TABLE NO. 1

SAN JUAN 30-5 UNIT: DAKOTA GAS PRODUCTION RIO ARRIBA COUNTY, NEW MEXICO

GAS VOLUMES IN MCF @ 14.73 PSIA & 60° F

Carson Schalk Schalk Schalk Schalk Schalk Schalk		28	71	5	27*	4 8	0	38	47	5 3	52	73	72	49	70	37	မ 9	50	NO LI
Carson #1 1-30N-5W(All) Schalk 54-1 2-30N-5W(All) Schalk 54-1E 2-30N-5W(Part) Schalk 55-1 3-30N-5W(Part) Catdraw #1 4-30N-5W(Part) Schalk 57-1E 12-30N-5W(Part) Schalk 57-1E 12-30N-5W(Part)	ELIMINATED ACREAGE	23-30N-5W	22-30N-5W	21-30N-5W	20-30N-5W	20-30N-5W	19-30N-5W	18-30N-5W	17-30N-5W	16-30N-5W	15-30N-5W	10-30N-5W	10-30N-5W	9-30N-5W	9-30N-5W	. 8-30N-5W	7-30N-5W	6-30N-5W	LOCATION
		.0	_	0	0	ō	5	ō	0		0	0	<u>د</u> ۔	0	₽	9	0	O	19-
06-70 10-74 11-81 110-74 04-69 10-74 11-81	•	& A	0-81	18-9	5-60	6-81	<u>ه</u> ح	6-81	7-77	6-81	9-81	9-81	2-81	9-81	8-8	2-74	07-77	7-81	.D.
45998 40720 13562 0 58912		-	1) () 1	7726) 1	;	1	64124	:	# 1 1	;	;		: 1 1	38972	31480	!	1979
48048 40899 12119 56562	·	;	;	;	8909	<u>;</u>	:	;	48046	!	(1 3	1	!	:	•	32468	25023	;	1980
3828 3460 920 9706	•	;	;	;	1185 :	;	:	:	5549	;	;	!	;			1021	2137	;	MAR 81
3645 2913 1147 0 4192		;	:	!!	583	;	;	:	4267	:	:	•	1	1		3900	1840	:	APR 81
3527 3411 1059 4577		:		1	624	!	:	1	4442	:	:	;	! }	: :	1 1	2746	1286	!	MAY 81
638 769 281 0 1241		I L	;	1	47	!	:	354	449	83	!	:	1 1	1	1	276	144	1	18 NUC
0 1334 621 0 1983		. ;	;	1 1	759	540	!	11682	•	15257	:	;	!	1	!	3552	0	† † †	JUL 81
1154 5348		į	:	11213	499	6647	1	980	0	14407	:	;	:	:	5946	2915	0	3519	AUG 81
4555 3873 1141 0 4548		:	į	16276	261	26205	•	0	0	13495		9294	:	! !	10510	0	0	3803	SEP 81
4061 3790 968 0 4586		į	465	14130	1007	36229	1	14218	0	15312	8621	11042	1	!	8129	4829	2761	8791	0CT 81
3579 3901 10397 896 0 4429 7509		;	9287	14334	794	. 27989	:	9360	8553	13455	3661	3652	:	:	3850	3036	2960	8566	NOV 81
3971 3720 11691 906 0 4361 8740		;	7518	11391	6/9	24933	1	7696	4454	9213	5761	8067	:	4233	9132	3482	2899	7948	DEC 81
3756 3039 11319 963 0 4237 10680	*	!	4525	66501	689	01822		5559	7078	12150	8128	5650	28520	6127	7278	3/95	2816	7945	JAN 82
3161 2701 7896 750 0 3833 8260		1	4814	93/8	2010	18360	,	5834	5168	10248	8214	5284	8882	4163	5556	7862	2371	5923	FEB 82
574866 343545 41303 141929 189631 491418 35189			26609	8/321	612292	163/13		55683	289358	103620	344/5	42989	37402	14523	50401	555037	146581	46495	CUMULATIVE PRODUCTION TO 3-1-82

*Non-commercial

State of New Mexico







Commissioner of Public Lands

June 17, 1983

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

Northwest Pipeline Corporation 1125 Seventeenth Street, Suite 2140 Denver, Colorado 80202

Re: San Juan 30-5 Unit

APPLICATION FOR APPROVAL OF THE SECOND EXPANDED PARTICIPATING AREA

Pictured Cliffs Formation Effective November 1, 1981

ATTENTION: Kathy Michael

Gentlemen:

This office is in receipt of three copies of the Second Expanded Participating Area for the Pictured Cliffs Formation, for the San Juan 30-5 Unit, Rio Arriba County, New Mexico. The Second Expanded Participating Area is 320.00 acres described as the W/2 of Section 34, Township 30 North, Range 5 West and is based upon the completion of the unit well No. 74. The effective date is November 1, 1981.

Inasmuch as this needs no official approval we have this date filed it in our unit file. Enclosed is one copy for your files reflecting the date received in this office.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-5744

JB/RDG/pm
encls.

cc:

OCD-Santa Fe, New Mexico BLM-Albuquerque, New Mexico BLM-Roswell, New Mexico NORTHWEST PIPELINE CORPORATION DIVISION
SANITA FE

LAND DEPARTMENT

April 26, 1983

/ ale

Assistant Area Oil and Gas Supervisor Minerals Management Service Western National Bank Building 505 Marquette NW, Suite 815 Albuquerque, NM 87102

State of New Mexico Commissioner of Public Lands Attn: Mr. Ray D. Graham P. O. Box 1148 Santa Fe, NM 87501

State of New Mexico Oil Conservation Commission Attn: Mr. Joe Ramey P. O. Box 2088 Santa Fe, NM 87501

Re: San Juan 30-5 Unit #14-08-001-346
Rio Arriba County, New Mexico
APPLICATION FOR APPROVAL OF THE
SECOND EXPANDED PARTICIPATING AREA
Pictured Cliffs Formation
Effective November 1, 1981

Denver, Colorado 80202 303-292-4906

Gentlemen:

Pursuant to Section 11(a) of the San Juan 30-5 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, determined on the date indicated below that the following well, which is capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation, has been completed upon a Drilling Block committed to this Unit:

SECOND EXPANDED PARTICIPATING AREA - Effective November 1, 1981

Description of LandsAcresWell NameTownship 30 North, Range 5 WestSection 34: $W_{\frac{1}{2}}$ 320.00San Juan 30-5 Unit No. 74

The well data is as follows:

The San Juan Unit #74 Well is located 1980 feet from the south line and 2100 feet from the west line, Section 34, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. This well was spudded on June 27, 1981 and completed on October 19, 1981 in the Pictured Cliffs Formation at a plug back depth of 3910'. The Pictured Cliffs Formation was perforated with 37 holes at depths of:

3758' to 3846'

These perforations were treated with 5,000 gallons pad slick water followed by a sand-water fracturing. The well was shutin with a SIPT of 1153 psig and SIPC of 1153 psig. On October 19, 1981, the well was tested and after flowing for three (3) hours through a 2 x .750 inch variable choke on the 1 1/4 inch tubing, the well gauged 1025 MCFD with a calculated AOF of 1147 MCFD.

Attached is Schedule III and Ownership Map showing the Second Expanded Participating Area for the Pictured Cliffs Formation of the San Juan 30-5 Unit Area. This Schedule describes the Participating Area and shows the percentage of unitized substances allocated to each unitized tract. Inasmuch as this needs no official approval, no provision is made therefor, and in the absence of disapproval, this Second Expanded Participating Area will become effective November 1, 1981.

Copies of this letter, schedule and map are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,

Kathy Michael

Supervisor/Land Department

KM:bs

Attachments

CC: Working Interest Owners

SAN JUAN 30-5 WORKING INTEREST OWNERS

AMOCO PRODUCTION COMPANY ATTN: J. C. Burnside 1670 BROADWAY - SUITE 1914 AMOCO BUILDING DENVER, COLORADO 80202

PHILLIPS OIL COMPANY ATTN: DEBBIE SHELL MEADOWS BUILDING DALLAS, TEXAS 75206

PHILLIPS PETROLEUM COMPANY ATTN: M. K. STUDY 8055 E. TUFTS AVENUE PARKWAY DENVER, COLORADO 80237

EL PASO EXPLORATION COMPANY ATTN: JAMES R. PERMENTER P. O. BOX 1492 EL PASO, TEXAS 79978

GETTY OIL COMPANY ATTN: MR. T. L. DITMORE THREE PARK CENTRAL - SUITE 700 DENVER, COLORADO 80202

LARRY H. WILLIAMS
ARAPAHOE DRILLING COMPANY
200 LOMAS, NW - SUITE 440
ALBUQUERQUE, NEW MEXICO 87102

LT. COL. LANGDON DEWEY HARRISON, TRUSTEE FOR MRS. OMEGA E. QUINN 7517 TAMARRON PLACE, N.E. ALBUQUERQUE, NEW MEXICO 87109

SCHEDULE III SECOND EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION SAN JUAN 30-5 UNIT AREA

NM-012335	NM-012332	NM-012331	SERIAL NUMBER
T-30-N, R-5-W Sec. 31: S/2	T-30-N, R-5-W Sec. 34: W/2	T-30-N, R-5-W Sec. 31: N/2	DESCRIPTION
320.00	320.00	320.00	NUMBER OF ACRES
TRACT 12 Royalty; Working Interest: Northwest Pipeline Corp.; ORRI; Total	TRACT 2 Royalty; Working Interest: Northwest Pipeline Corp.; ORRI; Total	TRACT 1 Royalty; Working Interest: Northwest Pipeline Corp.; ORRI; Total	OWNERSHIP DRILLING BLOCK
12.500000% 82.500000% 5.000000%	12.500000% 83.000000% 4.500000% 100.000000%	12.500000% 82.500000% 5.000000%	PERCENTAGE
12.500000% 82.500000% 5.000000%	12.500000% 83.000000% 4.500000%	12.500000% 82.500000% 5.000000%	PERCENTAGE COMMITTED
33.333333%	33.33333%	33.33333%	PRESENT ACTUAL PARTICIPATION

SCHEDULE III SECOND EXPANDED PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION SAN JUAN 30-5 UNIT AREA

SERIAL NUMBER	
DESCRIPTION OF ACRES OWNERS	
OF ACRES	NUMBER
SHIP	
	DRILLING BLO
	BLOCK
PERCENTAGE	BLOCK
	BLOCK PERCENTAGE

RECAPITULATION

Township 30 North, I Section 31: All Section 34: Wa Range 5 West

Total Number of Acres in Participating Area

Total Number of Acres Committed to Participating Area

960.00