerfanito Unit, filed a Drilling Program for the calender year 1990, and by letter dated June 6, 1990, El Paso submitted the First Amendment to the 1990 Drilling Program.

Subsequent to the submittal of said letter of June 6, 1990, three (3) additional recompletions have been proposed under the 1990 Drilling Program. The wells proposed are as follows:

WELL NUMBER	DRILLING BLOCK	<u>FORMATION</u>
Huerfanito Unit #19	E/2 Section 3, T26N, R9W	Plug Pictured Cliffs/
Transfer to a Train #22	II/O Gaablan 6 moch pou	Recomplete Fruitland Coal
Huerfanito Unit #23	W/2 Section 4, T26N, R9W	Plug Pictured Cliffs/ Recomplete Fruitland Coal
Huerfanito Unit #70	N/2 Section 10, T26N, R9W	Plug Pictured Cliffs/
	, ,	Recomplete Fruitland Coal

El Paso Natural Gas Company has contacted all of the working interest owners and has received the necessary concurrence to propose the recompletion of the above listed wells during the calender year 1990.

El Paso Natural Gas Company, as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

Kent Beers Attorney-in-Fact

KOB:JZ:ch Enclosure Huerfanito Unit 3.0

APPROVED:		DATED:
	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)	
APPROVED:	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	DATED:
APPROVED:	Oil Conservation Division (Subject to like approval by the Bureau of Land Management and the	DATED: 16-2-90

The foregoing approvals for the Second Amendment to the 1990 Drilling Program for the Huerfanito Unit,  $\,$  I, Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

### HUERFANITO UNIT WORKING INTEREST OWNERS

Benson-Montin-Greer Drilling Corp

James R. Payne as Personal Representative of Edith A. Payne

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

James M. Raymond, Individually & as
Executor of Estate of Mabelle McElvain
Miller Nestler, & Trustee for Corinne
Miller Gay & Maydel Miller Mast Trust

Elizabeth Jeanne Turner Calloway

Ameritrust Texas National Association As Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

La Plata Gathering Systems, Inc.

Julia B. Lilly, Ind. & as Anc. Admin. of the Estate of O.J. Lilly McAfee Company

Jimmy Lynn McConnell for Margaret D. McConnell

Chevron U.S.A, Inc.

Mrs. Mary E. Senter

Conoco Inc.

Mr. Thomas S. Senter

FMP Operating Company

Southland Royalty Company

Mr. A. R. Greer

Texaco Producing Inc.

Mr. Charles Albert Greer

Mr. J. Glenn Turner, Jr.

Unicon Producing Inc.

Mr. William G. Webb

Mr. Jack London, Jr.

T. H. McElvain Oil & Gas Properties

J. Glenn Turner, Jr. &

# Wnited States Department of the Interior

FARMINGTON RESOURCE AREA
1235 La Plata Highway
Farmington, New Mexico 87401

Huerfanito Unit (PCD)

JUL, 0 6 1990

11 Page Matural Gas Company P. O. Pox 4990 Parmington, FS 87499

Gentlemon:

the Evertueito Unit area, San June County, New Mexico is enclosed. Such plan, proposing sixteen (16) plugbacks to the Fruitland Coal was approved on this date (subject to like approval by the appropriate officials of the State of less Mexico).

The possibility of drainage by wells outside of the unit boundary may exist.

You will be contacted at a later data about this possibility.

if you have any questions, please contact Kenny Howell, PetroJeum Yngineer, at the above address or telephone (905) 327-5344.

Sinceraly,

/s/ John L. Keller

John L. Keller, Chief Branch of Mineral Wesources

oc: State of New Sexico, Commissioner of Public Lands, P. O. Box 1148, Sauta Fe, BK 87504 Mew Mexico Cil Connervation Division, 310 Old Santa Fe Trail, Room 206, Sauta Fe, Na. 87503



P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499 PHONE: 505-325-2841

June 6, 1990

Bureau of Land Management Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401 Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87501

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Re: Huerfanito Unit, I, Sec. No. 943
San Juan County, New Mexico
FIRST AMENDMENT TO
1990 DRILLING PROGRAM

### Gentlemen:

By letter dated February 28, 1990, El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit filed a Drilling Program for the calendar year 1990.

Subsequent to the submittal of said letter of February 28, 1990, five (5) recompletions have been proposed under the 1990 Drilling Program. The wells proposed are as follows:

WELL_NUMBER	DRILLING BLOCK	<u>FORMATION</u>
Huerfanito Unit #29	W/2 Section 35, T27N, R9W	Plug Pictured Cliffs/
Huerfanito Unit #32	W/2 Section 33, T27N, R9W	Recomplete Fruitland Coal Plug Pictured Cliffs/
Huerfanito Unit #33	E/2 Section 33, T27N, R9W	Recomplete Fruitland Coal Plug Pictured Cliffs/
Huerfanito Unit #38	E/2 Section 28, T27N, R9W	Recomplete Fruitland Coal Plug Pictured Cliffs/
Huerfanito Unit #39	W/2 Section 27, T27N, R9W	Recomplete Fruitland Coal Plug Pictured Cliffs/
Huerfanito Unit #43	W/2 Section 22, T27N, R9W	Recomplete Fruitland Coal Plug Pictured Cliffs/
Huerfanito Unit #47		Recomplete Fruitland Coal
	E/2 Section 27, T27N, R9W	Plug Pictured Cliffs/ Recomplete Fruitland Coal
Huerfanito Unit #51	W/2 Section 36, T27N, R9W	Plug Pictured Cliffs/ Recomplete Fruitland Coal
Huerfanito Unit #53	E/2 Section 22, T27N, R9W	Plug Pictured Cliffs/ Recomplete Fruitland Coal
Huerfanito Unit #55	W/2 Section 23, T27N, R9W	Plug Pictured Cliffs/ Recomplete Fruitland Coal

WELL NUMBER	DRILLING BLOCK	FORMATION
Huerfanito Unit #56	E/2 Section 23, T27N, R9W	Plug Pictured Cliffs/ Recomplete Fruitland Coal
Huerfanito Unit #65	W/2 Section 12, T26N, R9W	Plug Pictured Cliffs/
		Recomplete Fruitland Coal
Huerfanito Unit #66	E/2 Section 12, T26N, R9W	Plug Pictured Cliffs/
		Recomplete Fruitland Coal
Huerfanito Unit #93	W/2 Section 25, T27N, R9W	Plug Pictured Cliffs/
		Recomplete Fruitland Coal
Huerfanito Unit #94	E/2 Section 26, T27N, R9W	Plug Pictured Cliffs/
		Recomplete Fruitland Coal
Huerfanito Unit #106	S/2 Section 2, T26N, R9W	Plug Dakota/
		Recomplete Fruitland Coal

El Paso Natural Gas Company has contacted all of the working interest owners and has received the necessary concurrence to propose the drilling of the above listed wells during the calendar year 1990.

El Paso Natural Gas Company, as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy of the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

Kent Beers

Attorney-in-Fact

KOB:DMP:gm Enclosures Huerfanito Unit, 3.0

APPROVED:		DATED:	
	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)		
APPROVED:	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	DATED:	
APPROVED:	Oil Conservation Division (Subject to like approval by the Bureau of Land Management and the	DATED:	5-90

Commissioner of Public Lands)

The foregoing approvals for the First Amendment to 1990 DRILLING Program, Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

#256



P D. BOX **4.289** FARMINGTON, NEW MEXICO 37499 PHONE 505-325-284

February 28, 1990

Bureau of Land Management Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87501

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

> RE: Huerfanito Unit, I Sec. No. 943 San Juan County, New Mexico 1990 Plan of Development

# Gentlemen:

By letters dated February 28, 1989, El Paso Natural Gas Company, as Unit Operator for the Huerfanito Unit, filed a Drilling Program concerning the captioned unit for the calendar year 1989 providing for the drilling of twenty-one (21) wells; however, the wells were not drilled.

As of this date, the total number of completions within the Huerfanito Unit are as follows:

Fruitland Being Evaluated	
Pictured Cliffs, Commercial	
Pictured Cliffs Plugged & Abandoned	
Mesaverde, Commercial	
Mesaverde/Dakota Dual, Commercial	5
Mesaverde/Dakota Dual Plugged & Abandoned	1
Mesaverde/Dakota Dual MV Disconnected	
Mesaverde/Dakota Dual, MV Non-Commercial	1
Mesaverde/Dakota Dual, MV Temporarily Abandoned	1
Mesaverde/Dakota Dual, DK Disconnected	1
Gallup/Dakota Dual, GL Plugged & Abandoned	1
Dakota, Commercial	<u>19</u>
	107

Pursuant to Section 9 of the Huerfanito Unit Agreement, El Paso Natural Gas Company, as Unit Operator, is submitting a Drilling Program providing for the drilling of the following Fruitland Coal wells during the calendar year 1990.

WELL NAME	<u>L</u> (	CATION		FORMATIO	<u>N</u>
Huerfanito Unit #1	70 E/2 Section	on 22, T-27-N,	R-9-W	Fruitland	Coal
Huerfanito Unit #1	71 W/2 Section	on 22, T-27-N,	R-9-W	Fruitland	Coal
Huerfanito Unit #1	72 E/2 Section	on 23, T-27-N,	R-9-W	Fruitland	Coal
Huerfanito Unit #1	73 W/2 Section	on 23, T-27-N,	R-9-W	Fruitland	Coal

All working interest owners have been contacted regarding this Drilling Program. El Paso Natural Gas Company and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours

Kent Beers

Attorney-in-Fact

VLG:ch Enclosures Huerfanito Unit, 3.0 63+

cc: Mr. Antonio Martinez, Executive Director New Mexico Oil & Gas Accounting Division PO Box 2308 Santa Fe, NM 87501

APPROVED:		DATED:	
	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)		
	,		
APPROVED:	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the	DATED:	
APPROVED:	Oil Conservation Division)  Oil Conservation Division (Subject to like approval by the Bureau of Land Management and the	DATED: 3-12-90	

The foregoing approvals for the 1990 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corp

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco Inc.

FMP Operating Company

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney, Trustee

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc. Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

McAfee Company

Jimmy Lynn McConnell for Margaret D. McConnell

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. &
MTrust at Dallas as Trustees
under a Trust Agreement
created for the benefit of Mary
Frances Turner, Jr. (6743)

Unicon Producing Inc.

### MERIDIAN OIL

April 10, 1989

Bureau of Land Management South Central Region 435 Montano, N.E. Albuquerque, New Mexico 87107

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Huerfanito Unit, I Sec. No. 943

San Juan County, New Mexico

1989 Drilling Program

### Gentlemen:

The 1989 Drilling Program for the Huerfanito Unit was approved by the regulatory agencies on the dates indicated below:

Bureau of Land Management	3-29-89
Commissioner of Public Lands	4-05-89
Oil Conservation Division	3-07-89

Copies of this letter are being sent to the working interest owners of the above unit.

Very truly yours,

You F Hankins

Tom F. Hawkins Senior Landman

TFH:jf Huerfanito, 3.0 Document 180+

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

FMP Operating Company

Mr. A. R. Green

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney, Trustee La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

McAfee Company

Jimmy Lynn McConnell for Margaret D. McConnell

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

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Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. &
MBank at Dallas as Trustees
under a Trust Agreement
created for the benefit of Mary
Frances Turner, Jr. (6743)

Unicon Producing Inc.

## State of New Mexico





# Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

April 5, 1989

El Paso Natural Gas Company P.O. Box 4289 Farmington, New Mexico 87499

ATTN: Alan Alexander

RE:

1989 Plan of Development

Huerfanito Unit

San Juan County, New Mexico

### Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES

COMMISSIONER OF PUBLIC LANDS

BY: FLOYD O. PRANDO, Director

Oil and Gas Division

(505) 827-5749

#286



P 0 BOX 4289 FARMINGTON NEW MEXICO 47439 PHONE (505) 326-9757

February 28, 1989

Bureau of Land Management South Central Region 435 Montano, N.E. Albuquerque, NM 87107

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87501

Oil Conservation Division State of New Mexico P.O. Box 2088 Santa Fe. NM 87501



Re: Huerfanito Unit, I Sec. No. 943 San Juan County, New Mexico 1989 Drilling Program

### Gentlemen:

By letter dated February 18, 1988, El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit, filed a Drilling Program concerning the captioned Unit for the calendar year 1988 providing for the drilling of no wells. By letter dated October 26, 1988, twenty-five (25) additional wells were submitted as the First Amendment to the 1988 Drilling Program.

As of this date, the total number of completions within the Huerfanito Unit is as follows:

Fruitland, being evalu	ated	4
Pictured Cliffs, Comme	ercial	57
Pictured Cliffs, Plugg	jed & Abandoned	8
Mesaverde, Commercial		6
Mesaverde/Dakota Dual,	Commercial	5
Mesaverde/Dakota Dual,	Plugged & Abandoned	1
Mesaverde/Dakota Dual,	MV Disconnected	3
Mesaverde/Dakota Dual,	MV Non-Commercial	1
Mesaverde/Dakota Dual,	MV Temporarily Abandoned	1
Mesaverde/Dakota Dual,	DK Disconnected	1
Gallup/Dakota Dual, Gl	Plugged & Abandoned	1
Dakota, Commercial		19
		107

Pursuant to Section 10 of the Huerfanito Unit Agreement, El Paso Natural Gas Company, as Unit Operator, hereby submits a Drilling Program providing for the drilling in 1989 of the twenty-one (21) wells proposed in 1988 but not drilled. The wells proposed to be drilled are as follows:

Well Nam	ne		Location	<u>1</u>			Formatio	<u>on</u>
Huerfanito Ur	nit #152	W/2	Section	35.	T27N.	R9W	Fruitland	Coal
Huerfanito Ur			Section		•		Fruitland	
Huerfanito Ur	• • • • • • • • • • • • • • • • • • • •		Section				Fruitland	
Huerfanito Ur	**		Section	-	•		Fruitland	
Huerfanito Ur			Section	-			Fruitland	
	••							
Huerfanito Ur	**		Section				Fruitland	
Huerfanito Ur	**		Section	-			Fruitland	
Huerfanito Ur	nit #160	E/2	Section	28,	T27N,	R9W	Fruitland	Coa1
Huerfanito Ur	nit #161	E/2	Section	33,	T27N,	R9W	Fruitland	Coal
Huerfanito Ur	nit #162	W/2	Section	33,	T27N,	R9W	Fruitland	Coal
Huerfanito Ur	nit #163	W/2	Section	34,	T27N,	R9W	Fruitland	Coal
Huerfanito Ur	nit #164	E/2	Section	35,	T27N,	R9W	Fruitland	Coa1
Huerfanito Ur	nit #165	N/2	Section	10,	T26N,	R9W	Fruitland	Coa1
Huerfanito Ur	nit #166		Section				Fruitland	Coal
Huerfanito Ur	nit #168		Section				Fruitland	Coal
Huerfanito Ur	nit #169		Section				Fruitland	Coal
Huerfanito Ur	••		Section	-			Fruitland	Coal
Huerfanito Ur	**		Section	-	T26N,		Fruitland	Coal
Huerfanito Ur	••		Section		•		Fruitland	
Huerfanito Ur	•		Section				Fruitland	
	•							
Huerfanito Ur	111L #1/4	W/ Z	Section	۱,	12011,	WEN	Fruitland	coal

All working interest owners have been contacted regarding this Drilling Program. El Paso Natural Gas Company and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company, as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary to desirable by the Unit Operator and working interest owners.

Attached are Participating Area Maps for the Pictured Cliffs, Mesaverde, and Dakota formations. The geologic interpretation for each formation has not changed since the last map submitted. Performance curves for each Participating Area have also previously been furnished.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly

Han Hedander
Alan Alexander
TH

Attorney-in-Fact

AA:TFH:tlm Enclosures

Huerfanito Unit, 3.0

Doc. 180+

cc: Mr. Antonio Martinez, Executive Director

New Mexico Oil & Gas Accounting Division

P.O. Box 2308

Santa Fe, NM 87501

APPROVED:	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)	DATED:
APPROVED:	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	DATED:
APPROVED:	Oil Conservation Division (Subject to like approval by the Bureau of Land Management and the Commissioner of Public Lands)	DATED: <u>3-7-89</u>

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco. Inc.

ENRON Oil & Gas Company

FMP Operating Company

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney, Trustee

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc. Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

Jimmy Lynn McConnell for Margaret D. McConnell

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

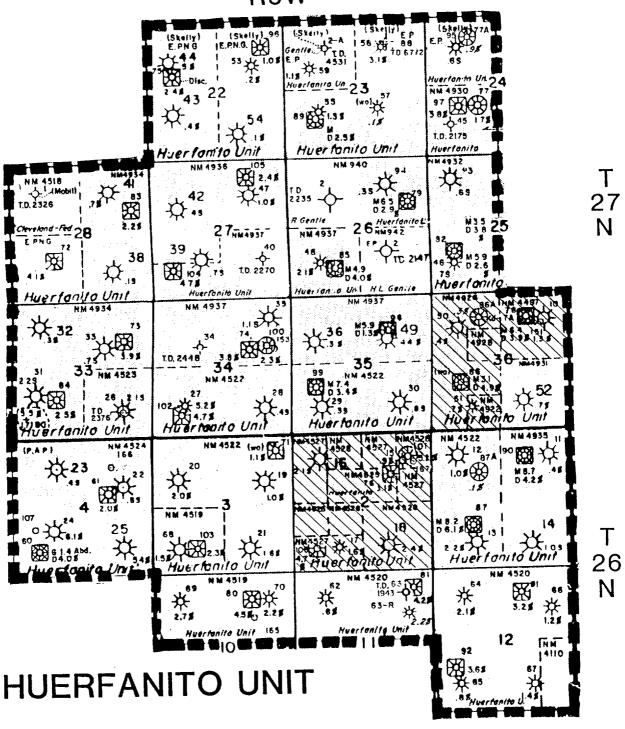
Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. & MBank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. John Lee Turner

Unicon Producing Inc.

## R9W



쐈	Pictured	Cliffs

♠ Chacra

Mesaverde

Gallup

) Dakota

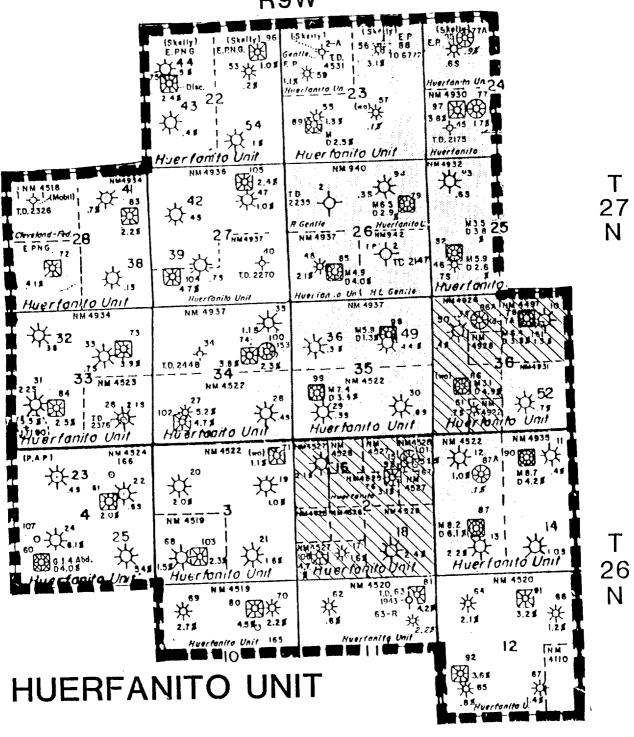


PICTURED CLIFFS PARTICIPATING AREA 2nd Expansion Effective 7/1/59

OIL & GAS OWNED BY STATE OF NEW MEXICO MERIDIAN OIL

LAND DEPARTMENT February 28, 1989

# R9W



拚	Pictured	Cliffs
7 <del>/</del> C	Picturea	CIIIIS

**命** Chacra

MESAVERDE PARTICIPATING AREA 6th Expansion Effective 11/1/66

Mesaverde



Gallup

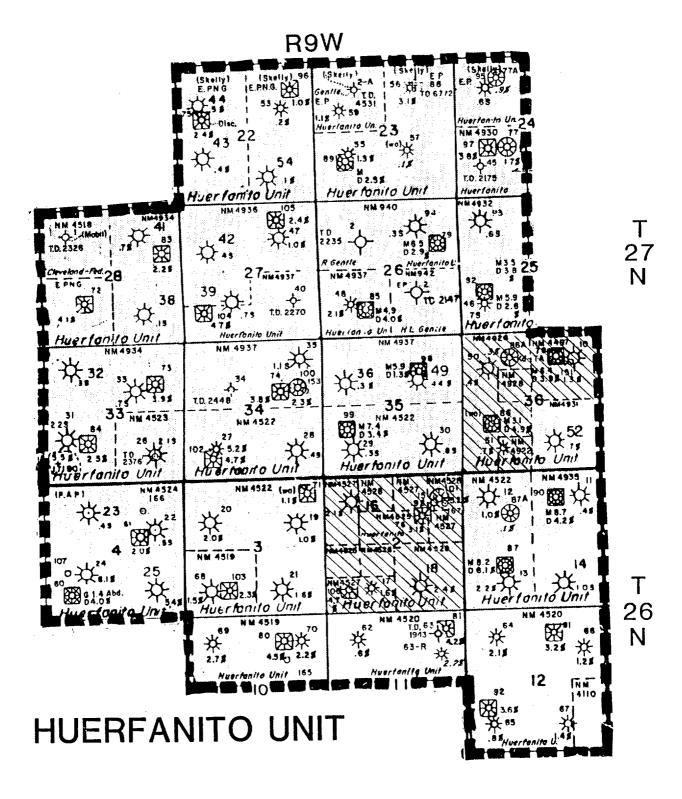


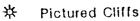
Dakota



OIL & GAS OWNED BY STATE OF NEW MEXICO MERIDIAN OIL

LAND DEPARTMENT February 28,1989





软 Chacra

₩ Mesaverde

 $\odot$ Gallup

図 Dakota



DAKOTA PARTICIPATING AREA 9th Expansion Effective 5/1/65

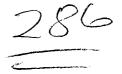
OIL & GAS OWNED BY STATE OF NEW MEXICO MERIDIAN OIL

LAND DEPARTMENT February 28,1989

## State of New Mexico







Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. 940

November 15, 1988

El Paso Natural Gas Company Attn: Mr. Alan Alexander P. O. Box 4289 Farmington, New Mexico 87499

Re: 1st Amended 1988 Plan of Development

Huerfanito Unit

San Juan County, New Mexico

### Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: The Way FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

cc: OCD





P 0. BOX 4289 FARMINGTON, NEW MEXICO 87499 PHONE: (505) 326-9757

October 26, 1988

Bureau of Land Management South Central Region 435 Montano, N.E. Albuquerque, NM 87107

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87501

Oil Conservation Division State of New Mexico 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

> Re: Huerfanito Unit, I Sec. No 943 San Juan County, New Mexico First Amendment 1988 Drilling Program

### Gentlemen:

By letter dated February 18, 1988, El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit, filed a Drilling Program concerning the captioned Unit for the calendar year 1988 providing for the drilling of no wells.

Subsequent to the submittal of said letter of February 18, 1988, twenty-five (25) additional well have been proposed to be drilled under the 1988 Drilling Program. The wells proposed to be drilled are as follows:

Well Name	<u>Location</u>	<u>Formation</u>
Huerfanito Unit #150	E/2 Section 1, T26N,	R9W Fruitland Coal
Huerfanito Unit #151	E/2 Section 36, T27N,	R9W Fruitland Coal
Huerfanito Unit #152	W/2 Section 35, T27N,	
Huerfanito Unit #153	W/2 Section 36, T27N,	R9W Fruitland Coal
Huerfanito Unit #154	E/2 Section 34, T27N.	R9W Fruitland Coal
Huerfanito Unit #155	W/2 Section 25, T27N,	
Huerfanito Unit #156		
Huerfanito Unit #157	W/2 Section 26, T27N,	R9W Fruitland Coal
Huerfanito Unit #158	E/2 Section 27, T27N.	
Huerfanito Unit #159	W/2 Section 27, T27N,	
Huerfanito Unit #160		
Huerfanito Unit #161	E/2 Section 33, T27N,	
Huerfanito Unit #162	W/2 Section 33, T27N,	
Huerfanito Unit #163		
Huerfanito Unit #164	· · · · · · · · · · · · · · · · · · ·	
Huerfanito Unit #165		

Well Name	<u>Location</u>	<u>Formation</u>
Huerfanito Unit #166	E/2 Section 4, T26N, R9W	Fruitland Coal
Huerfanito Unit #167	E/2 Section 2, T26N, R9W	Fruitland Coal
Huerfanito Unit #168	W/2 Section 2, T26N, R9W	Fruitland Coal
Huerfanito Unit #169	W/2 Section 4, T26N, R9W	Fruitland Coal
Huerfanito Unit #170	W/2 Section 3, T26N, R9W	Fruitland Coal
Huerfanito Unit #171	E/2 Section 3, T26N, R9W	Fruitland Coal
Huerfanito Unit #172	N/2 Section 11, T26N, R9W	Fruitland Coal
Huerfanito Unit #173	W/2 Section 12, T26N, R9W	Fruitland Coal
Huerfanito Unit #174	W/2 Section 1, T26N, R9W	Fruitland Coal

All working interest owners have been contacted regarding this Drilling Program. El paso Natural Gas Company and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company, as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operating and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly.

Alan Alexander Attorney-in-Fact FF

AA:TFH:tlm Enclosure

Huerfanito Unit, 3.0

Doc. 180+

APPROVED	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)	DATED:
APPROVED	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	DATED:
APPROVED	Oil Conservation Division (Subject to like approval by the	DATED: 11-1-88

The foregoing approvals for the First Amendment to the 1988 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

ENRON Oil & Gas Company

FMP Operating Company

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney, Trustee

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

Jimmy Lynn McConnell for Margaret D. McConnell

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. & MBank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. John Lee Turner

Unicon Producing Inc.

### MERIDIAN OIL

May 6, 1988

Bureau of Land Management South Central Region 435 Montano N. E. Albuquerque, New Mexico 87107

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfanito Unit, I Sec. No. 943 San Juan County, New Mexico 1988 Drilling Program

### Gentlemen:

The 1988 Drilling Program for the Huerfanito Unit was approved by the regulatory bodies on the dates indicated below:

Bureau of Land Management	4-28-88
Commissioner of Public Lands	3-24-88
Oil Conservation Division	2-26-88

Copies of this letter are being sent to the working interest owners of the above unit.

Yours very truly,

David M. Poage

Senior Staff Landman

DMP:gm

Huerfanito Unit, 3.0

Doc. 75+

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

ENRON Oil & Gas Company

FPCO Oil & Gas Company
 (formerly Petro Lewis Corporation)

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney, Trustee

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

Jimmy Lynn McConnell for Margaret D. McConnell

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. &
MBank at Dallas as Trustees
under a Trust Agreement
created for the benefit of Mary
Frances Turner, Jr. (6743)

Mr. John Lee Turner

Unicon Producing Inc.

Buerfanito Unit (Pap) 3180 (015)

El Paso Matural Gas Company ATTW: James R. Permenter P.O. Box 4289 Faraington, 381 87499

Gentlemen:

Three approved copies of your 1966 Plan of Development for the Sucrfanito Unit area, San Juan County, New Mexico are enclosed. Such plan, proposing the drilling of no new wells during the 1988 CY was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Starting with the 1983 Plan of Development, please provide the following information in your annual Plan of Development.

- 1. A summary of operations for the past year which should include up-to-date maps showing the latest geologic interpretations, all wells and participating area boundaries. Should there be no changes from one year to another, reference may be made to the most recent map submitted.
- 2. A list showing the status of all wells.
- 3. Performance curves covering the productive life of each horizon under a participating area, including injectivity curves.
- 4. Your plans for devicopment within the unit area for the next year.
- 5. Pertinent data as to the effectiveness of the enhanced recovery project (if applicable). This information should include data on current and cumulative water injection rates, current and cumulative water, gas, and sil production and current water-oil ratios. A short discussion as to the general progress of the flood and any significant changes in any phase of the project should also be included.

All plens of development are to be filed in triplicate.

If you have any questions, please contact Gail Keller at the above address or telephone (505) 761-4503.

Sincerely,

(Orig. Signed) - Sid Vogelpohl

Assistant District Manager Mineral Resources

Enclosure

r# n

# State of New Mexico







# Commissioner of Public Lands

SLO REF NO 0G-744 P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

March 24, 1988

El Paso Natural Gas Company Attn: Mr. James R. Permenter P. O. Box 4289 Farmington, New Mexico 87499

> Re: 1988 Plan of Development HuerfanitoUnit San Juan County, New Mexico

#### Gentlemen:

The Commissioner of Public Lands has this date approved your 1988 Plan of Development for the above captioned unit area.

Our approval is subject to like approval by all other appropraiate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES

COMMISSIONER OF FUBLIC LANDS

BY:

FLOYD O. HRANDO, Director Oil and Gas Division

(505) 827-5744

WRH/FOP/pm encis. cc: OCD

BLM



P. O. BOX **4289** FARMINGTON, NEW MEXICO 87499 PHONE: 505-325-2841

February 18, 1988

Bureau of Land Management South Central Region 435 Montano N. E. Albuquerque, New Mexico 87107

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

Re: Huerfanito Unit, I Sec. No. 943
San Juan County, New Mexico
1988 Drilling Program

#### Gentlemen:

By letter dated August 26, 1987, El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit, filed a Drilling Program concerning the captioned Unit for the calender year 1987 providing for the drilling of no wells.

As of this date, the total number of completions within the Huerfanito Unit is as follows:

Pictured Cliffs, Commercial	57
Pictured Cliffs, Plugged & Abandoned	8
Mesaverde, Commercial	6
Mesaverde/Dakota Dual, Commercial	6
Mesaverde/Dakota Dual, MV Disconnected	3
Mesaverde/Dakota Dual, MV Non-commercial	1
Mesaverde/Dakota Dual, MV Temporarily Abandoned	1
Mesaverde/Dakota Dual, DK Disconnected	1
Gallup/Dakota Dual, GL Plugged & Abandoned	1
Dakota, Commercial	19
	103

Pursuant to Section 10 of the Huerfanito Unit Agreement El Paso Natural Gas Company as Unit Operator, hereby submits a Drilling Program providing for the drilling of no wells during calendar year 1988.

All working interest owners have been contacted regarding this Drilling Program. El Paso Natural Gas Company and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

James R. Permenter Attorney-In-Fact

ame & Rement-

JRP:tlm Enclosure Huerfanito Unit, 3.0 Document 0033L

cc: Mr. Antonio Martinez, Executive Director New Mexico Oil & Gas Accounting Division Post Office Box 2308 Santa Fe, New Mexico 87501

APPROVED:	:	DATED:
	Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)	
APPROVED:	<b>:</b>	DATED:
	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	
APPROVED:	: Hoy Elphnum	DATED: 2-26-88
	Oil Conservation Division	
	(Subject to like approval by the	
	Bureau of Land Management and the	

The foregoing approvals for the 1988 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

ENRON Oil & Gas Company

FPCO Oil & Gas Company
(formerly Petro Lewis Corporation)

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney, Trustee

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

Jimmy Lynn McConnell for Margaret D. McConnell

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. &
MBank at Dallas as Trustees
under a Trust Agreement
created for the benefit of Mary
frances Turner, Jr. (6743)

Mr. John Lee Turner

Unicon Producing Inc.

### MERIDIAN OIL

October 28, 1987

Bureau of Land Management South Central Region 435 Montano N. E. Albuquerque, New Mexico 87107

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfanito Unit, I Sec. No. 943 San Juan County, New Mexico 1987 Drilling Program

#### Gentlemen:

The 1987 Drilling Program for the Huerfanito Unit was approved by the regulatory bodies on the dates indicated below:

Bureau of Land Management 10-20-87 Commissioner of Public Lands 4-20-87 Oil Conservation Division 9-30-87

Copies of this letter are being sent to the working interest owners of the above unit.

Yours very truly,

David M. Poage Senior Landman

DMP:gm

Huerfanito Unit, 3.0

Doc. #0325L

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A. Inc.

Conoco, Inc.

ENRON Oil & Gas Company

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

Jimmy Lynn McConnell for Margaret Doris McConnell,

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

FPCO Oil & Gas Co. (Petro-Lewis)

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick E. Turner

Mr. James Glenn Turner, Jr.

James Glenn Turner, Jr. & MBank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. John Lee Turner

Unicon Producing Inc.

## State of New Mexico



COMMISSIONER



SLO REF NO. OG-556

# Commissioner of Public Lands

P.O. BOX 1148 SANTA FE. NEW MEXICO 87504-1148

November 6, 1987

Meridian Oil Inc.

ATTENTION: Mr. Don W. Davis

21 Desta Drive

Midland, Texas 79705

Re: Honeydew State Unit

Lea County, New Mexico

Gentlemen:

This office is in receipt of your letter of October 22, 1987, together with one original of a Consent and Ratification for the Honeydew Unit Agreement Embracing Lands in Lea County, New Mexico, which has been executed by the appropriate officer of Conoco, Inc.

This document has this date been accepted and filed in our unit file.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

WILLIAM R. HUMPHRIES

COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director

Oil and Gas Division

(505) 827-5744

WRH/FOP/pm encls.

cc:

OCD-Santa Fe, New Mexico





August 26, 1987

Bureau of Land Management South Central Region 435 Montano N. E. Albuquerque, New Mexico 87107

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfanito Unit, I Sec. No. 943 San Juan County, New Mexico 1987 Drilling Program

#### Gentlemen:

By letter dated March 19, 1986 El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit, filed a Drilling Program concerning the captioned Unit for the calender year 1986 providing for the drilling of no wells.

As of this date, the total number of completions within the Huerfanito Unit is as follows:

Pictured Cliffs, Commercial	57
Pictured Cliffs, Plugged & Abandoned	8
Mesaverde, Commercial	6
Mesaverde/Dakota Dual, Commercial	6
Mesaverde/Dakota Dual, MV Disconnected	3
Mesaverde/Dakota Dual, MV Non-commercial	1
Mesaverde/Dakota Dual, MV Temporarily Abandoned	1
Mesaverde/Dakota Dual, DK Disconnected	1
Gallup/Dakota Dual, GL Plugged & Abandoned	1
Dakota, Commercial	<u> 19</u>
	103

Pursuant to Section 10 of the Huerfanito Unit Agreement El Paso Natural Gas Company as Unit Operator, hereby submits a Drilling Program providing for the drilling of no wells during calendar year 1987.

All working interest owners have been contacted regarding this Drilling Program. El Paso Natural Gas Company and the working interest owners believe that all current obligations have been satisfied.

El Paso Natural Gas Company as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

James R. Permenter Attorney-In-Fact

JRP:DMP:LD:gm Enclosure Huerfanito Unit, 3.0

Document 0033L

cc: Mr. Antonio Martinez, Executive Director New Mexico Oil & Gas Accounting Division Post Office Box 2308 Santa Fe, New Mexico 87501

APPROVED	:	DATED:	
	Bureau of Land Management		
	(Subject to like approval by the		
	Commissioner of Public Lands and		
	the Oil Conservation Division)		
APPROVED	:	DATED:	
	Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)		
APPROVED:	: (Ker Elohum	DATED:	9-30-87
	Oil Conservation Division	<del></del>	
	(Subject to like approval by the		
	Bureau of Land Management and the		

The foregoing approvals for the 1987 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

Mrs. Helon G. Bebermeyer

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

ENRON Oil & Gas Company

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

Jimmy Lynn McConnell for Margaret Doris McConnell,

T. H. McElvain Oil & Gas Properties

Mobil Exploration & Producing

Edith A. Payne

Petro-Lewis Corporation

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick E. Turner

Mr. James Glenn Turner, Jr.

James Glenn Turner, Jr. & MBank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. John Lee Turner

Unicon Producing Inc.

## State of New Mexico







SLO REF NO. OG-45

# Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

April 20, 1987

Meridian Oil Inc.

ATTENTION: Land Department

P. O. Box 4289

Farmington, New Mexico 87499

Re:

1987 Drilling Program

Huerfanito Unit

San Juan County, New Mexico

#### Gentlemen:

The Commissioner of Public Lands has this date approved your 1987 drilling program for the Huerfanito Unit Area, San Juan County, New Mexico. Your drilling program calls for the drilling of no wells.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director

Oil and Gas Division

(505) 827-5744

WRH/FOP/pm

encls.

cc: OCD-Santa Fe, New Mexico

BLM-Albuquerque, New Mexico Attn: Fluids Branch

Gulram, Inc.

### MERIDIAN OIL

February 20, 1987

286

Bureau of Land Management South Central Region Post Office Box 6770 Albuquerque, New Mexico 87197

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Huerfanito Unit, I Sec. No. 943 San Juan County, New Mexico 1987 Drilling Program

### Gentlemen:

By letter dated March 19, 1986 Meridian Oil on behalf of El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit, filed a Drilling Program concerning the captioned Unit for the calender year 1986 providing for the drilling of no wells.

As of this date, the total number of completions within the Huerfanito Unit is as follows:

Pictured Cliffs, Commercial	57
Pictured Cliffs, Plugged & Abandoned	8
Mesaverde, Commercial	6
Mesaverde/Dakota Dual, Commercial	6
Mesaverde/Dakota Dual, MV Disconnected	3
Mesaverde/Dakota Dual, MV Non-commercial	1
Mesaverde/Dakota Dual, MV Temporarily Abandoned	1
Mesaverde/Dakota Dual, DK Disconnected	1
Gallup/Dakota Dual, GL Plugged & Abandoned	1
Dakota, Commercial	<u> 19</u>
	103

Pursuant to Section 10 of the Huerfanito Unit Agreement Meridian Oil as Unit Operator, hereby submits a Drilling Program providing for the drilling of no wells during calendar year 1987.

All working interest owners have been contacted regarding this Drilling Program. Meridian Oil Inc. and the working interest owners believe that all current obligations have been satisfied.

Meridian Oil as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

Alan Alexander pw District Land Manager

Almo of Expender

AA:DMP:LD:gm Enclosure Huerfanito Unit, 3.0

Document 0356L

cc: Mr. Antonio Martinez, Executive Director New Mexico Oil & Gas Accounting Division Post Office Box 2308 Santa Fe, New Mexico 87501

APPROVED:		DATED:	
	Bureau of Land Management		
	(Subject to like approval by the		
	Commissioner of Public Lands and		
	the Oil Conservation Division)		
APPROVED:		DATED:	
	Commissioner of Public Lands		
	(Subject to like approval by the		
	Bureau of Land Management and the		
	Oil Conservation Division)		
	1 A (011/1		
APPROVED:	Non > lotter -	DATED.	2-24-87
AFFROVED.	Oil Conservation Division	DATED.	
	(Subject to like approval by the		
	Bureau of Land Management and the		

The foregoing approvals for the 1987 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

### HUERFANITO UNIT WORKING INTEREST OWNERS

Mrs. Helon G. Bebermeyer

Belco Development Corporation

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss & Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

J. W. McConnell, Jr. Estate

T. H. McElvain Oil & Gas Properties

Mobil Producing TX & NM, Inc.

Edith A. Payne

Petro-Lewis Corporation

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. James Glenn Turner, Jr.

James Glenn Turner, Jr. & MBank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. John Lee Turner

Union Texas Petroleum

Mr. William G. Webb

MERIDIAN OIL

August 19, 1986

Bureau of Land Management South Central Region AUG 22 1986
Attention: District Manager TION DIVISION 435 Montano Road, N. CONSERVATION FE
Albuquerque, New Mexico SANTA FE

Commissioner of Public Lands Attention: Mr. Pete Martinez State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Attention: Mr. David Catanach Post Office Box 2088 Santa Fe, New Mexico 87504-2088

Re: Huerfanito Unit

San Juan County, New Mexico

#### Gentlemen:

By Conveyance dated July 16, 1986, El Paso Natural Gas Company conveyed all of its rights in various leases, lands and wells to El Paso Production Company. Included in these properties were all of Gas Company's rights in the referenced Unit.

Meridian Oil Inc. is in the process of replacing El Paso Natural Gas Company as operator of the wells and units (including the Huerfanito Unit) transferred by the Conveyance of July 16, 1986, and will operate these properties on behalf of El Paso Production Company.

El Paso Natural Gas Company and Meridian Oil Inc. are wholly owned subsidiaries of Burlington Northern, Inc., and El Paso Production Company is a wholly owned subsidiary of El Paso Natural Gas Company.

All correspondence pertaining to the referenced unit should be directed to the same individuals at the same addresses as in the past. If you have any questions or comments concerning this matter, or this letter, please contact the undersigned.

Copies of this letter are being sent to the working interest owners of the above referenced unit.

Yours very truly,

Alan Alexander

District Land Manager

Han Herander

AA/tlm Huerfanito Unit, 5.0 Doc. #0794L

### HUERFANITO UNIT WORKING INTEREST OWNERS

Mrs. Helon G. Bebermeyer

Belco Development Corporation

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss

Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly c/o E. Gene McKinney

La Plata Gathering System, Inc.

Julia B. Lilly, Ind. & as Anc.
Admin. of the Estate of O.J. Lilly

Mr. Jack London, Jr.

Mr. K. E. McAfee

J. W. McConnell, Jr. Estate

T. H. McElvain Oil & Gas Properties

Mobil Producing TX & NM, Inc.

Edith A. Payne

Petro-Lewis Corporation

James M. Raymond, Individually & as Executor of Estate of Mabelle McElvain Miller Nestler, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. James Glenn Turner, Jr.

James Glenn Turner, Jr. & MBank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (6743)

Mr. John Lee Turner

Union Texas Petroleum

Mr. William G. Webb

#286

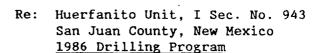
### MERIDIAN OIL

March 19, 1986

Bureau of Land Management South Central Region Post Office Box 6770 Albuquerque, New Mexico 87197

Commissioner of Public Lands State of New Mexico Post Office Box 1148 Santa Fe, New Mexico 87501

Oil Conservation Division State of New Mexico Post Office Box 2088 Santa Fe, New Mexico 87501



### Gentlemen:

By letter dated March 19, 1985 El Paso Natural Gas Company, as Unit Operator, for the Huerfanito Unit, filed a Drilling Program concerning the captioned Unit for the calender year 1985 providing for the drilling of no wells.

As of this date, the total number of completions within the Huerfanito Unit is as follows:

Pictured Cliffs, Commercial	57			
Pictured Cliffs, Plugged & Abandoned				
Mesaverde, Commercial				
Mesaverde/Dakota Dual, Commercial	6			
Mesaverde/Dakota Dual, MV Disconnected	3			
Mesaverde/Dakota Dual, MV Non-commercial	1			
Mesaverde/Dakota Dual, MV Temporarily Abandoned	1			
Mesaverde/Dakota Dual, DK Disconnected	1			
Gallup/Dakota Dual, GL Plugged & Abandoned				
Dakota, Commercial				
·	103			

Pursuant to Section 10 of the Huerfanito Unit Agreement, Meridian Oil, on behalf of El Paso Natural Gas Company, as Unit Operator, hereby submits a Drilling Program providing for the drilling of no wells during calendar year 1986.

.

All working interest owners have been contacted regarding this Drilling Program. Meridian Oil, on behalf of El Paso Natural Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

Meridian Oil, on behalf of El Paso Natural Gas Company, as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

If this Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

Han Herander
Alan Alexander Manager

AA:DMP:LD:gm Enclosure Huerfanito Unit, 3.0

Document 0356L

cc: Mr. Antonio Martinez, Executive Director New Mexico Oil & Gas Accounting Division Post Office Box 2308 Santa Fe, New Mexico 87501

APPROVED:	DATED:
Bureau of Land Management (Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Division)	
APPROVED:	DATED:
Commissioner of Public Lands (Subject to like approval by the Bureau of Land Management and the Oil Conservation Division)	
APPROVED: Key Stohnson	DATED: 3-20-86
Oil Conservation Division	
(Subject of like approval by the Bureau of Land Management and the	

The foregoing approvals for the 1986 Drilling Program for the Huerfanito Unit, I Sec. No. 943, San Juan County, New Mexico.

Commissioner of Public Lands)

### HUERFANITO UNIT WORKING INTEREST OWNERS

Mrs. Helon G. Bebermeyer

Belco Development Corporation

Benson-Montin-Greer Drilling Corporation

Barbara Ann McConnell Bruss

Barbara Irene McConnell Trust

Elizabeth Jeanne Turner Calloway

Chevron U.S.A, Inc.

Conoco, Inc.

Mr. A. R. Greer

Mr. Charles Albert Greer

Mr. Emmett Jarrett Kelly

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Edith A. Payne

Petro-Lewis Corporation

James M. Raymond, Individually & as Attorney-in-Fact for Mabelle McElvain Miller, & Trustee for Corinne Miller Gay & Maydell Miller Mast Trusts

Mrs. Mary E. Senter

Mr. Thomas S. Senter

Southland Royalty Company

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. James Glenn Turner, Jr.

James Glenn Turner, Jr. & Mercantile National Bank at Dallas as Trustees under a Trust Agreement created for the benefit of Mary Frances Turner, Jr. (3095)

Mr. John Lee Turner

Union Texas Petroleum

Mr. William G. Webb

### State of New Mexico





JIM BACA COMMISSIONER

# Commissioner of Public Lands

April 4, 1986

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 Express Mail Delivery Uses 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Meridian Oil Inc. Attn: Alan Alexander P. D. Box 4289 Farmington, New Mexico 84799

> Re: Huerfanito Unit

> > San Juan County, New Mexico

1986 Drilling Program

#### Gentlemen:

The Commissioner of Public Lands has this date approved your 1986 Drilling Program for the Huerfanito Unit Area, San Juan County, New Mexico. Such plan calls for the drilling of no wells during the calendar year 1986.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

BY: I Coule Vhan -FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

JB/FOP/pm encls.

cc: OCD-Santa Fe, New Mexico

BLM-Albuquerque, New Mexico Attn: Fluids Branch

### State of New Mexico





JIM BACA

## Commissioner of Public Lands

May 3, 1985

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Express Mail Delivery Cont (10 Old Santa Fe Trail Santa Fe, New Mexico 375 1

El Paso Exploration Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Re: Huerfanito Unit

San Juan County, New Mexico

1985 Drilling Program

ATTENTION: Mr. Alan Alexander

Gentlemen:

The Commissioner of Public Lands has this date approved your 1985 Drilling Program for the Huerfanito Unit Area, San Juan County, New Mexico. Such plan provides for the drilling of no wells during the calendar year 1985. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

BY:

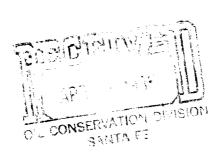
RAY D. GRAHAM, Director Oil and Gas Divison AC 505/827-5744

JB/RDG/pm
encls.

cc:

OCD-Santa Fe, New Mexico

BLM-Albuquerque, New Mexico Attn: Fluids Branch BLM-Roswell, New Mexico Attn: Mr. Armano Lopez



APR 25 1985

El Paso Exploration Company Attention: Mr. Alan Alexander P.O. Box 4289 Farmington, New Mexico 87499-4289

#### Gentlemen:

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An approved copy of your 1935 Plan of Development for the Huerfanito Unit area, San Juan County, New Mexico is enclosed. Such plan, proposing no drilling during 1985, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(ORIG. SGD.) GARY A. STEPHENS

For District Manager

Enclosure(s)

cc:

MADCD, Santa Fe
Comm. of Pub. Lands, Santa Fe
hicrographics 943B-1
Fluids Section FRAH
File: Huerfanito Unit POD
O&G Chron

015:RKent:tt:4/23/85:0638M