

EXHIBIT "D"
TABLE NO. 1

SAN JUAN 30-5 UNIT DAKOTA GAS PRODUCTION

RIO ARRIBA COUNTY, NEW MEXICO

Gas Volumes in MCF @ 14.73 psia & 60°F

UNIT WELL NO.	LOCATION	CUM PROD to 1/1/75	1975 MONTHLY PRODUCTION												1/1/75 TO 12/1/75	CUM PROD TO 12/1/75
			JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	YEAR TO DATE		
6	Sec 19, T30N, R5W, - D & A															
27	Sec 20, T30N, R5W, Non-commercial	195308	1013	1077	1082	784	1054	736	1047	1120	708	1154	1174	10949	206157	
28	Sec 23, T30N, R5W, - D & A															
37	Sec 08, T30N, R5W, 229305		5109	8912	5446	6643	5662	6447	3408	3320	7167	7760	9116	68990	298295	
39	Sec 07, T30N, R5W, - Not connected															
47	Sec 17, T30N, R5W, - Not connected															
8	TOTALS	424613	6122	9989	6528	7427	6716	7188	4455	4440	7875	8914	10290	79939	504452	
10	WELL NO.	ELIMINATED ACREAGE														
12	Carson No. 1	Sec 01, T30N, R5W, (All of)	2825	2533	3983	1982	3329	3095	4117	2537	3798	3762	4471	36432	292518	
14	Caldraw No. 1	Sec 04, T30N, R5W, (Part of)	159049	885	9	11	303	131	324	22	109	296	0	3173	162222	
16	Schalik #54-1	Sec 02, T30N, R5W, (All of)	25327	7853	5365	3876	4918	2107	5301	5170	3671	4451	3999	53869	78596	
19	Schalik #55-1	Sec 03, T30N, R5W, (Part of)	22447	3593	3060	2210	2605	2185	2463	2211	1545	1985	1754	27595	50042	
20	Schalik #57-1 *	Sec 12, T30N, R5W, (Part of)	33925	10350	7340	8666	6073	5507	6644	6444	5411	7230	7387	83762	117687	

*Communitized drilling block includes 68.63 unit acres (See Exhibit "B")

UNIT AREA EXPANSION SCHEDULE

SCHEDULE I
 AMENDED INITIAL EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION
 SAN JUAN 30-5 UNIT

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK		PERCENTAGE COMMITTED	PRESENT ACT PARTICIPAT
			OWNERSHIP	PERCENTAGE		
SF 078997	T-30-N, R-5-W Sec. 8: NW/4, N/2 SW/4	240.00	TRACT 7 Royalty; Working Interest: Phillips Petroleum Co.; ORRI	12.50%	12.50%	<u>61.755397%</u>
				82.50%	82.50%	
				5.00%	5.00%	
			TOTAL	<u>100.00%</u>	<u>100.00%</u>	
SF 080538	T-30-N, R-5-W Sec. 12: Lots 1,2, SW/4 NE/4	68.63	TRACT 15 Royalty Working Interest: Coastline Petroleum Company, Inc. (by virtue of Farmout from El Paso Natural Gas Company) ORRI;	12.500%	12.500%	<u>17.659470%</u>
				81.125%	81.125%	
				6.375%	6.375%	
			TOTAL	<u>100.00%</u>	<u>100.00%</u>	
Fee	T-30-N, R-5-W Sec. 8: S/2 SW/4	80.00	TRACT 25 Royalty Working Interest: Amoco Production Co.; Phillips Petroleum Co.; ORRI;	12.50%	12.50%	20.585133%
				43.75%	43.75%	
				43.75%	43.75%	
			TOTAL	<u>100.00%</u>	<u>100.00%</u>	

Effective January 1, 1974

Page 1

SCHEDULE I

RECAPITULATION

Description of Lands in Participating Area:

Township 30 North, Range 5 West, N.M.P.M.

Section 8: W/2

Section 12: Lots 1, 2, SW/4 NE/4

Total Number of Acres in Participating Area:

388.63

Total Number of Acres Committed in Participating Area:

388.63

UNIT AREA EXPANSION SCHEDULE

SCHEDULE II
FIRST EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION
SAN JUAN 30-5 UNIT

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK		PERCENTAGE COMMITTED	PRESENT ACTUA PARTICIPATIO
			OWNERSHIP	PERCENTAGE		
SF 078997	T-30-N, R-5-W	560.00	Royalty; Working Interest: Phillips Petroleum Co.; ORRI;	12.50%	12.50%	79.025726%
	Sec. 7: N/2			82.50%	82.50%	
	Sec. 8: NW/4 & N/2 SW/4			5.00%	5.00%	
	TOTAL			100.00%	100.00%	
	TRACT 7					
SF 080538	T-30-N, R-5-W	68.63	Royalty; Working Interest: Coastline Petroleum Co., Inc. (by virtue of Farmout from El Paso Natural Gas Company); ORRI;	12.500%	12.500%	9.684884%
	Sec. 12: Lots 1, 2 & SW/4 NE/4			81.125%	81.125%	
				6.375%	6.375%	
	TOTAL			100.000%	100.000%	
	TRACT 15					
Fee	T-30-N, R-5-W	80.00	Royalty; Working Interest: Amoco Production Co.; Phillips Petroleum Co.; ORRI;	12.50%	12.50%	11.289390%
	Sec. 8: S/2 SW/4			43.75%	43.75%	
				43.75%	43.75%	
	TOTAL			0.00%	0.00%	
	TRACT 25					

Effective July 1, 1975

Page 1

SCHEDULE II

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK		PERCENTAGE COMMITTED	PRESENT ACTU PARTICIPAT
			OWNERSHIP	PERCENTAGE		

RECAPITULATION

Description of Lands in Participating Area:

Township 30 North, Range 5 West, N. M. P. M.

Section 7: N/2

Section 8: W/2

Section 12: Lots 1, 2 & SW/4 NE/4

Total Number of Acres in Participating Area: 708.63

Total Number of Acres Committed in Participating Area: 708.63

Effective July 1, 1975

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SCHEDULE III
SECOND EXPANDED PARTICIPATING AREA FOR THE DAKOTA FORMATION
SAN JUAN 30-5 UNIT

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK		PERCENTAGE COMMITTED	PRESENT ACTUAL PARTICIPATION
			OWNERSHIP	PERCENTAGE		
SF 078994	T-30-N, R-5-W Sec. 17: SW/4 & S/2 NW/4	240.00	Royalty; Working Interest: Phillips Petroleum Co.; ORRI;	12.50%	12.50%	23.332005%
				82.50%	82.50%	
				5.00%	5.00%	
			TOTAL	100.00%	100.00%	
SF 078997	T-30-N, R-5-W Sec. 7: N/2 Sec. 8: NW/4 & N/2 SW/4	560.00	Royalty; Working Interest: Phillips Petroleum Co.; ORRI;	12.50%	12.50%	54.441345%
				82.50%	82.50%	
				5.00%	5.00%	
			TOTAL	100.00%	100.00%	
SF 080538	T-30-N, R-5-W Sec. 12: Lots 1, 2 & SW/4 NE/4	68.63	Royalty; Working Interest: Coastline Petroleum Co. Inc., (by virtue of Farmout from El Paso Natural Gas Company); ORRI;	12.500%	12.500%	6.671981%
				81.125%	81.125%	
				6.375%	6.375%	
			TOTAL	100.000%	100.000%	

UNIT AREA EXPANSION SCHEDULE

SCHEDULE III

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK		PERCENTAGE COMMITTED	PRESENT ACTUAL PARTICIPATION
			OWNERSHIP	PERCENTAGE		
Fee	T-30-N, R-5-W	156.00	TRACT 25		12.50%	15.165803%
	Sec. 8: S/2 SW/4		Royalty; Working Interest: Amoco Production Co.; Phillips Petroleum Co.; ORRI;	12.50%		
	Sec. 17: N/2 NW/4			43.75%	43.75%	
	(except 4 acres out of NW/4 NW/4)			43.75%	43.75%	
				0.00%	0.00%	
			TOTAL	100.00%	100.00%	
Fee	T-30-N, R-5-W	4.00	TRACT 25-A		12.50%	0.388866%
	A tract of land 1200'		Royalty; Working Interest: Amoco Production Co.; Phillips Petroleum Co.; ORRI;	12.50%		
	long by 450' wide			43.75%	43.75%	
	containing 4 acres,			43.75%	43.75%	
	more or less, lying			0.00%	0.00%	
	in NW/4 of Sec. 17		TOTAL	100.00%	100.00%	

SCHEDULE III

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PRESENT ACTUAL PARTICIPATION
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RECAPITULATION

Description of Lands in Participating Area:

Township 30 North, Range 5 West, N. M. P. M.

Section 7: N/2

Section 8: W/2

Section 12: Lots 1, 2 & SW/4 NE/4

Section 17: W/2

Total Number of Acres in Participating Area: 1,028.63

Total Number of Acres Committed in Participating Area: 1,028.63



United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer 1857
Roswell, New Mexico 88201

March 30, 1976

417

Northwest Pipeline Corporation
Attention: John W. Shepardson
One Park Central, Suite 1487
Denver, Colorado 80202

Gentlemen:

This is in reference to your letter of March 19, 1976, which transmitted corrected pages (page 2) of schedules XXVI, XXVII and XXVIII for the twenty-fifth, twenty-sixth and twenty-seventh expansions of the Mesaverde formation participating area, San Juan 30-5 unit. We have substituted the corrected pages in our files and have forwarded corrected pages to the proper Federal and State offices.

Sincerely yours,

(ORIG. SGD.) CARL C. TRAYWICK

CARL C. TRAYWICK
Acting Area Oil and Gas Supervisor

cc:

Durango (w/cy schedules)
BLM, Santa Fe (w/cy schedules)
NMOCC, Santa Fe (ltr. only) ← This copy for
Com. Pub. Lands, (ltr. only)
Accounts
File (1)

RDLindau:dlk

Northwest Pipeline Corporation



ONE PARK CENTRAL
SUITE 1487
DENVER, COLORADO 80202
303-623-9303

March 19, 1976

Mr. Carl C. Traywick
Acting Area Oil and Gas Supervisor
United States Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands
State of New Mexico
Attention: Mr. Ray D. Graham
Post Office Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Commission
State of New Mexico
Attention: Mr. Joe Ramey
Post Office Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Re: San Juan 30-5 Unit #14-08-001-346
Rio Arriba County, New Mexico
TWENTY-FIFTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective December 1, 1975

TWENTY-SIXTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective January 1, 1976

TWENTY-SEVENTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective February 1, 1976

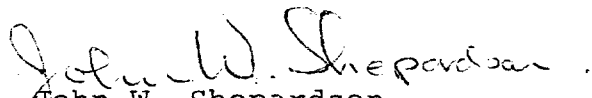
On February 24, 1976, we mailed to you Schedules XXVI, XXVII, and XXVIII describing respectively the above-subject expansions of the San Juan 30-5 Unit and the percentage of unitized substances allocated to each tract within the Expanded Participating Areas.

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
March 19, 1976
Page 2

In checking these expansions further, we find that Page 2 of these Schedules is not correct. We, therefore, enclose corrected Page 2 for each of these Schedules. Please substitute these corrected pages into your copies of the expansions. Copies of these corrections are also being sent to the Working Interest Owners.

We apologize for any inconvenience this may have caused you.

Very truly yours,

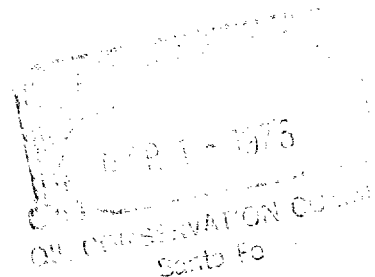

John W. Shepardson
Land Manager

BRB:cak
Enclosures
cc: Working Interest Owners

Northwest Pipeline Corporation



ONE PARK CENTRAL
SUITE 1487
DENVER, COLORADO 80202
303-623-9303



February 24, 1976

Mr. Carl C. Traywick
Acting Area Oil and Gas Supervisor
United States Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands
State of New Mexico
Attention: Mr. Ray D. Graham
Post Office Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Commission
State of New Mexico
Attention: Mr. Joe Ramey
Post Office Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Re: San Juan 30-5 Unit #14-08-001-346
Rio Arriba County, New Mexico
TWENTY-FOURTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective November 1, 1975

TWENTY-FIFTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective December 1, 1975

NOTICE OF COMPLETION OF
ADDITIONAL WELL and
TWENTY-SIXTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective January 1, 1976

TWENTY-SEVENTH EXPANDED
PARTICIPATING AREA
Mesaverde Formation
Effective February 1, 1976

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
February 24, 1976
Page 2

Pursuant to Section 11 (a) of the San Juan 30-5 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, determined on the dates indicated below that the following wells which are capable of producing unitized substances in paying quantities from the Mesaverde formation has been completed upon a drilling block containing a portion of acreage committed to this unit and that the Participating Area for the Mesaverde should be expanded as follows:

TWENTY-FOURTH EXPANDED PARTICIPATING AREA -- Effective
November 1, 1975

<u>Drilling Block</u>	<u>Acres</u>	<u>Well Name and No.</u>
Lots 7,8 & S/2 NW/4 & SW/4 of Sec. 5, T-30-N, R-5-W	319.31	San Juan 30-5 #43
Lots 10,11 & S/2 NW/4 & SW/4 of Sec. 6, T-30-N, R-5-W	319.78	San Juan 30-5 #44

Pertinent well data is as follows:

Northwest Pipeline Corporation's San Juan 30-5 Unit well No. 43 is located 1181' from the South Line and 800' from the West Line of Section 5, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The well was spudded on September 29, 1975, and the total depth of 5940' was reached on October 9, 1975. The Mesaverde formation was perforated with one shot per foot in the following intervals: 5344', 5350', 5354', 5408', 5426', 5450', 5460', 5500', 5508', 5550', 5620', 5626', 5634', 5642', 5650', 5662', 5670', 5678', 5686', 5694', 5716', 5724', 5734', 5758', 5796', 5810', and 5830' (a total of 27 shots).

The well was then hydraulically fractured with 70,000 pounds of sand and 80,000 gallons of water. On October 21, 1975, the well gauged 3668 MCF/Day on a 3/4" choke. The flowing pressures were 292 psia on the tubing and 695 psia on the casing. The Absolute Open Flow potential was 5138 MCF/Day. The shut-in pressures on both the tubing and the casing were 1155 psia.

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
February 24, 1976
Page 3

Northwest Pipeline Corporation's San Juan 30-5 Unit well No. 44 is located 1850' from the South Line and 1165' from the West Line of Section 6, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The well was spudded on September 13, 1975, and the total depth of 5905' was reached on September 23, 1975. The Mesaverde formation was perforated in the following intervals with one shot per foot: 5320', 5332', 5370', 5400', 5458', 5470', 5574', 5584', 5590', 5598', 5612', 5624', 5630', 5650', 5658', 5674', 5700', 5746', 5820'. The perforations were injected with 1,000 gallons of 7 1/2% hydrochloric acid solution, then hydraulically fractured with 70,000 pounds of sand and 80,000 gallons of water. On October 9, 1975, the well gauged 4176 MCF/Day Absolute Open Flow potential with a SIPT of 1151 psia and a SIPC of 1144 psia.

TWENTY-FIFTH EXPANDED PARTICIPATING AREA -- Effective
December 1, 1975

<u>Drilling Block</u>	<u>Acres</u>	<u>Well Name and No.</u>
W/2 of Sec. 15, T-30-N, R-5-W	320.00	San Juan 30-5 #45
W/2 of Sec. 22, T-30-N, R-5-W	320.00	Intervening Drilling Block
SE/4 & S/2 NE/4 & NW/4 NE/4 of Sec. 29, T-30-N, R-5-W	280.00	San Juan 30-5 #2R

Pertinent well data is as follows:

Northwest Pipeline Corporation's San Juan 30-5 Unit well No. 45 is located 820' from the South Line and 1185' from the West Line of Section 15, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The well was spudded October 14, 1975, and the total depth of 6030' was reached on October 23, 1975. The Mesaverde formation was perforated with one shot per foot in the following intervals: 5592', 5628', 5694', 5708', 5726', 5736', 5748', 5756', 5764', 5770', 5778', 5786', 5794', 5802', 5826', 5860', 5922', (a total of 17 shots).

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
February 24, 1976
Page 4

The well was then hydraulically fractured with 70,000 pounds of sand and 70,000 gallons of water. On November 4, 1975, the Absolute Open Flow potential was established at 3071 MCF/Day. The SIPT was 1054 psia and SIPC was 1041 psia.

The completion of this well (No. 45) created one intervening drilling block described as the W/2 of Section 22, Township 30 North, Range 5 West, consisting of 320.00 acres.

The No. 2 well located 900' from the North Line and 1045' from the East Line, Section 29, Township 30 North, Range 5 West was completed as a non-commercial well on January 17, 1954, and plugged and abandoned on June 15, 1962.

Pursuant to Section 11(a) of the San Juan 30-5 Unit Agreement, the 40-acre tract on which the non-commercial No. 2 well was located has been excluded from the participating area; and this twenty-fifth expansion includes only the 40-acre drillsite of the No. 2R well and the remaining six untested 40-acre tracts in the 320-acre drilling block.

Pertinent well data for the No. 2R well is as follows:

Northwest Pipeline Corporation's San Juan 30-5 Unit well No. 2R is located 1820' from the North Line and 1170' from the East Line of Section 29, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The well was spudded on October 29, 1975, and the total depth of 6297' was reached on November 9, 1975. The Mesaverde formation was perforated with one shot per foot as follows: 5852', 5856', 5860', 5864', 6014', 6020', 6026', 6048', 6054', 6060', 6080', 6086', 6092', 6098', 6104', 6110', 6122', 6128', and 6142'.

The perforated intervals were treated with 500 gallons of 7 1/2% hydrochloric acid solution, then hydraulically fractured with 60,000 pounds of sand and 70,000 gallons of water. On November 21, 1975, the well gauged 2810 MCF/Day Absolute Open Flow. The SIPT was 1130 psia and the SIPC was 1138 psia.

NOTICE OF COMPLETION OF ADDITIONAL WELL AND TWENTY-SIXTH EXPANDED PARTICIPATING AREA -- Effective January 1, 1976

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
February 24, 1976
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<u>Drilling Block</u>	<u>Acres</u>	<u>Well Name and No.</u>
W/2 of Sec. 28, T-30-N, R-5-W	320.00	San Juan 30-5 #54
E/2 of Sec. 28, T-30-N, R-5-W	320.00	Intervening Drilling Block Created by the Drilling of the San Juan 30-5 #54

Pertinent well data is as follows:

Northwest Pipeline Corporation's San Juan 30-5 Unit well No. 54 is located 1770' from the South Line and 790' from the West Line of Section 28, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The well was spudded on November 14, 1975, and the total depth of 6174' was reached on November 26, 1975. The Mesaverde formation was perforated with a total of 27 shots as follows: 5626', 5638', 5676', 5680', 5686', 5696', 5704', 5724', 5740', 5782', 5788', 5846', 5870', 5922', 5928', 5934', 5940', 5946', 5952', 5958', 5964', 5984', 5988', 5994', 6000', 6044', and 6074'.

The perforated intervals were treated with a 7 1/2% solution of hydrochloric acid, then hydraulically fractured with 70,000 pounds of sand and 80,000 gallons of water. On December 10, 1975, the well was gauged at 2550 MCF/Day Absolute Open Flow with a SIPT of 336 psia and a SIPC of 1126 psia.

San Juan 30-5 Unit No. 54 well was drilled on an intervening drilling block located in the W/2 of Section 28, Township 30 North, Range 5 West, which was created by the drilling of the San Juan 30-5 Unit No. 40 well. Well No. 40 is located in the W/2 of Section 33, Township 30 North, Range 5 West and resulted in the twenty-second expansion of the Mesaverde Participating Area.

TWENTY-SEVENTH EXPANDED PARTICIPATING AREA -- Effective February 1, 1976

<u>Drilling Block</u>	<u>Acres</u>	<u>Well Name and No.</u>
Lots 1,2,3,4 & W/2 E/2 of Sec. 36, T-30-N, R-5-W	220.76	San Juan 30-5 #46
W/2 of Sec. 36, T-30-N, R-5-W	320.00	Intervening Drilling Block

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
February 24, 1976
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Pertinent well data is as follows:

Northwest Pipeline Corporation's San Juan 30-5 Unit well No. 46 is located 1770' from the North Line and 900' from the East Line of Section 36, Township 30 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The well was spudded December 5, 1975, and the total depth of 6706' was reached on December 27, 1975. The Mesaverde formation was perforated with one shot per foot from 6452'-6478' (total of 26 shots).

The perforations were treated with 200 gallons of a 7 1/2% dilute hydrochloric acid solution. Then, the perforations were hydraulically fractured with 60,000 gallons of water and 50,000 pounds of sand. The Absolute Open Flow potential of 4060 MCF/Day was established January 8, 1976. The SIPT was 1073 psia and the SIPC was 1072 psia.

The completion of this well (No. 46) created one intervening drilling block described as the W/2 of Section 36, Township 30 North, Range 5 West, consisting of 320.00 acres.


Attached are Schedules XXV, XXVI, XXVII, and XXVIII and ownership map showing the Twenty-Fourth, Twenty-Fifth, Twenty-Sixth, and Twenty-Seventh Expanded Participating Areas for the Mesaverde formation of the San Juan 30-5 Unit Area. Each Schedule describes its respective Expanded Participating Area and shows the percentage of unitized substances allocated to each tract. Inasmuch as this needs no official approval, no provisions is made therefor; and in the absence of disapproval, the subject expansions will become effective as follows:

<u>Expansion</u>	<u>Date</u>
Twenty-Fourth	November 1, 1975
Twenty-Fifth	December 1, 1975
Twenty-Sixth	January 1, 1976
Twenty-Seventh	February 1, 1976

Acting Area Oil and Gas Supervisor
Commissioner of Public Lands
Oil Conservation Commission
February 24, 1976
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Copies of this letter, Schedules, and map are being sent to the Working Interest Owners shown on the attached sheet.

Very truly yours,


John W. Shepardson
Land Manager

BRB:cak
Enclosures
cc: Working Interest Owners

SAN JUAN 30-5 UNIT

Working Interest Owners

Amoco Production Company
Attention: Mr. T. M. Curtis
Security Life Building
Denver, CO 80202

Crown Central Petroleum Corporation
Attention: Mr. O. I. Halbert III
Exploration Manager
Suite 1002, Wilco Building
Midland, TX 79701

General American Oil Company of Texas
Attention: Mr. L. E. Dooley
Meadows Building
Dallas, TX 75206

Phillips Petroleum Company
Attention: Mr. N. N. Beckner
Security Life Building
Denver, CO 80202

El Paso Natural Gas Company
Attention: Mr. James R. Permenter
P. O. Box 1492
El Paso, TX 79978

Lt. Col. Langdon Dewey Harrison,
Trustee for Mrs. Omega E. Quinn
7311 Montgomery, N. E.
Albuquerque, NM 87109

Skelly Oil Company
Attention: Mr. Dave Mullen
1860 Lincoln Street
Denver, CO 80203