

NORTHWEST PIPELINE CORPORATION



ONE PARK CENTRAL, SUITE 1487
DENVER, COLORADO 80202
303-623-9303

May 28, 1980

Mr. Carl T. Traywick
Assistant Oil & Gas Supervisor
United States Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

F420

OK

Commissioner of Public Lands
State of New Mexico
Post Office Box 1148
Santa Fe, New Mexico 87501

ATTENTION: Ray D. Graham

Oil Conservation Commission
State of New Mexico
Post Office Box 2088
Santa Fe, New Mexico 87501

ATTENTION: Mr. Joe Ramey

Re: San Juan 32-7 Unit
San Juan County, New Mexico
1980 Drilling Program

Gentlemen:

Northwest Pipeline Corporation, as Unit Operator, is preparing for filing a drilling program providing for the drilling of Unit Well No. 42 in the E/2 Section 10 - 31N - 8W on an intervening drilling block created by the 16th Expansion of the Mesaverde Participating Area, effective February 1, 1979.

Due to nonavailability of rigs and adverse weather conditions, Northwest respectfully requests an extension of time until July 15, 1980 within which to commence drilling intervening drilling block Well No. 42.

Pursuant to Section 11(a) of the San Juan 32-7 Unit Agreement, if you approve our request, please note your concurrence to the extension of

U. S. Geological Survey
Oil Conservation Commission
May 28, 1980
Page 2

time within which to commence Well No. 42 in the space provided below
and return one (1) copy to this office.

Sincerely,



Kathy Michael
Land Records Coordinator

KM/jes

EXTENSION OF TIME UNTIL JULY 15, 1980,
GRANTED FOR COMMENCEMENT OF SAN JUAN 32-7 UNIT
WELL NO. 42.

By _____
United States Geological Survey
Assistant Oil and Gas Supervisor
Date: _____

By _____
Commissioner of Public Lands
State of New Mexico
Date: _____

By _____
Oil Conservation Commission
State of New Mexico
Date: _____

cc: San Juan 32-7 Working Interest Owners

NORTHWEST PIPELINE CORPORATION

ONE PARK CENTRAL, SUITE 1487
DENVER, COLORADO 80202
(303) 623-9303

June 26, 1978

Mr. James A. Gillham
United States Geological Survey
Post Office Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands
State of New Mexico
Attention: Mr. Ray D. Graham
Post Office Box 1148
Santa Fe, New Mexico 87501

Energy and Minerals Department
Oil Conservation Division
State of New Mexico
Attention: Mr. Joe Ramey
Post Office Box 2088
Santa Fe, New Mexico 87501

no. 420

Re: San Juan 32-7 Unit #14-08-001-441
San Juan County, New Mexico
INITIAL PARTICIPATING AREA
PICTURED CLIFFS FORMATION
Effective October 14, 1977

Gentlemen:

Pursuant to Section 11(a) of the San Juan 32-7 Unit Agreement, Northwest Pipeline Corporation, as Unit Operator, determined on the date indicated below that the San Juan 32-7 Unit Well No. 45 was capable of producing unitized substances in paying quantities from the Pictured Cliffs formation and was completed on a drilling block committed to this Unit which should create the Initial Participating Area for the Pictured Cliffs formation as follows:

INITIAL PARTICIPATING AREA --- Effective October 14, 1977

<u>Drilling Block</u>	<u>Acres</u>	<u>Well Name & No.</u>
W/2 Sec. 35-32N-7W	320.00	San Juan 32-7 Unit #45

U. S. Geological Survey
Commissioner of Public Lands
Oil Conservation Division
June 26, 1978
page two

The pertinent data is as follows:

The San Juan 32-7 Unit No. 45 Well is located 1800' from the South Line and 1610' from the West Line, Section 35, Township 32 North, Range 7 West, N.M.P.M., San Juan County, New Mexico. This well was spudded on August 5, 1977, and completed on October 14, 1977, in the Pictured Cliffs formation at a plug back total depth of 3621'. The Pictured Cliffs formation was perforated with one hole at each of the following depths: 3518', 3522', 3526', 3530', 3548', 3554', 3564', 3570', 3578', 3584', 3590', 3596'. These perforations were treated with 500 gallons 15% Hcl followed by a sand-water fracturing. The well was shut-in October 7, 1977 for 7 days with a SIPC of 1454 psig. On October 14, 1977, the well was tested and after flowing for three (3) hours through a 3/4 inch variable choke on the 2-7/8 inch casing, the well gauged 4460 MCFD with a calculated AOF of 4875 MCFD.

Attached are Schedule I and ownership map showing the Initial Participating Area for the Pictured Cliffs formation of the San Juan 32-7 Unit. The Schedule describes the Initial Participating Area and shows the percentage of unitized substances allocated to the drilling block tract. Inasmuch as this needs no official approval, no provision is made therefor and in the absence of disapproval, the captioned Initial Participating Area will become effective October 14, 1977.

Copies of this letter, Schedule and map are being sent to the Working Interest Owners shown on the attached sheet.

Sincerely,



Betty R. Burnett
Supervisor of Contracts and Units

BRB:mk
Attachments
cc: Working Interest Owners

SAN JUAN 32-7 UNIT
Working Interest Owners

Mr. J. Glenn Turner, Jr.
Independent Co-Executor of the
Estate of J. Glenn Turner, Deceased
1700 Mercantile Bank Building
Dallas, Texas 75206

General American Oil Company of Texas
Attention: Mr. L. E. Dooley
Meadows Building
Dallas, Texas 75206

El Paso Natural Gas Company
Attention: Mr. James R. Permenter
Post Office Box 1492
El Paso, Texas 79978

Phillips Petroleum Company
Attention: Mr. N. N. Beckner
1000 Security Life Building
Denver, Colorado 80202

Mrs. Iris Gerber Damson
25 Mamaroneck Road
Scarsdale, New York 10583

Amoco Production Company
Attention: Mr. T. M. Curtis
1000 Security Life Building
Denver, Colorado 80202

Mr. Edward Gerber
Post Office Box 234
Gracie Station
New York, New York 10028

NORTHWEST PIPELINE CORPORATION

UNIT AREA EXPANSION SCHEDULE

SCHEDULE I

INITIAL PARTICIPATING AREA FOR THE PICTURED CLIFFS FORMATION
SAN JUAN 32-7 UNIT

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK		PERCENTAGE COMMITTED	PRESENT ACTUAL PARTICIPATION
			OWNERSHIP	PERCENTAGE		
USA SF 078542	T 32 N, R 7 W Sec. 35: SW/4	160.00	<u>Tract 5</u>			
			*Royalty:	12.50%	12.50%	50.000%
			Working Interest:			
			Northwest Pipeline Corp.;	80.00%	80.00%	
			ORRI;	7.50%	7.50%	
				<u>100.00%</u>	<u>100.00%</u>	
			*effective 12/1/77:			
			Royalty:	12.500%	12.500%	
			Working Interest:			
			Northwest Pipeline Corp.;	61.875%	61.875%	
USA SF 078543	T 32 N, R 7 W Sec. 35: NW/4	160.00	<u>Tract 6</u>			
			Royalty:	12.50%	12.50%	50.000%
			Working Interest:			
			Northwest Pipeline Corp.;	82.50%	82.50%	
			ORRI;	5.00%	5.00%	
				<u>100.00%</u>	<u>100.00%</u>	
Total Number of Acres in Participating Area				320.00		
Total Number of Acres Committed in Participating Area				320.00		

Effective October 14, 1977