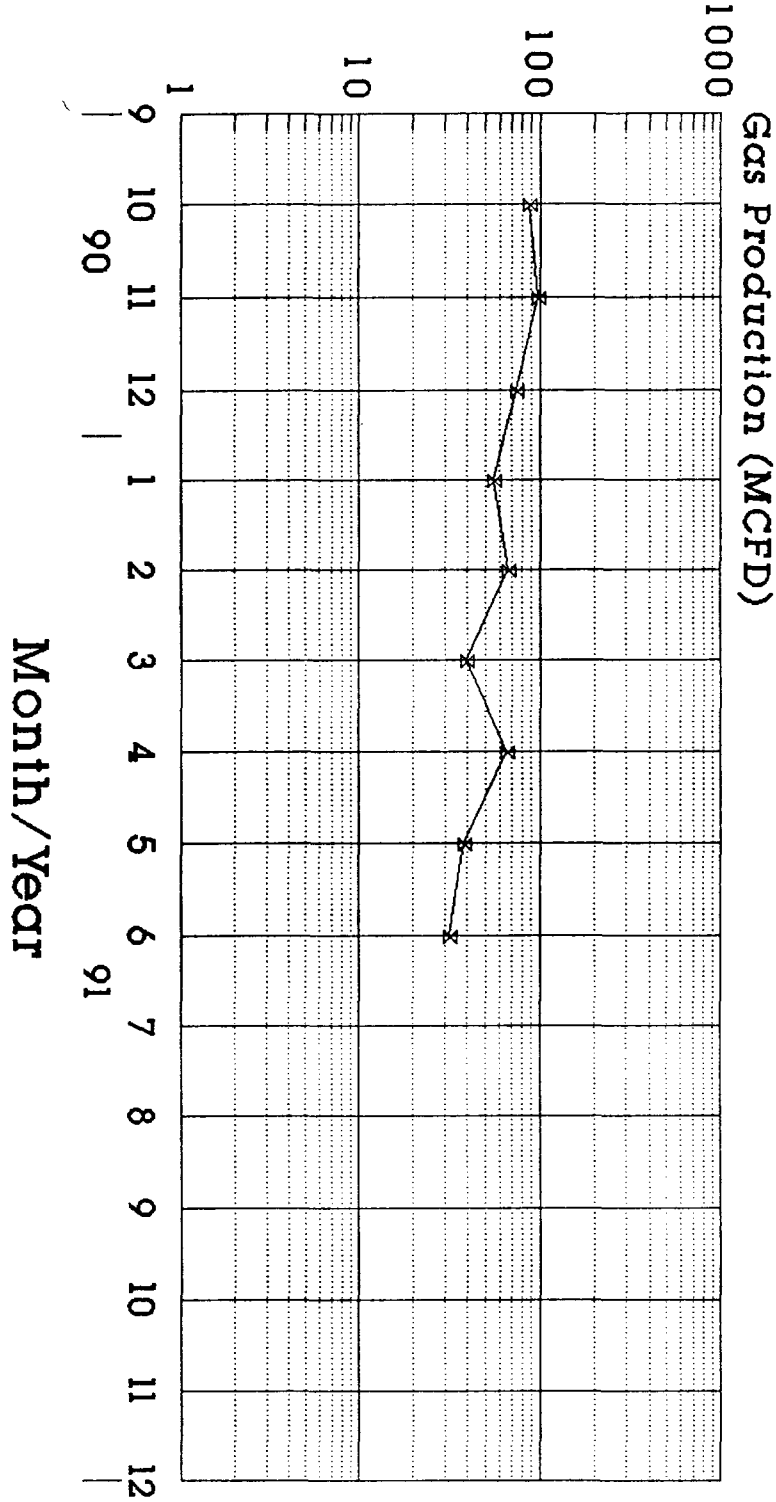


RINCON UNIT #251

RIO ARRIBA COUNTY, NEW MEXICO



—x— Gas

Production based on actual days on

UNOCAL North American Oil & Gas Division
Economic Report Summary

REGION: Southwestern DISTRICT: Farmington CNTYSTATE: New Mexico

PROJECT NAME: RINCON U. #251 - FT TAXCR LOCATION:

BUDGET CATEGORY: EFFECTIVE DATE: FEB 0
BUDGET PRIORITY: PROPOSED BY :

IDENTIFICATION				PROFIT INDICES			PRESENT WORTH PROFILE		
					BTAX	ATAX			
FIELD\	:	BASIN FRUITLAND COAL		PROFIT TO INV (P/I):	----	----	DISCOUNT	BTAX	ATAX
LSE/BLOCK	:			UNDISCOUNTED	-0.65	0.04	RATE (%)	(M\$)	(M\$)
FORMATION	:	FRUITLAND COAL		DISC @ 10.0%	-0.79	-0.24	-----	-----	-----
TOTAL DEPTH:				DISC @ 15.0%	-0.82	-0.32	0.0	-186.	13.
OPERATOR	:	Unocal		INV EFF RATIO (IER):			5.0	-209.	-36.
AFE #	:			UNDISCOUNTED	-0.65	0.05	10.0	-223.	-69.
LIFE (YRS)	:	28.1		DISC @ 10.0%	-0.79	-0.30	15.0	-232.	-91.
				DISC @ 15.0%	-0.82	-0.40	20.0	-238.	-108.
							25.0	-242.	-121.
WI		ORI	GRI	DATE					
100.00000		80.99870	80.99870	SEP 1990	PAYOUT (YEARS)	*	11.8		
				RATE OF RETURN (%)	-1000.0	1.1	DISCOUNT DATE : SEP 1990		
							DISCOUNT METHOD: EFFECTIVE MON		

COMMODITY PRICES				INVESTMENTS (M\$)			CASH FLOW (M\$)	
					GROSS	NET		NET
					-----	-----		-----
OIL	(\$/BBL)	BEG	END	LEASEHOLD	0.	0.	TOTAL REVENUES	270.
GAS	(\$/MCF)	1.50	1.42	DRY HOLE	0.	0.	EXPENSES:	
NGL	(\$/BBL)	0.00	0.00				OPEX (LOE)	101.
SULPHUR	(\$/TON)	0.00	0.00	DRILLING	0.	0.	WORKOVER	0.
				COMPLETION	0.	0.	PLANT	0.
\$EQUIV BOE RATIO		6.00	6.00	PLATFORM	0.	0.	SEV & ADVAL TAXES	40.
				FACILITIES	0.	0.	INDIRECT	8.
				PIPELINE	0.	0.	OVERHEAD	22.
				PLANT	0.	0.	NET ABAND/SALV	0.
				GATHERING	0.	0.		
							NET INVESTMENTS	286.
OPEX	(\$/BOE)		2.57	MISC INTAN	200.	200.	BTAX CASH FLOW	-186.
OPEX	(\$/BO\$E)		6.61	MISC TAN	86.	86.	INCOME TAXES PAID	-199.
F&D	(\$/BOE)		7.29				ATAX CASH FLOW	13.
F&D	(\$/BO\$E)		18.76				ATAX DISC @ 10.0%	-69.
ATAX CF	(\$/BOE)		0.40	TOTAL	286.	286.		
ATAX CF	(\$/BO\$E)		1.02	DISC @ 10.0%	284.	284.		

RESERVES & PRODUCTION				ASSUMPTIONS & REMARKS			
				----- GROSS -----	----- NET -----		
				REMAIN	ULT	REMAIN	ULT
				-----	-----	-----	-----
OIL (MBBLS)		0.	0.	0.	0.		
GAS (MMCF)		236.	236.	191.	191.		
NGL (MBBLS)		0.	0.	0.	0.		
SULPHUR (MTONS)		0.	0.	0.	0.		
EQUIVALENT RESERVES:							
BTU (MBOE)		39.	39.	32.	32.		
VALUE (MBO\$E)		15.	15.	12.	12.		
INITIAL RATE:							
OIL (BBL/DAY)		0.				GLOBAL FILES: 1= \$UNOCAL1 2= \$UNOCAL2	
GAS (MCF/DAY)		86.				ALTKEY: USA	

GLOBAL FILE: \$UNOCAL1
EVALUATION #40 IN PROJECT FILE "P.A. " 09/26/91 08:58:10
10 IDENT "30 25 U091205
20 DATES SEP 1990 SEP 1990 OCT 1990
30 NAME "RINCON U. #251 - FT TAXCR "
40 FIELD "BASIN FRUITLAND COAL "
50 CNTYSTATE "NEW MEXICO "
60 FORMATION "FRUITLAND COAL "
70 OPERATOR "UNOCAL "
80 ECONOMICS ELIM
90 OWNERSHIP 1. 0.809987
120 COMMENT "PROD DECLINE BASED ON AVG WELL CASE "
130 COMMENT "FIRST 9 MONTHS = ACTUAL PROD. "
140 GPROD P MON 2.666 2.889 2.286 1.336 1.336 1.215 1.365 1.169 1.35
150 GPROD * EXP * * * 10. 5.
160 GPROD * EXP * * * 7. 36.
190 GPROD * EXP * * * 5.
210 TAN I MON 85800. 0. 0. 0.
220 INTAN I MON 200200. 0.
230 COMMENT "FIRST 9 MONTHS = ACTUAL GAS PRICES "
240 PRGAS P MON 1.27 1.61 1.66 1.45 0.95 0.75 0.74 0.73 0.76
260 PRGAS * CON 1.2
290 FACTOR 1.18 PRGAS
310 LOETOT P CON 300.
320 AVALPS * CON 3.5
*** START OF INSERT FILE C1-TAX
10 COMMENT "ASSUMES CONSTANT TAX CREDIT "
20 COMMENT "\$.84 1990, \$.92 1991-2003 "
30 TEMP1 * CON 0.
40 CADD TEMP1 GPROD
50 FACTOR 1000. TEMP1
60 FACTOR 1.18 TEMP1
70 TEMP5 JAN 1990 CON 0.84
80 TEMP5 JAN 1991 CON 0.92
90 TEMP5 JAN 2003 CON 0.
100 CADD TEMP2 TEMP1
110 CFACTOR TEMP5 TEMP2
120 FACTOR 0.809987 TEMP2
130 CADD TAXCR TEMP2
140 FACTOR 0.001 TEMP2
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GLOBAL FILE: \$UNOCAL2

NAME : RINCON U. #251 - FT TAXCR
FIELD : BASIN FRUITLAND COAL
CNTY, STATE: NEW MEXICO
FORMATION : FRUITLAND COAL
OPERATOR : UNOCAL

	GROSS PROD OIL + COND	NET VOLUME OIL + COND	GROSS GAS PRODUCTION	NET GAS VOLUME	NET EQ PROD (RE: BOE)	EFFECTIVE O+C PRICE	NET REV OIL + COND	EFFECTIVE GAS PRICE	NET GAS REVENUE	NET TOTAL REVENUE
	---MBBLS---	---MBBLS---	---MMCF---	---MMCF---	---EMMBLS---	---\$/BBL---	---M\$---	---\$/MCF---	---M\$---	---M\$---
(4MO)1990	0.0	0.0	7.8	6.4	1.1	0.00	0.0	1.78	11.3	11.3
1991	0.0	0.0	15.7	12.7	2.1	0.00	0.0	1.24	15.7	15.7
1992	0.0	0.0	14.9	12.0	2.0	0.00	0.0	1.42	17.0	17.0
1993	0.0	0.0	13.8	11.2	1.9	0.00	0.0	1.42	15.9	15.9
1994	0.0	0.0	12.9	10.4	1.7	0.00	0.0	1.42	14.7	14.7
1995	0.0	0.0	12.1	9.8	1.6	0.00	0.0	1.42	13.9	13.9
1996	0.0	0.0	11.5	9.3	1.6	0.00	0.0	1.42	13.2	13.2
1997	0.0	0.0	10.9	8.8	1.5	0.00	0.0	1.42	12.5	12.5
1998	0.0	0.0	10.4	8.4	1.4	0.00	0.0	1.42	11.9	11.9
1999	0.0	0.0	9.9	8.0	1.3	0.00	0.0	1.42	11.3	11.3
2000	0.0	0.0	9.4	7.6	1.3	0.00	0.0	1.42	10.7	10.7
2001	0.0	0.0	8.9	7.2	1.2	0.00	0.0	1.42	10.2	10.2
2002	0.0	0.0	8.5	6.8	1.1	0.00	0.0	1.42	9.7	9.7
2003	0.0	0.0	8.0	6.5	1.1	0.00	0.0	1.42	9.2	9.2
2004	0.0	0.0	7.6	6.2	1.0	0.00	0.0	1.42	8.7	8.7
SUB TOTAL	0.0	0.0	162.2	131.4	21.9	0.00	0.0	1.42	186.1	186.1
REMAINDER	0.0	0.0	73.3	59.4	9.9	0.00	0.0	1.42	84.1	84.1
TOT 28.1 YR	0.0	0.0	235.5	190.8	31.8	0.00	0.0	1.42	270.3	270.3

	NET LOE (FIX + VAR)	NET WORKOVR EXP	NET TOTAL DIRECT EXP	NET TOTAL TAXES	NET ADMIN EXPENSE	NET TOTAL INVESTMENT	BTAX CASHFLOW	INCOME TAXES PAID	ATAX CASHFLOW	CUM ATAX CASHFLOW
	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---
(4MO)1990	0.9	0.0	0.9	1.4	0.3	286.0	-277.3	-62.0	-215.3	-215.3
1991	3.6	0.0	3.6	2.5	1.1	0.0	8.5	-23.1	31.6	-183.6
1992	3.6	0.0	3.6	2.5	1.1	0.0	9.9	-19.6	29.5	-154.2
1993	3.6	0.0	3.6	2.3	1.1	0.0	8.8	-17.4	26.3	-127.9
1994	3.6	0.0	3.6	2.2	1.1	0.0	7.9	-15.8	23.7	-104.2
1995	3.6	0.0	3.6	2.0	1.1	0.0	7.2	-14.3	21.4	-82.8
1996	3.6	0.0	3.6	1.9	1.1	0.0	6.6	-10.5	17.1	-65.7
1997	3.6	0.0	3.6	1.8	1.1	0.0	6.0	-8.8	14.8	-50.9
1998	3.6	0.0	3.6	1.7	1.1	0.0	5.5	-7.0	12.5	-38.4
1999	3.6	0.0	3.6	1.7	1.1	0.0	5.0	-6.8	11.7	-26.7
2000	3.6	0.0	3.6	1.6	1.1	0.0	4.5	-6.5	11.0	-15.6
2001	3.6	0.0	3.6	1.5	1.1	0.0	4.0	-6.3	10.3	-5.3
2002	3.6	0.0	3.6	1.4	1.1	0.0	3.6	-6.1	9.7	4.3
2003	3.6	0.0	3.6	1.4	1.1	0.0	3.2	1.2	2.0	6.3
2004	3.6	0.0	3.6	1.3	1.1	0.0	2.8	1.1	1.7	8.0
SUB TOTAL	51.3	0.0	51.3	27.3	15.4	286.0	-193.9	-201.9	8.0	8.0
REMAINDER	49.5	0.0	49.5	12.3	14.9	0.0	7.4	2.8	4.6	12.6
TOT 28.1 YR	100.8	0.0	100.8	39.6	30.3	286.0	-186.5	-199.1	12.6	12.6

NAME : RINCON U. #251 - FT TAXCR
FIELD : BASIN FRUITLAND COAL
CNTY, STATE: NEW MEXICO
FORMATION : FRUITLAND COAL
OPERATOR : UNOCAL

	GROSS TOTAL INVESTMENT	TOTAL GROSS OPER EXP	NUMBER GROSS WELLS	NET NGL VOLUME	EFFECTIVE NGL PRICE	NET NGL REVENUE	NET SULPHUR	NET PLANT OPER EXP	NET TRANS +TREAT+COMP	NET ABAND & SALVAGE
	-----M\$-----	-----M\$-----	-----	-----MBBLS-----	-----\$/BBL-----	-----M\$-----	-----M-TONS-----	-----M\$-----	-----M\$-----	-----M\$-----
(4MO)1990	286.0	0.9	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1991	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1992	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1993	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1994	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1995	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1996	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1997	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1998	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
1999	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
2000	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
2001	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
2002	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
2003	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
2004	0.0	3.6	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
SUB TOTAL	286.0	51.3	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
REMAINDER	0.0	49.5	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
TOT 28.1 YR	286.0	100.8	1.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0

	NET LEASEHOLD	NET DRY HOLE	NET DRILLING	NET COMPLETION	NET FACILITIES	NET PLATFORM	NET PIPELINE	TAX DEPREC	TAX DEPLETION	IDC AMORT
	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----	-----M\$-----
(4MO)1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	0.0	3.0
1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	12.0
1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	12.0
1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	0.0	12.0
1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0	12.0
1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0	9.0
1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0	0.0
1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0
1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2001	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2002	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2003	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUB TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	0.0	60.1
REMAINDER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOT 28.1 YR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	0.0	60.1

NAME : RINCON U. #251 - FT TAXCR
FIELD : BASIN FRUITLAND COAL
CNTY, STATE: NEW MEXICO
FORMATION : FRUITLAND COAL
OPERATOR : UNOCAL

	TEMP #1	TEMP #2	TEMP #5	TEMP #6	NET CREDITS INPUT
	-----M\$-----				
(4MO)1990	9252.4	6.3	0.840	0.000	6.3
1991	18482.5	13.8	0.920	0.000	13.8
1992	17540.5	13.1	0.920	0.000	13.1
1993	16312.7	12.2	0.920	0.000	12.2
1994	15171.8	11.3	0.920	0.000	11.3
1995	14283.5	10.6	0.920	0.000	10.6
1996	13569.3	10.1	0.920	0.000	10.1
1997	12890.8	9.6	0.920	0.000	9.6
1998	12246.3	9.1	0.920	0.000	9.1
1999	11634.0	8.7	0.920	0.000	8.7
2000	11052.3	8.2	0.920	0.000	8.2
2001	10499.7	7.8	0.920	0.000	7.8
2002	9974.7	7.4	0.920	0.000	7.4
2003	9475.9	0.0	0.000	0.000	0.0
2004	9002.1	0.0	0.000	0.000	0.0
SUB TOTAL	191388.3	128.3	0.918	0.000	128.3
REMAINDER	86551.9	0.0	0.000	0.000	0.0
TOT 28.1 YR	277940.2	128.3	0.918	0.000	128.3

APPLICATION TO EXPAND THE BASIN FRUITLAND COAL GAS PARTICIPATING AREA
- RINCON UNIT - RIO ARRIBA COUNTY, NEW MEXICO

Duane Spencer
Chief of Reservoir Management
Bureau of Land Management - Minerals Division
1235 La Plata Highway
Farmington, New Mexico 87401

Union Oil Company of California, as unit operator of the Rincon Unit, respectfully submits for your approval the following described lands to constitute expansion to the participating area for the Basin Fruitland Coal Gas producing formation, to wit:

TOWNSHIP 27 NORTH, RANGE 6 WEST, N.M.P.M.

Section 29:

Containing 320 acres, more or less

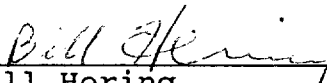
In support of this application, and in addition to the geologic and engineering reports, the following are attached:

- 1) Structure Top - Basin Fruitland Coal Gas Formation
- 2) Basin Fruitland Coal Gas Formation Gross Isopach
- 3) Type Log
- 4) Land Map - Rincon Unit
- 5) Rincon Unit #261 Fruitland Coal Gas Production Decline Curve
- 6) Rincon Unit #261 Fruitland Coal Gas Economics
- 7) Schedule of Lands and Working Interest Ownership in the expansion to the Basin Fruitland Coal Gas Participating Area (Participation Allocation Formula)
- 8) Applicant's Statement and Affidavit

This application is predicated on nine^{months} of actual production history from the Rincon Unit #261 well which first delivered on October 11, 1990.

Applicant respectfully requests your approval of the hereinabove selection of lands to constitute the expansion to the Basin Fruitland Coal Gas Formation participating area, to be effective October 1, 1990.

Dated this 27th day of September, 1991.



Bill Hering
District Petroleum Engineer
Union Oil Company of California

Well Summary

Well Name: Rincon Unit #261

Location: 798' FSL, 1254' FWL, Sec 29, T27N, R6W

Elevation: 6676' GL

Total Depth: 3190'

Lease Number: SF-079364

Pool/Formation: Basin Fruitland Coal Gas

Spud Date: 8-4-90

Completion Date: 8-23-90

1st Delivery Date: 10-11-90

Perf'd Interval: 3027-3030, 3032-3037, 3041-3043, 3094-3096,
3103-3106, 3112-3117, 3120-3123, 3129-3141.

Geologic Summary

The Fruitland Formation was deposited in a coastal plain environment landward of the Pictured Cliffs strandline. It consists of shales, siltstones, sandstones and coal. The coals were deposited in low-lying areas such as lagoons, swamps and bayous behind the barrier islands, bars, and beaches of the Pictured Cliffs sandstone. The coal is best developed in the basal Fruitland, and extends aerally over the entire basin with the exception of a small region on the eastern margin. Net coal varies from 20 to 80 feet thick with the thickest sections being in the north-central part of the basin. The Rincon Unit coals range in thickness from 30 to 70 feet and in some areas of the unit are split into an upper and a basal coal zone. The coal itself is considered High Volatile C Bituminous in rank. Regional dip is 1 to 2 degrees to the northeast, and structure does not appear to be a factor in natural gas entrapment anywhere in the area of the unit.

Engineering Summary

The Rincon Unit #261 was drilled and completed by Union Oil Company of California as a Basin Fruitland Coal Gas producer in 1990. Surface pipe measuring 8-5/8" was set at 360 feet and cemented with 300 sacks to surface. Production casing measuring 4-1/2" was then set at 3185 feet and cemented in two stages to surface with 650 sacks cement. After drilling out to PBTD of 3182' the upper and lower coal zones were perforated from 3027'-3141' with 4 shots per foot and fracture stimulated with 250,000# 20/40 sand, 1.10 MMSCF N2 and 24,450 gallons cross-linked gel water. The recorded initial potential and 24 hour shut-in pressure were 219 MCFD and 620 psi, respectively. The well was first delivered to the El Paso Natural Gas pipeline system on October 11, 1990. The current deliverability for the well against a 150# line pressure is 40 MCFD.

Volumetrics calculated on the below-listed parameters yields a recoverable gas volume of 0.37 Bcf.

Net Pay: 47 ft
Drainage area: 160 acres
Gas Content: 150 SCF/ton
Tonnage Factor: 1969 tons/acre-feet (from density log)
Recovery Factor: 17%

Economics

Completion Cost: \$258,000
Royalty Burden: 19.00%
Gas Price: \$1.20/MMBTU
Operating Cost: \$300/month
Tax Credit: \$0.84/MMBTU, \$0.92/MMBTU 1991-2003.
Production Rate: Maximum - 82 MCFD, Current - 33 MCFD,
No associated water production.

Economics based on the above are attached. Given the investment cost to complete this well payout should occur in 10.3 years. Compared with net total revenue this Basin Fruitland Coal Gas well produces in economic quantities above operating costs.

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

APPLICANT'S STATEMENT AND AFFIDAVIT

BEFORE ME, the undersigned authority on this day personally appeared Bill Hering, District Petroleum Engineer, known to me to be the person whose name is subscribed to this instrument, who, having been by me first duly sworn, upon oath states as follows:

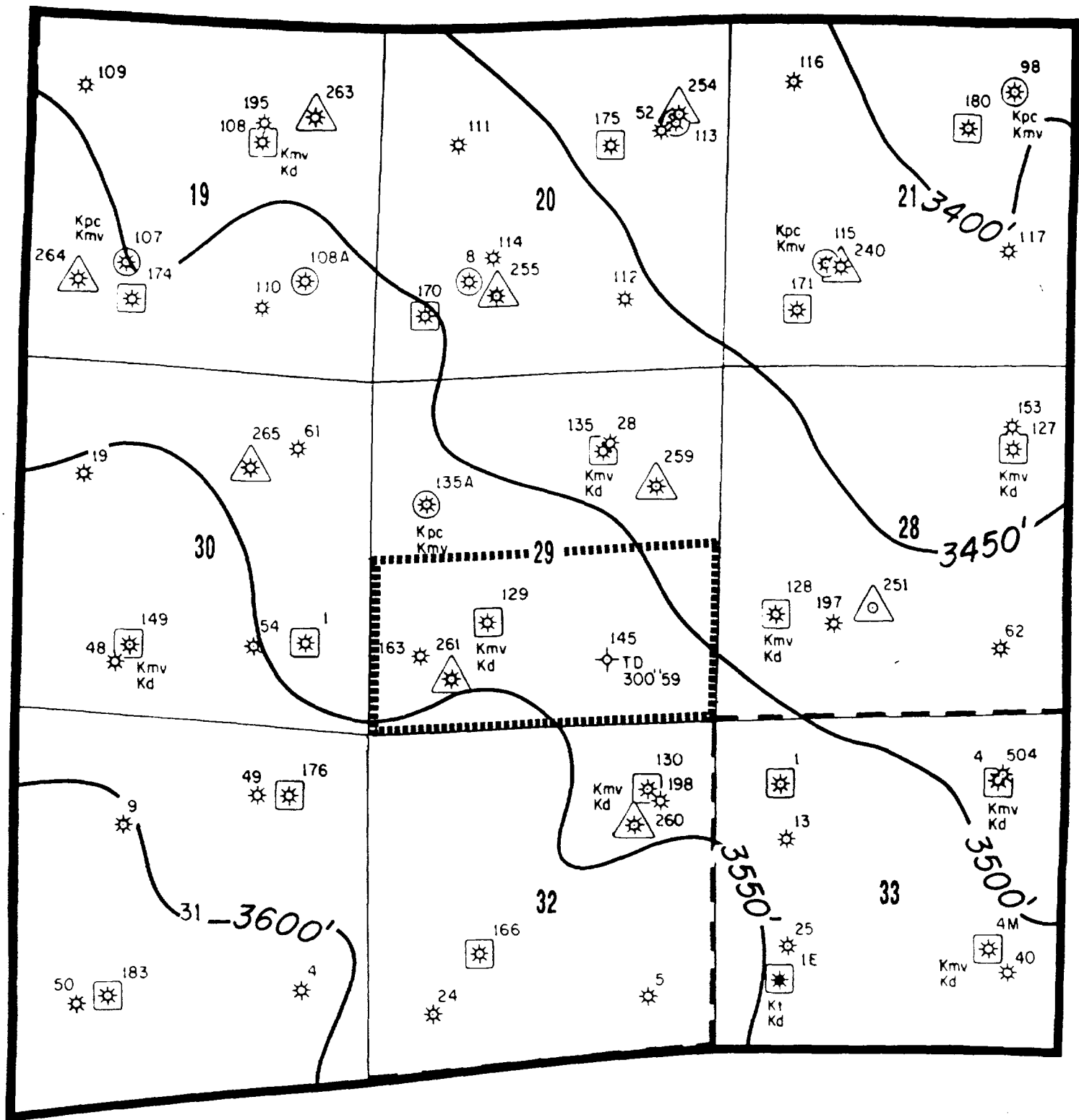
- 1) That this Statement and Affidavit is made concerning this application for expansion to the Basin Fruitland Coal Gas participating area in the Rincon Unit, in Section 29, T27N-R6W, comprising 320 acres.
- 2) That to the best of his information, knowledge and belief, the information supplied is true.
- 3) That notice of this application has been mailed or delivered to the Rincon Unit working interest owners in accordance with the unit agreement and the unit operating agreement.
- 4) That he certifies that the information and data contained in the application are true and correct and that all copies of records or summaries of such records relied upon in the application are true, correct and authentic copies of documents on file in the offices of Union Oil Company of California.
- 5) That he is of lawful age, that he is a responsible official of Union, that he is duly authorized to make this Statement and Affidavit on behalf of Union, that he has knowledge of the facts contained herein, that this Statement and Affidavit is true and correct, and that he adopts the allegations herein as his sworn statement.

SUBSCRIBED AND SWORN TO before me, this undersigned authority, on this day of Sept. 27, 1991.

Andrea K. Lias
Notary Public in and for
San Juan County, New Mexico

My Commission Expires:

6/2/94



PRODUCING INTERVAL

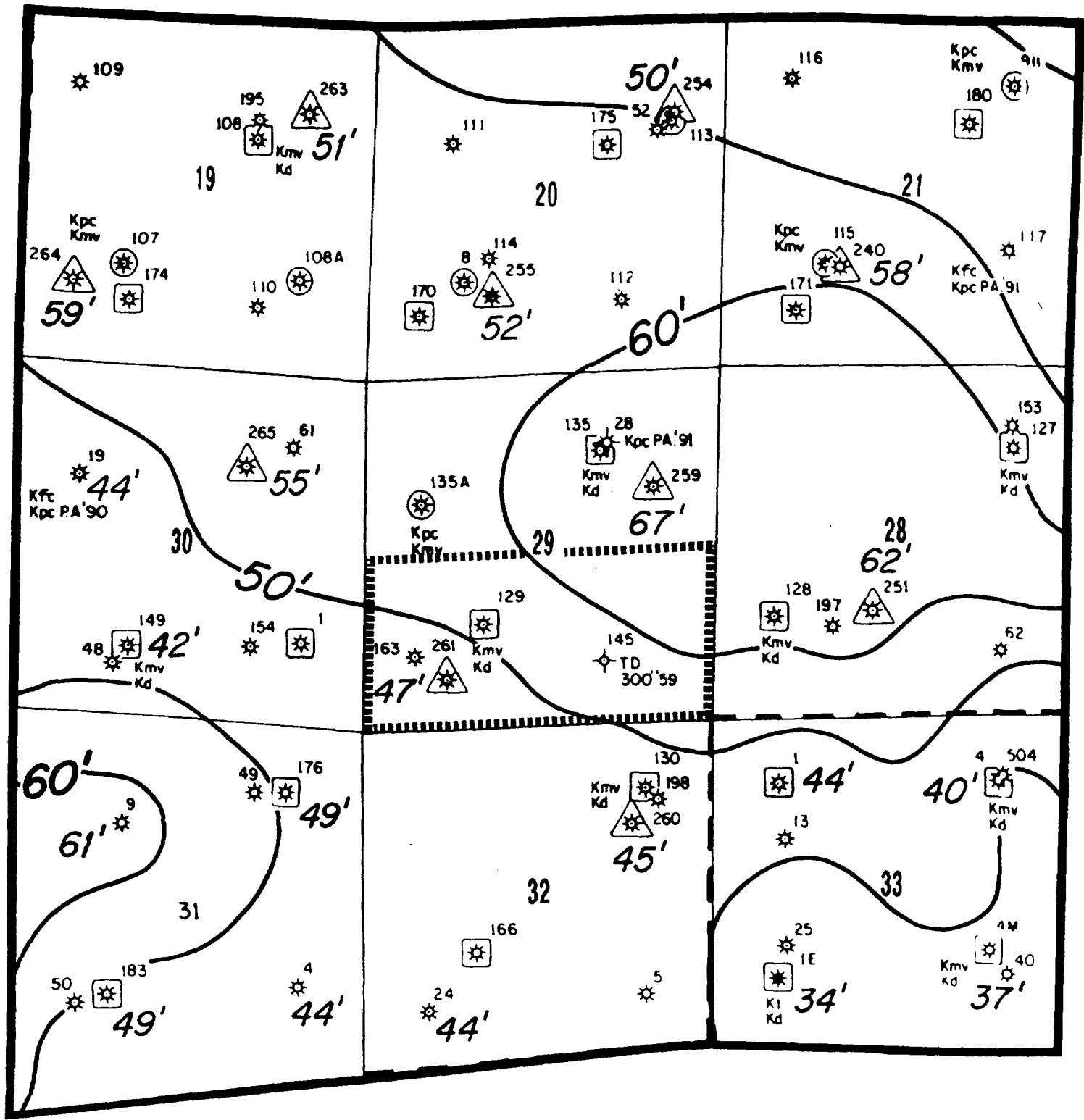
Kfm	FARMINGTON	Kfm
Kk	KIRTLAND	Kk
Kf	FRUITLAND	Kf
Kpc	PICTURED CLIFFS	Kpc
Kc	CHACRA	Kc
Kiv	LA VENTANA	Kiv
Kmv	WESAVERDE	Kmv
Kgl	GALLUP	Kgl
Kd	DAKOTA	Kd
Kch	CLIFFHOUSE	Kch
Km	MENEFEE	Km
Kgl	POINT LOOKOUT	Kgl
Kf	TOCITO	Kf
Kgh	GREENHORN	Kgh

NORTH AMERICAN OIL & GAS DIVISION
SOUTHWESTERN REGION

RINCON UNIT
RIO ARRIBA COUNTY, NEW MEXICO
STRUCTURE
BASE OF FRUITLAND COAL
RINCON UNIT # 261
S½ SEC. 29 - T27N R6W

INTERP BY DV.H SCALE 2½" = 1 Mi. | CI 50'

DRAFT BY DATE 9-26-90 (REV NO. 1) (A) (R)



PRODUCING INTERVAL

Kfm	FARMINGTON	Kfm
Kl	KIRTLAND	Kl
Kf	FRUITLAND	Kf
Kpc	PICTURED CLIFFS	Kpc
Kc	CHACRA	Kc
Klv	LA VENTANA	Klv
Kve	MESAVERDE	Kve
Ksl	SALLUP	Ksl
Kd	DAKOTA	Kd
Kch	CLIFFHOUSE	Kch
Kmf	MENEFEE	Kmf
Kpl	POINT LOOKOUT	Kpl
Kt	TOCITO	Kt
Kgn	GREENHORN	Kgn

UNOCAL 76

NORTH AMERICAN OIL & GAS DIVISION
SOUTHWESTERN REGION

RINCON UNIT

RIO ARRIBA COUNTY, NEW MEXICO

ISOPACH

FRUITLAND COAL

RINCON UNIT # 261

S₁ SEC. 29 -T27N R6W

INTERP BY D.V.H. SCALE 2 1/2" = 1 Mi. CI 10'
DRAFT BY DATE 9-26-90 FILE NO. 1A1A4