

BURLINGTON RESOURCES

SAN JUAN DIVISION

#493

September 10, 2003

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

RECEIVED
SEP 16 2003
OIL CONSERVATION
DIVISION

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

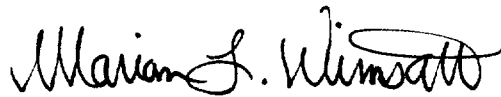
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

<u>BROG's AIN No.</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Leases</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
84051502	San Juan 30-6 Unit #92B	E/2 Sec. 33-30N-7W	NM-02151-B	10/17/02	Commercial
84077302	San Juan 30-6 Unit #96B	E/2 Sec. 26-30N-7W	SF-079383	10/18/02	Non-Commercial
84115702	San Juan 30-6 Unit #1A	E/2 Sec. 9-30N-6W	NM-03416	9/13/02	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

LEE WAYNE MOORE & JO ANN

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJB)

BURLINGTON RESOURCES O&G CO LP

CBP SAN JUAN LIMITED PARTNERSHIP

CHARLES W GAY

CONOCOPHILLIPS COMPANY

EMIL MOSBACHER III

FOUR STAR OIL & GAS COMPANY

HENRY G ROBELDO

J & M RAYMOND LTD

J GLENN TURNER JR

JOHN DAVID MOSBACHER

BHP SAN JUAN LTD PTS

KOCH INDUSTRIES INC

XTO ENERGY INC

LORRAYN GAY HACKER

MAYDELL MILLER MAST

MOORE LOYAL TRUST

MOSBACHER USA INC

MP SAN JUAN LP

PHILLIPS-SAN JUAN PARTNERS

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

ROBERT UMBACH CANCER FOUNDATION

ST JOHN INSTITUTIONAL INVESTORS LP

T H MCELVAIN OIL & GAS LTD

THE WISER OIL COMPANY

WILLIAMS PRODUCTION COMPANY

WPC OIL & GAS LP

SAN JUAN 30-6 UNIT

JRP SAN JUAN LP

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 92B

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 92B
LOCATION	33030N007WP
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	9/4/2002
COMP DATE	10/17/2002
1ST DELIVERY	10/22/2002
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

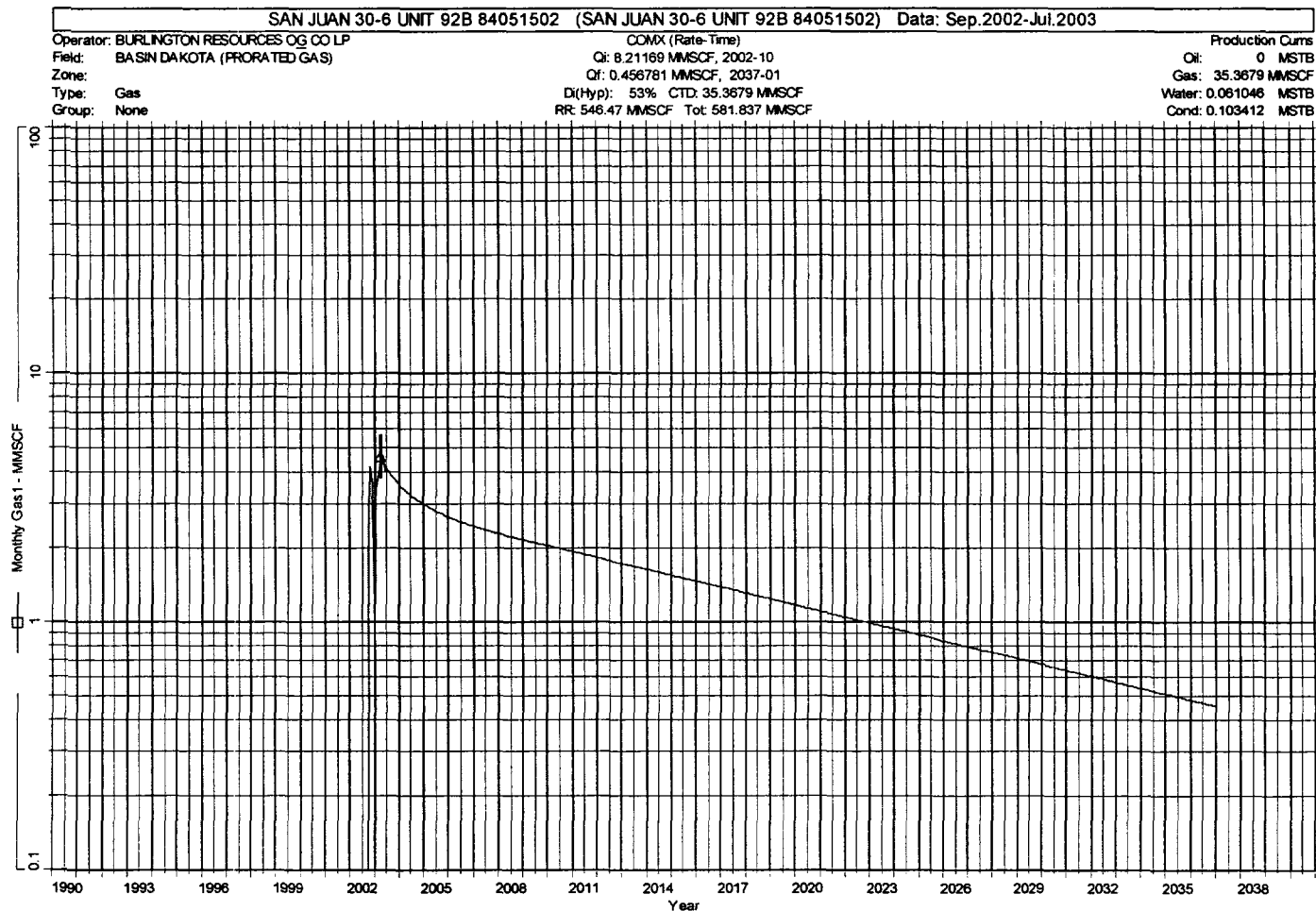
TAXES FOR:	RIO ARriba, NEW MEXICO
	2001- 2002 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.24
TOTAL %:	9.17

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
579.95	MMCF	ULT. GROSS GAS RESERVES
128.99	MCFD	INITIAL GAS RATE
11.05	%	RATE OF RETURN
0.18	\$/	P/I, DISC. @ 8.00 %
101.75	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
7.46	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 92B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	129.0	7.9	5.7	2.21	2.21	12.54	1.30	0.50	13.81	550.00	-536.19
2003(12)	123.1	44.9	32.4	3.00	3.00	97.15	10.07	3.00	101.62	0.00	101.62
2004(12)	107.2	39.2	28.3	3.00	3.00	84.86	8.80	3.00	88.39	0.00	88.39
2005(12)	92.9	33.9	24.4	3.00	3.00	73.32	7.60	3.00	75.95	0.00	75.95
2006(12)	84.0	30.6	22.1	3.00	3.00	66.29	6.87	3.00	68.38	0.00	68.38
2007(12)	77.7	28.4	20.5	3.00	3.00	61.37	6.36	3.00	63.08	0.00	63.08
2008(12)	72.8	26.6	19.2	3.00	3.00	57.64	5.98	3.00	59.07	0.00	59.07
2009(12)	69.0	25.2	18.2	3.00	3.00	54.51	5.65	3.00	55.70	0.00	55.70
2010(12)	65.3	23.8	17.2	3.00	3.00	51.57	5.35	3.00	52.53	0.00	52.53
2011(12)	61.8	22.6	16.3	3.00	3.00	48.79	5.06	3.00	49.54	0.00	49.54
2012(12)	58.3	21.3	15.4	3.00	3.00	46.15	4.79	3.00	46.70	0.00	46.70
2013(12)	55.3	20.2	14.6	3.00	3.00	43.66	4.53	3.00	44.02	0.00	44.02
2014(12)	52.3	19.1	13.8	3.00	3.00	41.31	4.28	3.00	41.48	0.00	41.48
2015(12)	49.5	18.1	13.0	3.00	3.00	39.08	4.05	3.00	39.09	0.00	39.09
2016(12)	46.7	17.1	12.3	3.00	3.00	36.97	3.83	3.00	36.82	0.00	36.82
2017(12)	44.3	16.2	11.7	3.00	3.00	34.98	3.63	3.00	34.67	0.00	34.67
2018(12)	41.9	15.3	11.0	3.00	3.00	33.09	3.43	3.00	32.64	0.00	32.64
2019(12)	39.7	14.5	10.4	3.00	3.00	31.31	3.25	3.00	30.71	0.00	30.71
2020(12)	37.4	13.7	9.9	3.00	3.00	29.62	3.07	3.00	28.89	0.00	28.89
2021(12)	35.5	13.0	9.3	3.00	3.00	28.02	2.91	3.00	27.17	0.00	27.17
Sub.	—	451.5	325.6	—	—	972.22	100.80	57.50	990.26	550.00	440.26
Rem.	—	128.4	92.6	—	—	292.36	30.31	45.25	266.94	0.00	266.94
Total	—	580.0	418.1	—	—	1,264.58	131.11	102.75	1,257.20	550.00	707.20

SAN JUAN 30-6 UNIT 96B

PRODUCTION TAXES

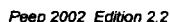
TAXES FOR: RIO ARRIBA, NEW MEXICO
2001- 2002 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.24
TOTAL %:	9.17

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
42.83	MMCF	ULT. GROSS GAS RESERVES
31.03	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.86	\$/	P/I, DISC. @ 8.00 %
-471.95	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 96B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	31.0	1.9	1.5	2.21	2.21	3.39	0.35	0.50	3.44	550.00	-546.56
2003(12)	23.9	8.7	7.0	3.00	3.00	21.17	2.19	3.00	20.13	0.00	20.13
2004(12)	20.1	7.4	5.9	3.00	3.00	17.85	1.85	3.00	16.51	0.00	16.51
2005(12)	18.5	6.8	5.5	3.00	3.00	16.41	1.70	3.00	14.93	0.00	14.93
2006(12)	17.4	6.4	5.1	3.00	3.00	15.43	1.60	3.00	13.86	0.00	13.86
2007(12)	16.4	6.0	4.8	3.00	3.00	14.54	1.51	3.00	12.89	0.00	12.89
2008(12)	15.4	5.7	4.6	3.00	3.00	13.71	1.42	3.00	11.98	0.00	11.98
2009(12)	3.0	0.1	0.1	3.00	3.00	0.23	0.02	0.25	0.00	0.00	0.00
Total	---	42.8	34.6	---	---	102.75	10.65	18.75	93.73	550.00	-456.27

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 1A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 1A
 LOCATION 09030N006WJ
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 8/4/2002
 COMP DATE 9/13/2002
 1ST DELIVERY 10/7/2002
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001- 2002 Commerciality

GAS % OF REVENUE

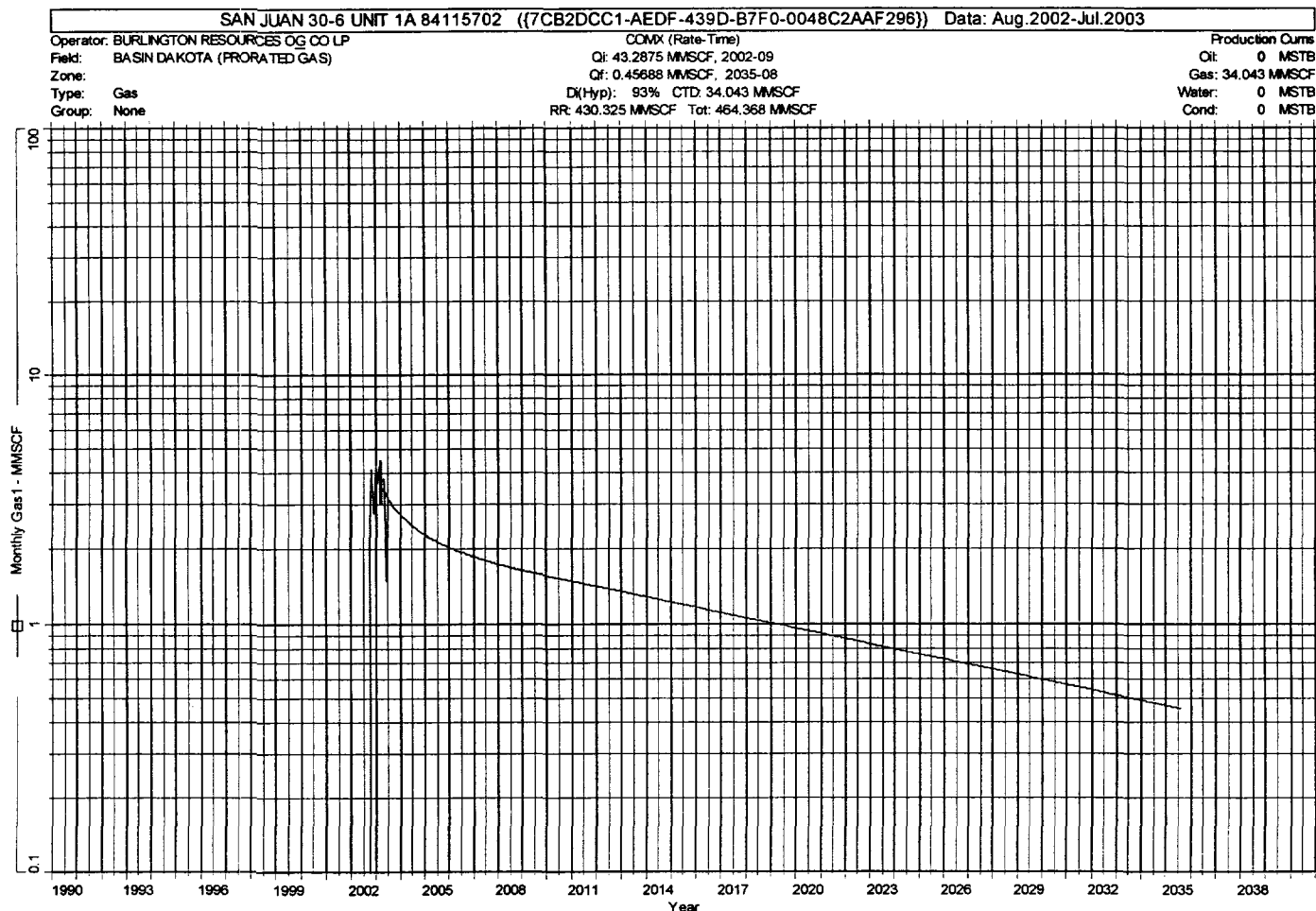
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 461.79 MMCF ULT. GROSS GAS RESERVES
 113.69 MCFD INITIAL GAS RATE
 5.59 % RATE OF RETURN
 -0.15 \$/\$ P/I, DISC. @ 8.00 %
 -82.19 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 12.36 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 1A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	113.7	6.9	5.5	2.28	2.28	12.84	1.35	0.50	14.27	550.00	-535.73
2003(12)	107.2	39.1	31.0	2.28	2.28	72.48	7.62	3.00	80.33	0.00	80.33
2004(12)	81.6	29.9	23.7	2.28	2.28	55.34	5.82	3.00	60.62	0.00	60.62
2005(12)	70.6	25.8	20.4	2.28	2.28	47.71	5.01	3.00	51.85	0.00	51.85
2006(12)	63.7	23.3	18.4	2.28	2.28	43.09	4.53	3.00	46.54	0.00	46.54
2007(12)	59.0	21.5	17.1	2.28	2.28	39.87	4.19	3.00	42.83	0.00	42.83
2008(12)	55.2	20.2	16.0	2.28	2.28	37.43	3.93	3.00	40.04	0.00	40.04
2009(12)	52.5	19.2	15.2	2.28	2.28	35.50	3.73	3.00	37.82	0.00	37.82
2010(12)	50.0	18.3	14.5	2.28	2.28	33.83	3.56	3.00	35.89	0.00	35.89
2011(12)	47.7	17.4	13.8	2.28	2.28	32.25	3.39	3.00	34.07	0.00	34.07
2012(12)	45.3	16.6	13.2	2.28	2.28	30.74	3.23	3.00	32.34	0.00	32.34
2013(12)	43.3	15.8	12.5	2.28	2.28	29.30	3.08	3.00	30.68	0.00	30.68
2014(12)	41.3	15.1	12.0	2.28	2.28	27.93	2.93	3.00	29.11	0.00	29.11
2015(12)	39.4	14.4	11.4	2.28	2.28	26.62	2.80	3.00	27.60	0.00	27.60
2016(12)	37.4	13.7	10.9	2.28	2.28	25.37	2.67	3.00	26.17	0.00	26.17
2017(12)	35.8	13.1	10.4	2.28	2.28	24.19	2.54	3.00	24.80	0.00	24.80
2018(12)	34.1	12.4	9.9	2.28	2.28	23.05	2.42	3.00	23.50	0.00	23.50
2019(12)	32.5	11.9	9.4	2.28	2.28	21.97	2.31	3.00	22.26	0.00	22.26
2020(12)	30.9	11.3	9.0	2.28	2.28	20.95	2.20	3.00	21.08	0.00	21.08
2021(12)	29.5	10.8	8.5	2.28	2.28	19.96	2.10	3.00	19.95	0.00	19.95
Sub.	---	356.6	282.7	---	---	660.43	69.40	57.50	701.74	550.00	151.74
Rem.	---	105.2	83.4	---	---	222.77	23.42	41.00	207.98	0.00	207.98
Total	---	461.8	366.1	---	---	883.19	92.82	98.50	909.72	550.00	359.72

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 16, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BROG's AIN No.</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Leases</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
83217502	San Juan 30-6 Unit #114M	S/2 Sec. 11-30N-6W	NM-06283	11/10/01	Commercial
82501401	San Juan 30-6 Unit #138	E/2 Sec. 18-30N-6W	NM-03385	11/16/01	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

J GLENN TURNER JR

J & M RAYMOND LTD

HENRY G ROBELDO

BHP SAN JUAN LTD PTS

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PARTNERSHIP

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMOCO CORP

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH CANCER FOUNDATION

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 114M

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 114M
 LOCATION 11030N006WM
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 10/11/01
 COMP DATE 11/10/01
 1ST DELIVERY 11/6/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

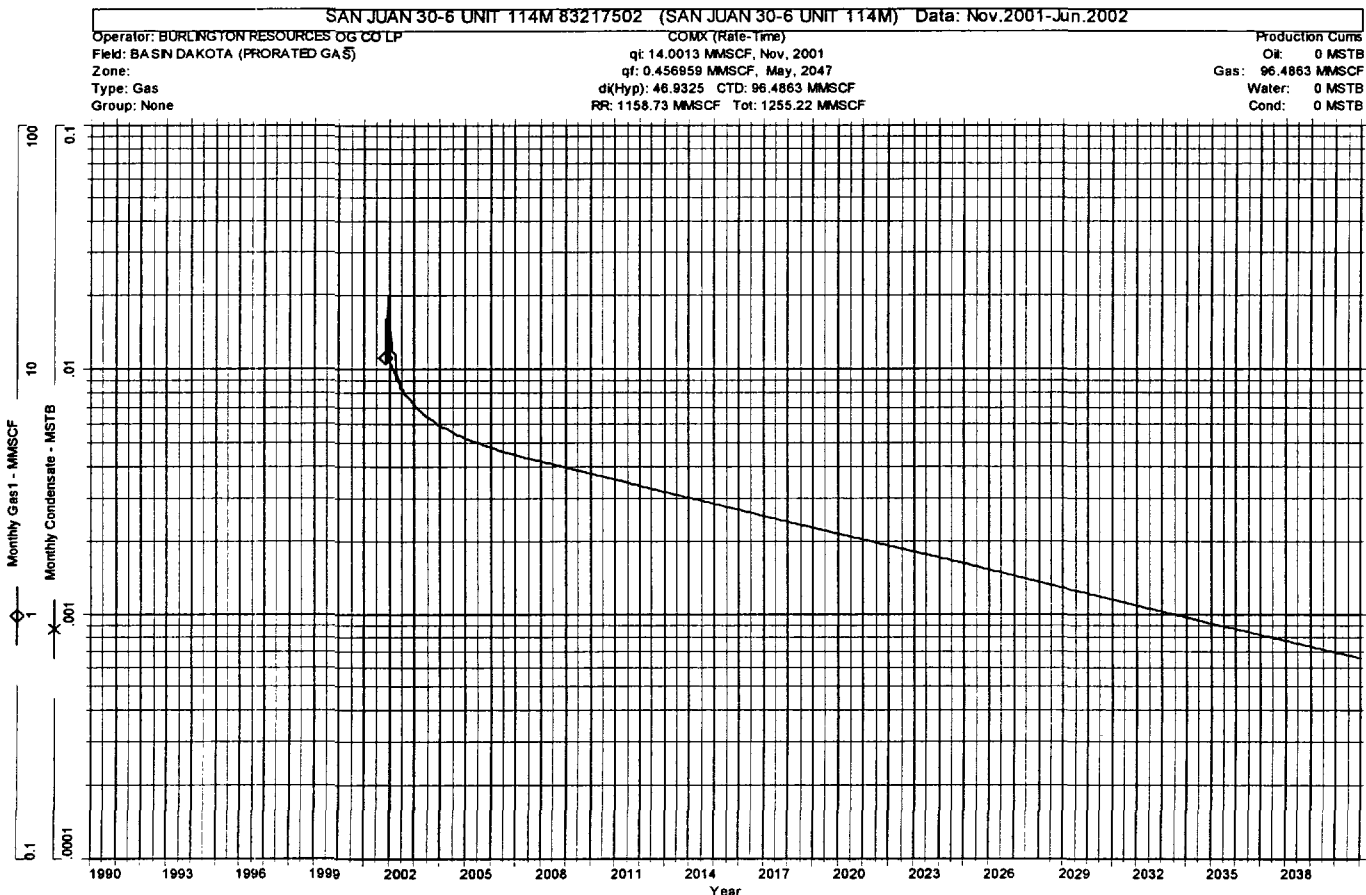
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,244.09 MMCF ULT. GROSS GAS RESERVES
 632.45 MCFD INITIAL GAS RATE
 69.09 % RATE OF RETURN
 2.29 \$/\$ P/I, DISC. @ 8.00 %
 1,259.37 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.71 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 114M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	632.5	19.6	17.2	3.91	3.91	67.08	7.07	0.94	59.07	550.00	-490.93
2002(12)	305.8	111.6	97.7	3.91	3.91	381.87	40.23	6.97	334.66	0.00	334.66
2003(12)	211.5	77.2	67.5	3.91	3.91	264.10	27.83	7.40	228.88	0.00	228.88
2004(12)	181.9	66.6	58.3	3.91	3.91	227.81	24.00	6.97	196.84	0.00	196.84
2005(12)	164.8	60.2	52.6	3.91	3.91	205.81	21.68	6.71	177.42	0.00	177.42
2006(12)	152.5	55.7	48.7	3.91	3.91	190.45	20.07	6.53	163.85	0.00	163.85
2007(12)	143.2	52.3	45.7	3.91	3.91	178.83	18.84	6.40	153.59	0.00	153.59
2008(12)	134.9	49.4	43.2	3.91	3.91	168.95	17.80	6.28	144.86	0.00	144.86
2009(12)	127.9	46.7	40.8	3.91	3.91	159.65	16.82	6.17	136.66	0.00	136.66
2010(12)	120.8	44.1	38.6	3.91	3.91	150.87	15.90	6.07	128.90	0.00	128.90
2011(12)	114.2	41.7	36.5	3.91	3.91	142.58	15.02	5.97	121.58	0.00	121.58
2012(12)	107.6	39.4	34.5	3.91	3.91	134.73	14.20	5.88	114.65	0.00	114.65
2013(12)	102.0	37.2	32.6	3.91	3.91	127.32	13.41	5.80	108.11	0.00	108.11
2014(12)	96.4	35.2	30.8	3.91	3.91	120.32	12.68	5.71	101.93	0.00	101.93
2015(12)	91.1	33.2	29.1	3.91	3.91	113.70	11.98	5.64	96.09	0.00	96.09
2016(12)	85.8	31.4	27.5	3.91	3.91	107.45	11.32	5.56	90.56	0.00	90.56
2017(12)	81.3	29.7	26.0	3.91	3.91	101.54	10.70	5.50	85.35	0.00	85.35
2018(12)	76.8	28.0	24.5	3.91	3.91	95.95	10.11	5.43	80.41	0.00	80.41
2019(12)	72.6	26.5	23.2	3.91	3.91	90.68	9.55	5.37	75.75	0.00	75.75
2020(12)	68.4	25.0	21.9	3.91	3.91	85.69	9.03	5.31	71.35	0.00	71.35
Sub.	0.0	910.6	796.8	0.00	0.00	3,115.39	328.24	116.63	2,670.52	550.00	2,120.52
Rem.	0.0	320.2	280.1	0.00	0.00	1,095.32	115.40	116.56	863.36	0.00	863.36
Total	0.0	1,230.8	1,076.9	0.00	0.00	4,210.71	443.64	233.19	3,533.88	550.00	2,983.88

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 138

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 138
 LOCATION 30N6W18
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 10/12/01
 COMP DATE 11/16/01
 1ST DELIVERY 11/26/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

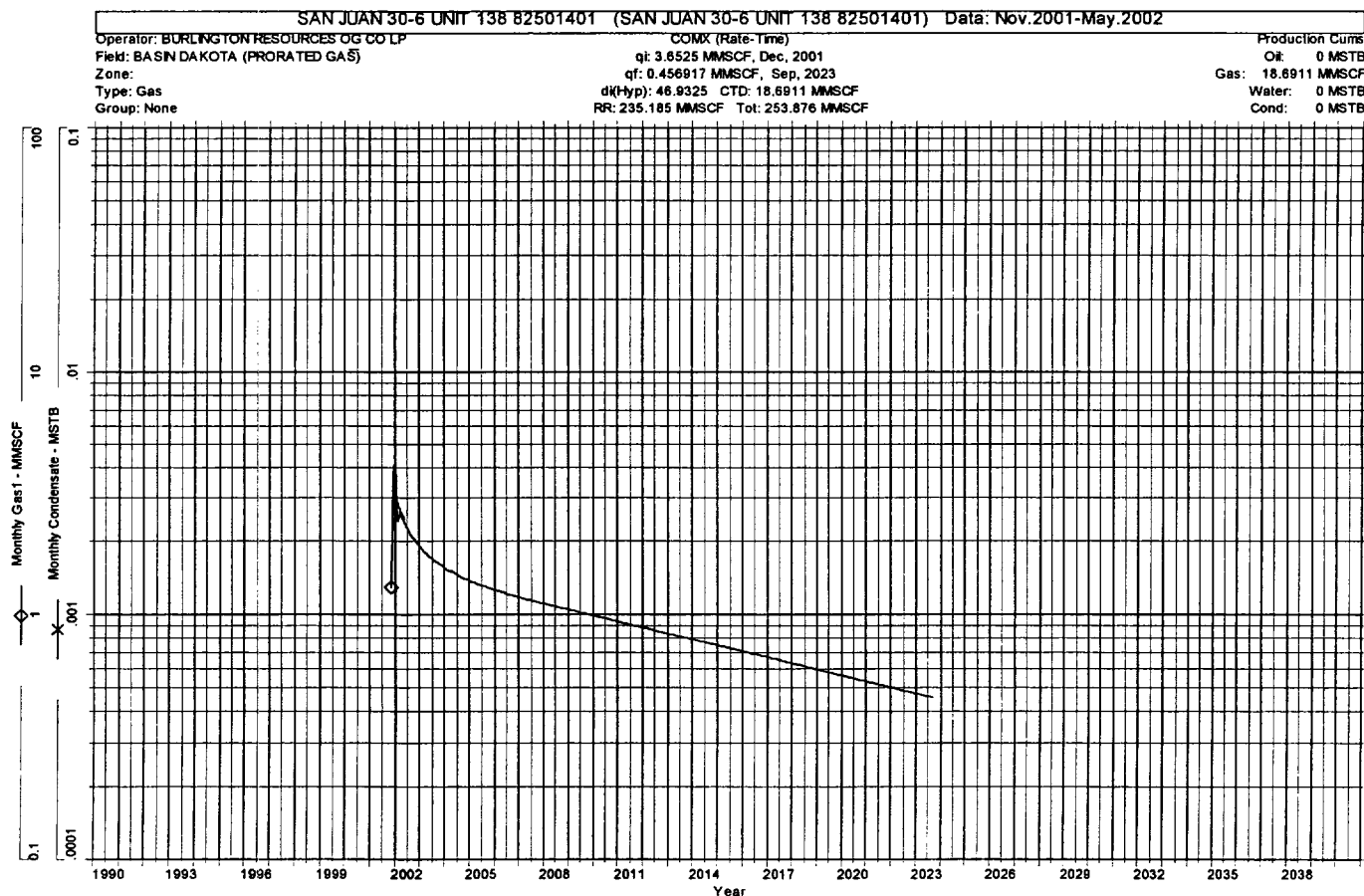
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 252.59 MMCF ULT. GROSS GAS RESERVES
 133.18 MCDF INITIAL GAS RATE
 4.03 % RATE OF RETURN
 -0.20 \$/\$ P/I, DISC. @ 8.00 %
 -110.97 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 12.67 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 138

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	133.2	4.1	3.6	3.91	3.91	14.12	1.49	0.32	12.31	550.00	-537.69
2002(12)	76.3	27.9	24.4	3.91	3.91	95.30	10.04	3.02	82.23	0.00	82.23
2003(12)	56.1	20.5	17.9	3.91	3.91	70.01	7.38	2.73	59.90	0.00	59.90
2004(12)	47.9	17.5	15.4	3.91	3.91	60.03	6.32	2.61	51.10	0.00	51.10
2005(12)	43.3	15.8	13.8	3.91	3.91	54.09	5.70	2.54	45.85	0.00	45.85
2006(12)	40.0	14.6	12.8	3.91	3.91	49.97	5.27	2.49	42.22	0.00	42.22
2007(12)	37.5	13.7	12.0	3.91	3.91	46.88	4.94	2.46	39.48	0.00	39.48
2008(12)	35.4	12.9	11.3	3.91	3.91	44.28	4.67	2.43	37.19	0.00	37.19
2009(12)	33.5	12.2	10.7	3.91	3.91	41.85	4.41	2.40	35.04	0.00	35.04
2010(12)	31.7	11.6	10.1	3.91	3.91	39.54	4.17	2.37	33.01	0.00	33.01
2011(12)	29.9	10.9	9.6	3.91	3.91	37.37	3.94	2.34	31.09	0.00	31.09
2012(12)	28.2	10.3	9.0	3.91	3.91	35.31	3.72	2.32	29.27	0.00	29.27
2013(12)	26.7	9.8	8.5	3.91	3.91	33.37	3.52	2.30	27.56	0.00	27.56
2014(12)	25.3	9.2	8.1	3.91	3.91	31.54	3.32	2.28	25.94	0.00	25.94
2015(12)	23.9	8.7	7.6	3.91	3.91	29.80	3.14	2.26	24.41	0.00	24.41
2016(12)	22.5	8.2	7.2	3.91	3.91	28.16	2.97	2.24	22.96	0.00	22.96
2017(12)	21.3	7.8	6.8	3.91	3.91	26.61	2.80	2.22	21.59	0.00	21.59
2018(12)	20.1	7.4	6.4	3.91	3.91	25.15	2.65	2.20	20.30	0.00	20.30
2019(12)	19.0	6.9	6.1	3.91	3.91	23.77	2.50	2.19	19.08	0.00	19.08
2020(12)	17.9	6.6	5.7	3.91	3.91	22.46	2.37	2.17	17.92	0.00	17.92
Sub.	0.0	236.6	207.1	0.00	0.00	809.61	85.30	45.88	678.44	550.00	128.44
Rem.	0.0	15.9	14.0	0.00	0.00	54.55	5.75	5.88	42.92	0.00	42.92
Total	0.0	252.6	221.0	0.00	0.00	864.16	91.05	51.76	721.35	550.00	171.35

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 16, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

BROG's AIN No.	Well Name & Number	Well Dedication	Dedicated Leases	Completion Date	Commerciality Determination
6982802	San Juan 30-6 Unit #99A	W/2 Sec. 34-30N-7W	SF-079383	10/04/01	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

J GLENN TURNER JR

J & M RAYMOND LTD

HENRY G ROBELDO

BHP SAN JUAN LTD PTS

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PRTRSHIP

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH CANCER FOUNDATION

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 99A

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 99A
LOCATION	34030N007WF
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	PICTURED CLIFFS
PROJECT TYPE	RECOMPLETION
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	5/3/79
COMP DATE	10/4/01
1ST DELIVERY	11/15/01
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

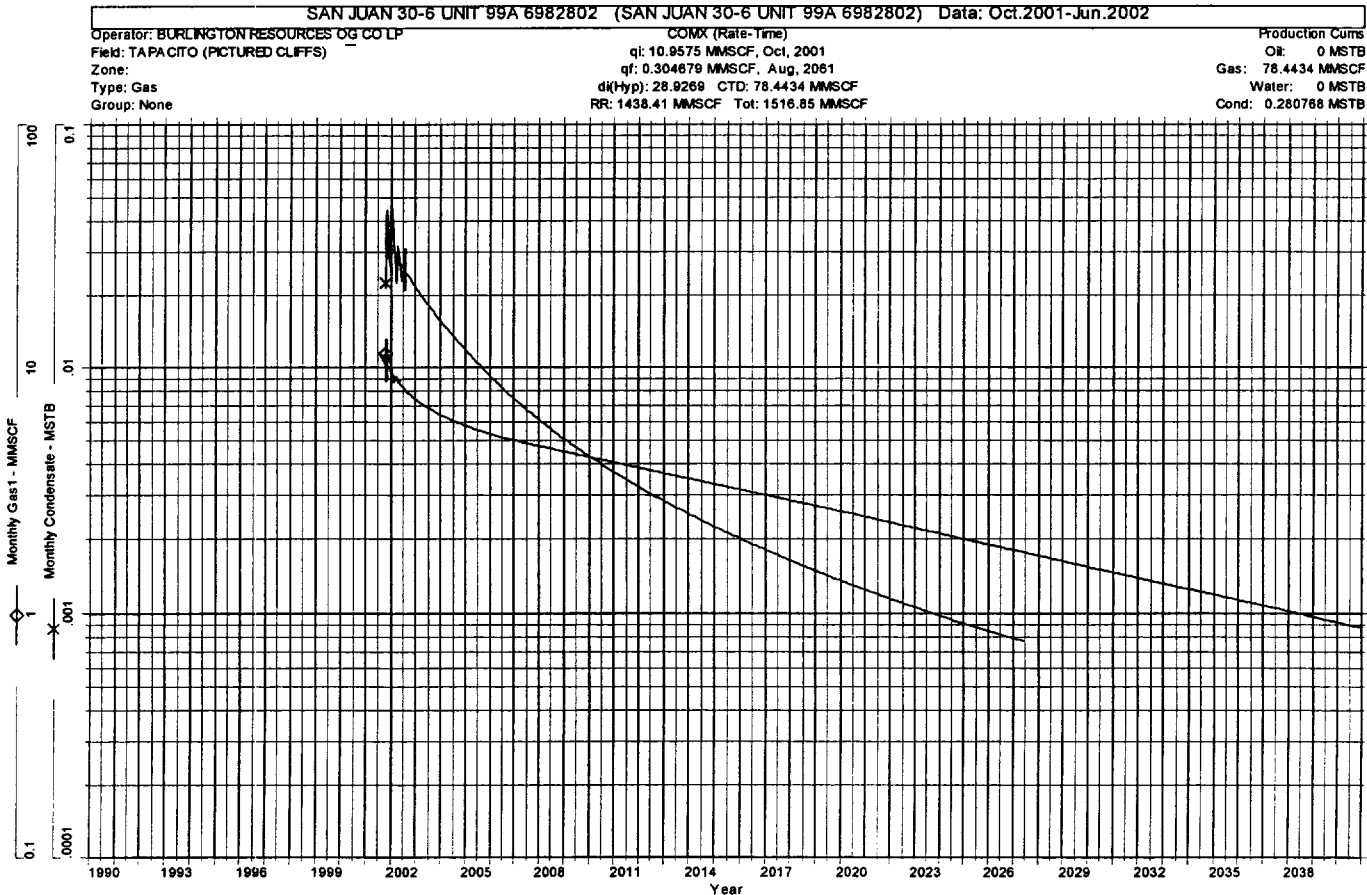
TAXES FOR:	RIO ARRIBA, NEW MEXICO
	2001 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00	M\$	AVERAGE WELL COST
1,134.70	MMCF	ULT. GROSS GAS RESERVES
329.71	MCFD	INITIAL GAS RATE
273.17	%	RATE OF RETURN
6.59	\$/	P/I, DISC. @ 8.00 %
1,515.38	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.75	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 99A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	329.7	20.1	17.6	3.64	3.64	64.06	6.75	1.18	56.13	230.00	-173.87
2002(12)	274.5	100.2	87.7	3.64	3.64	319.11	33.62	7.09	278.39	0.00	278.39
2003(12)	225.4	82.3	72.0	3.64	3.64	262.07	27.61	7.09	227.36	0.00	227.36
2004(12)	199.0	72.9	63.7	3.64	3.64	232.03	24.45	7.09	200.49	0.00	200.49
2005(12)	182.7	66.7	58.3	3.64	3.64	212.34	22.37	7.09	182.88	0.00	182.88
2006(12)	170.3	62.2	54.4	3.64	3.64	198.01	20.86	7.09	170.05	0.00	170.05
2007(12)	160.8	58.7	51.3	3.64	3.64	186.90	19.69	7.09	160.11	0.00	160.11
2008(12)	152.2	55.7	48.8	3.64	3.64	177.47	18.70	7.09	151.68	0.00	151.68
2009(12)	145.0	52.9	46.3	3.64	3.64	168.60	17.76	7.09	143.74	0.00	143.74
2010(12)	137.8	50.3	44.0	3.64	3.64	160.17	16.88	7.09	136.20	0.00	136.20
2011(12)	130.9	47.8	41.8	3.64	3.64	152.16	16.03	7.09	129.03	0.00	129.03
2012(12)	124.0	45.4	39.7	3.64	3.64	144.55	15.23	7.09	122.23	0.00	122.23
2013(12)	118.1	43.1	37.7	3.64	3.64	137.32	14.47	7.09	115.76	0.00	115.76
2014(12)	112.2	41.0	35.8	3.64	3.64	130.46	13.74	7.09	109.62	0.00	109.62
2015(12)	106.6	38.9	34.0	3.64	3.64	123.93	13.06	7.09	103.78	0.00	103.78
2016(12)	101.0	37.0	32.3	3.64	3.64	117.74	12.40	7.09	98.24	0.00	98.24
2017(12)	96.2	35.1	30.7	3.64	3.64	111.85	11.78	7.09	92.97	0.00	92.97
2018(12)	91.4	33.4	29.2	3.64	3.64	106.26	11.20	7.09	87.97	0.00	87.97
2019(12)	86.8	31.7	27.7	3.64	3.64	100.94	10.64	7.09	83.22	0.00	83.22
2020(12)	82.3	30.1	26.3	3.64	3.64	95.90	10.10	7.09	78.70	0.00	78.70
Sub.	0.0	1,005.3	879.6	0.00	0.00	3,201.84	337.35	135.93	2,728.57	230.00	2,498.57
Rem.	0.0	129.4	113.2	0.00	0.00	412.18	43.43	35.46	333.30	0.00	333.30
Total	0.0	1,134.7	992.9	0.00	0.00	3,614.02	380.77	171.39	3,061.86	230.00	2,831.86

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

ADMINISTRATION

Phone (505) 827-5700

Fax (505) 827-5853

GENERAL COUNSEL

Phone (505) 827-5713

Fax (505) 827-4262

PUBLIC AFFAIRS

Phone (505) 827-1245

Fax (505) 827-5766



New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.

COMMERCIAL RESOURCES

Phone (505) 827-5724

Fax (505) 827-6157

MINERAL RESOURCES

Phone (505) 827-5744

Fax (505) 827-4739

ROYALTY MANAGEMENT

Phone (505) 827-5772

Fax (505) 827-4739

SURFACE RESOURCES

Phone (505) 827-5793

Fax (505) 827-5711

May 22, 2002

Burlington Resources Oil & Gas Co. LP
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Commercial Determinations
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of April 18, 2002, together with data that supports your commercial determination regarding the following San Juan 30-6 Unit Wells:

Well Name and Number	Dedication	Completion Date	Determination
San Juan 30-6 Unit # 31Y	W/2 Sec. 33-30N-6W	10/16/00	Commercial
San Juan 3-06 Unit # 47B	E/2 Sec. 32-30N-7W	4/18/01	Commercial
San Juan 30-6 Unit # 94B	W/2 Sec. 28-30N-7W	11/18/00	Commercial
San Juan 30-6 Unit # 139	W/2 Sec. 19-30N-6W	11/2/00	Commercial

The Bureau of Land Management, by their letter of May 1, 2002, advised this office that they concurred with your commerciality determination for the above mentioned Dakota wells.

The Commissioner of Public Lands concurs with yours and the BLM's determination that the above mentioned wells are commercial and should be included in the Dakota participating area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: *Anthony H. Neal*

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Ms. Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

OIL CONSERVATION DIV.

April 18, 2002

02 APR 24 PM 1:59

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commercial Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

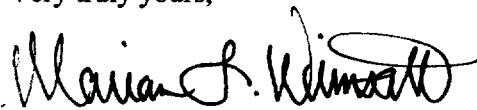
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Dakota formation. Burlington Resources is seeking confirmation of the paying well determinations enclosed.

BROG's AIN No.	Well Name & Number	Well Dedication	Dedicated Leases	Completion Date	Commerciality Determination
82527701	San Juan 30-3 Unit #31Y	W/2 Sec. 33-30N-6W	SF-080711	10/16/00	Commercial
82999501	San Juan 30-3 Unit #47B	E/2 Sec. 32-30N-6W	C.J. Gomez, et ux	4/18/01	Commercial
82529703	San Juan 30-3 Unit #94B	W/2 Sec. 28-30N-7W	E-1214-12	11/18/00	Commercial
82503301	San Juan 30-3 Unit #139	W/2 Sec. 19-30N-6W	NM-02151-A	11/02/00	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
San Juan 32-9 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

JAMES M RAYMOND

J GLENN TURNER JR

HENRY G ROBELDO

BHP SAN JUAN LTD PTS

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PARTNERSHIP

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMOCO CORP

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH CANCER FOUNDATION

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 31Y

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 31Y
LOCATION 33030N006WC
COUNTY, STATE RIO ARRIBA, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES O&G CO LP
SPUD DATE 5/30/00
COMP DATE 10/16/00
1ST DELIVERY 10/23/00
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2000 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

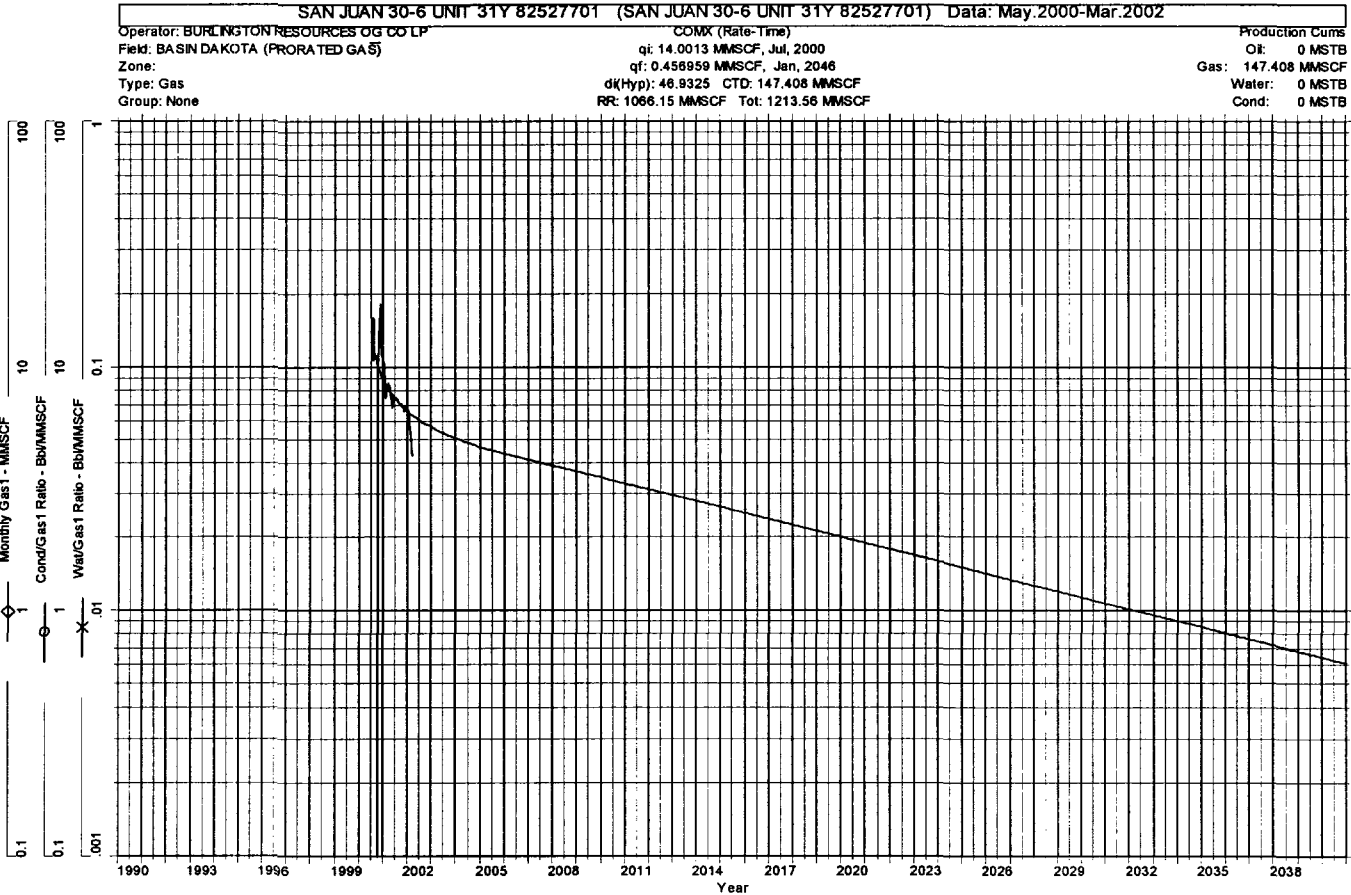
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
1,203.39 MMCF ULT. GROSS GAS RESERVES
480.30 MCFD INITIAL GAS RATE
49.59 % RATE OF RETURN
1.60 \$/\$ P/I, DISC. @ 10.00 %
877.90 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
2.26 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 31Y

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	480.3	29.3	25.6	3.42	3.59	92.06	9.70	1.49	80.87	550.00	-469.13
2001(12)	249.7	91.1	79.7	3.42	3.59	286.37	30.17	5.55	250.64	0.00	250.64
2002(12)	192.8	70.4	61.6	3.42	3.59	221.12	23.30	4.72	193.10	0.00	193.10
2003(12)	175.7	64.1	56.1	3.42	3.59	201.54	21.23	4.47	175.83	0.00	175.83
2004(12)	159.8	58.5	51.2	3.42	3.59	183.82	19.37	4.25	160.20	0.00	160.20
2005(12)	149.2	54.4	47.6	3.42	3.59	171.06	18.02	4.09	148.95	0.00	148.95
2006(12)	140.5	51.3	44.9	3.42	3.59	161.13	16.98	3.96	140.19	0.00	140.19
2007(12)	132.8	48.5	42.4	3.42	3.59	152.26	16.04	3.85	132.38	0.00	132.38
2008(12)	125.1	45.8	40.1	3.42	3.59	143.89	15.16	3.74	124.99	0.00	124.99
2009(12)	118.6	43.3	37.9	3.42	3.59	135.98	14.33	3.64	118.01	0.00	118.01
2010(12)	112.0	40.9	35.8	3.42	3.59	128.50	13.54	3.54	111.41	0.00	111.41
2011(12)	105.9	38.6	33.8	3.42	3.59	121.43	12.79	3.45	105.18	0.00	105.18
2012(12)	99.8	36.5	32.0	3.42	3.59	114.75	12.09	3.37	99.29	0.00	99.29
2013(12)	94.6	34.5	30.2	3.42	3.59	108.44	11.43	3.29	93.73	0.00	93.73
2014(12)	89.4	32.6	28.5	3.42	3.59	102.48	10.80	3.21	88.47	0.00	88.47
2015(12)	84.4	30.8	27.0	3.42	3.59	96.84	10.20	3.14	83.50	0.00	83.50
2016(12)	79.6	29.1	25.5	3.42	3.59	91.51	9.64	3.07	78.80	0.00	78.80
2017(12)	75.4	27.5	24.1	3.42	3.59	86.48	9.11	3.01	74.36	0.00	74.36
2018(12)	71.3	26.0	22.8	3.42	3.59	81.72	8.61	2.95	70.16	0.00	70.16
2019(12)	67.3	24.6	21.5	3.42	3.59	77.23	8.14	2.89	66.20	0.00	66.20
Sub.	0.0	877.9	768.2	0.00	0.00	2,758.60	290.65	71.69	2,396.26	550.00	1,846.26
Rem.	0.0	325.4	284.8	0.00	0.00	1,022.60	107.74	62.78	852.08	0.00	852.08
Total	0.0	1,203.4	1,053.0	0.00	0.00	3,781.20	398.39	134.47	3,248.34	550.00	2,698.34

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 47B

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 47B
LOCATION 32030N007WG
COUNTY, STATE RIO ARRIBA, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES O&G CO LP
SPUD DATE 3/26/01
COMP DATE 4/18/01
1ST DELIVERY 4/26/01
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2001 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

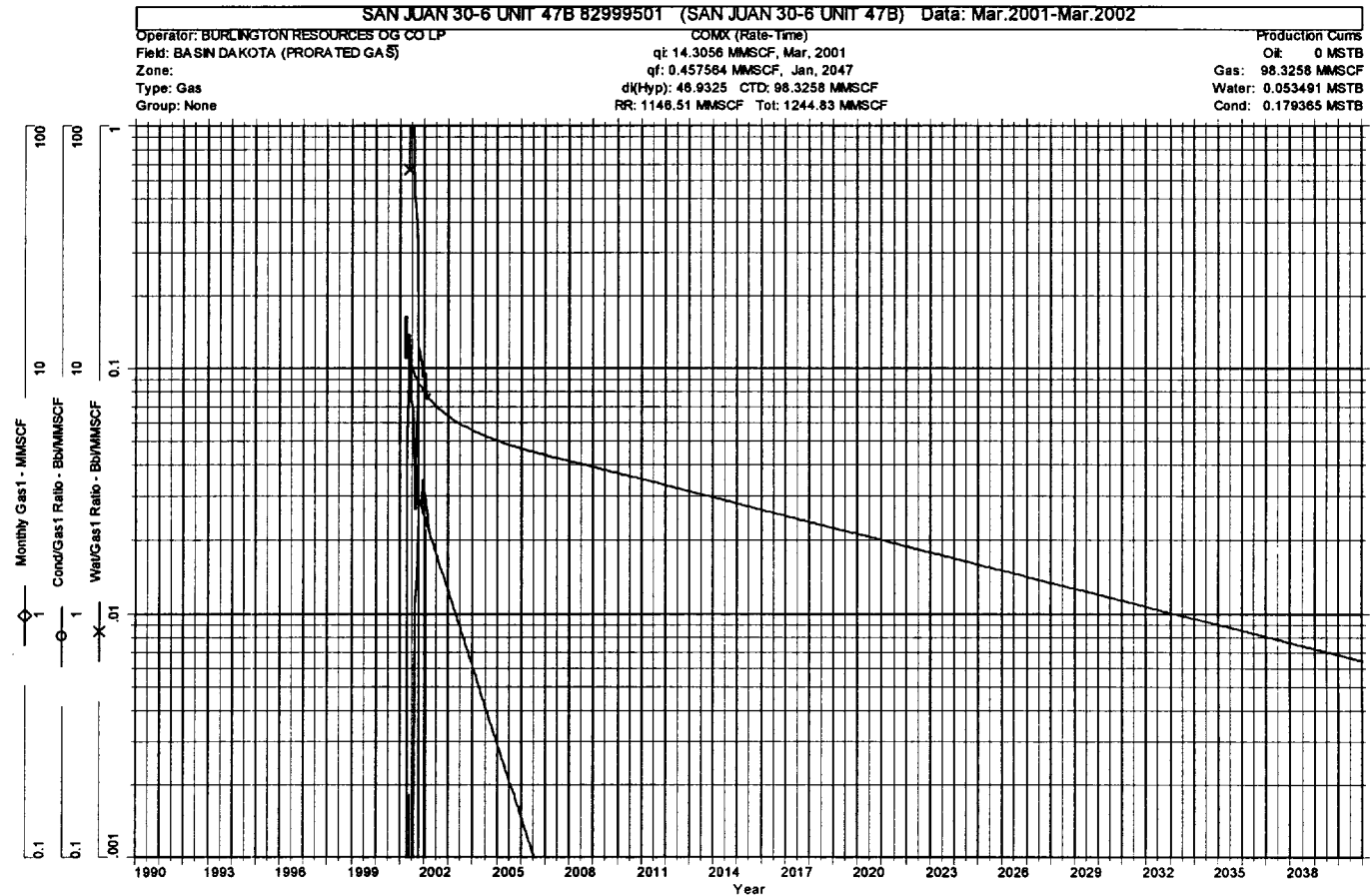
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
1,241.20	MMCF	ULT. GROSS GAS RESERVES
284.73	MCFD	INITIAL GAS RATE
47.99	%	RATE OF RETURN
1.88	\$/	P/I, DISC. @ 8.00 %
1,034.36	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
2.27	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 47B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	284.7	69.8	61.0	3.42	3.59	219.19	23.09	4.86	191.23	550.00	-358.77
2002(12)	236.7	86.4	75.6	3.42	3.59	271.49	28.60	10.16	232.72	0.00	232.72
2003(12)	194.4	71.0	62.1	3.42	3.59	223.00	23.49	9.55	189.96	0.00	189.96
2004(12)	173.1	63.4	55.4	3.42	3.59	199.11	20.98	9.24	168.89	0.00	168.89
2005(12)	159.6	58.3	51.0	3.42	3.59	183.04	19.28	9.04	154.72	0.00	154.72
2006(12)	149.2	54.5	47.7	3.42	3.59	171.16	18.03	8.89	144.24	0.00	144.24
2007(12)	140.9	51.4	45.0	3.42	3.59	161.55	17.02	8.76	135.77	0.00	135.77
2008(12)	132.8	48.6	42.5	3.42	3.59	152.67	16.09	8.65	127.93	0.00	127.93
2009(12)	125.8	45.9	40.2	3.42	3.59	144.27	15.20	8.54	120.53	0.00	120.53
2010(12)	118.9	43.4	38.0	3.42	3.59	136.34	14.36	8.44	113.53	0.00	113.53
2011(12)	112.3	41.0	35.9	3.42	3.59	128.84	13.57	8.35	106.92	0.00	106.92
2012(12)	105.9	38.7	33.9	3.42	3.59	121.75	12.83	8.26	100.67	0.00	100.67
2013(12)	100.3	36.6	32.0	3.42	3.59	115.06	12.12	8.17	94.76	0.00	94.76
2014(12)	94.8	34.6	30.3	3.42	3.59	108.73	11.46	8.09	89.18	0.00	89.18
2015(12)	89.6	32.7	28.6	3.42	3.59	102.75	10.83	8.02	83.91	0.00	83.91
2016(12)	84.4	30.9	27.0	3.42	3.59	97.10	10.23	7.94	78.92	0.00	78.92
2017(12)	80.0	29.2	25.6	3.42	3.59	91.76	9.67	7.88	74.21	0.00	74.21
2018(12)	75.6	27.6	24.1	3.42	3.59	86.71	9.14	7.81	69.76	0.00	69.76
2019(12)	71.4	26.1	22.8	3.42	3.59	81.94	8.63	7.75	65.56	0.00	65.56
2020(12)	67.3	24.6	21.6	3.42	3.59	77.43	8.16	7.69	61.58	0.00	61.58
Sub.	0.0	914.6	800.3	0.00	0.00	2,873.88	302.79	166.11	2,404.98	550.00	1,854.98
Rem.	0.0	326.6	285.7	0.00	0.00	1,026.12	108.11	188.03	729.98	0.00	729.98
Total	0.0	1,241.2	1,086.0	0.00	0.00	3,900.00	410.90	354.14	3,134.96	550.00	2,584.96

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 94B

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 94B
LOCATION 28030N007WL
COUNTY, STATE RIO ARRIBA, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES O&G CO LP
SPUD DATE 6/30/00
COMP DATE 11/18/00
1ST DELIVERY 2/21/01
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2001 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

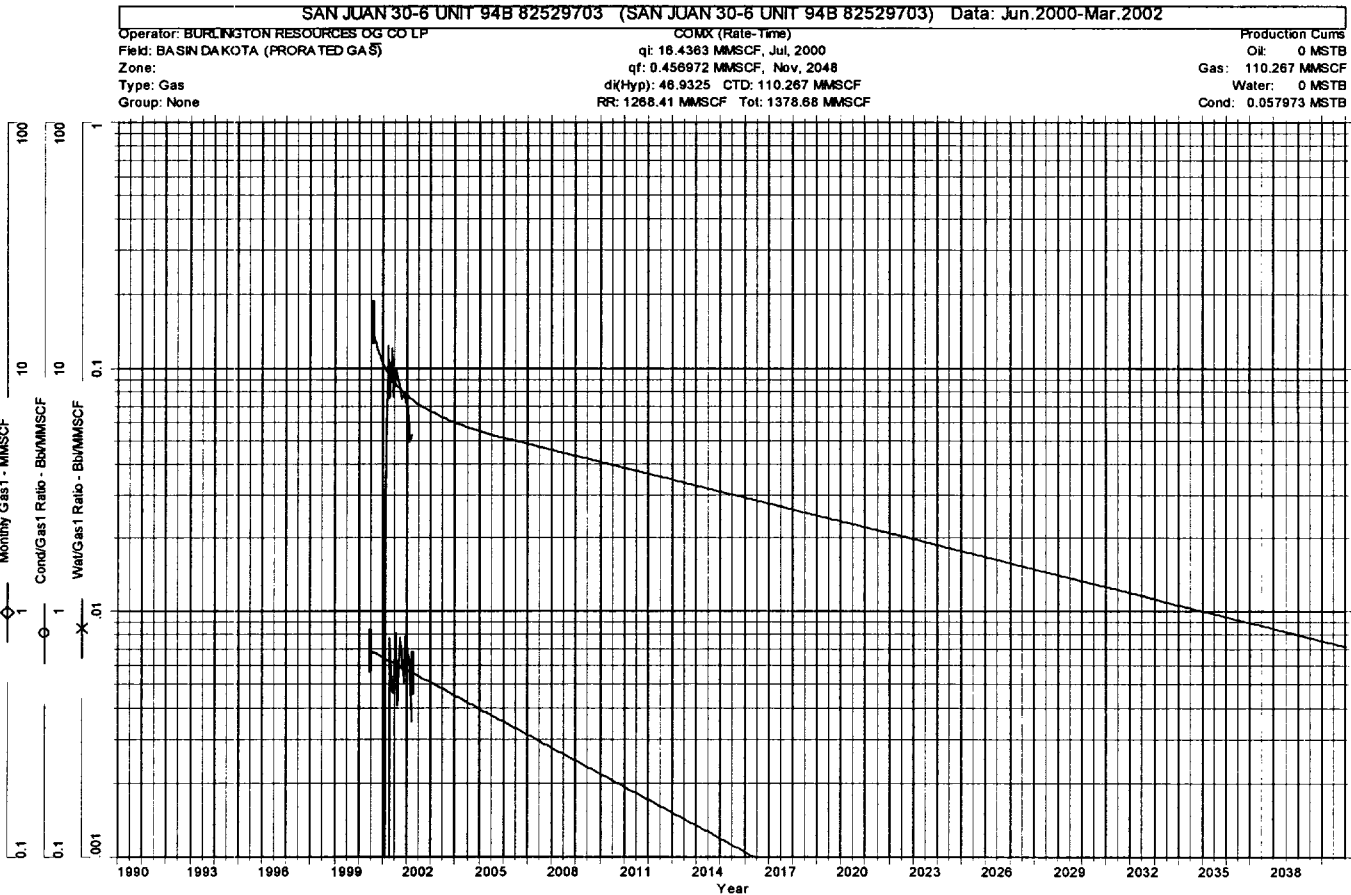
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
1,375.61 MMCF ULT. GROSS GAS RESERVES
294.46 MCFD INITIAL GAS RATE
51.72 % RATE OF RETURN
2.13 \$/\$ P/I, DISC. @ 8.00 %
1,173.42 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
2.22 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 94B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	294.5	90.1	78.8	3.42	3.59	283.12	29.83	6.79	246.50	550.00	-303.50
2002(12)	219.1	80.0	70.0	3.42	3.59	251.32	26.48	9.91	214.93	0.00	214.93
2003(12)	206.3	75.3	65.9	3.42	3.59	236.59	24.93	9.72	201.94	0.00	201.94
2004(12)	187.6	68.7	60.1	3.42	3.59	215.79	22.74	9.46	183.60	0.00	183.60
2005(12)	175.1	63.9	55.9	3.42	3.59	200.81	21.16	9.26	170.39	0.00	170.39
2006(12)	164.9	60.2	52.7	3.42	3.59	189.15	19.93	9.12	160.11	0.00	160.11
2007(12)	155.9	56.9	49.8	3.42	3.59	178.74	18.83	8.98	150.93	0.00	150.93
2008(12)	146.9	53.8	47.0	3.42	3.59	168.91	17.80	8.86	142.26	0.00	142.26
2009(12)	139.2	50.8	44.5	3.42	3.59	159.62	16.82	8.74	134.07	0.00	134.07
2010(12)	131.5	48.0	42.0	3.42	3.59	150.84	15.89	8.63	126.32	0.00	126.32
2011(12)	124.3	45.4	39.7	3.42	3.59	142.55	15.02	8.52	119.01	0.00	119.01
2012(12)	117.1	42.9	37.5	3.42	3.59	134.71	14.19	8.42	112.09	0.00	112.09
2013(12)	111.0	40.5	35.4	3.42	3.59	127.30	13.41	8.33	105.56	0.00	105.56
2014(12)	104.9	38.3	33.5	3.42	3.59	120.30	12.67	8.24	99.38	0.00	99.38
2015(12)	99.1	36.2	31.7	3.42	3.59	113.68	11.98	8.16	93.55	0.00	93.55
2016(12)	93.4	34.2	29.9	3.42	3.59	107.43	11.32	8.08	88.03	0.00	88.03
2017(12)	88.5	32.3	28.3	3.42	3.59	101.52	10.70	8.00	82.82	0.00	82.82
2018(12)	83.6	30.5	26.7	3.42	3.59	95.94	10.11	7.93	77.90	0.00	77.90
2019(12)	79.0	28.9	25.2	3.42	3.59	90.66	9.55	7.86	73.25	0.00	73.25
2020(12)	74.5	27.3	23.9	3.42	3.59	85.67	9.03	7.80	68.85	0.00	68.85
Sub.	0.0	1,004.0	878.5	0.00	0.00	3,154.65	332.37	170.80	2,651.48	550.00	2,101.48
Rem.	0.0	371.5	325.0	0.00	0.00	1,167.15	122.97	201.56	842.62	0.00	842.62
Total	0.0	1,375.4	1,203.5	0.00	0.00	4,321.80	455.34	372.37	3,494.09	550.00	2,944.09

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 139

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 139
 LOCATION 19030N006WNW
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 9/27/00
 COMP DATE 11/2/00
 1ST DELIVERY 11/20/00
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2000 Commerciality

GAS % OF REVENUE

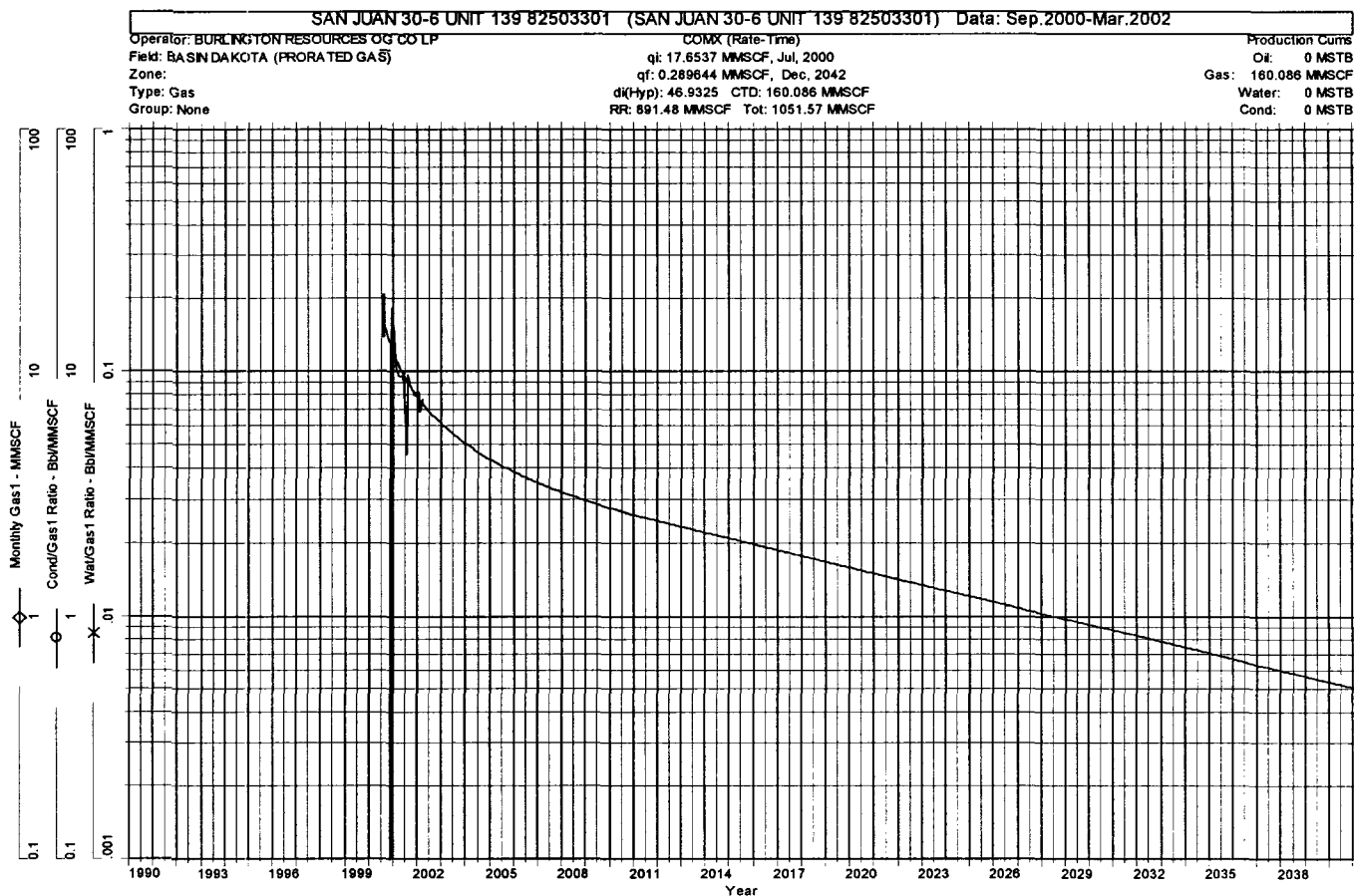
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL: 9.33

AVERAGE HEAT CONTENT

1,050 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,041.07 MMCF ULT. GROSS GAS RESERVES
 588.13 MCFD INITIAL GAS RATE
 54.46 % RATE OF RETURN
 1.39 \$/\$ P/I, DISC. @ 10.00 %
 762.39 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 1.95 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 139

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	588.1	18.2	16.0	3.42	3.59	57.29	6.04	0.89	50.36	550.00	-499.64
2001(12)	297.7	108.6	95.1	3.42	3.59	341.39	35.97	9.05	296.37	0.00	296.37
2002(12)	225.6	82.3	72.0	3.42	3.59	258.70	27.26	10.00	221.44	0.00	221.44
2003(12)	181.3	66.2	57.9	3.42	3.59	207.88	21.90	9.35	176.62	0.00	176.62
2004(12)	153.5	56.2	49.2	3.42	3.59	176.51	18.60	8.96	148.96	0.00	148.96
2005(12)	135.0	49.3	43.1	3.42	3.59	154.83	16.31	8.68	129.84	0.00	129.84
2006(12)	121.0	44.2	38.6	3.42	3.59	138.78	14.62	8.47	115.69	0.00	115.69
2007(12)	110.2	40.2	35.2	3.42	3.59	126.34	13.31	8.32	104.72	0.00	104.72
2008(12)	101.2	37.0	32.4	3.42	3.59	116.37	12.26	8.19	95.92	0.00	95.92
2009(12)	94.3	34.4	30.1	3.42	3.59	108.15	11.39	8.08	88.67	0.00	88.67
2010(12)	88.3	32.2	28.2	3.42	3.59	101.25	10.67	8.00	82.58	0.00	82.58
2011(12)	83.1	30.3	26.6	3.42	3.59	95.35	10.05	7.92	77.38	0.00	77.38
2012(12)	78.4	28.7	25.1	3.42	3.59	90.20	9.50	7.86	72.84	0.00	72.84
2013(12)	74.5	27.2	23.8	3.42	3.59	85.43	9.00	7.80	68.63	0.00	68.63
2014(12)	70.5	25.8	22.5	3.42	3.59	80.91	8.52	7.74	64.65	0.00	64.65
2015(12)	66.8	24.4	21.3	3.42	3.59	76.63	8.07	7.68	60.87	0.00	60.87
2016(12)	63.1	23.1	20.2	3.42	3.59	72.58	7.65	7.63	57.30	0.00	57.30
2017(12)	59.9	21.9	19.1	3.42	3.59	68.74	7.24	7.58	53.91	0.00	53.91
2018(12)	56.8	20.7	18.1	3.42	3.59	65.10	6.86	7.54	50.70	0.00	50.70
2019(12)	53.8	19.6	17.2	3.42	3.59	61.66	6.50	7.49	47.67	0.00	47.67
Sub.	0.0	790.6	691.8	0.00	0.00	2,484.09	261.72	157.23	2,065.13	550.00	1,515.13
Rem.	0.0	250.5	219.2	0.00	0.00	787.07	82.93	164.30	539.84	0.00	539.84
Total	0.0	1,041.1	910.9	0.00	0.00	3,271.16	344.65	321.54	2,604.97	550.00	2,054.97

BURLINGTON RESOURCES

SAN JUAN DIVISION

#493

March 28, 2002

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

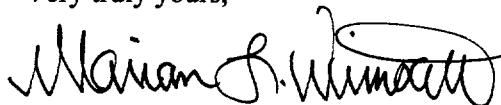
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BROG's</u> <u>AIN No.</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Leases</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
82529701	San Juan 30-6 Unit #94B	W/2 Sec. 28-30N-7W	NM-02151-A	11/18/00	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

JAMES M RAYMOND

J GLENN TURNER JR

HENRY G ROBELDO

BHP SAN JUAN LTD PTS

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PRTRSHIP

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMOCO CORP

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH ESTATE

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 94B

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 94B
 LOCATION 8030N007WNW
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 6/30/00
 COMP DATE 11/18/00
 1ST DELIVERY 2/23/01
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2001 Commerciality

GAS % OF REVENUE

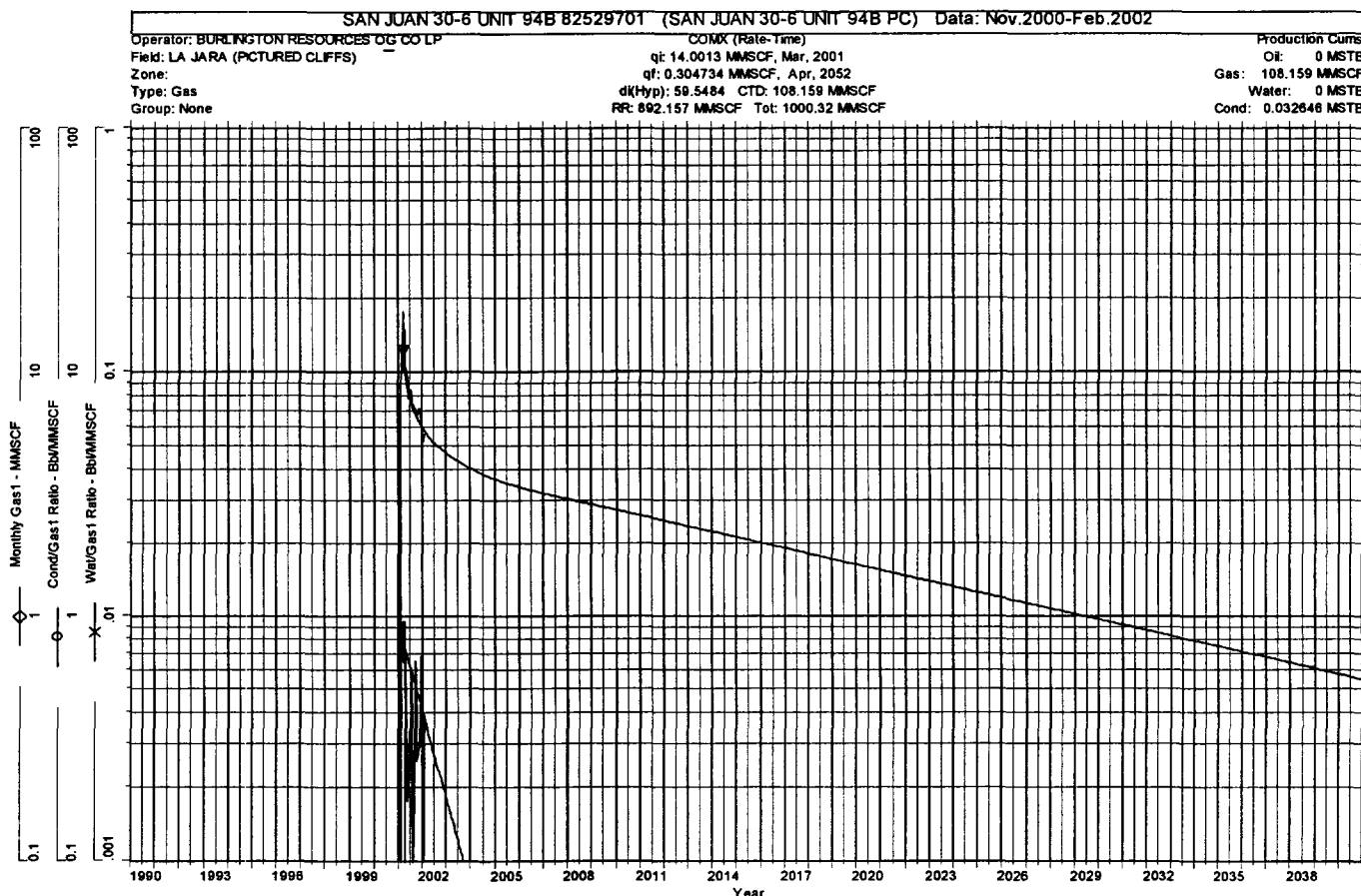
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

310.00 M\$ AVERAGE WELL COST
 983.63 MMCF ULT. GROSS GAS RESERVES
 260.34 MCFD INITIAL GAS RATE
 92.44 % RATE OF RETURN
 2.95 \$/\$ P/I, DISC. @ 8.00 %
 913.14 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.37 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 94B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2001(12)	260.3	79.7	69.7	3.42	3.42	238.40	25.12	2.00	211.28	310.00	-98.72
2002(12)	171.8	62.7	54.9	3.42	3.42	187.66	19.77	2.40	165.48	0.00	165.48
2003(12)	142.7	52.1	45.6	3.42	3.42	155.83	16.42	2.40	137.01	0.00	137.01
2004(12)	126.5	46.3	40.5	3.42	3.42	138.55	14.60	2.40	121.55	0.00	121.55
2005(12)	116.3	42.5	37.2	3.42	3.42	127.06	13.39	2.40	111.28	0.00	111.28
2006(12)	108.6	39.6	34.7	3.42	3.42	118.65	12.50	2.40	103.75	0.00	103.75
2007(12)	102.6	37.5	32.8	3.42	3.42	112.08	11.81	2.40	97.87	0.00	97.87
2008(12)	97.1	35.6	31.1	3.42	3.42	106.39	11.21	2.40	92.78	0.00	92.78
2009(12)	92.5	33.8	29.5	3.42	3.42	101.00	10.64	2.40	87.96	0.00	87.96
2010(12)	87.8	32.0	28.0	3.42	3.42	95.89	10.10	2.40	83.39	0.00	83.39
2011(12)	83.3	30.4	26.6	3.42	3.42	91.03	9.59	2.40	79.04	0.00	79.04
2012(12)	78.9	28.9	25.3	3.42	3.42	86.42	9.11	2.40	74.92	0.00	74.92
2013(12)	75.1	27.4	24.0	3.42	3.42	82.05	8.64	2.40	71.00	0.00	71.00
2014(12)	71.3	26.0	22.8	3.42	3.42	77.89	8.21	2.40	67.29	0.00	67.29
2015(12)	67.7	24.7	21.6	3.42	3.42	73.95	7.79	2.40	63.76	0.00	63.76
2016(12)	64.1	23.5	20.5	3.42	3.42	70.21	7.40	2.40	60.41	0.00	60.41
2017(12)	61.0	22.3	19.5	3.42	3.42	66.65	7.02	2.40	57.23	0.00	57.23
2018(12)	57.9	21.1	18.5	3.42	3.42	63.28	6.67	2.40	54.21	0.00	54.21
2019(12)	55.0	20.1	17.6	3.42	3.42	60.07	6.33	2.40	51.34	0.00	51.34
2020(12)	52.1	19.1	16.7	3.42	3.42	57.03	6.01	2.40	48.62	0.00	48.62
Sub.	0.0	705.1	617.0	0.00	0.00	2,110.10	222.32	47.60	1,840.18	310.00	1,530.18
Rem.	0.0	287.1	251.2	0.00	0.00	859.05	90.51	75.20	693.34	0.00	693.34
Total	0.0	992.2	868.2	0.00	0.00	2,969.15	312.83	122.80	2,533.52	310.00	2,223.52

BURLINGTON RESOURCES

SAN JUAN DIVISION

March 25, 2002

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 30-6 UNIT, #14-06-001-538**
RIO ARriba COUNTY, NEW MEXICO
Pictured Cliffs Participating Area
2nd Expansion: Effective 9/1/1998
3rd Expansion: Effective 7/1/1999

Addressed above:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, with concurring responses, thereby should be admitted to the Pictured Cliffs Participating Area. Pursuant to a BLM letter, listed below are the wells that have been deemed commercial.

SECOND EXPANSION - EFFECTIVE 9/1/98

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
San Juan 30-6 Unit #122	Tr. 7/40.00	SW/ SW	8/19/98
W/2 Sec. 28-T30N-R7W	Tr. 23/280.00	NW/4, N/2 SW/4, SE/SW	

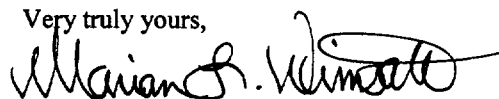
THIRD EXPANSION - EFFECTIVE 7/1/99

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
San Juan 30-6 Unit #144	Tr. 8A/320.00	W/2	6/16/99
W/2 Sec. 27-T30N-R7W			
San Juan 30-6 Unit #91R (IDB)	Tr. 23A/320.00	E/2	6/15/01
E/2 Sec. 28-T30N-R7W			

The Expansion Schedules for the Second and Third Expansions are enclosed. The schedules describe the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of these Expansions, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

mlw
cc: Ben Malone
S.J. 30-6 Unit, 4.1

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

JAMES M RAYMOND

J GLENN TURNER JR

HENRY G ROBELDO

BHP SAN JUAN LTD PTS

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PRTRSHIP

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMOCO CORP

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH ESTATE

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

SZ ✓
LL ✓

IN REPLY REFER TO:

San Juan 30-6 Unit (Pictured Cliffs PA)
3162.7 (07100)

February 7, 2001

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 30-6 Unit
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated February 1, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Pictured Cliffs formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 30-6 Unit #122	W/2 28,T30N,R7W	NMNM02151A	8/19/98	Commercial
San Juan 30-6 Unit #144	W/2 27,T30N,R7W	NMSF079074	6/16/99	Commercial

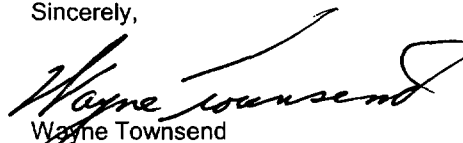
After completing our economic evaluation, we are in concurrence with the above determinations.

The wells are determined to be commercial wells and are to be included in the Pictured Cliffs participating area. It is required that revisions be submitted to include these wells in the San Juan 30-6 Unit Pictured Cliffs Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Petroleum Management Team

RUN DATE 03/22/02
RUN TIME 13:32:44

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1998

Page 1 of 2
891000538B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012709	T-030N R-007W	40.00		TRACT: 007			4.596433
	SEC. 028 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM WILLIAMS PRODUCTION		0.000000 0.000000 82.000000 18.000000	5.000000 12.500000 66.750000 15.750000	 _____
	TOTAL				100.000000	100.000000	
NM-02151-A	T-030N R-007W	280.00		TRACT: 023			32.175032
	SEC. 028 NW/4, N/2 SW/4, SE/4 SW/4 (280.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	 _____
	TOTAL				100.000000	100.000000	
NM-02151-B	T-030N R-007W	320.00		TRACT: 023B			36.771466
	SEC. 033 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	 _____
	Tract Remarks: S.J. 30-6 UNIT #92A						
	TOTAL				100.000000	100.000000	
E-347-49	T-030N R-006W	230.24		TRACT: 039			26.457069
	SEC. 036 W/2 E/2 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	21.875000 12.500000 65.625000	 _____
	LOT 1 (17.500000 acres) LOT 2 (17.540000 acres) LOT 3 (17.580000 acres) LOT 4 (17.620000 acres)						
	TOTAL				100.000000	100.000000	
	Tract Remarks:						

THE 002 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 036 W/2 E/2	
LOT: 1 (17,500,000 acres)	
LOT: 2 (17,540,000 acres)	
LOT: 3 (17,580,000 acres)	
LOT: 4 (17,620,000 acres)	
TOWNSHIP 030N, RANGE 007W	
SEC. 028 NW/4, N/2 SW/4, SE/4 SW/4	
SEC. 028 SW/4 SW/4	
SEC. 033 E/2	
TOTAL ACRES COMMITTED: 870.24	TOTAL ACRES NON-COMMITTED: 0.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	870.24
EFFECTIVE DATE:	09/01/98

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012709	T-030N R-007W	40.00		TRACT: 007			2.648586
	SEC. 028 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #122		WORKING INTEREST:		82.000000	66.750000	
			PHILLIPS PETROLEUM		18.000000	15.750000	
			WILLIAMS PRODUCTION				
	TOTAL				100.000000	100.000000	
SF-079074	T-030N R-007W	320.00		TRACT: 008A			21.188685
	SEC. 027 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #144		WORKING INTEREST:		50.000000	43.750000	
			T H MCELVAIN OIL & G		50.000000	41.250000	
			BURLINGTON RESO O&G CO-SJBT				
	TOTAL				100.000000	100.000000	
NM-02151-A	T-030N R-007W	280.00		TRACT: 023			18.540100
	SEC. 028 NW/4, N/2 SW/4, SE/4 SW/4 (280.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #122		WORKING INTEREST:		100.000000	82.500000	
			BURLINGTON RESO O&G CO-SJBT				
	TOTAL				100.000000	100.000000	
NM-02151	T-030N R-007W	320.00		TRACT: 023A			21.188685
	SEC. 028 E/2 (320.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #91R (IDB)		WORKING INTEREST:		50.000000	41.250000	
			T H MCELVAIN OIL & G		50.000000	41.250000	
			BURLINGTON RESO O&G CO-SJBT				
	TOTAL				100.000000	100.000000	

RUN DATE 03/22/02
RUN TIME 13:33:06

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1999

Page 2 of 2
891000538B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-02151-B	T-030N R-007W	320.00		TRACT: 023B			21.188685
	SEC. 033 E/2 (320.00 acres)		ORRI:		0.000000	5.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #92A		WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	82.500000	-----
			TOTAL		100.000000	100.000000	
E-347-49	T-030N R-006W	230.24		TRACT: 039			15.245259
	SEC. 036 W/2 E/2 (160.00 acres)		ORRI:		0.000000	21.875000	-----
	LOT 1 (17.500000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (17.540000 acres)		WORKING INTEREST:				
	LOT 3 (17.580000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	65.625000	-----
	LOT 4 (17.620000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #89A, #132						

THE 003 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 036 W/2 E/2	
LOT: 1 (17,500,000 acres)	
LOT: 2 (17,540,000 acres)	
LOT: 3 (17,580,000 acres)	
LOT: 4 (17,620,000 acres)	
TOWNSHIP 030N, RANGE 007W	
SEC. 027 W/2	
SEC. 028 SW/4 SW/4	
SEC. 028 NW/4, N/2 SW/4, SE/4 SW/4	
SEC. 028 E/2	
SEC. 033 E/2	
TOTAL ACRES COMMITTED: 1510.24	TOTAL ACRES NON-COMMITTED: 0.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	1510.24
EFFECTIVE DATE: 07/01/99	

BURLINGTON RESOURCES

SAN JUAN DIVISION

January 27, 2003

Bureau of Land Management (3)
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

RECEIVED

JAN 28 2003

OIL CONSERVATION
DIVISION

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

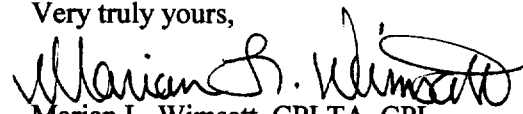
RE: SAN JUAN 30-6 UNIT, #14-08-001-569
Rio Arriba County, New Mexico
DAKOTA PARTICIPATING AREA
REVISED - Re-Approval Required
Initial PA through the Twelfth Expansion

Ladies and Gentlemen:

Per a request from the Bureau of Land Management the Expansions have been revised and are enclosed for your review. **Please replace the previously mailed Expansion Schedules with the enclosed new schedules.** Corrections were made under the Eleventh & Twelfth Expansions for Unit Tract #28 has been amended to add 13.01 acres instead of 14.84 acres and Unit Tract #56 brought in 16.71 acres, not 14.88 acres. This 1.83 acreage difference, corrects the total Tract acres for both Tracts #28 & #56. All of the wells have been previously determined to be commercial in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. All of the Intervening Drill Blocks have been drilled, enclosed is a **revised well list** with all of the IDB wells listed for each of the previously listed Undrilled Locations under the 8th and 11th expansions.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter and a new approval letter from the BLM will be furnished to the Working Interest Owners when approved.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

mlw
cc: Linda Dean
SJ 30-6 Unit, 4.3

San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area
Initial Participating Area - Effective 9/29/94
Total P/A acres=320.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #71A	2	SW/4	160.00	9/29/94
San Juan 30-6 Unit #71E	3	SE/4	160.00	
S/2 13-30N-7W				
320.00 acres				

First Expansion - Effective 10/1/97
Total P/A acres=1,280.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #44A	20	SW/4, S/2NW/4	240.00	9/5/97
W/2 15-30N-6W	22	NW/NW, Lot 2(32.90)	72.90	
320.00 acres	52	A Portion of Tr. 38 in W/2	7.10	
San Juan 30-6 Unit #82A	15	NW/4, N/2SW/4	240.00	9/11/97
W/2 20-30N-6W	55	SE/SW	40.00	
320.00 acres	54	SW/SW	40.00	
San Juan 30-6 Unit #36A	6	E/2	320.00	9/21/97
E/2 8-30N-6W				
320.00 acres				

Second Expansion - Effective 11/1/97
Total P/A acres=2,560.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #48A	16	Lots 1(34.08), 2(13.10), 3(34.23)	281.41	10/8/97
W/2 27-30N-6W		SE/NW, SW/4		
320.00 acres	28	Part of Tr. 43 in NW/4	38.59	
San Juan 30-6 Unit #77A	9	W/2	320.00	10/15/97
W/2 24-30N-7W				
320.00 acres				
San Juan 30-6 Unit #62A	51	S/2SW/4, Lots 7(29.73), 8(35.51)	145.24	10/20/97
W/2 28-30N-6W		Part of Tr. 42 in SW/4 of Sec. 28	14.76	
320.00 acres	16	Lots 2(28.27), 3(26.99), NW/NW	95.26	
	56	Part of Tr. 42 in the NW/4	64.74	
San Juan 30-6 Unit #124	51	SW/SE, Part of Tr. 42 in the SE/4	45.77	1/29/99
E/2 28-30N-6W (IDB)	16	Lots 4(13.00), 5(29.62)	42.62	
320.00 acres	17	E/2 SE/4, Lot 6(34.23)	114.23	
	28	Lot 1(10.32), and Part of Tr. 43 in NE/4	72.85	
	56	Part of Tr. 42 in NE/4	44.53	

**San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area**

**Third Expansion - Effective 12/1/97
Total P/A acres=2,880.00**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #17A	24	N/2 NW/4	80.00	11/21/97
W/2 18-30N-6W	25	SW/4, S/2NW/4	240.00	
320.00 acres				

**Fourth Expansion - Effective 7/1/98
Total P/A acres=3,840.00**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #3A	1A	W/2	320.00	6/22/98
W/2 24-30N-6W				
320.00 acres				
San Juan 30-6 Unit #42A	20	W/2	320.00	6/10/98
San Juan 30-6 Unit #42M				6/11/02
W/2 14-30N-6W				
320.00 acres				
San Juan 30-6 Unit #126	20	SE/4	160.00	6/21/99
E/2 15-30N-6W (IDB)	22	NE/4NE/4, S/2 NE/4, Lot 1(31.06)	151.06	
320.00 acres	52	Portion of Tr. 38 in NW/NE	8.94	

**Fifth Expansion - Effective 8/1/98
Total P/A acres=4,480.00**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #102A	19	E/2	320.00	7/18/98
E/2 22-30N-6W				
320.00 acres				
San Juan 30-6 Unit #37A	22	NE/4, Lots 1(16.17), 2(16.16), 5(34.48)	226.81	7/27/98
E/2 10-30N-6W	52	A Portion of Tr. 38 in E/2	93.19	
320.00 acres				

**Sixth Expansion - Effective 9/1/98
Total P/A acres=5,027.76**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #34A	22	NW/4, W/2 SW/4, Lots 3(29.48), 4(22.40)	291.88	8/6/98
W/2 10-30N-6W	52	Portion of Tr.38 in W/2	28.12	
320.00 acres				
San Juan 30-6 Unit #39A	18	Lots 1(16.92), 2(16.94), 3(16.94), 4(16.96), W/2 E/2	227.76	8/24/98
E/2 13-30N-6W				
227.76 acres				

**San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area**

**Seventh Expansion - Effective 10/1/98
Total P/A acres=5,667.76**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #41A	18	NW/4	160.00	9/3/98
W/2 13-30N-6W	53	SW/4	160.00	
320.00 acres				
San Juan 30-6 Unit #43A	20	E/2	320.00	1/30/99
E/2 14-30N-6W (IDB)				
320.00 acres				

**Eighth Expansion - Effective 12/1/98
Total P/A acres=6,307.76**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #125	6	NE/4	160.00	11/27/98
E/2 7-30N-6W	26	SE/4	160.00	
320.00 acres				
San Juan 30-6 Unit #33B	6	NW/4	160.00	11/25/01
W/2 8-30N-6W (IDB)	26	SW/4	160.00	
320.00 acres				

**Ninth Expansion - Effective 2/1/99
Total P/A acres=6,627.76**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #40A	18	NW/4, E/2SW/4, Lots 4(27.14),	297.64	1/3/99
W/2 12-30N-6W		5(30.50)		
320.00 acres	31	Part of Tr. 39	22.36	

**Tenth Expansion - Effective 4/1/99
Total P/A acres=6,947.76**

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #76E	9	E/2	320.00	3/18/99
San Juan 30-6 Unit #76A				10/4/97
E/2 24-30N-7W				
320.00 acres				

San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area

Eleventh Expansion - Effective 7/1/99
Total P/A acres=7,587.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #127	16	E/2NE/4, N/2SE/4, Lots 1(26.99),	210.28	6/12/99
E/2 21-30N-6W		2(23.29)		
320.00 acres	28	Part of Tr. 43 in SE/4	13.01	
	57A	W/2 NE/4	80.00	
	56	Part of Tr. 42 which lies N of S line	16.71	
San Juan 30-6 Unit #145	19	NW/4, NE/SW, Lot 1(23.79)	223.79	11/29/01
W/2 22-30N-6W (IDB)	16	NW/SW, Lot 2(10.34)	50.34	
320.00 acres	28	Part of Tr. 43 in SW/4	45.87	

Twelfth Expansion - Effective 9/1/99
Total P/A acres=7,907.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #128	51	SE/4	160.00	8/30/99
E/2 29-30N-6W	16	S/2 NE/4	80.00	
320.00 acres	55	N/2 NE/4	80.00	

RUN DATE 01/25/03
RUN TIME 09:21:17

BURLINGTON RESOURCES O&G CO
THE INITIAL PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/29/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W	160.00		TRACT: 002			50.000000
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #71A, #71E		BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			50.000000
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #71A, #71E		CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP		50.000000	33.750000	
	TOTAL				100.000000	100.000000	

THE INITIAL PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:		DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:	
TOWNSHIP 030N, RANGE 007W			
SEC. 013 SW/4			
SEC. 013 SE/4			
TOTAL ACRES COMMITTED: 320.00		TOTAL ACRES NON-COMMITTED: 0.00	
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:		320.00	
EFFECTIVE DATE: 09/29/94			

RUN DATE 01/25/03
 RUN TIME 09:21:44

BURLINGTON RESOURCES O&G CO
 THE 001 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 10/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W	160.00		TRACT: 002			12.500000
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
			TOTAL		100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			12.500000
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP		50.000000	33.750000	
			TOTAL		100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			25.000000
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			18.750000
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:21:44

BURLINGTON RESOURCES O&G CO
THE 001 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	T-030N R-006W	240.00		TRACT: 020			18.750000
	SEC. 015 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #44A		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	72.90		TRACT: 022			5.695312
	SEC. 015 NW/4 NW/4 (40.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	LOT 2 (32.900000 acres)		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312501	
	SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
GOMEZ, J CRIS'T-030N R-006W		7.10		TRACT: 052			0.554688
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR. 38		WORKING INTEREST:				
	SEC. 011 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	22.16 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR. 38		TOTAL		100.000000	100.000000	
	SEC. 015 (acres)						
	16.04 acres, Exception:						
	A PORTION OF TR.38						
	Tract Remarks:						
	SJ 30-6 UNIT #44A						

RUN DATE 01/25/03
RUN TIME 09:21:44

BURLINGTON RESOURCES O&G CO
THE 001 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SW/4 SW/4 (40.00 acres)	40.00		TRACT: 054	0.000000	5.000000	3.125000
	Tract Remarks: SJ 30-6 UNIT #82A				0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SE/4 SW/4 (40.00 acres)	40.00		TRACT: 055	0.000000	5.000000	3.125000
	Tract Remarks: SJ 30-6 UNIT #82A				0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

THE 001 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 010

Exception: A PORTION OF TR. 38

SEC. 011

Exception: A PORTION OF TR. 38

SEC. 015 SW/4, S/2 NW/4

SEC. 015 NW/4 NW/4

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

TOTAL ACRES COMMITTED: 1280.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 1280.00

EFFECTIVE DATE: 10/01/97

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
RUN TIME 09:22:21

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W	160.00		TRACT: 002			6.250000
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
			TOTAL		100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			6.250000
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP		50.000000	33.750000	
			TOTAL		100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			12.500000
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
SF-079382	T-030N R-007W	320.00		TRACT: 009			12.500000
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	

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SF-080712-B	T-030N R-006W	114.23	TRACT: 017	0.000000	2.204000	4.462109
ORRI:						

RUN DATE 01/25/03
RUN TIME 09:22:21

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SEC. 028 E/2 SE/4 (80.00 acres)	240.00	ROYALTY:	TRACT: 020	0.000000	12.500000	9.375000
	LOT 6 (34.230000 acres)		WORKING INTEREST:		100.000000	85.296000	
	Tract Remarks:		PHILLIPS PETROLEUM		_____	_____	
	SJ 30-6 UNIT #124		TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	72.90	ORRI:	TRACT: 022	0.000000	15.312500	2.847656
	SEC. 015 NW/4 NW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (32.900000 acres)		WORKING INTEREST:		12.500000	10.312501	
	Tract Remarks:		PHILLIPS PETROLEUM		87.500000	61.874999	
	SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		_____	_____	
	TOTAL				100.000000	100.000000	
NIM-04052	T-030N R-006W	111.44	ORRI:	TRACT: 028	0.000000	13.166667	4.353125
	SEC. 027 (0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:		41.666667	30.972225	
	PART OF TR.43 IN NW/4		CONOCO INC		16.666667	12.388886	
	SEC. 028 (10.32 acres)		BP AMOCO CORP		41.666666	30.972222	
	LOT 1 (10.320000 acres)		BURLINGTON RESOURCES O&G CO LP		_____	_____	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	62.53 acres, Exception: PART OF TR. 43 IN NE/4 Tract Remarks: SJ 30-6 UNIT #48A, #124		TOTAL		100.000000	100.000000	
GOMEZ, J CRIS	T-030N R-006W	205.77		TRACT: 051			8.037891
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (29.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		WORKING INTEREST:		100.000000	83.500000	
	20.53 acres, Exception:		PHILLIPS PETROLEUM				
	PART OF TR. 42 IN S/2 OF SEC. 28.		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIS	T-030N R-006W	7.10		TRACT: 052			0.277344
	SEC. 015 (acres)		ORRI:		0.000000	15.312500	
	7.1 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38 IN W/2		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312499	
	SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET	T-030N R-006W	40.00		TRACT: 054			1.562500
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 01/25/03
RUN TIME 09:22:21

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SJ 30-6 UNIT #82A							
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		40.00		TRACT: 055			1.562500
	SEC. 020 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		109.27		TRACT: 056			4.268359
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2 OF SEC. 28.		WORKING INTEREST:				
	Tract Remarks:		CONOCO INC		41.666667	31.250000	
	SJ 30-6 UNIT #124 & #62A		BP AMOCO CORP		16.666667	12.500000	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
			TOTAL		100.000000	100.000000	

THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 015 SW/4, S/2 NW/4

SEC. 015 NW/4 NW/4

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38 IN W/2

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 2560.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

EFFECTIVE DATE: 11/01/97

2560.00

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
 RUN TIME 09:23:12

THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W	160.00		TRACT: 002			5.555556
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			5.555556
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP		50.000000	33.750000	
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			11.111111
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	TOTAL				100.000000	100.000000	
SF-079382	T-030N R-007W	320.00		TRACT: 009			11.111111
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	

RUN DATE 01/25/03
 RUN TIME 09:23:12

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080712	T-030N R-006W	240.00					
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)						
	Tract Remarks: SJ 30-6 UNIT #82A						
			ORRI:	TRACT: 015	0.000000	3.000000	8.333333
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29					
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)		ORRI:	TRACT: 016	0.000000	13.166666	14.558681
	LOT 2 (13.100000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 3 (34.230000 acres)		WORKING INTEREST:				
	SEC. 028 NW/4 NW/4 (40.00 acres)		CONOCO INC		41.666667	30.972224	
	LOT 2 (28.270000 acres)		BP AMOCO CORP		16.666667	12.388886	
	LOT 3 (26.990000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	
	LOT 4 (13.000000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (29.620000 acres)						
	Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124						
SF-080712-B	T-030N R-006W	114.23					
			ORRI:	TRACT: 017	0.000000	2.204000	3.966319

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SEC. 028 E/2 SE/4 (80.00 acres)	240.00	ROYALTY:	TRACT: 020	0.000000	12.500000	8.333333
	LOT 6 (34.230000 acres)		WORKING INTEREST:		100.000000	85.296000	
	Tract Remarks:		PHILLIPS PETROLEUM		100.000000	100.000000	
	SJ 30-6 UNIT #124		TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	72.90	ORRI:	TRACT: 022	0.000000	15.312500	2.531250
	SEC. 015 NW/4 NW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (32.900000 acres)		WORKING INTEREST:		12.500000	10.312501	
	Tract Remarks:		PHILLIPS PETROLEUM		87.500000	61.874999	
	SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
NM-03384	T-030N R-006W	80.00	ORRI:	TRACT: 024	0.000000	5.000000	2.777778
	SEC. 018 N/2 NW/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		100.000000	82.500000	
	SJ 30-6 UNIT #17A		PHILLIPS PETROLEUM		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:23:12

BURLINGTON RESOURCES O&G CO
 THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GM PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03385	T-030N R-006W	240.00		TRACT: 025			8.333333
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
	TOTAL				100.000000	100.000000	
NM-04052	T-030N R-006W	111.44		TRACT: 028			3.869444
	SEC. 027 (0.00 acres)		ORRI:		0.000000	13.166667	
	38.59 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN NW/4		WORKING INTEREST:				
	SEC. 028 (10.32 acres)		CONOCO INC		41.666667	30.972225	
	LOT 1 (10.320000 acres)		BP AMOCO CORP		16.666667	12.388886	
	62.53 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	PART OF TR. 43 IN NE/4		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124						
GOMEZ, J CRIS T-030N R-006W		205.77		TRACT: 051			7.144792
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (29.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		WORKING INTEREST:				
	20.53 acres, Exception:		PHILLIPS PETROLEUM		100.000000	83.500000	
	PART OF TR. 42 IN S/2 OF SEC.		TOTAL		100.000000	100.000000	
	28.						
	Tract Remarks:						

RUN DATE 01/25/03
RUN TIME 09:23:12

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SJ 30-6 UNIT #124 & #62A							
GOMEZ, J CRIST-030N R-006W							
		7.10		TRACT: 052			0.246528
SEC. 015	(acres)		ORRI:		0.000000	15.312500	
7.1 acres, Exception:			ROYALTY:		0.000000	12.500000	
A PORTION OF TR.38 IN W/2			WORKING INTEREST:				
Tract Remarks:			PHILLIPS PETROLEUM		12.500000	10.312499	
SJ 30-6 UNIT #44A			BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		40.00		TRACT: 054			1.388889
SEC. 020	SW/4 SW/4		ORRI:		0.000000	5.000000	
(40.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #82A			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		40.00		TRACT: 055			1.388889
SEC. 020	SE/4 SW/4		ORRI:		0.000000	5.000000	
(40.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #82A			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		109.27		TRACT: 056			3.794097
SEC. 028	(acres)		ORRI:		0.000000	13.166666	
			ROYALTY:		0.000000	12.500000	

RUN DATE 01/25/03
RUN TIME 09:23:12

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	109.27 acres, Exception:		WORKING INTEREST:				
	PART OF TR.42 IN THE N/2 OF SEC. 28.		CONOCO INC		41.666667	31.250000	
			BP AMOCO CORP		16.666667	12.500000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
	SJ 30-6 UNIT #124 & #62A						
	TOTAL				100.000000	100.000000	

THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 015 SW/4, S/2 NW/4

SEC. 015 NW/4 NW/4

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38 IN W/2

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres),

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 2880.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

EFFECTIVE DATE: 12/01/97

2880.00

TOTAL ACRES NON-COMMITTED: 0.00

BURLINGTON RESOURCES O&G CO
 THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			8.333333
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #3A		WORKING INTEREST:		100.000000	85.000000	
			PHILLIPS PETROLEUM				
			TOTAL		100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			4.166667
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		100.000000	84.000000	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			4.166667
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		50.000000	33.750000	
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP				
			TOTAL		100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			8.333333
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:		12.500000	10.312501	
			PHILLIPS PETROLEUM		87.500000	61.874999	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM MAST MAYDELL MILLER T H MCELVAIN OIL & G GAY CHARLES W HACKER LORRAYN GAY J & M RAYMOND LTD BURLINGTON RESOURCES O&G CO LP	TRACT: 009	0.000000 0.000000 8.333333 0.694445 8.333333 0.347222 0.347223 6.944444 75.000000	11.875000 12.500000 6.875001 0.572918 6.875004 0.286459 0.286459 5.729165 54.999994	8.333333
SF-080712	T-030N R-006W SEC. 020 NW/4, N/2 SW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #82A	240.00	ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY	TRACT: 015	0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	6.250000
SF-080712-A	T-030N R-006W SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) SEC. 028 NW/4 NW/4 (40.00 acres) LOT 2 (28.270000 acres) LOT 3 (26.990000 acres)	419.29	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP	TRACT: 016	0.000000 0.000000 41.666667 16.666667 41.666666	13.166666 12.500000 30.972224 12.386886 30.972224	10.919010

RUN DATE 01/25/03
RUN TIME 09:23:57

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	T-030N R-006W SEC. 018 N/2 NW/4 (80.00 acres) Tract Remarks: SJ 30-6 UNIT #17A	80.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 024	0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	2.083333
	TOTAL				100.000000	100.000000	
NM-03385	T-030N R-006W SEC. 018 SW/4, S/2 NW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #17A	240.00	ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY	TRACT: 025	0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	6.250000
	TOTAL				100.000000	100.000000	
NM-04052	T-030N R-006W SEC. 027 (0.00 acres) 38.59 acres, Exception: PART OF TR. 43 IN NW/4 SEC. 028 (10.32 acres) LOT 1 (10.320000 acres) 62.53 acres, Exception: PART OF TR. 43 IN NE/4 Tract Remarks: SJ 30-6 UNIT #48A, #124	111.44	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP	TRACT: 028	0.000000 0.000000 41.666667 16.666667 41.666666	13.166667 12.500000 30.972225 12.388886 30.972222	2.902083
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:23:57

THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, J CRIST-T-030N R-006W							
		205.77		TRACT: 051			5.358594
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (29.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		WORKING INTEREST:				
	20.53 acres, Exception:		PHILLIPS PETROLEUM		100.000000	83.500000	
	PART OF TR. 42 IN S/2 OF SEC. 28.		TOTAL		100.000000	100.000000	
Tract Remarks: SJ 30-6 UNIT #124 & #62A							
GOMEZ, J CRIST-T-030N R-006W							
		16.04		TRACT: 052			0.417708
	SEC. 015 (acres)		ORRI:		0.000000	15.312500	
	16.04 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312499	
	SJ 30-6 UNIT #44A, #126		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-T-030N R-006W							
		40.00		TRACT: 054			1.041667
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:23:57

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SE1/4 SW1/4 (40.00 acres)	40.00	ORRI:	TRACT: 055	0.000000	5.000000	1.041667
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
					100.000000	100.000000	
			TOTAL				
					100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 028 (acres)	109.27	ORRI:	TRACT: 056	0.000000	13.166666	2.845573
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR. 42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.666667	31.250000	
	Tract Remarks:		BP AMOCO CORP		16.666667	12.500000	
	SJ 30-6 UNIT #124 & #62A		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
					100.000000	100.000000	
			TOTAL				
					100.000000	100.000000	

THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 014 W/2

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR. 38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR. 43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR. 42 IN THE N/2 OF SEC. 28.

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 3840.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

3840.00

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

EFFECTIVE DATE: 07/01/98

RUN DATE 01/25/03
RUN TIME 09:25:52

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 08/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GMI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			7.142857
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #3A		WORKING INTEREST:		100.000000	85.000000	
			PHILLIPS PETROLEUM				
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			3.571429
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		100.000000	84.000000	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			3.571429
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		50.000000	33.750000	
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP				
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			7.142857
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:		12.500000	10.312501	
			PHILLIPS PETROLEUM		87.500000	61.874999	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079362	T-030N R-007W	320.00		TRACT: 009			7.14267
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks: SJ 30-6 UNIT #77A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.998994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			5.357143
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks: SJ 30-6 UNIT #82A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			9.359152
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (34.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (13.100000 acres)		WORKING INTEREST:				
	LOT 3 (34.230000 acres)		CONOCO INC		41.666667	30.972224	
	SEC. 028 NW/4 NW/4 (40.00 acres)		BP AMOCO CORP		16.666667	12.388886	
	LOT 2 (28.270000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	
	LOT 3 (26.990000 acres)		TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:25:52

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 08/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080714-A	T-030N R-006W	450.77		TRACT: 022			10.061830
	SEC. 010 NE/4 (160.00 acres)		ORRI:		0.000000	15.312500	
	LOT 1 (16.170000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (16.160000 acres)		WORKING INTEREST:				
	LOT 5 (34.480000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 1 (31.060000 acres)		TOTAL		100.000000	100.000000	
	LOT 2 (32.900000 acres)						
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A						
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.785714
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks: SJ 30-6 UNIT #17A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			5.357143
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks: SJ 30-6 UNIT #17A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:25:52

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-04052	T-030N R-006W	111.44		TRACT: 028			2.487500
	SEC. 027		ORRI:		0.000000	13.166667	
	(0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:				
	PART OF TR.43 IN NW/4		CONOCO INC		41.666667	30.972225	
	SEC. 028 (10.32 acres)		BP AMOCO CORP		16.666667	12.388886	
	LOT 1 (10.320000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	62.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 43 IN NE/4						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124						
GOMEZ, J CRIS'T-030N R-006W		205.77		TRACT: 051			4.593080
	SEC. 028 S/2 SW/4, SW/4 SE/4		ORRI:		0.000000	4.000000	
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (29.730000 acres)		WORKING INTEREST:				
	LOT 8 (35.510000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	20.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC.						
	28.						
	Tract Remarks:						
	SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIS'T-030N R-006W		109.23		TRACT: 052			2.438170
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	
	93.19 acres, Exception:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 01/25/03
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THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 08/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	A PORTION OF TR.38 SEC. 015 (acres) 16.04 acres, Exception: A PORTION OF TR.38 Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A		PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP		12.500000 87.500000	10.312499 61.875001	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.892857
	SEC. 020 SW/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.892857
	SEC. 020 SE/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		109.27		TRACT: 056			2.439062
	SEC. 028 (acres) 109.27 acres, Exception: PART OF TR.42 IN THE N/2 OF SEC. 28. Tract Remarks: SJ 30-6 UNIT #124 & #62A		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 41.666667 16.666667 41.666666	13.166666 12.500000 31.250000 12.500000 30.583334	

RUN DATE 01/25/03
RUN TIME 09:25:52

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 08/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
TOTAL					100.000000	100.000000	

THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 010 NE/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 014 W/2

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 4480.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 4480.00

EFFECTIVE DATE: 08/01/98

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
RUN TIME 09:26:40

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			6.364663
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #3A		WORKING INTEREST:		100.000000	85.000000	
			PHILLIPS PETROLEUM				
			TOTAL		100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			3.182332
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		100.000000	84.000000	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			3.182332
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		50.000000	33.750000	
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP				
			TOTAL		100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			6.364663
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:		12.500000	10.312501	
			PHILLIPS PETROLEUM		87.500000	61.874999	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W SEC. 024 W/2 , (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	ORRI:	TRACT: 009	0.000000	11.875000	6.364663
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.998994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W SEC. 020 NW/4, N/2 SW/4 (240.00 acres) * Tract Remarks: SJ 30-6 UNIT #82A	240.00	ORRI:	TRACT: 015	0.000000	3.000000	4.773498
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) SEC. 028 NW/4 NW/4 (40.00 acres) LOT 2 (28.270000 acres) LOT 3 (26.990000 acres)	419.29	ORRI:	TRACT: 016	0.000000	13.166666	8.339499
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		41.666667	30.972224	
			BP AMOCO CORP		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:26:40

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SJ 30-6 UNIT #102A		BP AMOCO CORP		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			TOTAL		100.000000	100.000000	
	T-030N R-006W	720.00		TRACT: 020			14.320493
	SEC. 014 W/2		ORRI:		0.000000	15.312500	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 015 SW/4, S/2 NW/4, SE/4		WORKING INTEREST:				
	(400.00 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	Tract Remarks:		TOTAL		100.000000	100.000000	
SJ 30-6 UNIT #44A, #126, #42A							

SF-080714-A	T-030N R-006W	742.65		TRACT: 022			14.770991
	SEC. 010 NE/4, NW/4, W/2 SW/4		ORRI:		0.000000	15.312500	
	(400.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (16.170000 acres)		WORKING INTEREST:				
	LOT 2 (16.160000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 3 (29.480000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 4 (22.400000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/						
	(160.00 acres)						
LOT 1 (31.060000 acres)							
LOT 2 (32.900000 acres)							
Tract Remarks:							
SJ 30-6 UNIT #44A, #126, #37A, #34A							

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BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03385	SEC. 018 N/2 NW/4 (80.00 acres)	240.00	ORRI:	TRACT: 025	0.000000	5.000000	4.773498
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	82.500000	
			PHILLIPS PETROLEUM		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
NM-04052	T-030N R-006W	111.44	ORRI:	TRACT: 028	0.000000	13.166667	2.216494
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		100.000000	84.500000	
	SJ 30-6 UNIT #17A		BP AMERICA PRODUCTION COMPANY		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
NM-04052	T-030N R-006W	111.44	ORRI:	TRACT: 028	0.000000	13.166667	2.216494
	SEC. 027 (0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:		100.000000	84.500000	
	PART OF TR. 43 IN NW/4		CONOCO INC		41.666667	30.972225	
	SEC. 028 (10.32 acres)		BP AMOCO CORP		16.666667	12.388886	
NM-04052	LOT 1 (10.320000 acres)	111.44	BURLINGTON RESOURCES O&G CO LP	TRACT: 028	41.666666	30.972222	2.216494
	62.53 acres, Exception:				100.000000	100.000000	
	PART OF TR. 43 IN NE/4				100.000000	100.000000	
	Tract Remarks:				100.000000	100.000000	
	SJ 30-6 UNIT #48A, #124				100.000000	100.000000	
GOMEZ, J CRIS T-030N R-006W		205.77	ORRI:	TRACT: 051	0.000000	4.000000	4.092677
	SEC. 028 S/2 SW/4, SW/4 SE/4		ROYALTY:		0.000000	12.500000	
					0.000000	12.500000	
					0.000000	12.500000	
					0.000000	12.500000	

RUN DATE 01/25/03
RUN TIME 09:26:40

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(120.00 acres)		WORKING INTEREST:				
	LOT 7 (29.730000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	LOT 8 (35.510000 acres)						
	20.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC. 28.						
	Tract Remarks:						
	SJ 30-6 UNIT #124 & #52A						
GOMEZ, J CRIS T-030N R-006W		137.35		TRACT: 052			2.731833
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	SEC. 015 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	16.04 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR.38		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #44A, #126, #37A, #34A						
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.795583
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.795583
			ORRI:		0.000000	5.000000	

RUN DATE 01/25/03
 RUN TIME 09:26:40

THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GM PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 020 SE/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		109.27		TRACT: 056			2.173334
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.666667	31.250000	
	Tract Remarks:		BP AMOCO CORP		16.666667	12.500000	
	SJ 30-6 UNIT #124 & #62A		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
			TOTAL		100.000000	100.000000	

THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 008 E/2	
SEC. 010 NE/4, NW/4, W/2 SW/4	
LOT: 1 (16,170000 acres)	
LOT: 2 (16,160000 acres)	
LOT: 3 (29,480000 acres)	
LOT: 4 (22,400000 acres)	
LOT: 5 (34,480000 acres)	
SEC. 010	
Exception: A PORTION OF TR.38	
SEC. 013 W/2 E/2	
LOT: 1 (16,920000 acres)	
LOT: 2 (16,940000 acres)	
LOT: 3 (16,940000 acres)	
LOT: 4 (16,960000 acres)	
SEC. 014 W/2	
SEC. 015 SW/4, S/2 NW/4, SE/4	
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4	
LOT: 1 (31,060000 acres)	
LOT: 2 (32,900000 acres)	
SEC. 015	
Exception: A PORTION OF TR.38	
SEC. 018 N/2 NW/4	
SEC. 018 SW/4, S/2 NW/4	
SEC. 020 NW/4, N/2 SW/4	
SEC. 020 SE/4 SW/4	
SEC. 020 SW/4 SW/4	
SEC. 022 E/2	
SEC. 024 W/2	
SEC. 027 SE/4 NW/4, SW/4	
LOT: 1 (34,080000 acres)	
LOT: 2 (13,100000 acres)	
LOT: 3 (34,230000 acres)	
SEC. 027	
Exception: PART OF TR.43 IN NW/4	
SEC. 028 E/2 SE/4	
LOT: 6 (34,230000 acres)	
SEC. 028 S/2 SW/4, SW/4 SE/4	
LOT: 7 (29,730000 acres)	
LOT: 8 (35,510000 acres)	
Exception: PART OF TR. 42 IN S/2 OF SEC. 28.	
SEC. 028	
Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.	

THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 028 NW/4 NW/4

LOT: 2 (28,270,000 acres)

LOT: 3 (26,990,000 acres)

LOT: 4 (13,000,000 acres)

LOT: 5 (29,620,000 acres)

SEC. 028

LOT: 1 (10,320,000 acres)

Exception: PART OF TR. 43 IN NE/4
TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 5027.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

EFFECTIVE DATE: 09/01/98

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
RUN TIME 09:27:32

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000 100.000000	5.645969
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000 100.000000	2.822985
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	2.822985
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 008 E/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	5.645969
	TOTAL				100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	ORRI:	TRACT: 009	0.000000	11.875000	5.645969
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W SEC. 020 NW/4, N/2 SW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #82A	240.00	ORRI:	TRACT: 015	0.000000	3.000000	4.234477
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) SEC. 028 NW/4 NW/4 (40.00 acres) LOT 2 (28.270000 acres) LOT 3 (26.990000 acres)	419.29	ORRI:	TRACT: 016	0.000000	13.166666	7.397808
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		41.666667	30.972224	
			BP AMOCO CORP		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:27:32

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SJ 30-6 UNIT #102A		BP AMOCO CORP		16.66667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			TOTAL		100.000000	100.000000	
	T-030N R-006W	1040.00		TRACT: 020			18.349401
	SEC. 014 ALL		ORRI:		0.000000	15.312500	
	(640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 015 SW/4, S/2 NW/4, SE/4		WORKING INTEREST:				
	(400.00 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	TOTAL				100.000000	100.000000	
Tract Remarks:							
SJ 30-6 UNIT #44A, #126, #42A, #43A							

SF-080714-A	T-030N R-006W	742.65		TRACT: 022			13.103060
	SEC. 010' NE/4, NW/4, W/2 SW/4		ORRI:		0.000000	15.312500	
	(400.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (16.170000 acres)		WORKING INTEREST:				
	LOT 2 (16.160000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 3 (29.480000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 4 (22.400000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/						
	(160.00 acres)						
LOT 1 (31.060000 acres)							
LOT 2 (32.900000 acres)							
Tract Remarks:							
SJ 30-6 UNIT #44A, #126, #37A, #34A							

RUN DATE 01/25/03
RUN TIME 09:27:32

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03385	SEC. 018 N/2 NW/4 (80.00 acres)	240.00	ORRI:	TRACT: 025	0.000000	5.000000	4.234477
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	82.500000	
			PHILLIPS PETROLEUM		100.000000	100.000000	
	TOTAL				100.000000	100.000000	
NM-03385	T-030N R-006W	240.00	ORRI:	TRACT: 025	0.000000	3.000000	4.234477
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		100.000000	84.500000	
	SJ 30-6 UNIT #17A		BP AMERICA PRODUCTION COMPANY		100.000000	100.000000	
	TOTAL				100.000000	100.000000	
NM-04052	T-030N R-006W	111.44	ORRI:	TRACT: 028	0.000000	13.166667	1.966209
	SEC. 027 (0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:		41.866667	30.972225	
	PART OF TR.43 IN NW/4		CONOCO INC		16.666667	12.388886	
	SEC. 028 (10.32 acres)		BP AMOCO CORP		41.866666	30.972222	
NM-04052	LOT 1 (10.320000 acres)	111.44	BURLINGTON RESOURCES O&G CO LP	TRACT: 028	100.000000	100.000000	1.966209
	62.53 acres, Exception:				100.000000	100.000000	
	PART OF TR. 43 IN NE/4				100.000000	100.000000	
	Tract Remarks:				100.000000	100.000000	
	SJ 30-6 UNIT #48A, #124				100.000000	100.000000	
GOMEZ, J CRIS`T-030N R-006W		205.77	ORRI:	TRACT: 051	0.000000	4.000000	3.630535
	SEC. 028 S/2 SW/4, SW/4 SE/4		ROYALTY:		0.000000	12.500000	
					0.000000	12.500000	
					0.000000	12.500000	
					0.000000	12.500000	

RUN DATE 01/25/03
RUN TIME 09:27:32

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(120.00 acres)		WORKING INTEREST:				
	LOT 7 (29.730000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	LOT 8 (35.510000 acres)						
	20.53 acres, Exception:				100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC.						
	28.						
	Tract Remarks:						
	SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIS'T-T-030N R-006W		137.35		TRACT: 052			2.423356
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	SEC. 015 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	16.04 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR.38						
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #44A, #126, #37A, #34A						
PEDRO J. GARCT-030N R-006W		160.00		TRACT: 053			2.822985
	SEC. 013 SW/4		ORRI:		0.000000	0.000000	
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #41A		BP AMOCO CORP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET 'T-030N R-006W		40.00		TRACT: 054			0.705746
			ORRI:		0.000000	5.000000	

RUN DATE 01/25/03
 RUN TIME 09:27:32

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 020 SW/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	
	GOMEZ, JE, ET IT-030N R-006W	40.00		TRACT: 055			0.705746
			ORRI:		0.000000	5.000000	
	SEC. 020 SE/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	
	GOMEZ, JE, ET IT-030N R-006W	109.27		TRACT: 056			1.927922
			ORRI:		0.000000	13.166666	
	SEC. 028 (acres)		ROYALTY:		0.000000	12.500000	
	109.27 acres, Exception:		WORKING INTEREST:				
	PART OF TR. 42 IN THE N/2		CONOCO INC		41.666667	31.250000	
	OF SEC. 28.		BP AMOCO CORP		16.666667	12.500000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
	SJ 30-6 UNIT #124 & #62A				100.000000	100.000000	
					100.000000	100.000000	
	TOTAL				100.000000	100.000000	

THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 008 E/2	
SEC. 010 NE/4, NW/4, W/2 SW/4	
LOT: 1 (16.170000 acres)	
LOT: 2 (16.160000 acres)	
LOT: 3 (29.480000 acres)	
LOT: 4 (22.400000 acres)	
LOT: 5 (34.480000 acres)	
SEC. 010	
Exception: A PORTION OF TR.38	
SEC. 013 SW/4	
SEC. 013 W/2 E/2, NW/4	
LOT: 1 (16.920000 acres)	
LOT: 2 (16.940000 acres)	
LOT: 3 (16.940000 acres)	
LOT: 4 (16.960000 acres)	
SEC. 014 ALL	
SEC. 015 SW/4, S/2 NW/4, SE/4	
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4	
LOT: 1 (31.060000 acres)	
LOT: 2 (32.900000 acres)	
SEC. 015	
Exception: A PORTION OF TR.38	
SEC. 018 N/2 NW/4	
SEC. 018 SW/4, S/2 NW/4	
SEC. 020 NW/4, N/2 SW/4	
SEC. 020 SE/4 SW/4	
SEC. 020 SW/4 SW/4	
SEC. 022 E/2	
SEC. 024 W/2	
SEC. 027 SE/4 NW/4, SW/4	
LOT: 1 (34.080000 acres)	
LOT: 2 (13.100000 acres)	
LOT: 3 (34.230000 acres)	
SEC. 027	
Exception: PART OF TR.43 IN NW/4	
SEC. 028 E/2 SE/4	
LOT: 6 (34.230000 acres)	
SEC. 028 S/2 SW/4, SW/4 SE/4	
LOT: 7 (29.730000 acres)	
LOT: 8 (35.510000 acres)	
Exception: PART OF TR. 42 IN S/2 OF SEC. 28.	
SEC. 028	
Exception: PART OF TR.42 IN THE N/2 OF SEC.	

THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4
TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 5667.76

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

5667.76

EFFECTIVE DATE:

10/01/98

RUN DATE 01/25/03
RUN TIME 09:31:35

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-076741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000 85.000000	5.073116
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000 84.000000	2.536558
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	2.536558
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 007 NE/4 (160.00 acres) SEC. 008 E/2, NW/4 (480.00 acres) Tract Remarks: SJ 30-6 UNIT #36A, #125 & UNDRILLED LO	640.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	10.146233
	TOTAL				100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	320.00		TRACT: 009			5.073116
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.804837
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			6.647209
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (34.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (13.100000 acres)		WORKING INTEREST:				
	LOT 3 (34.230000 acres)		CONOCO INC		41.666667	30.972224	
	SEC. 028 NW/4 NW/4		BP AMOCO CORP		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

RUN DATE 01/25/03
RUN TIME 09:31:35

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)		TOTAL		100.000000	100.000000	
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #62A, & #124						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.810944
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #124		PHILLIPS PETROLEUM		100.000000	85.296000	
			TOTAL		100.000000	100.000000	
SF-080713	T-030N R-006W	387.76		TRACT: 018			6.147349
	SEC. 013 W/2 E/2, NW/4 (320.00 acres)		ORRI:		0.000000	3.500001	
	LOT 1 (16.920000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (16.940000 acres)		WORKING INTEREST:				
	LOT 3 (16.940000 acres)		BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	
	LOT 4 (16.960000 acres)		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #39A, #41A						
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			5.073116
			ORRI:		0.000000	13.166666	

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 022 E2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #102A		WORKING INTEREST: CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP		0.000000	12.500000	
	TOTAL				100.000000	100.000000	
SF-080713-B	T-030N R-006W SEC. 014 ALL (640.00 acres) SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres) Tract Remarks: SJ 30-6 UNIT #44A, #126, #42A, #43A	1040.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 020	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	16.487628
	TOTAL				100.000000	100.000000	
SF-080714-A	T-030N R-006W SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres) LOT 1 (16.170000 acres) LOT 2 (16.160000 acres) LOT 3 (29.480000 acres) LOT 4 (22.400000 acres) LOT 5 (34.480000 acres) SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres) LOT 1 (31.060000 acres) LOT 2 (32.900000 acres) Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A	742.65	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 022	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	11.773593
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:31:35

THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.268279
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	82.500000	
			PHILLIPS PETROLEUM				
			TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			3.804837
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	84.500000	
			BP AMERICA PRODUCTION COMPANY				
			TOTAL		100.000000	100.000000	
NM-03403	T-030N R-006W	320.00		TRACT: 026			5.073116
	SEC. 007 SE/4 (160.00 acres)		ORRI:		0.000000	3.000000	
	SEC. 008 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		100.000000	84.500000	
	SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)		BP AMERICA PRODUCTION COMPANY				
			TOTAL		100.000000	100.000000	
NM-04052	T-030N R-006W	111.44		TRACT: 028			1.766713
	SEC. 027		ORRI:		0.000000	13.166667	
			ROYALTY:		0.000000	12.500000	

RUN DATE 01/25/03
RUN TIME 09:31:35

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(0.00 acres)							
WORKING INTEREST:							
	38.59 acres, Exception:		CONOCO INC		41.666667	30.972225	
	PART OF TR.43 IN NW/4		BP AMOCO CORP		16.666667	12.388886	
	SEC. 028 (10.32 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	LOT 1 (10.320000 acres)						
	62.53 acres, Exception:				100.000000	100.000000	
	PART OF TR. 43 IN NE/4						
Tract Remarks:							
	SJ 30-6 UNIT #48A, #124						
TOTAL							
					100.000000	100.000000	
GOMEZ, J CRIS T-030N R-006W							
		205.77		TRACT: 051			3.262172
ORRI:							
	SEC. 028 S/2 SW/4, SW/4 SE/4				0.000000	4.000000	
	(120.00 acres)						
ROYALTY:							
	LOT 7 (29.730000 acres)		WORKING INTEREST:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	20.53 acres, Exception:						
	PART OF TR. 42 IN S/2 OF SEC.				100.000000	100.000000	
	28.						
Tract Remarks:							
	SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIS T-030N R-006W							
		137.35		TRACT: 052			2.177477
ORRI:							
	SEC. 010 (acres)				0.000000	15.312500	
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	SEC. 015 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	16.04 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR.38						
Tract Remarks:							
					100.000000	100.000000	
TOTAL							
					100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:31:35

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SJ 30-6 UNIT #44A, #126, #37A, #34A							
PEDRO J. GARCT-030N R-006W							
	SEC. 013 SW/4 (160.00 acres)	160.00	ORRI:	TRACT: 053	0.000000	0.000000	2.536558
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #41A		WORKING INTEREST:		100.000000	87.500000	
			BP AMOCO CORP		_____	_____	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SW/4 SW/4 (40.00 acres)	40.00	ORRI:	TRACT: 054	0.000000	5.000000	0.634140
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:		100.000000	82.500000	
			BURLINGTON RESOURCES O&G CO LP		_____	_____	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SE/4 SW/4 (40.00 acres)	40.00	ORRI:	TRACT: 055	0.000000	5.000000	0.634140
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:		100.000000	82.500000	
			BURLINGTON RESOURCES O&G CO LP		_____	_____	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 028 (acres)	109.27	ORRI:	TRACT: 056	0.000000	13.166666	1.732311
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	109.27 acres, Exception:		WORKING INTEREST:				

RUN DATE 01/25/03
RUN TIME 09:31:35

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	PART OF TR. 42 IN THE N/2 OF SEC. 28. Trad Remarks: SJ 30-6 UNIT #124 & #62A		CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP		41.666667 16.666667 41.666666	31.250000 12.500000 30.583334	
	TOTAL				100.000000	100.000000	

THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (29.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4 TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 6307.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 6307.76

EFFECTIVE DATE: 12/01/98

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
RUN TIME 09:32:33

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			4.828177
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #3A		WORKING INTEREST:		100.000000	85.000000	
			PHILLIPS PETROLEUM				
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			2.414089
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		100.000000	84.000000	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			2.414089
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		50.000000	33.750000	
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP				
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W	640.00		TRACT: 006			9.656355
	SEC. 007 NE/4 (160.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 008 E/2, NW/4 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		12.500000	10.312501	
	SJ 30-6 UNIT #36A, #125 & UNDRILLED LO		PHILLIPS PETROLEUM		87.500000	61.874999	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:32:33

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	320.00		TRACT: 009			4.828177
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks: SJ 30-6 UNIT #77A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.621133
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks: SJ 30-6 UNIT #82A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			6.326270
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (34.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (13.100000 acres)		WORKING INTEREST:				
	LOT 3 (34.230000 acres)		CONOCO INC		41.666667	30.972224	
	SEC. 028 NW/4 NW/4		BP AMOCO CORP		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)				100.000000	100.000000	
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #62A, & #124						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.723508
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #124		PHILLIPS PETROLEUM		100.000000	85.296000	
			TOTAL		100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			10.341352
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.500001	
	LOT 4 (27.140000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (30.500000 acres)		WORKING INTEREST:				
	SEC. 013 W/2 E/2, NW/4 (320.00 acres)		BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	
	LOT 1 (16.920000 acres)		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	LOT 2 (16.940000 acres)		TOTAL		100.000000	100.000000	
	LOT 3 (16.940000 acres)						
	LOT 4 (16.960000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #39A, #41A, #40A						

RUN DATE 01/25/03
 RUN TIME 09:32:33

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			4.828177
	SEC. 022 E/2 (320.00 acres)		ORRI:		0.000000	13.166666	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #102A		WORKING INTEREST:				
			CONOCO INC		41.666667	31.249999	
			BP AMOCO CORP		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
	TOTAL				100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			15.691576
	SEC. 014 ALL (640.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #44A, #126, #42A, #43A		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	TOTAL				100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65		TRACT: 022			11.205143
	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)		ORRI:		0.000000	15.312500	
	LOT 1 (16.170000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (16.160000 acres)		WORKING INTEREST:				
	LOT 3 (29.480000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 4 (22.400000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 5 (34.480000 acres)		TOTAL		100.000000	100.000000	
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						

RUN DATE 01/25/03
RUN TIME 09:32:33

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOT 2 (32,900,000 acres)							
Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A							
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.207044
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			3.621133
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY		0.000000 0.000000 100.000000 100.000000	3.000000 12.500000 84.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	
NM-03403	T-030N R-006W	320.00		TRACT: 026			4.828177
	SEC. 007 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY		0.000000 0.000000 100.000000 100.000000	3.000000 12.500000 84.500000	
	SEC. 008 SW/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)						

RUN DATE 01/25/03
 RUN TIME 09:32:33

THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-04052	T-030N R-006W	111.44		TRACT: 028			1.681413
	SEC. 027		ORRI:		0.000000	13.166667	
	(0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:				
	PART OF TR.43 IN NW/4		CONOCO INC		41.666667	30.972225	
	SEC. 028 (10.32 acres)		BP AMOCO CORP		16.666667	12.388886	
	LOT 1 (10.320000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	62.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 43 IN NE/4						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124						
NM-06283	T-030N R-006W	22.36		TRACT: 031			0.337369
	SEC. 012 (acres)		ORRI:		0.000000	3.500001	
	22.36 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.39		WORKING INTEREST:				
	Tract Remarks:		BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	
	SJ 30-6 UNIT #40A		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS T-030N R-006W		205.77		TRACT: 051			3.104669
	SEC. 028 S/2 SW/4, SW/4 SE/4		ORRI:		0.000000	4.000000	
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (29.730000 acres)		WORKING INTEREST:				
	LOT 8 (35.510000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	20.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC.						
	28.						

RUN DATE 01/25/03
 RUN TIME 09:32:33

BURLINGTON RESOURCES O&G CO
 THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SJ 30-6 UNIT #124 & #62A							
GOMEZ, J CRIST-030N R-006W							
	SEC. 010 (acres)	137.35		TRACT: 052			2.072344
	121.31 acres, Exception:		ORRI:		0.000000	15.312500	
	A PORTION OF TR.38		ROYALTY:		0.000000	12.500000	
	SEC. 015 (acres)		WORKING INTEREST:				
	16.04 acres, Exception:		PHILLIPS PETROLEUM		12.500000	10.312499	
	A PORTION OF TR.38		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #44A, #126, #37A, #34A						
PEDRO J. GARCT-030N R-006W							
	SEC. 013 SW/4	160.00		TRACT: 053			2.414089
	(160.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #41A		WORKING INTEREST:				
			BP AMOCO CORP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SW/4 SW/4	40.00		TRACT: 054			0.603522
	(40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:32:33

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W							
		40.00		TRACT: 055			0.603522
	SEC. 020 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		109.27		TRACT: 056			1.648672
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.666667	31.250000	
	Tract Remarks:		BP AMOCO CORP		16.666667	12.500000	
	SJ 30-6 UNIT #124 & #62A		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
			TOTAL		100.000000	100.000000	

THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16,170,000 acres)

LOT: 2 (16,160,000 acres)

LOT: 3 (29,480,000 acres)

LOT: 4 (22,400,000 acres)

LOT: 5 (34,480,000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 012

Exception: PART OF TR.39

SEC. 012 NW/4, E/2 SW/4

LOT: 4 (27,140,000 acres)

LOT: 5 (30,500,000 acres)

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16,920,000 acres)

LOT: 2 (16,940,000 acres)

LOT: 3 (16,940,000 acres)

LOT: 4 (16,960,000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31,060,000 acres)

LOT: 2 (32,900,000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34,080,000 acres)

LOT: 2 (13,100,000 acres)

LOT: 3 (34,230,000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR. 42 IN THE N/2 OF SEC. 28.

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 6627.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 6627.76

EFFECTIVE DATE: 02/01/99

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
 RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARIBA, NEW MEXICO
 EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			4.605801
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #3A		WORKING INTEREST:		100.000000	85.000000	
			PHILLIPS PETROLEUM				
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			2.302900
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		100.000000	84.000000	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			2.302901
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		50.000000	33.750000	
			CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP				
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W	640.00		TRACT: 006			9.211602
	SEC. 007 NE/4 (160.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 008 E/2, NW/4 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		12.500000	10.312501	
	SJ 30-6 UNIT #36A, #125 & UNDRILLED LO		PHILLIPS PETROLEUM		87.500000	61.874999	
			BURLINGTON RESOURCES O&G CO LP				
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	640.00		TRACT: 009			9.211602
	SEC. 024 ALL (640.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks: SJ 30-6 UNIT #76A, #76E, & #77A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.454351
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks: SJ 30-6 UNIT #82A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			6.034895
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (34.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (13.100000 acres)		WORKING INTEREST:				
	LOT 3 (34.230000 acres)		CONOCO INC		41.666667	30.972224	
	SEC. 028 NW/4 NW/4		BP AMOCO CORP		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

RUN DATE 01/25/03
 RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)				100.000000	100.000000	
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #62A, #124						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.644127
	SEC. 028 E/2 SE/4		ORRI:		0.000000	2.204000	
	(80.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (34.230000 acres)		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		100.000000	85.266000	
	SJ 30-6 UNIT #124		TOTAL		100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			9.865050
	SEC. 012 NW/4, E/2 SW/4		ORRI:		0.000000	3.500001	
	(240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 4 (27.140000 acres)		WORKING INTEREST:				
	LOT 5 (30.500000 acres)		BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	
	SEC. 013 W/2 E/2, NW/4		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	(320.00 acres)		TOTAL		100.000000	100.000000	
	LOT 1 (16.920000 acres)						
	LOT 2 (16.940000 acres)						
	LOT 3 (16.940000 acres)						
	LOT 4 (16.960000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #39A, #41A, #40A						

RUN DATE 01/25/03
 RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			4.605801
	SEC. 022 E/2 (320.00 acres)		ORRI:		0.000000	13.166666	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #102A		WORKING INTEREST:				
			CONOCO INC		41.666667	31.249999	
			BP AMOCO CORP		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			TOTAL		100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			14.968853
	SEC. 014 ALL (640.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #44A, #126, #42A, #43A		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65		TRACT: 022			10.689057
	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)		ORRI:		0.000000	15.312500	
	LOT 1 (16.170000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (16.160000 acres)		WORKING INTEREST:				
	LOT 3 (29.480000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 4 (22.400000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 5 (34.480000 acres)		TOTAL		100.000000	100.000000	
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						

RUN DATE 01/25/03
RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOT 2 (32.900000 acres)							
Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A							
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.151450
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			3.454351
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	
NM-03403	T-030N R-006W	320.00		TRACT: 026			4.605801
	SEC. 007 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	
	SEC. 008 SW/4 (160.00 acres)						
	Tract Remarks: SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)		TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-04052	T-030N R-006W	111.44		TRACT: 028			1.603970
	SEC. 027 (0.00 acres)		ORRI:		0.000000	13.166667	-----
	38.59 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN NW/4		WORKING INTEREST:				
	SEC. 028 (10.32 acres)		CONOCO INC		41.666667	30.972225	
	LOT 1 (10.320000 acres)		BP AMOCO CORP		16.666667	12.388886	
	62.53 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	PART OF TR.43 IN NE/4				-----	-----	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #48A, #124						
NM-06283	T-030N R-006W	22.36		TRACT: 031			0.321830
	SEC. 012 (acres)		ORRI:		0.000000	3.500001	-----
	22.36 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.39		WORKING INTEREST:				
	Tract Remarks:		BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	
	SJ 30-6 UNIT #40A		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
					-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS'T-T-030N R-006W		205.77		TRACT: 051			2.961674
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	4.000000	-----
	LOT 7 (29.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		WORKING INTEREST:				
	20.53 acres, Exception:		PHILLIPS PETROLEUM		100.000000	83.500000	
	PART OF TR. 42 IN S/2 OF SEC. 28.		TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SJ 30-6 UNIT #124 & #52A							
GOMEZ, J CRIST-030N R-006W		137.35		TRACT: 052			1.976896
SEC. 010 (acres)			ORRI:		0.000000	15.312500	
121.31 acres, Exception:			ROYALTY:		0.000000	12.500000	
A PORTION OF TR.38			WORKING INTEREST:				
SEC. 015 (acres)			PHILLIPS PETROLEUM		12.500000	10.312499	
16.04 acres, Exception:			BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
A PORTION OF TR.38			TOTAL		100.000000	100.000000	
Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A							
PEDRO J. GARCT-030N R-006W		160.00		TRACT: 053			2.302901
SEC. 013 SW/4 (160.00 acres)			ORRI:		0.000000	0.000000	
Tract Remarks:			ROYALTY:		0.000000	12.500000	
SJ 30-6 UNIT #41A			WORKING INTEREST:				
			BP AMOCO CORP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.575725
SEC. 020 SW/4 SW/4 (40.00 acres)			ORRI:		0.000000	5.000000	
Tract Remarks:			ROYALTY:		0.000000	12.500000	
SJ 30-6 UNIT #82A			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 09:33:30

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W							
		40.00		TRACT: 055			0.575725
	SEC. 020 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		109.27		TRACT: 056			1.572737
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.666667	31.250000	
	Tract Remarks:		BP AMOCO CORP		16.666667	12.500000	
	SJ 30-6 UNIT #124, #62A		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
			TOTAL		100.000000	100.000000	

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (29.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 012

Exception: PART OF TR.39

SEC. 012 NW/4, E/2 SW/4

LOT: 4 (27.140000 acres)

LOT: 5 (30.500000 acres)

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
SEC. 028 E/2 SE/4	
LOT: 6 (34.230000 acres)	
SEC. 028 S/2 SW/4, SW/4 SE/4	
LOT: 7 (29.730000 acres)	
LOT: 8 (35.510000 acres)	
Exception: PART OF TR. 42 IN S/2 OF SEC. 28.	
SEC. 028	
Exception: PART OF TR. 42 IN THE N/2 OF SEC. 28.	
SEC. 028 NW/4 NW/4	
LOT: 2 (28.270000 acres)	
LOT: 3 (26.990000 acres)	
LOT: 4 (13.000000 acres)	
LOT: 5 (29.620000 acres)	
SEC. 028	
LOT: 1 (10.320000 acres)	
Exception: PART OF TR. 43 IN NE/4 TOWNSHIP 030N, RANGE 007W	
SEC. 013 SW/4	
SEC. 013 SE/4	
SEC. 024 ALL	
TOTAL ACRES COMMITTED: 6947.76	TOTAL ACRES NON-COMMITTED: 0.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:	
EFFECTIVE DATE: 04/01/99	

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			4.217318
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #3A		PHILLIPS PETROLEUM		100.000000	85.000000	
			TOTAL		100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			2.108659
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #71A, 71E		BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
			TOTAL		100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			2.108659
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #71A, 71E		CONOCO INC		50.000000	33.750000	
			BP AMOCO CORP		50.000000	33.750000	
			TOTAL		100.000000	100.000000	
SF-079002	T-030N R-006W	640.00		TRACT: 006			8.434637
	SEC. 007 NE/4 (160.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	SEC. 008 E/2, NW/4 (480.00 acres)		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 08:19:48

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
BURLINGTON RESOURCES O&G CO
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATTION (IDB)							
SF-079382	T-030N R-007W	640.00		TRACT: 009			8.434637
	SEC. 024 ALL (640.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #76A, #76E, & #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.162989
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	679.91		TRACT: 016			8.960615
	SEC. 021 E/2 NE/4, N/2 SE/4 (160.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (26.990000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (23.290000 acres)		WORKING INTEREST:				
	SEC. 022 NW/4 SW/4 (40.00 acres)		CONOCO INC		41.666667	30.972224	
			BP AMOCO CORP		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080712-B	LOT 2 (10.340000 acres)				100.000000	100.000000	
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)						
	LOT 2 (13.100000 acres)						
	LOT 3 (34.230000 acres)						
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124, #127, UNDRILLED LOCATION (IDB)							
SF-080713	T-030N R-006W	114.23		TRACT: 017			1.505451
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #124		PHILLIPS PETROLEUM		100.000000	85.296000	
			TOTAL		100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			9.032969
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.500001	
	LOT 4 (27.140000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (30.500000 acres)		WORKING INTEREST:				
	SEC. 013 W/2 E/2, NW/4		BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	
			BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(320.00 acres)							
TOTAL		100.00000			100.00000		
LOT 1 (16.920000 acres)							
LOT 2 (16.940000 acres)							
LOT 3 (16.940000 acres)							
LOT 4 (16.960000 acres)							
Tract Remarks:							
SJ 30-6 UNIT #39A, #41A, #40A							
SF-080713-A	T-030N R-006W	543.79	TRACT: 019				7.166674
SEC. 022 E/2, NW/4, NE/4 SW/4			ORRI:		0.000000	13.166666	
(520.00 acres)			ROYALTY:		0.000000	12.500000	
LOT 1 (23.790000 acres)			WORKING INTEREST:				
Tract Remarks:			CONOCO INC		41.666667	31.249999	
SJ 30-6 UNIT #102A, UNDRILLED LOCATION			BP AMOCO CORP		16.666667	12.500002	
(1DB)			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
TOTAL					100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00	TRACT: 020				13.706285
SEC. 014 ALL			ORRI:		0.000000	15.312500	
(640.00 acres)			ROYALTY:		0.000000	12.500000	
SEC. 015 SW/4, S/2 NW/4, SE/4			WORKING INTEREST:				
(400.00 acres)			PHILLIPS PETROLEUM		12.500000	10.312501	
Tract Remarks:			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
SJ 30-6 UNIT #44A, #126, #42A, #43A			TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65	TRACT: 022				9.787473
SEC. 010 NE/4, NW/4, W/2 SW/4			ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	(400.00 acres)		WORKING INTEREST:				
	LOT 1 (16.170000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 2 (16.160000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 3 (29.480000 acres)						
	LOT 4 (22.400000 acres)						
	LOT 5 (34.480000 acres)				100.000000	100.000000	
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						
	LOT 2 (32.900000 acres)						
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A						
		80.00		TRACT: 024			1.054330
NM-03385	T-030N R-006W		ORRI:		0.000000	5.000000	
	SEC. 018 N/2 NW/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
		240.00		TRACT: 025			3.162989
NM-03403	T-030N R-006W		ORRI:		0.000000	3.000000	
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
		320.00		TRACT: 026			4.217318
			ORRI:		0.000000	3.000000	

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 007 SE/4	(160.00 acres)		ROYALTY:		0.000000	12.500000	
SEC. 008 SW/4	(160.00 acres)		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
	Tract Remarks:						
	SJ 30-6 UNIT #125, UNDRILLED LOCATION						
	(IDB)						
			TOTAL		100.000000	100.000000	

NM-04052	T-030N R-006W	170.32		TRACT: 028			2.244668
	SEC. 021 (acres)		ORRI:		0.000000	13.166667	
	13.01 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN SE/4		WORKING INTEREST:				
	SEC. 022 (acres)		CONOCO INC		41.666667	30.972225	
	45.87 acres, Exception:		BP AMOCO CORP		16.666667	12.388886	
	PART OF TR.43 IN SW/4		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	SEC. 027						
	(0.00 acres)		TOTAL		100.000000	100.000000	
	38.59 acres, Exception:						
	PART OF TR.43 IN NW/4						
	SEC. 028 (10.32 acres)						
	LOT 1 (10.320000 acres)						
	62.53 acres, Exception:						
	PART OF TR.43 IN NE/4						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124, #127, UNDRILL						
	ED LOCATION (IDB)						

NM-06283	T-030N R-006W	22.36		TRACT: 031			0.294665
	SEC. 012 (acres)		ORRI:		0.000000	3.500001	
			ROYALTY:		0.000000	12.500000	

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	22.36 acres, Exception: PART OF TR.39 Tract Remarks: SJ 30-6 UNIT #40A		WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP		78.000000 22.000000	65.910001 18.089998	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS'T-030N R-006W		205.77		TRACT: 051			2.711867
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres) LOT 7 (29.730000 acres) LOT 8 (35.510000 acres) 20.53 acres, Exception: PART OF TR. 42 IN S/2 OF SEC. 28. Tract Remarks: SJ 30-6 UNIT #124, #62A		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM TOTAL		0.000000 0.000000 100.000000 100.000000	4.000000 12.500000 83.500000 100.000000	
GOMEZ, J CRIS'T-030N R-006W		137.35		TRACT: 052			1.810152
	SEC. 010 (acres) 121.31 acres, Exception: A PORTION OF TR.38 SEC. 015 (acres) 16.04 acres, Exception: A PORTION OF TR.38 Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 12.500000 87.500000 100.000000	15.312500 12.500000 10.312499 61.875001 100.000000	

PEDRO J. GARCT-030N R-006W

160.00

TRACT: 053

2.108659

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #41A		ORRI: ROYALTY: WORKING INTEREST: BP AMOCO CORP		0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 87.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.527165
	SEC. 020 SW/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 82.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.527165
	SEC. 020 SE/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 82.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		125.98		TRACT: 056			1.660306
	SEC. 021 (acres) 16.71 acres, Exception: PART OF TR.42 WHICH LIES N. OF S. LINE SEC. 028 (acres) 109.27 acres, Exception: PART OF TR.42 IN THE N/2		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 41.666667 16.666667 41.666666	13.166666 12.500000 31.250000 12.500000 30.583334	
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 08:19:48

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GM PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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OF SEC. 28.

Tract Remarks:

SJ 30-6 UNIT #124, #62A, #127

GOMEZ, JE, ET IT-030N R-006W

80.00

TRACT: 057A

1.054330

SEC. 021 W/2 NE/4

ORRI:

0.000000

5.000000

(80.00 acres)

ROYALTY:

0.000000

12.500000

Tract Remarks:

WORKING INTEREST:

100.000000

82.500000

SJ 30-6 UNIT #127

BURLINGTON RESOURCES O&G CO LP

TOTAL

100.000000

100.000000

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (29.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 012

Exception: PART OF TR.39

SEC. 012 NW/4, E/2 SW/4

LOT: 4 (27.140000 acres)

LOT: 5 (30.500000 acres)

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 021 W/2 NE/4

SEC. 021

Exception: PART OF TR.42 WHICH LIES N. OF S.

LINE

SEC. 021 E/2 NE/4, N/2 SE/4

LOT: 1 (26.990000 acres)

LOT: 2 (23.290000 acres)

SEC. 021

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR.43 IN SE/4
SEC. 022 E/2, NW/4, NE/4 SW/4

LOT: 1 (23.790000 acres)

SEC. 022 NW/4 SW/4

LOT: 2 (10.340000 acres)

SEC. 022

Exception: PART OF TR.43 IN SW/4

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR.43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 ALL

TOTAL ACRES COMMITTED: 7587.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 7587.76

EFFECTIVE DATE: 07/01/99

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/25/03
RUN TIME 08:21:25

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

Page 1 of 9
891000538C

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000 100.000000	4.046658
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000 100.000000	2.023329
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC BP AMOCO CORP	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	2.023329
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 007 NE/4 (160.00 acres) SEC. 008 E/2, NW/4 (480.00 acres) Tract Remarks: SJ 30-6 UNIT #36A, #125 & UNDRILLED LO	640.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	8.093316
	TOTAL				100.000000	100.000000	

RUN DATE 01/25/03
 RUN TIME 08:21:25

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GM PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATTON (IDB)							
SF-079382	T-030N R-007W	640.00		TRACT: 009			8.093316
	SEC. 024 ALL (640.00 acres)				0.000000	11.875000	
	Tract Remarks: SJ 30-6 UNIT #76A, #76E, #77A				0.000000	12.500000	
			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			J & M RAYMOND LTD		6.944444	5.729165	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.034993
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)				0.000000	3.000000	
	Tract Remarks: SJ 30-6 UNIT #82A				0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	759.91		TRACT: 016			9.609675
	SEC. 021 E/2 NE/4, N/2 SE/4 (160.00 acres)				0.000000	13.166666	
	LOT 1 (26.990000 acres)				0.000000	12.500000	
	LOT 2 (23.290000 acres)				41.666667	30.972224	
	SEC. 022 NW/4 SW/4 (40.00 acres)				16.666667	12.388886	
			BP AMOCO CORP		41.666666	30.972224	
			BURLINGTON RESOURCES O&G CO LP				

RUN DATE 01/25/03
 RUN TIME 08:21:25

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 2 (10.340000 acres)				100.000000	100.000000	
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)						
	LOT 2 (13.100000 acres)						
	LOT 3 (34.230000 acres)						
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	SEC. 029 S/2 NE/4 (80.00 acres)						
	Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124, #127, UNDRILLED LOCATION (IDB), #128						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.444530
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #124		PHILLIPS PETROLEUM		100.000000	85.296000	
	TOTAL				100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			8.667436
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.500001	
	LOT 4 (27.140000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		78.000000	65.910001	

RUN DATE 01/25/03
RUN TIME 08:21:25

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
BURLINGTON RESOURCES O&G CO
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 5 (30.500000 acres)		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	SEC. 013 W/2 E/2, NW/4 (320.00 acres)				100.000000	100.000000	
	LOT 1 (16.920000 acres)						
	LOT 2 (16.940000 acres)						
	LOT 3 (16.940000 acres)						
	LOT 4 (16.960000 acres)						
	Tract Remarks: SJ 30-6 UNIT #39A, #41A, #40A						
SF-080713-A	T-030N R-006W	543.79		TRACT: 019			6.876663
	SEC. 022 E/2, NW/4, NE/4 SW/4 (520.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (23.790000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #102A, UNDRILLED LOCATION (IDB)		WORKING INTEREST: CONOCO INC BP AMOCO CORP BURLINGTON RESOURCES O&G CO LP		41.666667 16.666667 41.666666	31.249999 12.500002 30.583333	
	TOTAL				100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			13.151638
	SEC. 014 ALL (640.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #42A, #43A		WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP		12.500000 87.500000	10.312501 61.874999	
	TOTAL				100.000000	100.000000	

SF-080714-A T-030N R-006W

742.65

TRACT: 022

9.391408

RUN DATE 01/25/03
 RUN TIME 08:21:25

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	LOT 1 (16.170000 acres)		WORKING INTEREST:				
	LOT 2 (16.160000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 3 (29.480000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 4 (22.400000 acres)						
	LOT 5 (34.480000 acres)				100.000000	100.000000	
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						
	LOT 2 (32.900000 acres)						
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A						
		80.00		TRACT: 024			1.011664
NM-03385	T-030N R-006W		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 018 N/2 NW/4 (80.00 acres)		WORKING INTEREST:				
	Tract Remarks: SJ 30-6 UNIT #17A		PHILLIPS PETROLEUM		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
		240.00		TRACT: 025			3.034993
NM-03385	T-030N R-006W		ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		WORKING INTEREST:				
	Tract Remarks: SJ 30-6 UNIT #17A		BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 01/25/03
RUN TIME 08:21:25

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

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891000538C

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03403	T-030N R-006W	320.00		TRACT: 026			4.04658
	SEC. 007 SE/4 (160.00 acres)		ORRI:		0.000000	3.000000	
	SEC. 008 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	84.500000	
	Tract Remarks: SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)		TOTAL		100.000000	100.000000	
NM-04052	T-030N R-006W	170.32		TRACT: 028			2.153834
	SEC. 021 (acres)		ORRI:		0.000000	13.166667	
	13.01 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN SE/4		WORKING INTEREST:				
	SEC. 022 (acres)		CONOCO INC		41.666667	30.972225	
	45.87 acres, Exception:		BP AMOCO CORP		16.666667	12.388886	
	PART OF TR.43 IN SW/4		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	SEC. 027 (0.00 acres)		TOTAL		100.000000	100.000000	
	38.59 acres, Exception:						
	PART OF TR.43 IN NW/4						
	SEC. 028 (10.32 acres)						
	LOT 1 (10.320000 acres)						
	62.53 acres, Exception:						
	PART OF TR.43 IN NE/4						
	Tract Remarks: SJ 30-6 UNIT #48A, #124, #127, UNDRILLED LOCATION (IDB)						

NM-06283

T-030N R-006W

22.36

TRACT: 031

0.282760

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Tract Remarks:
SJ 30-6 UNIT #44A, #126, #37A, #34A

RUN DATE 01/25/03
RUN TIME 08:21:25

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

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891000538C

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
PEDRO J. GARCT-030N R-006W							
		160.00		TRACT: 053			2.023329
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #41A		BP AMOCO CORP		100.000000	87.500000	-----
					-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		40.00		TRACT: 054			0.505832
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	-----
					-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		120.00		TRACT: 055			1.517497
	SEC. 020 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	-----
			ROYALTY:		0.000000	12.500000	
	SEC. 029 N/2 NE/4 (80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	-----
	Tract Remarks:				-----	-----	
	SJ 30-6 UNIT #82A, #128		TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
		125.98		TRACT: 056			1.593119
	SEC. 021 (acres)		ORRI:		0.000000	13.166666	-----
			ROYALTY:		0.000000	12.500000	

RUN DATE 01/25/03
 RUN TIME 08:21:25

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	16.71 acres, Exception: PART OF TR.42 WHICH LIES N. OF S. LINE		CONOCO INC		41.666667	31.250000	
	SEC. 028 (acres)		BP AMOCO CORP		16.666667	12.500000	
	109.27 acres, Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
	Tract Remarks: SJ 30-6 UNIT #124, #62A, #127						
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		80.00		TRACT: 057A			1.011665
	SEC. 021 W/2 NE/4 (80.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks: SJ 30-6 UNIT #127		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (29.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 012

Exception: PART OF TR.39

SEC. 012 NW/4, E/2 SW/4

LOT: 4 (27.140000 acres)

LOT: 5 (30.500000 acres)

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 021 W/2 NE/4

SEC. 021

Exception: PART OF TR.42 WHICH LIES N. OF S.

LINE

SEC. 021 E/2 NE/4, N/2 SE/4

LOT: 1 (26.990000 acres)

LOT: 2 (23.290000 acres)

SEC. 021

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR.43 IN SE/4

SEC. 022 E/2, NW/4, NE/4 SW/4

LOT: 1 (23.790000 acres)

SEC. 022 NW/4 SW/4

LOT: 2 (10.340000 acres)

SEC. 022

Exception: PART OF TR.43 IN SW/4

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR.43 IN NE/4

SEC. 029 SE/4

SEC. 029 N/2 NE/4

SEC. 029 S/2 NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 ALL

TOTAL ACRES COMMITTED: 7907.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

EFFECTIVE DATE: 09/01/99

BURLINGTON RESOURCES

SAN JUAN DIVISION

January 27, 2003

Bureau of Land Management (3)
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

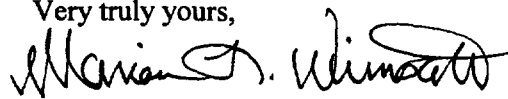
RE: SAN JUAN 30-6 UNIT, #14-08-001-569
Rio Arriba County, New Mexico
DAKOTA PARTICIPATING AREA
REVISED - Re-Approval Required
Initial PA through the Twelfth Expansion

Ladies and Gentlemen:

Per a request from the Bureau of Land Management the Expansions have been revised and are enclosed for your review. **Please replace the previously mailed Expansion Schedules with the enclosed new schedules.** Corrections were made under the Eleventh & Twelfth Expansions for Unit Tract #28 has been amended to add 13.01 acres instead of 14.84 acres and Unit Tract #56 brought in 16.71 acres, not 14.88 acres. This 1.83 acreage difference, corrects the total Tract acres for both Tracts #28 & #56. All of the wells have been previously determined to be commercial in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. All of the Intervening Drill Blocks have been drilled, enclosed is a **revised well list** with all of the IDB wells listed for each of the previously listed Undrilled Locations under the 8th and 11th expansions.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter and a new approval letter from the BLM will be furnished to the Working Interest Owners when approved.

Very truly yours,

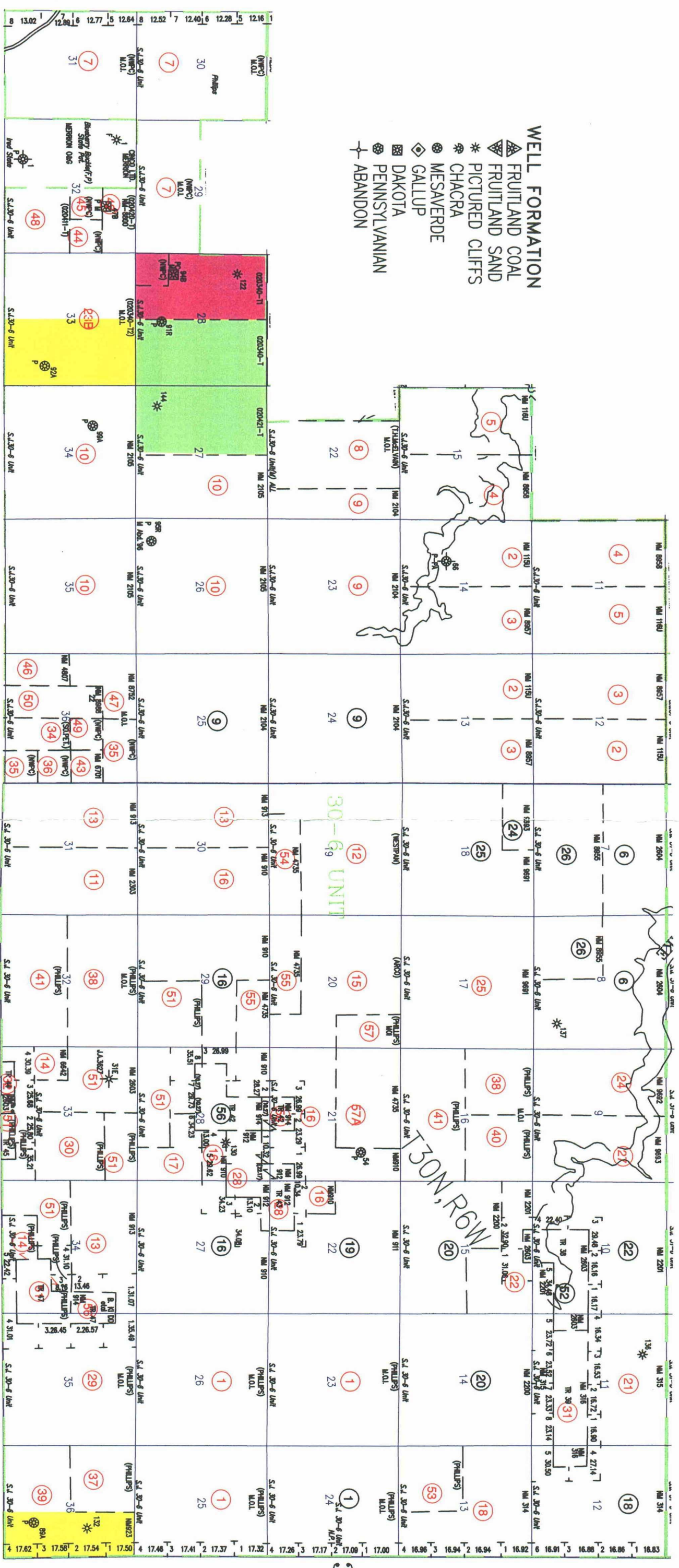

Marian L. Wimsatt, CPLTA, CPL
Land Analyst

mlw
cc: Linda Dean
SJ 30-6 Unit, 4.3

R7W

R6W

- WELL FORMATION**
- ▲ FRUITLAND COAL
 - ▴ FRUITLAND SAND
 - * PICTURED CLIFFS
 - CHACRA
 - MESAVERDE
 - ◆ GALLUP
 - DAKOTA
 - PENNSYLVANIAN
 - + ABANDON



SAN JUAN 30-6 UNIT

■ PICTURED CLIFFS PARTICIPATING AREA
First Expansion Effective 10/01/94

■ 2nd Expansion Effective 9/1/98

■ 3rd Expansion Effective 7/1/99

**BURLINGTON
RESOURCES**
BUSINESS DEVELOPMENT
March 26, 2002

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N

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION
Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL
Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS
Phone (505) 827-1245
Fax (505) 827-5766



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES
Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES
Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT
Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES
Phone (505) 827-5793
Fax (505) 827-5711

March 12, 2002

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Mr. John F. Zent

Re: 2002 Plan of Development
San Juan 30-6 Unit
San Juan County, New Mexico

Dear Mr. Zent:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File

OCD

BLM

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-1148

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

RECEIVED

MAR 17 2003

OIL COM

LANDS COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

March 17, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Well No. 35A, E/2 Sec. 24-30N-6W
Commercial Determination
Mesaverde Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of February 25, 2003, together with data that supports the Mesaverde commercial determination for the San Juan 30-6 Unit Well No. 35A located in the E/2 of Section 24, Township 30 North, Range 6 West.

By their letter of March 10, 2003, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned well.

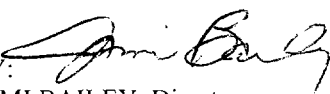
The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 30-6 Unit Well No. 35A is capable of producing unitized substances in paying quantities from the Mesaverde formation. Please submit the appropriate expansion to the Mesaverde Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

BURLINGTON RESOURCES

SAN JUAN DIVISION

RECEIVED

February 25, 2003

FEB 27 2003

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

OIL CONSERVATION
DIVISION

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Mesaverde Formation
Rio Arriba County, New Mexico

Gentlemen:

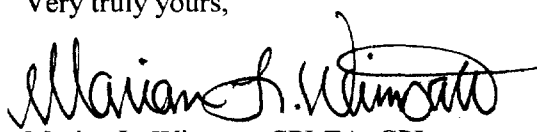
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Mesaverde formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BROG's</u> <u>AIN No.</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Leases</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
83092101	San Juan 30-6 Unit #35A	E/2 Sec. 24-30N-6W	SF-078741	1/4/01	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.2
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

KOCH INDUSTRIES INC

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJBT)

BURLINGTON RESOURCES O&G CO LP

CBP SAN JUAN LIMITED PRTRSHIP

CHARLES W GAY

CONOCOPHILLIPS COMPANY

EMIL MOSBACHER III

FINAL FOUR LLC

FOUR STAR OIL & GAS COMPANY

HENRY G ROBELDO

J & M RAYMOND LTD

J GLENN TURNER JR

BHP SAN JUAN LTD PTS

JRP SAN JUAN LP

WPC OIL & GAS LP

LEE WAYNE MOORE & JO ANN

LORRAYN GAY HACKER

MAYDELL MILLER MAST

MOORE LOYAL TRUST

MOSBACHER USA INC

MP SAN JUAN LP

PHILLIPS-SAN JUAN PARTNERS

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

ROBERT UMBACH CANCER FOUNDATION

ST JOHN INSTITUTIONAL INVESTORS LP

T H MCELVAIN OIL & GAS LTD

THE WISER OIL COMPANY

WILLIAMS PRODUCTION COMPANY

Tuesday, February 25, 2003

Page 1 of 2

SAN JUAN 30-6 UNIT

JOHN DAVID MOSBACHER

<u>AVERAGE HEAT CONTENT</u>		<u>WELL COST AND ECONOMICS</u>		
1,000	MMBtu / Mcf	350.00	M\$	AVERAGE WELL COST
		482.22	MMCF	ULT. GROSS GAS RESERVES
		100.44	MCFD	INITIAL GAS RATE
		29.78	%	RATE OF RETURN
		1.26	\$/	P/I, DISC. @ 8.00 %
		439.75	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
		3.52	YRS	PAYOUT



2009(12)	68.2	24.9	21.8	3.91	3.91	85.23	8.98	5.40	70.85	0.00	70.85
2010(12)	65.8	24.0	21.0	3.91	3.91	82.16	8.66	5.40	68.10	0.00	68.10
2011(12)	63.6	23.2	20.3	3.91	3.91	79.44	8.37	5.40	65.67	0.00	65.67
2012(12)	61.5	22.5	19.7	3.91	3.91	77.01	8.11	5.40	63.49	0.00	63.49
2013(12)	59.9	21.9	19.1	3.91	3.91	74.81	7.88	5.40	61.52	0.00	61.52
2014(12)	58.3	21.3	18.6	3.91	3.91	72.81	7.67	5.40	59.74	0.00	59.74
2015(12)	56.8	20.7	18.2	3.91	3.91	70.98	7.48	5.40	58.10	0.00	58.10
2016(12)	55.3	20.3	17.7	3.91	3.91	69.30	7.30	5.40	56.59	0.00	56.59
2017(12)	54.2	19.8	17.3	3.91	3.91	67.74	7.14	5.40	55.21	0.00	55.21
2018(12)	53.1	19.4	17.0	3.91	3.91	66.30	6.99	5.40	53.92	0.00	53.92
2019(12)	52.0	19.0	16.6	3.91	3.91	64.96	6.84	5.40	52.72	0.00	52.72
2020(12)	50.9	18.6	16.3	3.91	3.91	63.71	6.71	5.40	51.59	0.00	51.59
2021(12)	47.8	14.5	12.7	3.91	3.91	49.73	5.24	4.50	39.99	0.00	39.99
Total	0.0	482.2	421.9	0.00	0.00	1,649.78	173.82	106.65	1,369.31	350.00	1,019.31

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 22, 2003

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

**RE: 2003 Plan of Development
SAN JUAN 30-6 UNIT 14-06-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 30-6 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
FRUITLAND COAL	030	01-Jul-91
MESAVERDE	030	01-Oct-72
PICTURED CLIFFS	003	01-Jul-99

The 2002 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 30-6 UNIT 1A	DAKOTA	NewDrill - Commingle	E2 09-030N-006W	Completed
SAN JUAN 30-6 UNIT 1A	MESAVERDE	NewDrill - Commingle	E2 09-030N-006W	Completed
SAN JUAN 30-6 UNIT 24B	DAKOTA	NewDrill - Commingle	E2 16-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 24B	MESAVERDE	NewDrill - Commingle	E2 16-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 38B	MESAVERDE	NewDrill- Commingle org., comp. As Single	W/2 27-030N-007W	Completed
SAN JUAN 30-6 UNIT 38B	DAKOTA	NewDrill-Commingle	W/2 27-030N-007W	Cancelled
SAN JUAN 30-6 UNIT 38C (Was 38M on 2002 POD)	MESAVERDE	NewDrill- Commingle org., comp. As Single	W/2 27-030N-007W	Completed
SAN JUAN 30-6 UNIT 38M	DAKOTA	NewDrill-Commingle	W/2 27-030N-007W	Cancelled
SAN JUAN 30-6 UNIT 42M	DAKOTA	NewDrill - Commingle	W2 14-030N-006W	Completed
SAN JUAN 30-6 UNIT 42M	MESAVERDE	NewDrill - Commingle	W2 14-030N-006W	Completed

San Juan 30-6 Unit
2003 Plan of Development
February 22, 2003

SAN JUAN 30-6 UNIT 46B	MESAVERDE	NewDrill - Commingle	E2 11-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 46B	DAKOTA	NewDrill - Commingle	E2 11-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 92B	MESAVERDE	NewDrill - Commingle	E2 33-030N-007W	Completed
SAN JUAN 30-6 UNIT 92B	DAKOTA	NewDrill - Commingle	E2 33-030N-007W	Completed
SAN JUAN 30-6 UNIT 94M	MESAVERDE	NewDrill - Commingle	W2 28-030N-007W	Completed
SAN JUAN 30-6 UNIT 94M	DAKOTA	NewDrill - Commingle	W2 28-030N-007W	Completed
SAN JUAN 30-6 UNIT 96B	MESAVERDE	NewDrill - Commingle	E2 26-030N-007W	Completed
SAN JUAN 30-6 UNIT 96B	DAKOTA	NewDrill - Commingle	E2 26-030N-007W	Completed
SAN JUAN 30-6 UNIT 93M	DAKOTA	NewDrill - Trimingle	W2 33-030N-007W	Carry Over
SAN JUAN 30-6 UNIT 93M	MESAVERDE	NewDrill - Trimingle	W2 33-030N-007W	Carry Over
SAN JUAN 30-6 UNIT 93M	PICTURED CLIFFS	NewDrill - Trimingle	W2 33-030N-007W	Carry Over
SAN JUAN 30-6 UNIT 15B	MESAVERDE	NewDrill - Single	S2 29-030N-007W	Completed
SAN JUAN 30-6 UNIT 34B	MESAVERDE	NewDrill - Single	W2 10-030N-006W	Completed
SAN JUAN 30-6 UNIT 74B	MESAVERDE	NewDrill - Single	W2 23-030N-007W	Completed
SAN JUAN 30-6 UNIT 87B	MESAVERDE	NewDrill - Single	W2 36-030N-007W	Completed

Pursuant to Section 10 of the SAN JUAN 30-6 UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2003 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 99C	DAKOTA	NewDrill - Commingle	W2 34-030N-007W
SAN JUAN 30-6 UNIT 99C	MESAVERDE	NewDrill - Commingle	W2 34-030N-007W
SAN JUAN 30-6 UNIT 411S	FRUITLAND COAL	NewDrill - Single	E2 27-030N-007W
SAN JUAN 30-6 UNIT 414S	FRUITLAND COAL	NewDrill - Single	W2 35-030N-007W
SAN JUAN 30-6 UNIT 422S	FRUITLAND COAL	NewDrill - Single	W2 27-030N-007W
SAN JUAN 30-6 UNIT 425S	FRUITLAND COAL	NewDrill - Single	E2 33-030N-007W
SAN JUAN 30-6 UNIT 426S	FRUITLAND COAL	NewDrill - Single	W2 34-030N-007W
SAN JUAN 30-6 UNIT 427S	FRUITLAND COAL	NewDrill - Single	E2 35-030N-007W
SAN JUAN 30-6 UNIT 443S	FRUITLAND COAL	NewDrill - Single	E2 36-030N-006N
SAN JUAN 30-6 UNIT 444S	FRUITLAND COAL	NewDrill - Single	W2 36-030N-006W
SAN JUAN 30-6 UNIT 93B	PICTURED CLIFFS	NewDrill - Trimingle	W2 33-030N-007W
SAN JUAN 30-6 UNIT 93B	MESAVERDE	NewDrill - Trimingle	W2 33-030N-007W
SAN JUAN 30-6 UNIT 93B	DAKOTA	NewDrill - Trimingle	W2 33-030N-007W
SAN JUAN 30-6 UNIT 93M	PICTURED CLIFFS	NewDrill - Trimingle	W2 33-030N-007W
SAN JUAN 30-6 UNIT 93M	MESAVERDE	NewDrill - Trimingle	W2 33-030N-007W
SAN JUAN 30-6 UNIT 93M	DAKOTA	NewDrill - Trimingle	W2 33-030N-007W

The following is a well listing for wells in SAN JUAN 30-6 UNIT and the current status our system contains for the well.

San Juan 30-6 Unit
2003 Plan of Development
February 22, 2003

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 30-6 UNIT 102A	MESAVERDE	E2 022-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 102A	DAKOTA	E2 022-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 114M	MESAVERDE	W2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 114M	DAKOTA	W2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 1A	MESAVERDE	E2 009-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 1A	DAKOTA	E2 009-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 27A	MESAVERDE	E2 023-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 27A	DAKOTA	E2 023-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 30A	MESAVERDE	E2 020-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 30A	DAKOTA	E2 020-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 31	MESAVERDE	W2 033-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 33B	MESAVERDE	W2 008-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 33B	DAKOTA	W2 008-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 34A	MESAVERDE	W2 010-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 34A	DAKOTA	W2 010-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 37A	MESAVERDE	E2 010-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 37A	DAKOTA	E2 010-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 40A	MESAVERDE	W2 012-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 40A	DAKOTA	W2 012-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 42M	MESAVERDE	W2 014-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 42M	DAKOTA	W2 014-030N-006W	Shut-in	Commingle
SAN JUAN 30-6 UNIT 44A	MESAVERDE	W2 015-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 44A	DAKOTA	W2 015-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 46A	MESAVERDE	E2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 46A	DAKOTA	E2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 47B	DAKOTA	E2 032-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 47B	MESAVERDE	E2 032-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 62A	MESAVERDE	W2 028-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 62A	DAKOTA	W2 028-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 71A	MESAVERDE	E2 013-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 71A	DAKOTA	S2 013-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 77A	MESAVERDE	W2 024-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 77A	DAKOTA	W2 024-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 80A	MESAVERDE	W2 017-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 80A	DAKOTA	W2 017-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 92B	MESAVERDE	E2 033-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 92B	DAKOTA	E2 033-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 94B	MESAVERDE	W2 028-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 94B	DAKOTA	W2 028-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 94M	MESAVERDE	W2 028-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 94M	DAKOTA	W2 028-030N-007W	Active	Commingle

San Juan 30-6 Unit
2003 Plan of Development
February 22, 2003

SAN JUAN 30-6 UNIT 96B	MESAVERDE	E2	026-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 96B	DAKOTA	E2	026-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 99A	MESAVERDE	W2	034-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 99A	PICTURED CLIFFS	W2	034-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT NP 31	DAKOTA	W2	033-030N-006W	Active	Commingle
				Comm. Count	46
SAN JUAN 30-6 UNIT 114	MESAVERDE	W2	011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	DAKOTA	W2	011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	MESAVERDE	W2	023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	DAKOTA	W2	023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	MESAVERDE	W2	018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	DAKOTA	W2	018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	MESAVERDE	E2	008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	DAKOTA	E2	008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	MESAVERDE	E2	013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	DAKOTA	E2	013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	MESAVERDE	W2	024-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	DAKOTA	W2	024-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	MESAVERDE	W2	013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	DAKOTA	W2	013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	MESAVERDE	W2	014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	DAKOTA	W2	014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	MESAVERDE	E2	014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	DAKOTA	E2	014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 47B	PICTURED CLIFFS	E2	032-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 48A	MESAVERDE	W2	027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	DAKOTA	W2	027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 54	MESAVERDE	E2	021-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 54	PICTURED CLIFFS	E2	021-030N-006W	P&A	Dual
SAN JUAN 30-6 UNIT 64A	MESAVERDE	E2	011-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 64A	DAKOTA	E2	011-030N-007W	Shut-in	Dual
SAN JUAN 30-6 UNIT 76A	MESAVERDE	E2	024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	DAKOTA	E2	024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 82A	MESAVERDE	W2	020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	DAKOTA	W2	020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	MESAVERDE	E2	036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	PICTURED CLIFFS	E2	036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	E2	028-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 91R	MESAVERDE	E2	028-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 91R	DAKOTA	E2	028-030N-007W	T&A	
SAN JUAN 30-6 UNIT 92A	MESAVERDE	E2	033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 92A	PICTURED CLIFFS	E2	033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 94B	PICTURED CLIFFS	W2	028-030N-007W	Active	Dual

San Juan 30-6 Unit
2003 Plan of Development
February 22, 2003

					Dual Count	37
SAN JUAN 30-6 UNIT 1	MESAVERDE	E2	009-030N-006W	P&A	Single	
SAN JUAN 30-6 UNIT 10	MESAVERDE	E2	031-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 100	MESAVERDE	W2	035-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 100A	MESAVERDE	W2	035-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 101	MESAVERDE	E2	035-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 101A	MESAVERDE	E2	035-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 102R	MESAVERDE	E2	022-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 103	MESAVERDE	E2	025-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 103A	MESAVERDE	E2	025-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 10A	MESAVERDE	E2	031-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 10B	MESAVERDE	E2	031-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 11	MESAVERDE	W2	023-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 112	MESAVERDE	E2	026-030N-006W	P&A	Single	
SAN JUAN 30-6 UNIT 112Y	MORRISON	E2	026-030N-006W	P&A	Single	
SAN JUAN 30-6 UNIT 12	MESAVERDE	W2	026-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	W2	028-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 123	DAKOTA	W2	007-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 124	DAKOTA	E2	028-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 125	DAKOTA	E2	007-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 126	DAKOTA	E2	015-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 127	DAKOTA	E2	021-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 128	DAKOTA	E2	029-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 129	DAKOTA	E2	025-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 12A	MESAVERDE	W2	026-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 13	MESAVERDE	E2	032-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 130	PICTURED CLIFFS	E2	028-030N-006W	P&A	Single	
SAN JUAN 30-6 UNIT 132	PICTURED CLIFFS	E2	036-030N-006W	P&A	Single	
SAN JUAN 30-6 UNIT 135	DAKOTA	E2	027-030N-006W	Shut-in	Single	
SAN JUAN 30-6 UNIT 136	PICTURED CLIFFS	W2	011-030N-006W	Shut-in	Single	
SAN JUAN 30-6 UNIT 137	PICTURED CLIFFS	E2	008-030N-006W	P&A	Single	
SAN JUAN 30-6 UNIT 138	DAKOTA	E2	018-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 139	DAKOTA	W2	019-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 13A	MESAVERDE	E2	032-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 14	MESAVERDE	W2	032-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 144	PICTURED CLIFFS	W2	027-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 145	DAKOTA	W2	022-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 14A	MESAVERDE	W2	032-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 15	MESAVERDE	S2	029-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 15A	MESAVERDE	S2	029-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 15B	MESAVERDE	S2	029-030N-007W	Active	Single	
SAN JUAN 30-6 UNIT 16	MESAVERDE	E2	026-030N-006W	Active	Single	
SAN JUAN 30-6 UNIT 16A	MESAVERDE	E2	026-030N-006W	Active	Single	

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SAN JUAN 30-6 UNIT 17	MESAVERDE	W2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18	MESAVERDE	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18A	MESAVERDE	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 2	MESAVERDE	W2 009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 24	MESAVERDE	E2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 24A	MESAVERDE	E2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25	MESAVERDE	E2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25A	MESAVERDE	E2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26	MESAVERDE	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26A	MESAVERDE	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 27	MESAVERDE	E2 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28	MESAVERDE	E2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28A	MESAVERDE	E2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29	MESAVERDE	E2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29A	MESAVERDE	E2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3	MESAVERDE	W2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 30	MESAVERDE	E2 020-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 30R	MESAVERDE	E2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31A	MESAVERDE	W2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31E	DAKOTA	W2 033-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 31Y	DAKOTA	W2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32	MESAVERDE	E2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32A	MESAVERDE	E2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33	MESAVERDE	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33A	MESAVERDE	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34	MESAVERDE	W2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34B	MESAVERDE	W2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 35A	MESAVERDE	E2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 36	MESAVERDE	E2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 37	MESAVERDE	E2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 38	MESAVERDE	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38A	MESAVERDE	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38B	MESAVERDE	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38C	MESAVERDE	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 39	MESAVERDE	E2 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3A	DAKOTA	W2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4	MESAVERDE	E2 035-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 400	FRUITLAND COAL	W2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 401	FRUITLAND COAL	W2 013-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 401R	FRUITLAND COAL	W2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 402	FRUITLAND COAL	W2 015-030N-007W	T&A	Single
SAN JUAN 30-6 UNIT 403	FRUITLAND COAL	E2 009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 404	FRUITLAND COAL	E2 023-030N-007W	P&A	Single

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SAN JUAN 30-6 UNIT 404R	FRUITLAND COAL	E2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 405	FRUITLAND COAL	W2	009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 406	FRUITLAND COAL	W2	015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 406R	FRUITLAND COAL	W2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 407	FRUITLAND COAL	E2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 408	FRUITLAND COAL	W2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 409	FRUITLAND COAL	W2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 40X	MESAVERDE	W2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 41	MESAVERDE	W2	013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 410	FRUITLAND COAL	E2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 411	FRUITLAND COAL	E2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 412	FRUITLAND COAL	E2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 413	FRUITLAND COAL	W2	023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 413R	FRUITLAND COAL	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 414	FRUITLAND COAL	W2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 415	FRUITLAND COAL	W2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 416	FRUITLAND COAL	W2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 417	FRUITLAND COAL	E2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 418	FRUITLAND COAL	E2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 419	FRUITLAND COAL	E2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 42	MESAVERDE	W2	014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 420	FRUITLAND COAL	E2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 421	FRUITLAND COAL	E2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 422	FRUITLAND COAL	W2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 423	FRUITLAND COAL	E2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 424	FRUITLAND COAL	W2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 425	FRUITLAND COAL	E2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 426	FRUITLAND COAL	W2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 427	FRUITLAND COAL	E2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 428	FRUITLAND COAL	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 429	FRUITLAND COAL	E2	032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 43	MESAVERDE	E2	014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 430	FRUITLAND COAL	E2	008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 431	FRUITLAND COAL	W2	010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 432	FRUITLAND COAL	E2	010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 433	FRUITLAND COAL	W2	011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 434	FRUITLAND COAL	W2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 435	FRUITLAND COAL	E2	013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 436	FRUITLAND COAL	E2	015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 437	FRUITLAND COAL	E2	011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 438	FRUITLAND COAL	E2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 439	FRUITLAND COAL	W2	014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 44	MESAVERDE	W2	015-030N-006W	Active	Single

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SAN JUAN 30-6 UNIT 440	FRUITLAND COAL	W2	015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 441	FRUITLAND COAL	E2	031-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 442	FRUITLAND COAL	E2	014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 443	FRUITLAND COAL	E2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 444	FRUITLAND COAL	W2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 445	FRUITLAND COAL	W2	013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 446	FRUITLAND COAL	W2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 447	FRUITLAND COAL	E2	031-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 45	MESAVERDE	E2	015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 450	FRUITLAND COAL	W2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 451	FRUITLAND COAL	E2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 452	FRUITLAND COAL	W2	008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 453	FRUITLAND COAL	W2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 454	FRUITLAND COAL	E2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 455	FRUITLAND COAL	W2	018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 456	FRUITLAND COAL	E2	018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 457	FRUITLAND COAL	W2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 458	FRUITLAND COAL	E2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 459	FRUITLAND COAL	W2	020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 45A	MESAVERDE	E2	015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 46	MESAVERDE	E2	011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 460	FRUITLAND COAL	E2	020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 461	FRUITLAND COAL	W2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 462	FRUITLAND COAL	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 463	FRUITLAND COAL	E2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 464	FRUITLAND COAL	E2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 465	FRUITLAND COAL	E2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 466	FRUITLAND COAL	E2	022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 468	FRUITLAND COAL	W2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 47	MESAVERDE	E2	032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 470	FRUITLAND COAL	E2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 471	FRUITLAND COAL	W2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 472	FRUITLAND COAL	E2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 473	FRUITLAND COAL	W2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 474	FRUITLAND COAL	E2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 475	FRUITLAND COAL	W2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 476	FRUITLAND COAL	E2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 477	FRUITLAND COAL	W2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 478	FRUITLAND COAL	E2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 479	FRUITLAND COAL	W2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 47A	MESAVERDE	E2	032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 48	MESAVERDE	W2	027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 480	FRUITLAND COAL	E2	030-030N-006W	Active	Single

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SAN JUAN 30-6 UNIT 481	FRUITLAND COAL	W2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 482	FRUITLAND COAL	W2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 483	FRUITLAND COAL	E2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 484	FRUITLAND COAL	W2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 485	FRUITLAND COAL	E2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 486	FRUITLAND COAL	E2	023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 487	FRUITLAND COAL	W2	023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 488	FRUITLAND COAL	E2	024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 489	FRUITLAND COAL	W2	024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 48R	MESAVERDE	W2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49	MESAVERDE	E2	027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 490	FRUITLAND COAL	E2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 491	FRUITLAND COAL	W2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 492	FRUITLAND COAL	W2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 493	FRUITLAND COAL	W2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 494	FRUITLAND COAL	E2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 495	FRUITLAND COAL	W2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 496	FRUITLAND COAL	E2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 497	FRUITLAND COAL	S2	029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 499	FRUITLAND COAL	W2	030-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 49A	MESAVERDE	E2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49R	MESAVERDE	E2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4A	MESAVERDE	E2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4R	MESAVERDE	E2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5	MESAVERDE	W2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50	MESAVERDE	W2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 501	FRUITLAND COAL	E2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50A	MESAVERDE	W2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51	MESAVERDE	E2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51A	MESAVERDE	E2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52	MESAVERDE	W2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52A	MESAVERDE	W2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53	MESAVERDE	W2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53A	MESAVERDE	W2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54A	MESAVERDE	E2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55	MESAVERDE	E2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55A	MESAVERDE	E2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56	MESAVERDE	E2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56A	MESAVERDE	E2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57	MESAVERDE	W2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57A	MESAVERDE	W2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58	MESAVERDE	W2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58A	MESAVERDE	W2	031-030N-006W	P&A	Single

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SAN JUAN 30-6 UNIT 58A	OJO ALAMO	W2	031-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 58B	MESAVERDE	W2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59	MESAVERDE	E2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59A	MESAVERDE	E2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5A	MESAVERDE	W2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60	MESAVERDE	E2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60A	MESAVERDE	E2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61	MESAVERDE	W2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61A	MESAVERDE	W2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 62X	MESAVERDE	W2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 63	MESAVERDE	W2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 63A	MESAVERDE	W2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 64	MESAVERDE	E2	011-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 65	MESAVERDE	W2	013-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 65A	MESAVERDE	W2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 65R	MESAVERDE	W2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66	MESAVERDE	W2	014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66	PICTURED CLIFFS	SW4	014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66A	MESAVERDE	W2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	MESAVERDE	W2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	PICTURED CLIFFS	W2	014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 67	MESAVERDE	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 67A	MESAVERDE	E2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 68	MESAVERDE	W2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 68A	MESAVERDE	W2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 69	MESAVERDE	E2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 69A	MESAVERDE	E2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7	MESAVERDE	W2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70	MESAVERDE	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70A	MESAVERDE	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71	MESAVERDE	E2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71E	DAKOTA	S2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 72	MESAVERDE	E2	022-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 72A	MESAVERDE	E2	022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74	MESAVERDE	E2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74A	MESAVERDE	E2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74B	MESAVERDE	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75	MESAVERDE	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75A	MESAVERDE	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76	MESAVERDE	E2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76E	DAKOTA	E2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 77	MESAVERDE	W2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78	MESAVERDE	E2	025-030N-007W	Active	Single

San Juan 30-6 Unit
2003 Plan of Development
February 22, 2003

SAN JUAN 30-6 UNIT 78A	MESAVERDE	E2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79	MESAVERDE	W2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79A	MESAVERDE	W2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7A	MESAVERDE	W2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8	MESAVERDE	W2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 80	MESAVERDE	W2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81	MESAVERDE	E2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81A	MESAVERDE	E2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 82	MESAVERDE	W2	020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 83	MESAVERDE	E2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83A	MESAVERDE	E2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83Y	MESAVERDE	E2	015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 84	MESAVERDE	W2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 84A	MESAVERDE	W2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 85	MESAVERDE	W2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 85A	MESAVERDE	W2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 86	MESAVERDE	E2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 86A	MESAVERDE	E2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87	MESAVERDE	W2	036-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 87A	MESAVERDE	W2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87B	MESAVERDE	W2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 88	MESAVERDE	W2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 88A	MESAVERDE	W2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 89	MESAVERDE	E2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 8A	MESAVERDE	W2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8B	MESAVERDE	W2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9	MESAVERDE	E2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 90	MESAVERDE	W2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 90A	MESAVERDE	W2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 91	MESAVERDE	E2	028-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 91A	MESAVERDE	E2	028-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 92	MESAVERDE	E2	033-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 93	MESAVERDE	W2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 93A	MESAVERDE	W2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94	MESAVERDE	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94A	MESAVERDE	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95	WATER	W2	026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95A	MESAVERDE	W2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95R	MESAVERDE	W2	026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95R	PICTURED CLIFFS	W2	026-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 95X	MESAVERDE	W2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96	MESAVERDE	E2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96A	MESAVERDE	E2	026-030N-007W	Active	Single

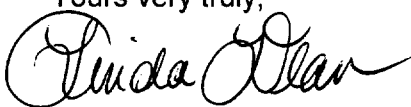
San Juan 30-6 Unit
2003 Plan of Development
February 22, 2003

SAN JUAN 30-6 UNIT 97	MESAVERDE	E2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97A	MESAVERDE	E2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98	MESAVERDE	E2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98A	MESAVERDE	E2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99	MESAVERDE	W2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9A	MESAVERDE	E2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 467	FRUITLAND COAL	W2	022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 73	MESAVERDE	W2	022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 73A	MESAVERDE	W2	022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 35	MESAVERDE	E2	024-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT NP 498	FRUITLAND COAL	E2	030-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT NP 498R	FRUITLAND COAL	E2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 500	FRUITLAND COAL	W2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 1	FRUITLAND COAL	NW4	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 2	FRUITLAND COAL	NW4	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT POW 3	FRUITLAND COAL	W2	016-030N-006W		Single
SAN JUAN 30-6 UNIT SWD 112Y	MORRISON ENTRADA	N2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 2	MORRISON ENTRADA	NW4 NW4	023-030N-007W	Active	Single
					Single Count 318
					Grand Count 401

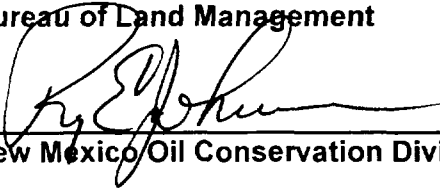
The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

Linda Dean
Land Advisor

SAN JUAN 30-6 UNIT
2003 PLAN OF DEVELOPMENT
APPROVALS

Bureau of Land Management


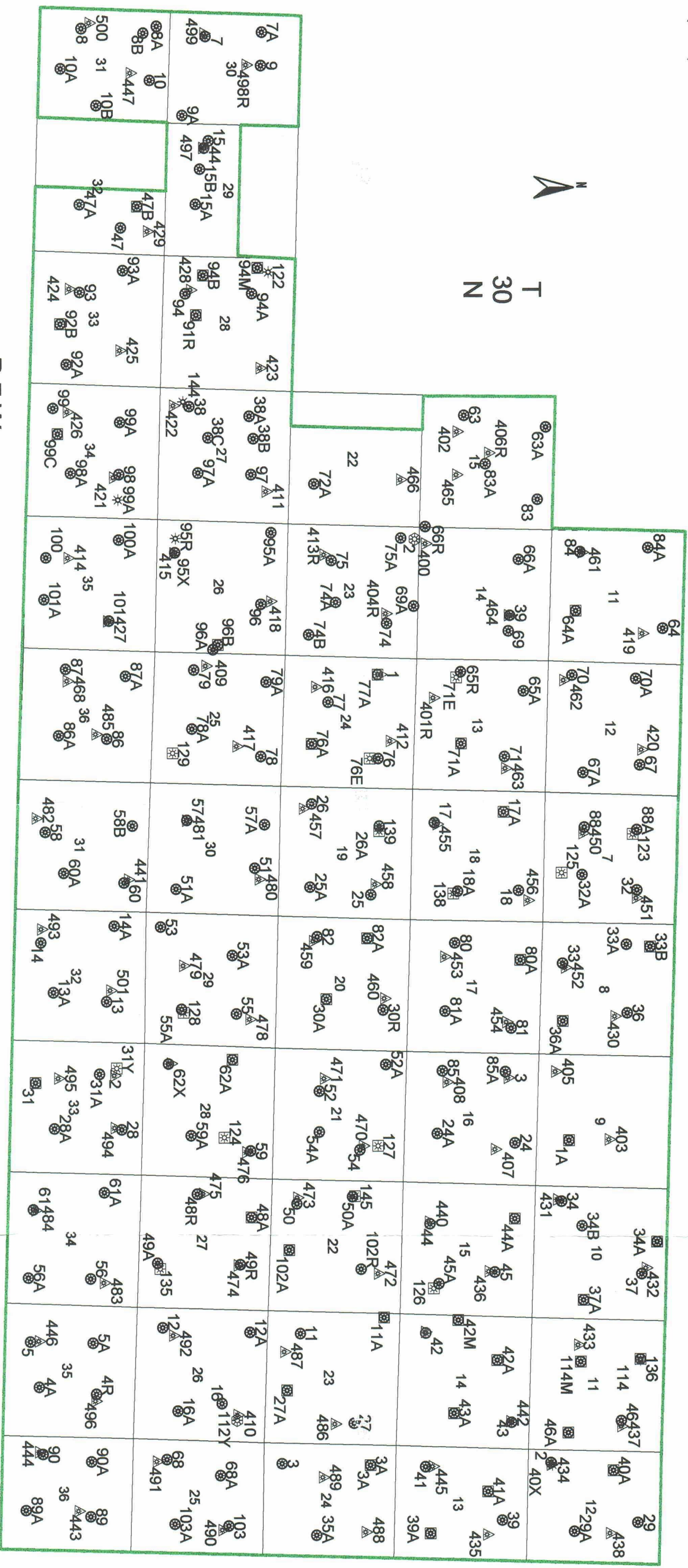
New Mexico Oil Conservation Division

Date
3/5/03

Date

New Mexico Commissioner of Public Lands

Date



AO Wells-Active 8

▲ FRUITLAND COAL
* PICTURED CLIFFS
● MESAVERDE
● DAKOTA
● MORRISON ENTRADA

San Juan 30-6 Unit

BURLINGTON RESOURCES
PLAT

BURLINGTON RESOURCES San Juan Division	
San Juan 30-6 Unit Rio Arriba Co., NM	
Transverse Mercator UTM - 1927 : Zone 13	Date: 02/25/2003
Prepared By: Cheryl Groth	Reviewed: <Revision date>
File No.: <Please enter file number>	File Name: s:\volkapp\Resour\30-6 Unit.apr

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

KOCH INDUSTRIES INC

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJB T)

BURLINGTON RESOURCES O&G CO LP

CBP SAN JUAN LIMITED PR TNRSHIP

CHARLES W GAY

CONOCOPHILLIPS COMPANY

EMIL MOSBACHER III

FINAL FOUR LLC

FOUR STAR OIL & GAS COMPANY

HENRY G ROBELDO

J & M RAYMOND LTD

J GLENN TURNER JR

BHP SAN JUAN LTD PTS

JRP SAN JUAN LP

WPC OIL & GAS LP

LEE WAYNE MOORE & JO ANN

LORRAYN GAY HACKER

MAYDELL MILLER MAST

MOORE LOYAL TRUST

MOSBACHER USA INC

MP SAN JUAN LP

PHILLIPS-SAN JUAN PARTNERS

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

ROBERT UMBACH CANCER FOUNDATION

ST JOHN INSTITUTIONAL INVESTORS LP

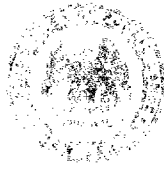
T H MCELVAIN OIL & GAS LTD

THE WISER OIL COMPANY

WILLIAMS PRODUCTION COMPANY

SAN JUAN 30-6 UNIT

JOHN DAVID MOSBACHER



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 31, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Dakota Participating Area
Initial Expansion-Effective 9/29/94
First Expansion-Effective 10/1/97
Second Expansion-Effective 11/1/97
Third Expansion-Effective 12/1/97
Fourth Expansion-Effective 7/1/98
Fifth Expansion-Effective 8/1/98
Sixth Expansion-Effective 9/1/98
Seventh Expansion-Effective 10/1/98
Eight Expansion-Effective 12/1/98
Ninth Expansion-Effective 2/1/99
Tenth Expansion-Effective 4/1/99
Eleventh Expansion-Effective 7/1/99
Twelfth Expansion-Effective 9/1/99
Rio Arriba County, New Mexico

REC'D
FEB 05
CIL CONSERVATION
DIVISION

Dear Ms. Wimsatt:

We have received your letters of September 18, 2001 and January 27, 2003 requesting approval of the initial thru twelfth expansions to the San Juan 30-6 Unit Dakota participating area.

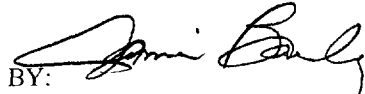
By their letters of January 8, 2003 and January 14, 2003, the Bureau of Land Management approved the above referenced expansions.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating areas.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

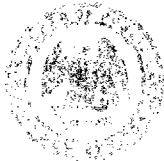
Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend, OCD-Attn.: Mr. Roy Johnson,
TRD-Attn.: Mr. Valdean Severson, RMD-Attn.: Ms. Linda Vieira



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

January 30, 2003

Burlington Resources Oil and Gas Company LP
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

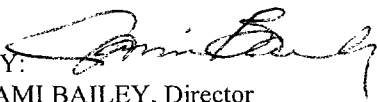
We are in receipt of your letter of April 25, 2001 and a copy of the Bureau of Land Management's letter of September 12, 2001, regarding the commercial determinations for the San Juan 30-6 Unit Well Nos. 3A, 11A, 17A, 27A, 30A, 34A, 36A, 37A, 39A, 40A, 41A, 42A, 43A, 44A, 46A, 48A, 62A, 64A, 71E, 76A, 76E, 77A, 80A, 82A, 102A, 114, 123, 124, 125, 126, 127, 128 and 129.

We concur with the Bureau of Land Management that the San Juan 30-6 Unit Well Nos. 3A, 17A, 34A, 36A, 37A, 39A, 40A, 41A, 42A, 43A, 44A, 48A, 62A, 71E, 76E, 77A, 82A, 102A, 124, 125, 127 and 128 are commercial wells in the Dakota Formation and should be included in the Dakota participating area. We also concur with the Bureau of Land Management that the San Juan 30-6 Unit Well Nos. 11A, 27A, 30A, 46A, 64A, 76A, 80A, 114, 123, 126 and 129 are non-commercial wells in the Dakota formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File,
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 29, 2003

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Pictured Cliffs Participating Area
Second Expansion – Effective 9/1/98
Third Expansion – Effective 7/1/99
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of March 25, 2002, requesting approval of the second and third expansions to the San Juan 30-6 Unit Pictured Cliffs participating area.

By their letter of July 24, 2002, the Bureau of Land Management approved the above referenced expansions.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating area effective as follows:

SECOND EXPANSION – EFFECTIVE 9/1/1998

WELL	DRILLING BLOCK	ACRES
San Juan 30-6 Unit #122	W/2 Sec. 28-30N-7W	320.00

THIRD EXPANSION – EFFECTIVE 7/1/1999

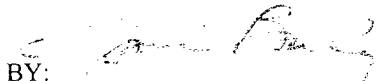
WELL	DRILLING BLOCK	ACRES
San Juan 30-6 Unit #144	W/2 Sec. 27-30N-7W	320.00
San Juan 30-6 Unit #91R (IDB)	E/2 Sec. 28-30N-7W	320.00

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend, OCD-Attn.: Mr. Roy Johnson,
TRD-Attn.: Mr. Valdean Severson, RMD-Attn.: Ms. Linda Vieira

Approved for Release by the Bureau of Land Management

BURLINGTON RESOURCES

SAN JUAN DIVISION

493

February 27, 2002

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 2002 Plan of Development
SAN JUAN 30-6 UNIT 14-06-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 30-6 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
FRUITLAND COAL	030	01-Jul-91
MESAVERDE	030	01-Oct-72
PICTURED CLIFFS	001	01-Oct-94

The 2001 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 30-6 UNIT 114M	DAKOTA	NewDrill - Commingle	W2 11-030N-006W	Completed
SAN JUAN 30-6 UNIT 114M	MESAVERDE	NewDrill - Commingle	W2 11-030N-006W	Completed
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	NewDrill - Dual	E2 28-030N-007W	Completed
SAN JUAN 30-6 UNIT 91R	DAKOTA	NewDrill - Dual	E2 28-030N-007W	TA'd
SAN JUAN 30-6 UNIT 91R	MESAVERDE	NewDrill - Dual	E2 28-030N-007W	Completed
SAN JUAN 30-6 UNIT 145	DAKOTA	NewDrill - Single	W2 22-030N-006W	Completed
SAN JUAN 30-6 UNIT 47B	DAKOTA	NewDrill - Trimingle	E2 32-030N-007W	Completed
SAN JUAN 30-6 UNIT 47B	PICTURED CLIFFS	NewDrill - Trimingle	E2 32-030N-007W	Completed
SAN JUAN 30-6 UNIT 47B	MESAVERDE	NewDrill - Trimingle	E2 32-030N-007W	Completed
SAN JUAN 30-6 UNIT 99A	PICTURED CLIFFS	Recompletion - [NA]	W2 34-030N-007W	Completed

SAN JUAN 30-6 UNIT 99A	MESAVERDE	Recompletion - [NA]	W2 34-030N-007W	Completed
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Pursuant to Section 10 of the SAN JUAN 30-6 UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2002 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 1A	DAKOTA	NewDrill - Commingle	E2 09-030N-006W
SAN JUAN 30-6 UNIT 1A	MESAVERDE	NewDrill - Commingle	E2 09-030N-006W
SAN JUAN 30-6 UNIT 24B	DAKOTA	NewDrill - Commingle	E2 16-030N-006W
SAN JUAN 30-6 UNIT 24B	MESAVERDE	NewDrill - Commingle	E2 16-030N-006W
SAN JUAN 30-6 UNIT 38B	DAKOTA	NewDrill - Commingle	W2 27-030N-007W
SAN JUAN 30-6 UNIT 38B	MESAVERDE	NewDrill - Commingle	W2 27-030N-007W
SAN JUAN 30-6 UNIT 38M	DAKOTA	NewDrill - Commingle	W2 27-030N-007W
SAN JUAN 30-6 UNIT 38M	MESAVERDE	NewDrill - Commingle	W2 27-030N-007W
SAN JUAN 30-6 UNIT 42M	DAKOTA	NewDrill - Commingle	W2 14-030N-006W
SAN JUAN 30-6 UNIT 42M	MESAVERDE	NewDrill - Commingle	W2 14-030N-006W
SAN JUAN 30-6 UNIT 46B	MESAVERDE	NewDrill - Commingle	E2 11-030N-006W
SAN JUAN 30-6 UNIT 46B	DAKOTA	NewDrill - Commingle	E2 11-030N-006W
SAN JUAN 30-6 UNIT 92B	DAKOTA	NewDrill - Commingle	E2 33-030N-007W
SAN JUAN 30-6 UNIT 92B	MESAVERDE	NewDrill - Commingle	E2 33-030N-007W
SAN JUAN 30-6 UNIT 94M	DAKOTA	NewDrill - Commingle	W2 28-030N-007W
SAN JUAN 30-6 UNIT 94M	MESAVERDE	NewDrill - Commingle	W2 28-030N-007W
SAN JUAN 30-6 UNIT 96B	MESAVERDE	NewDrill - Commingle	E2 26-030N-007W
SAN JUAN 30-6 UNIT 96B	DAKOTA	NewDrill - Commingle	E2 26-030N-007W
SAN JUAN 30-6 UNIT 15B	MESAVERDE	NewDrill - Single	S2 29-030N-007W
SAN JUAN 30-6 UNIT 34B	MESAVERDE	NewDrill - Single	W2 10-030N-006W
SAN JUAN 30-6 UNIT 74B	MESAVERDE	NewDrill - Single	E2 23-030N-007W
SAN JUAN 30-6 UNIT 93M	DAKOTA	NewDrill - Trimingle	W2 33-030N-007W
SAN JUAN 30-6 UNIT 93M	MESAVERDE	NewDrill - Trimingle	SW 33-030N-007W
SAN JUAN 30-6 UNIT 93M	PICTURED CLIFFS	NewDrill - Trimingle	W2 33-030N-007W

The following is a well listing for wells in SAN JUAN 30-6 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 30-6 UNIT 102A	MESAVERDE	E2 022-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 102A	DAKOTA	E2 022-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 114M	MESAVERDE	W2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 114M	DAKOTA	W2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 27A	MESAVERDE	E2 023-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 27A	DAKOTA	E2 023-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 30A	MESAVERDE	E2 020-030N-006W	Active	Commingle

SAN JUAN 30-6 UNIT 30A	DAKOTA	E2 020-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 31	MESAVERDE	W2 033-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 37A	MESAVERDE	E2 010-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 37A	DAKOTA	E2 010-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 40A	MESAVERDE	W2 012-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 40A	DAKOTA	W2 012-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 44A	MESAVERDE	W2 015-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 46A	MESAVERDE	E2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 46A	DAKOTA	E2 011-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 7B	DAKOTA	E2 032-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 47B	MESAVERDE	E2 032-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 62A	MESAVERDE	W2 028-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 62A	DAKOTA	W2 028-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 77A	MESAVERDE	W2 024-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 77A	DAKOTA	W2 024-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 80A	MESAVERDE	W2 017-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 80A	DAKOTA	W2 017-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT 91R	DAKOTA	E2 028-030N-007W	T&A	Commingle
SAN JUAN 30-6 UNIT 94B	MESAVERDE	W2 028-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 94B	DAKOTA	W2 028-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 99A	MESAVERDE	W2 034-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT 99A	PICTURED CLIFFS	W2 034-030N-007W	Active	Commingle
SAN JUAN 30-6 UNIT NP 31	DAKOTA	W2 033-030N-006W	Active	Commingle
			Commingle Count	30
SAN JUAN 30-6 UNIT 44A	DAKOTA	W2 015-030N-006W	Active	Commingle *
SAN JUAN 30-6 UNIT 54	MESAVERDE	E2 021-030N-006W	Active	Commingle *
SAN JUAN 30-6 UNIT 54	PICTURED CLIFFS	E2 021-030N-006W	P&A	Commingle *
SAN JUAN 30-6 UNIT 91R	MESAVERDE	E2 028-030N-007W	Active	Commingle *
			Commingle *	4
SAN JUAN 30-6 UNIT 114	MESAVERDE	W2 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	DAKOTA	W2 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	MESAVERDE	W2 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	DAKOTA	W2 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	MESAVERDE	W2 018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	DAKOTA	W2 018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	MESAVERDE	W2 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	DAKOTA	W2 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	MESAVERDE	E2 008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	DAKOTA	E2 008-030N-006W	Active	Dual

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SAN JUAN 30-6 UNIT 39A	MESAVERDE	E2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	DAKOTA	E2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	MESAVERDE	W2 024-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	MESAVERDE	W2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	DAKOTA	W2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	MESAVERDE	W2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	DAKOTA	W2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	MESAVERDE	E2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	DAKOTA	E2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 47B	PICTURED CLIFFS	E2 032-030N-007W	WO Production	Dual
SAN JUAN 30-6 UNIT 48A	MESAVERDE	W2 027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	DAKOTA	W2 027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 64A	MESAVERDE	E2 011-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 64A	DAKOTA	E2 011-030N-007W	Shut-in	Dual
SAN JUAN 30-6 UNIT 76A	MESAVERDE	E2 024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	DAKOTA	E2 024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 82A	MESAVERDE	W2 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	DAKOTA	W2 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	MESAVERDE	E2 036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	PICTURED CLIFFS	E2 036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	E2 028-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 92A	MESAVERDE	E2 033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 92A	PICTURED CLIFFS	E2 033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 94B	PICTURED CLIFFS	W2 028-030N-007W	Active	Dual
			Dual Count	34
SAN JUAN 30-6 UNIT 1	MESAVERDE	E2 009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 10	MESAVERDE	E2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100	MESAVERDE	W2 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100A	MESAVERDE	W2 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101	MESAVERDE	E2 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101A	MESAVERDE	E2 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 102R	MESAVERDE	E2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103	MESAVERDE	E2 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103A	MESAVERDE	E2 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 10A	MESAVERDE	E2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 10B	MESAVERDE	E2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 11	MESAVERDE	W2 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 112	MESAVERDE	E2 026-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 112Y	MORRISON	E2 026-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 12	MESAVERDE	W2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	W2 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 123	DAKOTA	W2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 124	DAKOTA	E2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 125	DAKOTA	E2 007-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 126	DAKOTA	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 127	DAKOTA	E2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 128	DAKOTA	E2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 129	DAKOTA	E2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 12A	MESAVERDE	W2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13	MESAVERDE	E2 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 130	PICTURED CLIFFS	E2 028-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 132	PICTURED CLIFFS	E2 036-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 135	DAKOTA	E2 027-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 136	PICTURED CLIFFS	W2 011-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 137	PICTURED CLIFFS	E2 008-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 138	DAKOTA	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 139	DAKOTA	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13A	MESAVERDE	E2 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 14	MESAVERDE	W2 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 144	PICTURED CLIFFS	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 145	DAKOTA	W2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 14A	MESAVERDE	W2 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 15	MESAVERDE	S2 029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 15A	MESAVERDE	S2 029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 16	MESAVERDE	E2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 16A	MESAVERDE	E2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 17	MESAVERDE	W2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18	MESAVERDE	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18A	MESAVERDE	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 2	MESAVERDE	W2 009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 24	MESAVERDE	E2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 24A	MESAVERDE	E2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25	MESAVERDE	E2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25A	MESAVERDE	E2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26	MESAVERDE	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26A	MESAVERDE	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 27	MESAVERDE	E2 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28	MESAVERDE	E2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28A	MESAVERDE	E2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29	MESAVERDE	E2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29A	MESAVERDE	E2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3	MESAVERDE	W2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 30	MESAVERDE	E2 020-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 30R	MESAVERDE	E2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31A	MESAVERDE	W2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31E	DAKOTA	W2 033-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 31Y	DAKOTA	W2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32	MESAVERDE	E2 007-030N-006W	Active	Single

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SAN JUAN 30-6 UNIT 32A	MESAVERDE	E2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33	MESAVERDE	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33A	MESAVERDE	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33B	DAKOTA	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34	MESAVERDE	W2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34B	MESAVERDE	W2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 35A	MESAVERDE	E2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 36	MESAVERDE	E2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 37	MESAVERDE	E2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 38	MESAVERDE	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38A	MESAVERDE	W2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 39	MESAVERDE	E2 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3A	DAKOTA	W2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4	MESAVERDE	E2 035-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 400	FRUITLAND COAL	W2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 401	FRUITLAND COAL	W2 013-030N-007W	T&A	Single
SAN JUAN 30-6 UNIT 401R	FRUITLAND COAL	W2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 402	FRUITLAND COAL	W2 015-030N-007W	T&A	Single
SAN JUAN 30-6 UNIT 403	FRUITLAND COAL	E2 009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 404	FRUITLAND COAL	E2 023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 404R	FRUITLAND COAL	E2 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 405	FRUITLAND COAL	W2 009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 406	FRUITLAND COAL	W2 015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 406R	FRUITLAND COAL	W2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 407	FRUITLAND COAL	E2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 408	FRUITLAND COAL	W2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 409	FRUITLAND COAL	W2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 40X	MESAVERDE	W2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 41	MESAVERDE	W2 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 410	FRUITLAND COAL	E2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 411	FRUITLAND COAL	E2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 12	FRUITLAND COAL	E2 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 413	FRUITLAND COAL	W2 023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 413R	FRUITLAND COAL	W2 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 414	FRUITLAND COAL	W2 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 415	FRUITLAND COAL	W2 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 416	FRUITLAND COAL	W2 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 417	FRUITLAND COAL	E2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 418	FRUITLAND COAL	E2 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 419	FRUITLAND COAL	E2 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 42	MESAVERDE	W2 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 420	FRUITLAND COAL	E2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 421	FRUITLAND COAL	E2 034-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 422	FRUITLAND COAL	W2 027-030N-007W	Active	Single

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SAN JUAN 30-6 UNIT 423	FRUITLAND COAL	E2 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 424	FRUITLAND COAL	W2 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 425	FRUITLAND COAL	E2 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 426	FRUITLAND COAL	W2 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 427	FRUITLAND COAL	E2 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 428	FRUITLAND COAL	W2 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 429	FRUITLAND COAL	E2 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 43	MESAVERDE	E2 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 430	FRUITLAND COAL	E2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 431	FRUITLAND COAL	W2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 432	FRUITLAND COAL	E2 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 433	FRUITLAND COAL	W2 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 434	FRUITLAND COAL	W2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 435	FRUITLAND COAL	E2 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 436	FRUITLAND COAL	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 437	FRUITLAND COAL	E2 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 438	FRUITLAND COAL	E2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 39	FRUITLAND COAL	W2 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 44	MESAVERDE	W2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 440	FRUITLAND COAL	W2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 41	FRUITLAND COAL	E2 031-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 42	FRUITLAND COAL	E2 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 443	FRUITLAND COAL	E2 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 444	FRUITLAND COAL	W2 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 445	FRUITLAND COAL	W2 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 446	FRUITLAND COAL	W2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 447	FRUITLAND COAL	E2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 45	MESAVERDE	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 450	FRUITLAND COAL	W2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 451	FRUITLAND COAL	E2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 452	FRUITLAND COAL	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 453	FRUITLAND COAL	W2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 454	FRUITLAND COAL	E2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 455	FRUITLAND COAL	W2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 456	FRUITLAND COAL	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 457	FRUITLAND COAL	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 458	FRUITLAND COAL	E2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 459	FRUITLAND COAL	W2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 45A	MESAVERDE	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 46	MESAVERDE	E2 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 460	FRUITLAND COAL	E2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 461	FRUITLAND COAL	W2 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 462	FRUITLAND COAL	W2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 463	FRUITLAND COAL	E2 013-030N-007W	Active	Single

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SAN JUAN 30-6 UNIT 464	FRUITLAND COAL	E2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 465	FRUITLAND COAL	E2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 466	FRUITLAND COAL	E2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 468	FRUITLAND COAL	W2 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 47	MESAVERDE	E2 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 470	FRUITLAND COAL	E2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 471	FRUITLAND COAL	W2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 472	FRUITLAND COAL	E2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 473	FRUITLAND COAL	W2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 474	FRUITLAND COAL	E2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 475	FRUITLAND COAL	W2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 476	FRUITLAND COAL	E2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 477	FRUITLAND COAL	W2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 478	FRUITLAND COAL	E2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 479	FRUITLAND COAL	W2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 47A	MESAVERDE	E2 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 48	MESAVERDE	W2 027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 480	FRUITLAND COAL	E2 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 481	FRUITLAND COAL	W2 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 482	FRUITLAND COAL	W2 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 483	FRUITLAND COAL	E2 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 484	FRUITLAND COAL	W2 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 485	FRUITLAND COAL	E2 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 486	FRUITLAND COAL	E2 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 487	FRUITLAND COAL	W2 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 488	FRUITLAND COAL	E2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 489	FRUITLAND COAL	W2 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 48R	MESAVERDE	W2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49	MESAVERDE	E2 027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 490	FRUITLAND COAL	E2 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 491	FRUITLAND COAL	W2 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 492	FRUITLAND COAL	W2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 493	FRUITLAND COAL	W2 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 494	FRUITLAND COAL	E2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 495	FRUITLAND COAL	W2 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 496	FRUITLAND COAL	E2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 497	FRUITLAND COAL	S2 029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 499	FRUITLAND COAL	W2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 49A	MESAVERDE	E2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49R	MESAVERDE	E2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4A	MESAVERDE	E2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4R	MESAVERDE	E2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5	MESAVERDE	W2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50	MESAVERDE	W2 022-030N-006W	Active	Single

San Juan 30-6 Unit
2002 Plan of Development
2/27/2002

SAN JUAN 30-6 UNIT 501	FRUITLAND COAL	E2 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50A	MESAVERDE	W2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51	MESAVERDE	E2 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51A	MESAVERDE	E2 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52	MESAVERDE	W2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52A	MESAVERDE	W2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53	MESAVERDE	W2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53A	MESAVERDE	W2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54A	MESAVERDE	E2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55	MESAVERDE	E2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55A	MESAVERDE	E2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56	MESAVERDE	E2 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56A	MESAVERDE	E2 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57	MESAVERDE	W2 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57A	MESAVERDE	W2 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58	MESAVERDE	W2 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58A	MESAVERDE	W2 031-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 58A	ALAMO	W2 031-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 58B	MESAVERDE	W2 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59	MESAVERDE	E2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59A	MESAVERDE	E2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5A	MESAVERDE	W2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60	MESAVERDE	E2 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60A	MESAVERDE	E2 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61	MESAVERDE	W2 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61A	MESAVERDE	W2 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 62X	MESAVERDE	W2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 63	MESAVERDE	W2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 63A	MESAVERDE	W2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 64	MESAVERDE	E2 011-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 65	MESAVERDE	W2 013-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 65A	MESAVERDE	W2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 65R	MESAVERDE	W2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66	MESAVERDE	W2 014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66	PICTURED CLIFFS	SW4 014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66A	MESAVERDE	W2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	MESAVERDE	W2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	PICTURED CLIFFS	W2 014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 67	MESAVERDE	W2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 67A	MESAVERDE	E2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 68	MESAVERDE	W2 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 68A	MESAVERDE	W2 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 69	MESAVERDE	E2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 69A	MESAVERDE	E2 014-030N-007W	Active	Single

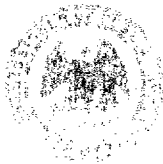
San Juan 30-6 Unit
2002 Plan of Development
2/27/2002

SAN JUAN 30-6 UNIT 7	MESAVERDE	W2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70	MESAVERDE	W2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70A	MESAVERDE	W2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71	MESAVERDE	E2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	MESAVERDE	E2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	DAKOTA	S2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71E	DAKOTA	S2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 72	MESAVERDE	E2 022-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 72A	MESAVERDE	E2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74	MESAVERDE	E2 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74A	MESAVERDE	E2 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75	MESAVERDE	W2 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75A	MESAVERDE	W2 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76	MESAVERDE	E2 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76E	DAKOTA	E2 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 77	MESAVERDE	W2 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78	MESAVERDE	E2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78A	MESAVERDE	E2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79	MESAVERDE	W2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79A	MESAVERDE	W2 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7A	MESAVERDE	W2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8	MESAVERDE	W2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 80	MESAVERDE	W2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81	MESAVERDE	E2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81A	MESAVERDE	E2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 82	MESAVERDE	W2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 83	MESAVERDE	E2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83A	MESAVERDE	E2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83Y	MESAVERDE	E2 015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 84	MESAVERDE	W2 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 84A	MESAVERDE	W2 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 85	MESAVERDE	W2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 85A	MESAVERDE	W2 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 86	MESAVERDE	E2 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 86A	MESAVERDE	E2 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87	MESAVERDE	W2 036-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 87A	MESAVERDE	W2 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 88	MESAVERDE	W2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 88A	MESAVERDE	W2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 89	MESAVERDE	E2 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 8A	MESAVERDE	W2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8B	MESAVERDE	W2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9	MESAVERDE	E2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 90	MESAVERDE	W2 036-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 90A	MESAVERDE	W2 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 91	MESAVERDE	E2 028-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 91A	MESAVERDE	E2 028-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 92	MESAVERDE	E2 033-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 93	MESAVERDE	W2 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 93A	MESAVERDE	W2 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94	MESAVERDE	W2 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94A	MESAVERDE	W2 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95	WATER	W2 026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95A	MESAVERDE	W2 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95R	MESAVERDE	W2 026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95R	PICTURED CLIFFS	W2 026-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 95X	MESAVERDE	W2 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96	MESAVERDE	E2 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96A	MESAVERDE	E2 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97	MESAVERDE	E2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97A	MESAVERDE	E2 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98	MESAVERDE	E2 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98A	MESAVERDE	E2 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99	MESAVERDE	W2 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9A	MESAVERDE	E2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 467	FRUITLAND COAL	W2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 73	MESAVERDE	W2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 73A	MESAVERDE	W2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 35	MESAVERDE	E2 024-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT NP 498	FRUITLAND COAL	E2 030-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT NP 498R	FRUITLAND COAL	E2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 500	FRUITLAND COAL	W2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 1	FRUITLAND COAL	NW4 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 2	FRUITLAND COAL	NW4 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 112Y	MORRISON ENTRADA	N2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 2	MORRISON ENTRADA	NW 023-030N-007W	Active	Single
Single Count				316
Grand Count				384

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.



RECEIVED

JAN 23 2003

OIL CONSERVATION
DIVISION

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL

P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

January 22, 2003

Burlington Resources Oil & Gas Co.
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Non-Commercial Determinations
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of July 16, 2002 together with data that supports your non-commercial determinations regarding the following San Juan 30-6 Unit Wells:

Well Name and Number	Dedication	Completion Date	Determination
San Juan 30-6 Unit # 114M	W/2 Sec 11-30N-6W	11/10/01	Non-Commercial
San Juan 30-6 Unit # 138	E/2 Sec. 18-30N-6W	11/16/01	Non-Commercial

The Bureau of Land Management, by their letter of August 28, 2002, has advised this office that they have concurred with your determination of the commerciality for the above mentioned Dakota wells.

The Commissioner of Public Lands concurs with the your determination that the above mentioned wells are non-commercial and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H LYONS
COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Duane Spencer
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Ms. Linda Vieira



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JAN 23 2003

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

OIL CONSERVATION
DIVISION
COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 21, 2003

Burlington Resources Oil and Gas Company LP
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Commercial Determination
Pictured Cliffs Formation
San Juan 30-6 Unit Well No. 99A, W/2 Sec. 34-30N-7W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of July 16, 2002 and a copy of the Bureau of Land Management's letter of August 9, 2002 regarding the referenced commercial determination for the San Juan 30-6 Unit Well No. 99A.

We concur with the Bureau of Land Management that the San Juan 30-6 Unit Well No. 99A is a commercial well in the Pictured Cliffs formation and should be included in the Pictured Cliffs participating area.

Please submit an application for the appropriate expansion of the Pictured Cliffs participating area to this office for approval.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

GLOBAL NATURAL RESOURCES CORPORATION

October 20, 1989

OIL CONSERVATION DIVISION
RECEIVED
'89 OCT 23 AM 9 29

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401
Attention: Mr. John Keller

Bureau of Land Management
South Central Region
435 Montano N. E.
Albuquerque, NM 87107
Attention: District Manager

Re: Participating Area Expansion Approvals
San Juan 30-6 Unit
San Juan 31-6 Unit
Rio Arriba County, New Mexico

Gentlemen:

As a working interest owner in both the San Juan 30-6 and 31-6 Units, it has come to our attention that the Bureau of Land Management's approval process of revisions/expansions of participating areas in these units has been inordinately long. We respectfully request that such approvals be given within a "reasonable" period of time, eg., within six months.

We also ask that you advise us of any and all proceedings that might affect the administration of these units.

Yours very truly,

GLOBAL NATURAL RESOURCES
CORPORATION OF NEVADA


Stuart M. Scarborough
Landman, CPL

SMS:gb

cc: Meridian Oil, Inc.
P. O. Box 4289
Farmington, NM 87499-4289
Attention: Mr. Kent Beers

Oil Conservation Divisions
State of New Mexico
P. O. Box 2088
Santa Fe, NM 87501

Northwest Pipeline Corporation
P. O. Box 8900
Salt Lake City, UT 84108-0899
Attention: Mr. Darrell Gillen

Commission of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501

GLOBAL NATURAL RESOURCES CORPORATION

OIL CONSERVATION DIVISION
RECEIVED

October 9, 1989

'89 OCT 13 AM 9 09

Meridian Oil, Inc.
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Mr. Alan Alexander

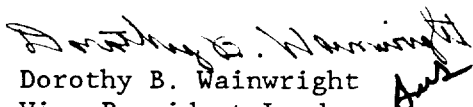
Re: Proposal to Amend BLM Policy as to Effective Date of Expansions
San Juan 30-6 Unit
Rio Arriba County, New Mexico
Huerfano Unit
San Juan County, New Mexico

Gentlemen:

Reference is made to your letter dated February 1, 1989, in which you propose that future expansions to participating areas be made on a prospective basis (ie., effective date 30 days after BLM approval) rather than on a retroactive basis. Be advised that Global Natural Resources Corporation of Nevada is adamantly opposed to this proposal.

Very truly yours,

GLOBAL NATURAL RESOURCES CORPORATION
OF NEVADA


Dorothy B. Wainwright
Vice President-Land

DBW/jch

cc: Bureau of Land Management
South Central Region
435 Montano N.E.
Albuquerque, NM 87107
Attn: District Manager

Oil Conservation Division
State of New Mexico
310 Old Santa Fe Trail, Room 206
Santa Fe, NM 87503
Attn: Mr. David Cotanach

Commission of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87504-1148
Attn: Mr. Pete Martinez

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AUG 21 1989

OIL CONSERVATION DIV.
SANTA FE

San Juan 30-6 Unit (POD)
3180 (019)

AUG 17 1989

El Paso Natural Gas Company
P. O. Box 4289
Farmington, NM 87499

Gentlemen:

One approved copy of the Fourth Amendment to your 1989 Plan of Development for the San Juan 30-6 Unit area, Rio Arriba County, New Mexico, is enclosed. Such plan, proposing the drilling of a Fruitland Coal Pressure Observation Well (San Juan 30-6 Unit Pressure Observation Well No. 1 - NW/4 section 24, T. 30 N., R. 6 W.) was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

If you have any questions, please contact Gail Keller at the above address or telephone (505) 327-5344.

Sincerely,

Gail R. Keller

FOR John Keller
Chief, Branch of Minerals

Enclosure

cc: New Mexico Oil Conservation Division, State Land Office Building,
P. O. Box 2088, Santa Fe, NM 87504
Commissioner of Public Lands, State of New Mexico, P. O. Box 1148,
Santa Fe, NM 87504

El Paso
Natural Gas Company

RECEIVED

P.O. BOX 4289
FARMINGTON, NEW MEXICO 87439
PHONE (505) 325-1841

AUG 9 1989

OIL CONSERVATION DIV.
SANTA FE

August 8, 1989

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, NM 87501

Re: San Juan 30-6 Unit #14-08-001-538
Rio Arriba County, New Mexico
FOURTH AMENDMENT --
1989 Drilling Program

Gentlemen:

By letters dated February 28, 1989, March 30, 1989, April 28, 1989 and June 28, 1989 El Paso Natural Gas Company, as Unit Operator for the San Juan 30-6 Unit, filed a Drilling Program for the calendar year 1989.

Subsequent to the submittal of said letters, one (1) additional well has been proposed to be drilled under the 1989 Drilling Program. The well proposed to be drilled is as follows:

<u>WELL NAME</u>	<u>DRILLING BLOCK</u>	<u>FORMATION</u>
San Juan 30-6 Unit Pressure Observation Well #1	NW/4 Section 24, T30N, R6W	Fruitland Coal Pressure Observation Well

All necessary working interest owners have been contacted and advised of the Fourth Amendment to the Drilling Program in accordance with the Unit Agreement.

If this Fourth Amendment to the Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,


Kent Beers
Attorney-in-Fact 

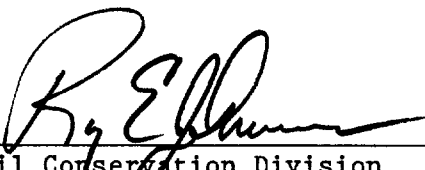
KOB/VLG/gm
Attachments

APPROVED: _____
Bureau of Land Management
(Subject to like approval by the
Commissioner of Public Lands and
the Oil Conservation Division)

DATED: _____

APPROVED: _____
Commissioner of Public Lands
(Subject to like approval by the
Bureau of Land Management and the
Oil Conservation Division)

DATED: _____

APPROVED:  _____
Oil Conservation Division
(Subject to like approval by the
Bureau of Land Management and the
Commissioner of Public Lands)

DATED: 8-9-89

The foregoing approvals for the Fourth Amendment to the 1989 Drilling Program
for the San Juan 30-6 Unit, #14-08-001-538, Rio Arriba County, New Mexico

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Mr. J. R. Abraham	James M. Farley & Anne M. Colwill
Amoco Production Company	Co-Executors Estate of C.W. Colwill
Arco Oil & Gas Company	Mr. Wayne Moore & Jo Ann Montgomery Moore
Elizabeth Jeanne Turner Calloway	Mr. Robert Mosbacher
W. P. Carr, Ind. & as Trustee	Northwest Pipeline Corporation
Conoco, Inc.	Partnership Properties Inc.
James Allison Cozby	Phillips Petroleum Company
Cross Timbers Production	PWG Partnership
Anne Home Emerson, Trustee	Mr. James M. Raymond, Ind. & as Exec & Trustee
FMP Operating Company	Mr. W. H. Sloan
Global Natural Resources Corp.	Southland Royalty Company
Prudential-Bache; c/o Graham Royalty	c/o Meridian Oil
T. H. & Nancy L. Harrington	
Catherine Harvey	Texaco Producing Inc.
Tom Home, Executor of the Estate of Ina Belle Hightower	Mr. Frederick Eugene Turner
Anna Lou Home	Mr. J. Glenn Turner, Jr.
Teresa Home	J. Glenn Turner, Jr. & MBank at Dallas, Texas, as Trustees
Mr. Barron Kidd	Mr. John Lee Turner
Cassandra Keyser	Mr. Paul H. Umbach
E. Jean Keyser	Helen Ulmer Van Atta
Koch Industries	The Wiser Oil Company
T. H. McElvain, Jr.	
T. H. McElvain Oil & Gas Properties	
Mesa Petroleum Company	
Mr. Morris Mizel	

RECEIVED

JUL 20 1989

San Juan 30-6 Unit (POB)
3180 (019)

OIL CONSERVATION DIV
SANTA FE

JUL 13 1989

El Paso Natural Gas Company
Attn: Kent Beers
P. O. Box 4289
Farmington, NM 87499

Gentlemen:

Two approved copies of the Third Amendment to your 1989 Plan of Development for the San Juan 30-6 Unit area, Rio Arriba County, New Mexico, are enclosed. Such plan, proposing the drilling of seven Fruitland coal wells (San Juan 30-6 Unit No.'s 403, 405, 407, 408, 410, 446 and 447) and a water disposal well (San Juan 30-6 SMD No. 2) was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

The possibility of drainage by wells outside of the unit boundary may exist. You will be contacted at a later date about this possibility.

If you have any questions, please contact Gail Keller at the above address or telephone (505) 327-5344.

Sincerely,

/s/ John L. Keller

John Keller
Chief, Branch of Minerals

Enclosure

cc: New Mexico Oil Conservation Division, State Land Office Building,
P. O. Box 2088, Santa Fe, NM 87504
Commissioner of Public Lands, State of New Mexico, P. O. Box 1148,
Santa Fe, NM 87504

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

July 6, 1989

El Paso Natural Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

ATTN: Kent Beers

RE: 1989 Plan of Development - Third Amendment
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the Third Amendment to the above captioned 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749

cc: OCD - Santa Fe, New Mexico
BLM
Unit Correspondence File

WRH/FOP/SMH

El Paso
Natural Gas Company

P. O. BOX 4289
FARMINGTON, NEW MEXICO 87499
PHONE 505-325-2841

June 28, 1989

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, NM 87501

RECEIVED

JUN 29 1989

OIL CONSERVATION DIV.
SANTA FE

Re: San Juan 30-6 Unit #14-08-001-538
Rio Arriba County, New Mexico
THIRD AMENDMENT —
1989 Drilling Program

Gentlemen:

By letter dated February 28, 1989, March 30, 1989 and April 28, 1989 El Paso Natural Gas Company, as Unit Operator for the San Juan 30-6 Unit, filed a Drilling Program for the calendar year 1989.

Subsequent to the submittal of said letters, eight (8) additional wells have been proposed to be drilled under the 1989 Drilling Program. The wells proposed to be drilled are as follows:

<u>WELL NAME</u>	<u>DRILLING BLOCK</u>	<u>FORMATION</u>
San Juan 30-6 #403	E/2 Section 9, T30N, R6W	Fruitland Coal
San Juan 30-6 #405	W/2 Section 9, T30N, R6W	Fruitland Coal
San Juan 30-6 #407	E/2 Section 16, T30N, R6W	Fruitland Coal
San Juan 30-6 #408	W/2 Section 16, T30N, R6W	Fruitland Coal
San Juan 30-6 #410	E/2 Section 26, T30N, R6W	Fruitland Coal
San Juan 30-6 #446	W/2 Section 35, T30N, R6W	Fruitland Coal
San Juan 30-6 #447	E/2 Section 31, T30N, R7W	Fruitland Coal
San Juan 30-6 SWD #2	NW/4 Section 23, T30N, R7W	Morrison/Entrada Water Disposal well

Regulatory Agencies

-2-

June 28, 1989

All necessary working interest owners have been contacted and advised of the Third Amendment to the Drilling Program in accordance with the Unit Agreement.

If this Third Amendment to the Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

A handwritten signature in black ink, appearing to be 'K. Beers' with a stylized flourish at the end.

Kent Beers
Attorney-in-Fact

Handwritten initials 'KJB' in black ink, located below the typed name 'Attorney-in-Fact'.

KOB/VLG/gm
Attachments

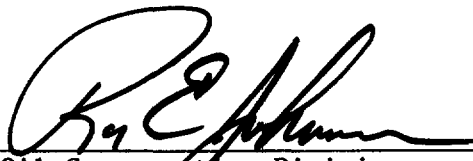
San Juan 30-6 Unit, 3.0
Document 180+

APPROVED: _____
Bureau of Land Management
(Subject to like approval by the
Commissioner of Public Lands and
the Oil Conservation Division)

DATED: _____

APPROVED: _____
Commissioner of Public Lands
(Subject to like approval by the
Bureau of Land Management and the
Oil Conservation Division)

DATED: _____

APPROVED:  _____
Oil Conservation Division
(Subject to like approval by the
Bureau of Land Management and the
Commissioner of Public Lands)

DATED: 7-5-89

The foregoing approvals for the Third Amendment to the 1989 Drilling Program
for the San Juan 30-6 Unit, #14-08-001-538, Rio Arriba County, New Mexico

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Mr. J. R. Abraham	James M. Farley & Anne M. Colwill
Amoco Production Company	Co-Executors Estate of C.W. Colwill
Arco Oil & Gas Company	Mr. Wayne Moore & Jo Ann Montgomery Moore
Elizabeth Jeanne Turner Calloway	Mr. Robert Mosbacher
W. P. Carr, Ind. & as Trustee	Northwest Pipeline Corporation
Conoco, Inc.	Partnership Properties Inc.
James Allison Cozby	Phillips Petroleum Company
Cross Timbers Production	PWG Partnership
Anne Home Emerson, Trustee	Mr. James M. Raymond, Ind. & as Exec & Trustee
FMP Operating Company	Mr. W. H. Sloan
Global Natural Resources Corp.	Southland Royalty Company c/o Meridian Oil
Graham Royalty	
T. H. & Nancy L. Harrington	
Catherine Harvey	Texaco Producing Inc.
Tom Home, Executor of the Estate of Ina Belle Hightower	Mr. Frederick Eugene Turner
Anna Lou Home	Mr. J. Glenn Turner, Jr.
Teresa Home	J. Glenn Turner, Jr. & MBank at Dallas, Texas, as Trustees
Mr. Barron Kidd	Mr. John Lee Turner
Cassandra Keyser	Mr. Paul H. Umbach
E. Jean Keyser	Helen Ulmer Van Atta
Koch Industries	
Matagorda Oil Company	The Wiser Oil Company
T. H. McElvain, Jr.	
T. H. McElvain Oil & Gas Properties	
Mesa Petroleum Company	
Mr. Morris Mizel	

MERIDIAN OIL

May 10, 1989

Bureau of Land Management
South Central Region
435 Montano, N.E.
Albuquerque, New Mexico 87107

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: San Juan 30-6 Unit #14-08-001-538
Rio Arriba County, New Mexico
FIRST AMENDMENT —
1989 Drilling Program

Gentlemen:

The First Amendment to the 1989 Drilling Program for the San Juan 30-6 Unit was approved by the regulatory agencies on the dates indicated below:

Bureau of Land Management	5-04-89
Commissioner of Public Lands	4-05-89
Oil Conservation Division	4-06-89

Copies of this letter are being sent to the working interest owners of the above unit.

Very truly yours,



Van L. Goebel
Senior Landman

VLG:gm
San Juan 30-6, 3.0
Document 180+

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Mr. J. R. Abraham

Amoco Production Company

Arco Oil & Gas Company

Elizabeth Jeanne Turner Calloway

W. P. Carr, Ind. & as Trustee

Conoco, Inc.

James Allison Cozby

Cross Timbers Production

Anne Home Emerson, Trustee

FMP Operating Company

Global Natural Resources Corp.

Graham Royalty

T. H. & Nancy L. Harrington

Catherine Harvey

Tom Home, Executor of the
Estate of Ina Belle Hightower

Anna Lou Home

Teresa Home

Mr. Barron Kidd

Cassandra Keyser

E. Jean Keyser

Koch Industries

Matagorda Oil Company

T. H. McElvain, Jr.

T. H. McElvain Oil & Gas Properties

Mesa Petroleum Company

Mr. Morris Mizel

James Montague & Anne M. Colwill

Co-Executors Estate of C.W. Colwill

Mr. Wayne Moore & Jo Ann Montgomery Moore

Mr. Robert Mosbacher

Northwest Pipeline Corporation

Partnership Properties Inc.

Phillips Petroleum Company

PWG Partnership

Mr. James M. Raymond, Ind. & as Exec
& Trustee

Mr. W. H. Sloan

Southland Royalty Company
c/o Meridian Oil

Texaco Producing Inc.

Mr. Frederick Eugene Turner

Mr. J. Glenn Turner, Jr.

J. Glenn Turner, Jr. & MBank at
Dallas, Texas, as Trustees

Mr. John Lee Turner

Mr. Paul H. Umbach

Helen Ulmer Van Atta

The Wiser Oil Company

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

May 4, 1989

El Paso Natural Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

#493

ATTN: Kent Beers

RE: Second Amendment
1989 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Second Amendment to the 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY:

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

TAKE
PRIDE IN
AMERICA

IN REPLY REFER TO:

14--08--001-538 (POD)
3180 (019)

MAY 04 1989

El Paso Natural Gas Company
Attn: Mr. Alan Alexander
P. O. Box 4289
Farmington, NM 87499

Dear Mr. Alexander:

Three approved copies of your First Amendment of your 1989 Plan of Development for the San Juan 30-6 Unit area, Rio Arriba County, New Mexico, are enclosed. Such plan, proposing the drilling of one additional well in the Fruitland coal formation (San Juan 30-6 well No. 413-R) was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

If you have any questions, please contact Gail Keller at the above address or telephone (505) 327-5344.

Sincerely,

/s/ John L. Keller

FOR
Ron Fellows
Area Manager

Enclosures

cc: ASOCD, State Land Office Building, P. O. Box 2088, Santa Fe, NM 87504
Commission of Public Lands, P. O. Box 1148, Santa Fe, NM 87501

April 28, 1989

Bureau of Land Management
South Central Region
435 Montano, N.E.
Albuquerque, NM 87107

RECEIVED

MAY - 1 1989

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501

OIL CONSERVATION DIV.
SANTA FE

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, NM 87501

Re: San Juan 30-6 Unit #14-08-001-538
Rio Arriba County, New Mexico
SECOND AMENDMENT --
1989 Drilling Program

Gentlemen:

By letter dated February 28, 1989 and March 30, 1989 El Paso Natural Gas Company, as Unit Operator for the San Juan 30-6 Unit, filed a Drilling Program for the calendar year 1989.

Subsequent to the submittal of said letters, seventeen (17) additional wells have been proposed to be drilled under the 1989 Drilling Program. The wells proposed to be drilled are as follows:

<u>WELL NAME</u>	<u>DRILLING BLOCK</u>	<u>FORMATION</u>
San Juan 30-6 Unit #467	W/2 Section 22, T-30-N, R-7-W	Fruitland Coal
San Juan 30-6 Unit #468	W/2 Section 36, T-30-N, R-7-W	Fruitland Coal
San Juan 30-6 Unit #470	E/2 Section 21, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #471	W/2 Section 21, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #472	E/2 Section 22, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #473	W/2 Section 22, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #474	E/2 Section 27, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #475	W/2 Section 27, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #476	E/2 Section 28, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #477	W/2 Section 28, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #478	E/2 Section 29, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #479	W/2 Section 29, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #480	E/2 Section 30, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #481	W/2 Section 30, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #482	W/2 Section 31, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #483	E/2 Section 34, T-30-N, R-6-W	Fruitland Coal
San Juan 30-6 Unit #484	W/2 Section 34, T-30-N, R-6-W	Fruitland Coal

Bureau of Land Management

-2-

April 28, 1989

Commission of Public Lands

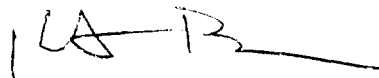
Oil Conservation Division

All necessary working interest owners have been contacted and advised of the Second Amendment to the Drilling Program in accordance with the Unit Agreement.

If this Second Amendment to the Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

A handwritten signature in black ink, appearing to read 'K. Beers', followed by a long horizontal line.

Kent Beers
Attorney-in-Fact

Handwritten initials in black ink, possibly 'WB'.

AA:VLG:gm
Attachments

San Juan 30-6 Unit, 3.0

Document 180+

APPROVED: _____
Bureau of Land Management
(Subject to like approval by the
Commissioner of Public Lands and
the Oil Conservation Division)

DATED: _____

APPROVED: _____
Commissioner of Public Lands
(Subject to like approval by the
Bureau of Land Management and the
Oil Conservation Division)

DATED: _____

APPROVED:  _____
Oil Conservation Division
(Subject to like approval by the
Bureau of Land Management and the
Commissioner of Public Lands)

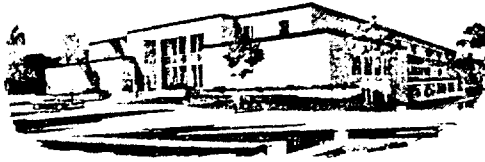
DATED: 5-2-89

The foregoing approvals for the Second Amendment to the 1989 Drilling Program for the San Juan 30-6 Unit, #14-08-001-538, Rio Arriba County, New Mexico.

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Mr. J. R. Abraham	James Montague & Anne M. Colwill
Amoco Production Company	Co-Executors Estate of C.W. Colwill
Arco Oil & Gas Company	Mr. Wayne Moore & Jo Ann Montgomery Moore
Elizabeth Jeanne Turner Calloway	Mr. Robert Mosbacher
W. P. Carr, Ind. & as Trustee	Northwest Pipeline Corporation
Conoco, Inc.	Partnership Properties Inc.
James Allison Cozby	Phillips Petroleum Company
Cross Timbers Production	PWG Partnership
Anne Home Emerson, Trustee	Mr. James M. Raymond, Ind. & as Exec & Trustee
FMP Operating Company	Mr. W. H. Sloan
Global Natural Resources Corp.	Southland Royalty Company c/o Meridian Oil
Graham Royalty	
T. H. & Nancy L. Harrington	
Catherine Harvey	Texaco Producing Inc.
Tom Home, Executor of the Estate of Ina Belle Hightower	Mr. Frederick Eugene Turner
Anna Lou Home	Mr. J. Glenn Turner, Jr.
Teresa Home	J. Glenn Turner, Jr. & MBank at Dallas, Texas, as Trustees
Mr. Barron Kidd	Mr. John Lee Turner
Cassandra Keyser	Mr. Paul H. Umbach
E. Jean Keyser	Helen Ulmer Van Atta
Koch Industries	
Matagorda Oil Company	The Wiser Oil Company
T. H. McElvain, Jr.	
T. H. McElvain Oil & Gas Properties	
Mesa Petroleum Company	
Mr. Morris Mizel	

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

April 5, 1989

El Paso Natural Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

ATTN: Alan Alexander

RE: 1989 Plan of Development
First Amendment
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned amendment to the 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

April 5, 1989

El Paso Natural Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

ATTN: Alan Alexander

RE: 1989 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

Floyd O. Prando
BY: FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ALBUQUERQUE DISTRICT OFFICE
435 MONTANO N.E.
ALBUQUERQUE, NEW MEXICO 87107



SJ 30-6 (POD)
3180 (015)

MAR 31 1989

El Paso Natural Gas Company
ATTN: Mr. Alan Alexander
P.O. Box 4289
Farmington, NM 87499

Gentlemen:

Two approved copies of your 1989 Plan of Development for the San Juan 30-6 Unit Area, Rio Arriba County, New Mexico is enclosed. Such plan, proposing to carry over fifteen Fruitland Coal wells from the 1988 Plan of Development was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

If you have any questions, please contact Robert Kent at the above address or telephone (505) 761-4503.

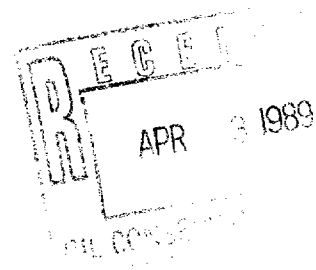
Sincerely,

/s/ Gary A. Stephens

Assistant District Manager
Mineral Resources

Enclosure

1 NMOCD, Santa Fe



March 30, 1989

Bureau of Land Management
South Central Region
435 Montano, N.E.
Albuquerque, NM 87107

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, NM 87501

APR - 4 1989

Re: San Juan 30-6 Unit #14-08-001-538
Rio Arriba County, New Mexico
FIRST AMENDMENT —
1989 Drilling Program

Gentlemen:

By letter dated February 28, 1989 El Paso Natural Gas Company, as Unit Operator for the San Juan 30-6 Unit, filed a Drilling Program for the calendar year 1989.

Subsequent to the submittal of said letter of February 28, 1989, one (1) additional well has been proposed to be drilled under the 1989 Drilling Program. The well proposed to be drilled is as follows:

<u>WELL NAME</u>	<u>DRILLING BLOCK</u>	<u>FORMATION</u>
San Juan 30-6 #413 R	W/2 Section 23, T30N, R7W	Fruitland Coal

All necessary working interest owners have been contacted and advised of the First Amendment to the Drilling Program in accordance with the Unit Agreement.

If this First Amendment to the Drilling Program is acceptable, please signify your approval as required under Section 10 of the Unit Agreement in the space provided on the attached sheet and return an approved copy to the undersigned.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,


Alan Alexander
Attorney-in-Fact

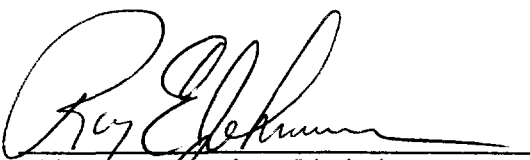
AA/VLG/gm
Attachments
San Juan 30-6 Unit, 3.0
Document 180+

APPROVED: _____
Bureau of Land Management
(Subject to like approval by the
Commissioner of Public Lands and
the Oil Conservation Division)

DATED: _____

APPROVED: _____
Commissioner of Public Lands
(Subject to like approval by the
Bureau of Land Management and the
Oil Conservation Division)

DATED: _____

APPROVED:  _____
Oil Conservation Division
(Subject to like approval by the
Bureau of Land Management and the
Commissioner of Public Lands)

DATED: 4-6-89

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Mr. J. R. Abraham	James Montague & Anne M. Colwill
Amoco Production Company	Co-Executors Estate of C.W. Colwill
Arco Oil & Gas Company	Mr. Wayne Moore & Jo Ann Montgomery Moore
Elizabeth Jeanne Turner Calloway	Mr. Robert Mosbacher
W. P. Carr, Ind. & as Trustee	Northwest Pipeline Corporation
Conoco, Inc.	Partnership Properties Inc.
James Allison Cozby	Phillips Petroleum Company
Cross Timbers Production	PWG Partnership
Anne Home Emerson, Trustee	Mr. James M. Raymond, Ind. & as Exec & Trustee
FMP Operating Company	Mr. W. H. Sloan
Global Natural Resources Corp.	Southland Royalty Company c/o Meridian Oil
Graham Royalty	Tenneco Oil Company
T. H. & Nancy L. Harrington	Texaco Producing Inc.
Catherine Harvey	Mr. Frederick Eugene Turner
Tom Home, Executor of the Estate of Ina Belle Hightower	Mr. J. Glenn Turner, Jr.
Anna Lou Home	J. Glenn Turner, Jr. & MBank at Dallas, Texas, as Trustees
Teresa Home	Mr. John Lee Turner
Mr. Barron Kidd	Mr. Paul H. Umbach
Cassandra Keyser	Helen Ulmer Van Atta
Jean E. Keyser	The Wiser Oil Company
Koch Industries	
Matagorda Oil Company	
T. H. McElvain, Jr.	
T. H. McElvain Oil & Gas Properties	
Mesa Petroleum Company	
Mr. Morris Mizel	

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

March 15, 1989

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

El Paso Natural Gas Company
Attn: Mr. Alan Alexander
P. O. Box 4289
Farmington, New Mexico 87499

Re: San Juan 30-6 Unit
3rd-6th Expanded Fruitland PA
Rio Arriba County, New Mexico

Gentlemen:

The Bureau of Land Management has advised this office that the Third through the Sixth Expanded Participating Areas for the Fruitland Formation, San Juan 30-6 Unit, Rio Arriba County, New Mexico have been approved. Please be advised that the Commissioner of Public Lands concurs with the Bureau of Land management and has this date approved your application for the above mentioned Participating Areas as submitted by your letter of October 21, 1988.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY:

Floyd O. Prando
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encls.
cc: OCD
BLM

**BURLINGTON
RESOURCES**

493

SEP 27 2001

SAN JUAN DIVISION

September 18, 2001

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

**RE: SAN JUAN 30-6 UNIT, #14-08-001-538
RIO ARriba COUNTY, NEW MEXICO
DAKOTA PARTICIPATING AREA**

Initial Expansion: Effective 9/29/94
First Expansion: Effective 10/1/97
Second Expansion: Effective 11/1/97
Third Expansion: Effective 12/1/97
Fourth Expansion: Effective 7/1/98
Fifth Expansion: Effective 8/1/98
Sixth Expansion: Effective 9/1/98
Seventh Expansion: Effective 10/1/98
Eighth Expansion: Effective 12/1/98
Ninth Expansion: Effective 2/1/99
Tenth Expansion: Effective 4/1/99
Eleventh Expansion: Effective 7/1/99
Twelfth Expansion: Effective 9/1/99

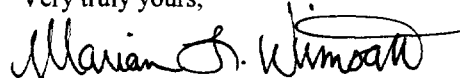
Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the attached list of wells are capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Pursuant to a BLM letter, attached is a list of all of the wells that have been deemed commercial along with their respective tracts and completion dates.

The Expansion Schedules for the Initial through the Twelfth participating areas are enclosed. The schedules describe the participating areas and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of these Expansions as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter and Expansion Schedules are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA
Land Analyst

S.J. 30-6 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

JAMES M RAYMOND

J GLENN TURNER JR

HENRY G ROBELDO

AMOCO PRODUCTION CO

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PRTRSHIP

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BHP SAN JUAN LTD PTS

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH ESTATE

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area
Initial Participating Area - Effective 9/29/94
Total P/A acres=320.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #71A	2	SW/4	160.00	9/29/94
San Juan 30-6 Unit #71E	3	SE/4	160.00	
S/2 13-30N-7W				
320.00 acres				

First Expansion - Effective 10/1/97
Total P/A acres=1,280.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #44A	20	SW/4, S/2NW/4	240.00	9/5/97
W/2 15-30N-6W	22	NW/NW, Lot 2(32.90)	72.90	
320.00 acres	52	A Portion of Tr. 38 in W/2	7.10	
San Juan 30-6 Unit #82A	15	NW/4, N/2SW/4	240.00	9/11/97
W/2 20-30N-6W	55	SE/SW	40.00	
320.00 acres	54	SW/SW	40.00	
San Juan 30-6 Unit #36A	6	E/2	320.00	9/21/97
E/2 8-30N-6W				
320.00 acres				

Second Expansion - Effective 11/1/97
Total P/A acres=2,560.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #48A	16	Lots 1(34.08), 2(13.10), 3(34.23)	28.41	10/8/97
W/2 27-30N-6W		SE/NW, SW/4		
320.00 acres	28	Part of Tr. 43 in NW/4	38.59	
San Juan 30-6 Unit #77A	9	W/2	320.00	10/15/97
W/2 24-30N-7W				
320.00 acres				
San Juan 30-6 Unit #62A	51	S/2SW/4, Lots 7(29.73), 8(35.51)	160.00	10/20/97
W/2 28-30N-6W	16	Lots 2(28.27), 3(26.99), NW/NW	95.26	
320.00 acres	56	Part of Tr. 42 in the NW/4	64.74	
San Juan 30-6 Unit #124	51	SW/SE, Part of Tr. 42 in the SE/4	45.77	1/29/99
E/2 28-30N-6W (IDB)	16	Lots 4(13.00), 5(29.62)	42.62	
320.00 acres	17	E/2 SE/4, Lot 6(34.23)	114.23	
	28	Lot 1(10.32), and Part of Tr. 43 in NE/4	72.85	
	56	Part of Tr. 42 in NE/4	44.53	

San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area

Third Expansion - Effective 12/1/97
Total P/A acres=2,880.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #17A	24	N/2 NW/4	80.00	11/21/97
W/2 18-30N-6W	25	SW/4, S/2NW/4	240.00	
320.00 acres				

Fourth Expansion - Effective 7/1/98
Total P/A acres=3,840.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #3A	1A	W/2	320.00	6/22/98
W/2 24-30N-6W				
320.00 acres				
San Juan 30-6 Unit #42A	20	W/2	320.00	6/10/98
W/2 14-30N-6W				
320.00 acres				
San Juan 30-6 Unit #126	20	SE/4	160.00	6/21/99
E/2 15-30N-6W (IDB)	22	NE/4NE/4, S/2 NE/4, Lot 1(31.06)	151.06	
320.00 acres	52	Portion of Tr. 38 in NW/NE	3.94	

Fifth Expansion - Effective 8/1/98
Total P/A acres=4,480.00

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #102A	19	E/2	320.00	7/18/98
E/2 22-30N-6W				
320.00 acres				
San Juan 30-6 Unit #37A	22	NE/4, Lots 1(16.17), 2(16.16),	226.81	7/27/98
E/2 10-30N-6W		5(34.48)		
320.00 acres	52	A Portion of Tr. 38 in E/2	93.19	

Sixth Expansion - Effective 9/1/98
Total P/A acres=5,027.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #34A	22	NW/4, W/2 SW/4, Lots 3(29.48),	291.88	8/6/98
W/2 10-30N-6W		4(22.40)		
320.00 acres	52	Portion of Tr.38 in W/2	28.12	
San Juan 30-6 Unit #39A	18	Lots 1(16.92), 2(16.94), 3(16.94),	227.76	8/24/98
E/2 13-30N-6W		4(16.96), W/2 E/2		
227.76 acres				

San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area

Seventh Expansion - Effective 10/1/98

Total P/A acres=5,667.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #41A	18	NW/4	160.00	9/3/98
W/2 13-30N-6W	53	SW/4	160.00	
320.00 acres				
San Juan 30-6 Unit #43A	20	E/2	320.00	1/30/99
E/2 14-30N-6W (IDB)				
320.00 acres				

Eighth Expansion - Effective 12/1/98

Total P/A acres=6,307.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #125	6	NE/4	160.00	11/27/98
E/2 7-30N-6W	26	SE/4	160.00	
320.00 acres				
Undrilled Location	6	NW/4	160.00	N/A
W/2 8-30N-6W (IDB)	26	SW/4	160.00	
320.00 acres				

Ninth Expansion - Effective 2/1/99

Total P/A acres=6,627.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #40A	18	NW/4, E/2SW/4, Lots 4(27.14),	297.64	1/3/99
W/2 12-30N-6W		5(30.50)		
320.00 acres	31	Part of Tr. 39	22.36	

Tenth Expansion - Effective 4/1/99

Total P/A acres=6,947.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #76E	9	E/2	320.00	3/18/99
San Juan 30-6 Unit #76A				10/4/97
E/2 24-30N-7W				
320.00 acres				

San Juan 30-6 Unit, #14-08-001-569
Rio Arriba County, New Mexico
Dakota Participating Area

Eleventh Expansion - Effective 7/1/99

Total P/A acres=7,587.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #127	16	E/2NE/4, N/2SE/4, Lots 1(26.99),	210.28	6/12/99
E/2 21-30N-6W		2(23.29)		
320.00 acres	28	Part of Tr. 43 in SE/4	4.84	
	57A	W/2 NE/4	80.00	
	56	Part of Tr. 42 which lies N of S line	4.88	
Undrilled Location	19	NW/4, NE/SW, Lot 1(23.79)	223.79	N/A
W/2 22-30N-6W (IDB)	16	NW/SW, Lot 2(10.34)	50.34	
320.00 acres	28	Part of Tr. 43 in SW/4	45.87	

Twelfth Expansion - Effective 9/1/99

Total P/A acres=7,907.76

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 30-6 Unit #128	51	SE/4	160.00	8/30/99
E/2 29-30N-6W	16	S/2 NE/4	80.00	
320.00 acres	55	N/2 NE/4	80.00	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

August 30, 1996

IN REPLY REFER TO:

San Juan 30-6 Unit (DK PA)
3162.7 (NM07327)

Ms. Linda Donohue
Senior Landman
Meridian Oil
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 30-6 Unit
No. 14-08-001-538
Commerciality Determinations
~~Fruitland~~ Formation **DAKOTA**
Rio Arriba County, New Mexico



Dear Ms. Donohue:

In response to your letter dated August 9, 1996, the Farmington District Office (FDO) has reviewed the data you have submitted for a commerciality determination for the following well completed in the Dakota formation.

Well	Dedication	Completion Date	Determination	Lease
No. 71A	S/2 13-30N-7W	09-29-94	Commercial	NMNM-012293

We concur with your determination that this well is capable of producing in paying quantities.

Once we receive the respective revision to the Dakota Participating Area, the approval process will only require the verification of acreage dedication and ownership for the well(s). Please continue to report production for this well on a lease basis until the respective Participating Area Revision is submitted and approved.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please call Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,

Duane W. Spencer
Team Leader, Petroleum Management Team

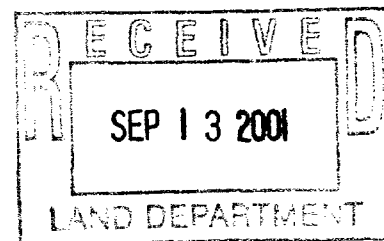
SC ✓
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

San Juan 30-6 Unit (Dakota PA)
3162.7 (07100)

September 12, 2001

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 30-6 Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated April 25, 2001, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 30-6 Unit #3A	W/2 24,T30N,R6W	NMSF078741	6/22/98	Commercial
San Juan 30-6 Unit #11A	W/2 23,T30N,R6W	NMSF078741	12/14/98	Non-Commercial
San Juan 30-6 Unit #17A	W/2 18,T30N,R6W	NMNM03385	12/21/97	Commercial
San Juan 30-6 Unit #27A	E/2 23,T30N,R6W	NMSF078741	2/17/99	Non-Commercial
San Juan 30-6 Unit #30A	E/2 20,T30N,R6W	NMSF080712	9/21/97	Non-Commercial
San Juan 30-6 Unit #34A	W/2 10,T30N,R6W	NMSF080714A	8/6/93	Commercial
San Juan 30-6 Unit #36A	E2 8,T30N,R6W	NMSF79002	9/21/97	Commercial
San Juan 30-6 Unit #37A	E/2 10,T30N,R6W	FEE	7/27/98	Commercial
San Juan 30-6 Unit #39A	E/2 13,T30N,R6W	NMSF080713	8/24/98	Commercial
San Juan 30-6 Unit #40A	W/2 12,T30N,R6W	NMSF080713	1/3/99	Commercial
San Juan 30-6 Unit #41A	W/2 13,T30N,R6W	NMSF080713	9/3/98	Commercial
San Juan 30-6 Unit #42A	W/2 14,T30N,R6W	NMSF080713B	6/10/98	Commercial
San Juan 30-6 Unit #43A	E/2 14,T30N,R6W	NMSF080713B	1/30/99	Commercial
San Juan 30-6 Unit #44A	W/2 15,T30N,R6W	NMSF080714A	9/5/97	Commercial
San Juan 30-6 Unit #46A	E/2 11,T30N,R6W	NMNM06283	8/16/98	Non-Commercial
San Juan 30-6 Unit #48A	W/2 27,T30N,R6W	NMSF080712A	10/8/97	Commercial
San Juan 30-6 Unit #62A	W/2 28,T30N,R6W	NMSF080712A	10/20/97	Commercial
San Juan 30-6 Unit #64A	E/2 11,T30N,R7W	NMNM012710	11/7/97	Non-Commercial
San Juan 30-6 Unit #71E	S/2 13,T30N,R7W	NMNM012573	9/30/99	Commercial

San Juan 30-6 Unit #76A	E/2 24,T30N,R7W	NMSF079382	10/4/97	Non-Commercial
San Juan 30-6 Unit #76E	E/2 24,T30N,R7W	NMSF079382	3/18/99	Commercial
San Juan 30-6 Unit #77A	W/2 24,T30N,R7W	NMSF079382	10/15/97	Commercial
San Juan 30-6 Unit #80A	W/2 17,T30N,R6W	NMNM03385	10/4/97	Non-Commercial
San Juan 30-6 Unit #82A	W/2 20,T30N,R6W	NMSF080712	9/11/97	Commercial
San Juan 30-6 Unit #102A	E/2 22,T30N,R6W	NMSF080713A	7/18/98	Commercial
San Juan 30-6 Unit #114	W/2 11,T30N,R6W	NMSF080714	1/18/99	Non-Commercial
San Juan 30-6 Unit #123	W/2 7,T30N,R6W	NMSF079002	12/1/98	Non-Commercial
San Juan 30-6 Unit #124	E/2 28,T30N,R6W	NMSF080712A	1/29/99	Commercial
San Juan 30-6 Unit #125	E/2 7,T30N,R6W	NMNM03403	11/27/98	Commercial
San Juan 30-6 Unit #126	E/2 15,T30N,R6W	NMSF080713B	6/21/99	Non-Commercial
San Juan 30-6 Unit #127	E/2 21,T30N,R6W	NMSF080712A	6/12/99	Commercial
San Juan 30-6 Unit #128	E/2 29,T30N,R6W	FEE	8/30/99	Commercial
San Juan 30-6 Unit #129	E/2 25,T30N,R7W	NMSF079382	10/14/99	Non-Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The wells that are determined to be commercial wells are to be included in the Dakota participating area. It is required that the initial Dakota participating area be established and revisions be submitted to include the remaining wells in the San Juan 30-6 Unit Dakota Participating Area. The wells that are determined non-commercial are to be reported under their lease number or communization agreement number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Petroleum Management Team

RUN DATE 09/18/01
RUN TIME 14:53:24

BURLINGTON RESOURCES O&G CO
THE INITIAL PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/29/1994

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W	160.00		TRACT: 002			50.000000
	SEC. 013 SW/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	3.500000 12.500000	
	Tract Remarks: SJ 30-6 UNIT #71A, #71F		BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			50.000000
	SEC. 013 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	20.000000 12.500000	
	Tract Remarks: SJ 30-6 UNIT #71A, #71E		CONOCO INC AMOCO PRODUCTION CO		50.000000 50.000000	33.750000 33.750000	
	TOTAL				100.000000	100.000000	

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

TOTAL ACRES COMMITTED: 320.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

EFFECTIVE DATE: 09/29/94

320.00

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W	160.00		TRACT: 002			12.500000
	-----		ORRI:		0.000000	3.500000	-----
	SEC. 013 SW/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
	SJ 30-6 UNIT #71A, 71E				-----	-----	
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			12.500000
	-----		ORRI:		0.000000	20.000000	-----
	SEC. 013 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	Tract Remarks:		CONOCO INC		50.000000	33.750000	
	SJ 30-6 UNIT #71A, 71E		AMOCO PRODUCTION CO		50.000000	33.750000	
	TOTAL				-----	-----	
					100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			25.000000
	-----		ORRI:		0.000000	15.312500	-----
	SEC. 008 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312501	
	SJ 30-6 UNIT #36A		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	TOTAL				-----	-----	
					100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			18.750000
	-----		ORRI:		0.000000	3.000000	-----
	SEC. 020 NW/4, N/2 SW/4		ROYALTY:		0.000000	12.500000	
	(240.00 acres)		WORKING INTEREST:				
	Tract Remarks:		VASTAR RESOURCES INC		100.000000	84.500000	
	SJ 30-6 UNIT #82A				-----	-----	
	TOTAL				100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GM PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	T-030N R-006W	240.00		TRACT: 020			18.750000
	SEC. 015 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #44A		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		67.500000	61.674999	
			TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	72.90		TRACT: 022			5.695312
	SEC. 015 NW/4 NW/4 (40.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	LOT 2 (32.900000 acres)		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312501	
	SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
GOMEZ, J CRIST T-030N R-006W		7.10		TRACT: 052			0.554688
	SEC. 015 (acres)		ORRI:		0.000000	15.312500	
	7.1 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38 IN W/2		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312499	
	SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			3.125000
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SJ 30-6 UNIT #82A				-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			3.125000
	-----						-----
	SEC. 020 SE/4 SW/4		ORRI:		0.000000	5.000000	
	(40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
					-----	-----	
	TOTAL				100.000000	100.000000	

RECAPITULATION
THE 001 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:		DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W		
SEC. 008	E/2	
SEC. 015	SW/4, S/2 NW/4	
SEC. 015	NW/4 NW/4	
LOT: 2 (32.900000 acres)		
SEC. 015		
Exception: A PORTION OF TR.38 IN W/2		
SEC. 020	NW/4, N/2 SW/4	
SEC. 020	SE/4 SW/4	
SEC. 020	SW/4 SW/4	
TOWNSHIP 030N, RANGE 007W		
SEC. 013	SW/4	
SEC. 013	SE/4	
TOTAL ACRES COMMITTED: 1280.00		TOTAL ACRES NON-COMMITTED: 0.00
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:		1280.00
EFFECTIVE DATE:		10/01/97

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00		TRACT: 002	0.000000 0.000000 100.000000 ----- 100.000000	3.500000 12.500000 84.000000 ----- 100.000000	6.250000 ----- ----- ----- -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL				
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00		TRACT: 003	0.000000 0.000000 50.000000 50.000000 ----- 100.000000	20.000000 12.500000 33.750000 33.750000 ----- 100.000000	6.250000 ----- ----- ----- -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			CONOCO INC				
			AMOCO PRODUCTION CO				
			TOTAL				
SF-079002	T-030N R-006W SEC. 008 E/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00		TRACT: 006	0.000000 0.000000 12.500000 87.500000 ----- 100.000000	15.312500 12.500000 10.312501 61.874999 ----- 100.000000	12.500000 ----- ----- ----- -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			PHILLIPS PETROLEUM				
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL				
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00		TRACT: 009	0.000000 0.000000 8.333333 6.944444 0.694445 8.333333	11.875000 12.500000 6.875001 5.729165 0.572918 6.875004	12.500000 ----- ----- ----- ----- -----
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			PHILLIPS PETROLEUM				
			RAYMOND JAMES M				
			MAST MAYDELL MILLER				
			TH MCELVAIN OIL & G				

THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
BURLINGTON RESOURCES O&G CO
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080712	T-030N R-006W	240.00					9.375000
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #82A						
SF-080712-A	T-030N R-006W	419.29					16.378516
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)						
	LOT 2 (13.100000 acres)						
	LOT 3 (34.230000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
SF-080712-B	T-030N R-006W	114.23					4.462109
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)						
	LOT 2 (13.100000 acres)						
	LOT 3 (34.230000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						

RUN DATE 09/18/01
RUN TIME 14:51:56

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 11/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GM PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SEC. 028 E/2 SE/4 (80.00 acres)	240.00	ROYALTY:	TRACT: 020	0.000000	12.500000	9.375000
	LOT 6 (34.230000 acres)		WORKING INTEREST:				
	PHILLIPS PETROLEUM				100.000000	85.296000	
	Tract Remarks: SJ 30-6 UNIT #124						
	TOTAL				100.000000	100.000000	
SF-080714-A	SEC. 015 SW/4, S/2 NW/4 (240.00 acres)	72.90	ROYALTY:	TRACT: 022	0.000000	15.312500	2.847656
	Tract Remarks: SJ 30-6 UNIT #44A		WORKING INTEREST:				
	PHILLIPS PETROLEUM				12.500000	10.312501	
	BURLINGTON RESOURCES O&G CO LP				87.500000	61.874999	
	TOTAL				100.000000	100.000000	
NM-04052	SEC. 015 NW/4 NW/4 (40.00 acres)	111.44	ROYALTY:	TRACT: 028	0.000000	13.166667	4.353125
	LOT 2 (32.900000 acres)		WORKING INTEREST:				
	PHILLIPS PETROLEUM				12.500000	30.972225	
	Tract Remarks: SJ 30-6 UNIT #44A		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	TOTAL				100.000000	100.000000	
NM-04052	SEC. 027 (0.00 acres)	111.44	ROYALTY:	TRACT: 028	0.000000	13.166667	4.353125
	38.59 acres, Exception:		WORKING INTEREST:				
	PART OF TR.43 IN NW/4		CONOCO INC		0.000000	12.500000	
	SEC. 028 (10.32 acres)		AMOCO PRODUCTION CO		41.666667	30.972225	
	LOT 1 (10.320000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	62.53 acres, Exception: PART OF TR. 43 IN NE/4 Tract Remarks: SJ 30-6 UNIT #48A, #124	TOTAL			100.000000	100.000000	
GOMEZ, J CRIS'T-030N R-006W		205.77		TRACT: 051			8.037891
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres) LOT 7 (29.730000 acres) LOT 8 (35.510000 acres) 20.53 acres, Exception: PART OF TR. 42 IN S/2 OF SEC. 28. Tract Remarks: SJ 30-6 UNIT #124 & #62A		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM TOTAL		0.000000 0.000000 100.000000 100.000000	4.000000 12.500000 83.500000 100.000000	
GOMEZ, J CRIS'T-030N R-006W		7.10		TRACT: 052			0.277344
	SEC. 015 (acres) 7.1 acres, Exception: A PORTION OF TR.38 IN W/2 Tract Remarks: SJ 30-6 UNIT #44A		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 12.500000 87.500000 100.000000	15.312500 12.500000 10.312499 61.875001 100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			1.562500
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	

RUN DATE 09/18/01
RUN TIME 14:51:56

BURLINGTON RESOURCES O&G CO
THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 11/01/1997

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JF, ET AL T-030N R-06W	Tract Remarks: SJ 30-6 UNIT #82A						
				BURLINGTON RESOURCES O&G CO LP	100.000000	82.500000	
	TOTAL				100.000000	100.000000	
	TRACT: 055						
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				100.000000	82.500000	
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
	TRACT: 056						
GOMEZ, JE, ET AL T-030N R-06W	Tract Remarks: SJ 30-6 UNIT #124 & #62A						
				BURLINGTON RESOURCES O&G CO LP	100.000000	82.500000	
	TOTAL				100.000000	100.000000	
	TRACT: 056						
	ORRI:				0.000000	13.166666	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:				41.666667	31.250000	
	CONOCO INC				16.666667	12.500000	
	AMOCO PRODUCTION CO				41.666666	30.583334	
	BURLINGTON RESOURCES O&G CO LP						
TOTAL				100.000000	100.000000		

109.27 acres, Exception:
PART OF TR.42 IN THE N/2
OF SEC. 28.
Tract Remarks:
SJ 30-6 UNIT #124 & #62A

THE 002 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 015 SW/4, S/2 NW/4

SEC. 015 NW/4 NW/4

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38 IN W/2

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC.
28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4
TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 2560.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

2560.00

EFFECTIVE DATE: 11/01/97

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:50:50

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000	5.555556
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	5.555556
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 008 E/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	11.111111
	TOTAL				100.000000	100.000000	
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM RAYMOND JAMES M MAST MAYDELL MILLER T H MCELVAIN OIL & G	TRACT: 009	0.000000 0.000000 8.333333 6.944444 0.694445 8.333333	11.875000 12.500000 6.875001 5.729165 0.572918 6.875004	11.111111

RUN DATE 09/18/01
RUN TIME 14:50:50

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080712	T-030N R-006W	240.00		TRACT: 015			8.333333
	-----		ORRI:		0.000000	3.000000	-----
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:						
	VASTAR RESOURCES INC				100.000000	84.500000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			14.558681
	-----		ORRI:		0.000000	13.166666	-----
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:						
	CONOCO INC				41.666667	30.972224	
	AMOCO PRODUCTION CO				16.666667	12.388886	
	BURLINGTON RESOURCES O&G CO LP				41.666666	30.972224	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			3.966319
	-----		ORRI:		0.000000	2.204000	-----

RUN DATE 09/18/01
RUN TIME 14:50:50

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SEC. 028 E/2 SE/4 (80.00 acres)	240.00	ROYALTY:	TRACT: 020	0.000000	12.500000	8.333333
	LOT 6 (34.230000 acres)		WORKING INTEREST:		100.000000	85.296000	
	Tract Remarks:		PHILLIPS PETROLEUM		-----	-----	
	SJ 30-6 UNIT #124		TOTAL		100.000000	100.000000	
SF-080714-A	SEC. 015 SW/4, S/2 NW/4 (240.00 acres)	72.90	ROYALTY:	TRACT: 022	0.000000	15.312500	2.531250
	Tract Remarks:		WORKING INTEREST:		0.000000	12.500000	
	SJ 30-6 UNIT #44A		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			TOTAL		100.000000	100.000000	
NM-03384	T-030N R-006W	80.00	ORRI:	TRACT: 024	0.000000	5.000000	2.777778
	SEC. 018 N/2 NW/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		100.000000	82.500000	
	SJ 30-6 UNIT #17A		PHILLIPS PETROLEUM		-----	-----	
			TOTAL		100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:50:50

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03385	T-030N R-006W SEC. 018 SW/4, S/2 NW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #17A	240.00	ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC	TRACT: 025	0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	8.333333 ----- -----
	TOTAL				100.000000	100.000000	
NM-04052	T-030N R-006W SEC. 027 (0.00 acres) 38.59 acres, Exception: PART OF TR.43 IN NW/4 SEC. 028 (10.32 acres) LOT 1 (10.320000 acres) 62.53 acres, Exception: PART OF TR. 43 IN NE/4 Tract Remarks: SJ 30-6 UNIT #48A, #124	111.44	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO BURLINGTON RESOURCES O&G CO LP	TRACT: 028	0.000000 0.000000 41.666667 16.666667 41.666666	13.166667 12.500000 30.972225 12.388886 30.972222	3.869444 ----- ----- -----
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS T-030N R-006W		205.77		TRACT: 051			7.144792
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres) LOT 7 (29.730000 acres) LOT 8 (35.510000 acres) 20.53 acres, Exception: PART OF TR. 42 IN S/2 OF SEC. 28.		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM		0.000000 0.000000 100.000000	4.000000 12.500000 83.500000	----- ----- -----
	TOTAL				100.000000	100.000000	
	Tract Remarks:						

RUN DATE 09/18/01
RUN TIME 14:50:50

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SJ 30-6 UNIT #124 & #62A							
GOMEZ, J CRIS T-030N R-006W							
7.10	TRACT: 052						0.246528
SEC. 015 (acres)			ORRI:		0.000000	15.312500	
7.1 acres, Exception:			ROYALTY:		0.000000	12.500000	
A PORTION OF TR.38 IN W/2			WORKING INTEREST:				
Tract Remarks:			PHILLIPS PETROLEUM		12.500000	10.312499	
SJ 30-6 UNIT #44A			BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
40.00	TRACT: 054						1.388889
SEC. 020 SW/4 SW/4			ORRI:		0.000000	5.000000	
(40.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #82A			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
40.00	TRACT: 055						1.388889
SEC. 020 SE/4 SW/4			ORRI:		0.000000	5.000000	
(40.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #82A			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
109.27	TRACT: 056						3.794097
SEC. 028 (acres)			ORRI:		0.000000	13.166666	
			ROYALTY:		0.000000	12.500000	

RUN DATE 09/18/01
RUN TIME 14:50:50

BURLINGTON RESOURCES O&G CO
THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1997

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	109.27 acres, Exception:		WORKING INTEREST:				
	PART OF TR.42 IN THE N/2 OF SEC. 28.		CONOCO INC		41.666667	31.250000	
			AMOCO PRODUCTION CO		16.666667	12.500000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
	SJ 30-6 UNIT #124 & #62A				-----	-----	
	TOTAL				100.000000	100.000000	

THE 003 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 015 SW/4, S/2 NW/4

SEC. 015 NW/4 NW/4

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38 IN W/2

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 2880.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 2880.00

EFFECTIVE DATE: 12/01/97

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:38:01

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000 100.000000	8.333333
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000 100.000000	4.166667
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	4.166667
SF-079002	T-030N R-006W SEC. 008 E/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	8.333333
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:38:01

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM RAYMOND JAMES M MAST MAYDELL MILLER T H MCELVAIN OIL & G GAY CHARLES W HACKER LORAYN GAY BURLINGTON RESOURCES O&G CO LP	TRACT: 009	0.000000 0.000000 8.333333 6.944444 0.694445 8.333333 0.347222 0.347223 75.000000	11.875000 12.500000 6.875001 5.729165 0.572918 6.875004 0.286459 0.286459 54.999994	8.333333 ----- -----
SF-080712	T-030N R-006W SEC. 020 NW/4, N/2 SW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #82A	240.00	ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC	TRACT: 015	0.000000 0.000000 100.000000 -----	3.000000 12.500000 84.500000 -----	6.250000 ----- -----
SF-080712-A	T-030N R-006W SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) LOT 4 (13.000000 acres) LOT 5 (29.620000 acres) SEC. 028 NW/4 NW/4 (40.00 acres)	419.29	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 016	0.000000 0.000000 41.666667 16.666667 41.666666 -----	13.166666 12.500000 30.972224 12.388866 30.972224 -----	10.919010 ----- -----

RUN DATE 09/18/01
RUN TIME 14:38:01

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SJ 30-6 UNIT #44A, #126				100.000000	100.000000	
	TOTAL						
NM-03384	T-030N R-006W	80.00		TRACT: 024			2.083333
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	82.500000	
			PHILLIPS PETROLEUM				
	TOTAL				100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			6.250000
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	84.500000	
			VASTAR RESOURCES INC				
	TOTAL				100.000000	100.000000	
NM-04052	T-030N R-006W	111.44		TRACT: 028			2.902083
	SEC. 027 (0.00 acres)		ORRI:		0.000000	13.166667	
	38.59 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN NW/4		WORKING INTEREST:				
	SEC. 028 (10.32 acres)		CONOCO INC		41.666667	30.972225	
	LOT 1 (10.320000 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
	62.53 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	PART OF TR. 43 IN NE/4						
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #48A, #124						

RUN DATE 09/18/01
RUN TIME 14:38:01

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, J CRIS T-030N R-006W							
		205.77		TRACT: 051			5.358594
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	4.000000	
	LOT 7 (29.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		WORKING INTEREST:				
	20.53 acres, Exception:		PHILLIPS PETROLEUM		100.000000	83.500000	
	PART OF TR. 42 IN S/2 OF SEC. 28.		TOTAL		100.000000	100.000000	
Tract Remarks: SJ 30-6 UNIT #124 & #62A							
GOMEZ, J CRIS T-030N R-006W							
		16.04		TRACT: 052			0.417708
	SEC. 015 (acres)		ORRI:		0.000000	15.312500	
	16.04 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		12.500000	10.312499	
	SJ 30-6 UNIT #44A, #126		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET T-030N R-006W							
		40.00		TRACT: 054			1.041667
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:38:01

BURLINGTON RESOURCES O&G CO
THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			1.041667
	SEC. 020 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:		100.000000	82.500000	-----
			BURLINGTON RESOURCES O&G CO LP		-----	-----	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		109.27		TRACT: 056			2.845573
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	-----
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.666667	31.250000	
	Tract Remarks:		AMOCO PRODUCTION CO		16.666667	12.500000	
	SJ 30-6 UNIT #124 & #62A		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	-----
			TOTAL		100.000000	100.000000	

THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 008 E/2	
SEC. 014 W/2	
SEC. 015 SW/4, S/2 NW/4, SE/4	
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4	
LOT: 1 (31.060000 acres)	
LOT: 2 (32.900000 acres)	
SEC. 015	
Exception: A PORTION OF TR.38	
SEC. 018 N/2 NW/4	
SEC. 018 SW/4, S/2 NW/4	
SEC. 020 NW/4, N/2 SW/4	
SEC. 020 SE/4 SW/4	
SEC. 020 SW/4 SW/4	
SEC. 024 W/2	
SEC. 027 SE/4 NW/4, SW/4	
LOT: 1 (34.080000 acres)	
LOT: 2 (13.100000 acres)	
LOT: 3 (34.230000 acres)	
LOT: 4 (13.000000 acres)	
LOT: 5 (29.620000 acres)	
SEC. 027	
Exception: PART OF TR.43 IN NW/4	
SEC. 028 E/2 SE/4	
LOT: 6 (34.230000 acres)	
SEC. 028 S/2 SW/4, SW/4 SE/4	
LOT: 7 (29.730000 acres)	
LOT: 8 (35.510000 acres)	
Exception: PART OF TR. 42 IN S/2 OF SEC. 28.	
SEC. 028	
Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.	
SEC. 028 NW/4 NW/4	
LOT: 2 (28.270000 acres)	
LOT: 3 (26.990000 acres)	
SEC. 028	
LOT: 1 (10.320000 acres)	
Exception: PART OF TR. 43 IN NE/4	
TOWNSHIP 030N, RANGE 007W	
SEC. 013 SW/4	
SEC. 013 SE/4	
SEC. 024 W/2	

RUN DATE 09/18/01
RUN TIME 14:55:11

BURLINGTON RESOURCES O&G CO
R E C A P I T U L A T I O N

THE 004 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 3840.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 3840.00

EFFECTIVE DATE: 07/01/98

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:36:30

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			7.142857
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:		100.000000	85.000000	
			PHILLIPS PETROLEUM				
			TOTAL		100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			3.571429
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		100.000000	84.000000	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			3.571429
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:		50.000000	33.750000	
			CONOCO INC		50.000000	33.750000	
			AMOCO PRODUCTION CO				
			TOTAL		100.000000	100.000000	
SF-079002	T-030N R-006W	320.00		TRACT: 006			7.142857
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #36A		WORKING INTEREST:		12.500000	10.312501	
			PHILLIPS PETROLEUM		87.500000	61.874999	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM RAYMOND JAMES M MAST MAYDELL MILLER T H MCELVAIN OIL & G GAY CHARLES W HACKER LORRAYN GAY BURLINGTON RESOURCES O&G CO LP	TRACT: 009	0.000000 0.000000 8.333333 6.944444 0.694445 8.333333 0.347222 0.347223 75.000000	11.875000 12.500000 6.875001 5.729165 0.572918 6.875004 0.286459 0.286459 54.999994	7.142857 -----
SF-080712	T-030N R-006W SEC. 020 NW/4, N/2 SW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #82A	240.00	ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC	TRACT: 015	0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	5.357143 -----
SF-080712-A	T-030N R-006W SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) LOT 4 (13.000000 acres) LOT 5 (29.620000 acres) SEC. 028 NW/4 NW/4 (40.00 acres)	419.29	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 016	0.000000 0.000000 41.666667 16.666667 41.666666 ----- 100.000000	13.166666 12.500000 30.972224 12.388886 30.972224 ----- 100.000000	9.359152 -----

RUN DATE 09/18/01
RUN TIME 14:36:30

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 08/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080712-B	LOT 2 (28.270000 acres)	114.23		TRACT: 017			2.549777
	LOT 3 (26.990000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #62A, & #124						
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			7.142857
	SEC. 022 E/2 (320.00 acres)		ORRI:		0.000000	13.166666	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #102A		WORKING INTEREST:				
			CONOCO INC		41.666667	31.249999	
SF-080713-B	T-030N R-006W	720.00		TRACT: 020			16.071429
	SEC. 014 W/2 (320.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #44A, #126, #42A		PHILLIPS PETROLEUM		12.500000	10.312501	
	BURLINGTON RESOURCES O&G CO LP	87.500000	61.874999				
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:36:30

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 08/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080714-A	T-030N R-006W	450.77		TRACT: 022			10.061830
	SEC. 010 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	15.312500 12.500000	
	LOT 1 (16.170000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 2 (16.160000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)		TOTAL		100.000000	100.000000	
	LOT 1 (31.060000 acres)						
	LOT 2 (32.900000 acres)						
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A						
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.785714
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	5.000000 12.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		PHILLIPS PETROLEUM		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			5.357143
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST:		0.000000 0.000000	3.000000 12.500000	
	Tract Remarks: SJ 30-6 UNIT #17A		VASTAR RESOURCES INC		100.000000	84.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:36:30

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 08/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-04052	T-030N R-006W	111.44		TRACT: 028			2.487500
	SEC. 027		ORRI:		0.000000	13.166667	-----
	(11.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:				
	PART OF TR.43 IN NW/4		CONOCO INC		41.666667	30.972225	
	SEC. 028 (10.32 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
	LOT 1 (10.320000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	62.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 43 IN NE/4						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124						
GOMEZ, J CRIS T-030N R-006W		205.77		TRACT: 051			4.593080
	SEC. 028 S/2 SW/4, SW/4 SE/4		ORRI:		0.000000	4.000000	-----
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (29.730000 acres)		WORKING INTEREST:				
	LOT 8 (35.510000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	20.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC.						
	28.						
	Tract Remarks:						
	SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIS T-030N R-006W		109.23		TRACT: 052			2.438170
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	-----
	93.19 acres, Exception:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 09/18/01
RUN TIME 14:36:30

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 08/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	A PORTION OF TR.38		PHILLIPS PETROLEUM		12.500000	10.312499	
	SEC. 015 (acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	16.04 acres, Exception:						
	A PORTION OF TR.38		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #44A, #120, #37A						
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.892857
	SEC. 020 SW/4 SW/4		ORRI:		0.000000	5.000000	
	(40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.892857
	SEC. 020 SE/4 SW/4		ORRI:		0.000000	5.000000	
	(40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		109.27		TRACT: 056			2.439062
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.866667	31.250000	
	Tract Remarks:		AMOCO PRODUCTION CO		16.866667	12.500000	
	SJ 30-6 UNIT #124 & #62A		BURLINGTON RESOURCES O&G CO LP		41.866666	30.583334	

RUN DATE 09/18/01
RUN TIME 14:36:30

BURLINGTON RESOURCES O&G CO
THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 08/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
TOTAL					100.000000	100.000000	

THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 010 NE/4

LOT: 1 (16,170,000 acres)

LOT: 2 (16,160,000 acres)

LOT: 5 (34,480,000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 014 W/2

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31,060,000 acres)

LOT: 2 (32,900,000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34,080,000 acres)

LOT: 2 (13,100,000 acres)

LOT: 3 (34,230,000 acres)

LOT: 4 (13,000,000 acres)

LOT: 5 (29,620,000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34,230,000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29,730,000 acres)

LOT: 8 (35,510,000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028

SEC. 028 NW/4 NW/4

LOT: 2 (28,270,000 acres)

LOT: 3 (26,990,000 acres)

SEC. 028

LOT: 1 (10,320,000 acres)

RUN DATE 09/18/01
RUN TIME 14:55:37

BURLINGTON RESOURCES O&G CO
R E C A P I T U L A T I O N

THE 005 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 4480.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 4480.00

EFFECTIVE DATE: 06/01/99

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:35:12

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000 100.000000	6.364663
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000 100.000000	3.182332
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	3.182332
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 008 E/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	6.364663
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:35:12

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W	320.00		TRACT: 009			6.364663
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			RAYMOND JAMES M		6.944444	5.729165	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
	TOTAL				100.000000	100.000000	4.773498
SF-080712	T-030N R-006W	240.00		TRACT: 015			
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			VASTAR RESOURCES INC		100.000000	84.500000	
	TOTAL				100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			8.339499
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (34.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (13.100000 acres)		WORKING INTEREST:				
	LOT 3 (34.230000 acres)		CONOCO INC		41.666667	30.972224	
	LOT 4 (13.000000 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
	LOT 5 (29.620000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	
	SEC. 028 NW/4 NW/4 (40.00 acres)		TOTAL		100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:35:12

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SJ 30-6 UNIT #102A		AMOCO PRODUCTION CO		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			TOTAL		100.000000	100.000000	
	1-U3UN R-U06W	720.00		TRACT: 020			14.320493
	SEC. 014 W/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	 -----
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #42A		TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65		TRACT: 022			14.770991
	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	 -----
	LOT 1 (16.170000 acres)						
	LOT 2 (16.160000 acres)						
	LOT 3 (29.480000 acres)						
	LOT 4 (22.400000 acres)						
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						
	LOT 2 (32.900000 acres)						
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A						

RUN DATE 09/18/01
RUN TIME 14:35:12

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03385	SEC. 018 N/2 NW/4 (80.00 acres)	240.00	ORRI:	TRACT: 025	0.000000	5.000000	4.773498
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SJ 30-6 UNIT #17A		PHILLIPS PETROLEUM		100.000000	82.500000	
	TOTAL				100.000000	100.000000	
NM-03385	T-030N R-006W	240.00	ORRI:	TRACT: 025	0.000000	3.000000	4.773498
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #17A		VASTAR RESOURCES INC		100.000000	84.500000	
	TOTAL				100.000000	100.000000	
NM-04052	T-030N R-006W	111.44	ORRI:	TRACT: 028	0.000000	13.166667	2.216494
	SEC. 027 (0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:				
	PART OF TR. 43 IN NW/4		CONOCO INC		41.666667	30.972225	
	SEC. 028 (10.32 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
NM-04052	LOT 1 (10.320000 acres)	111.44	BURLINGTON RESOURCES O&G CO LP	TRACT: 028	41.666666	30.972222	2.216494
	62.53 acres, Exception:						
	PART OF TR. 43 IN NE/4						
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124		TOTAL		100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:35:12

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(120.00 acres)		WORKING INTEREST:				
	LOT 7 (29.730000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	LOT 8 (35.510000 acres)				-----	-----	
	20.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC. 28.						
	Tract Remarks:						
	SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIST T-030N R-006W		137.35		TRACT: 052			2.731833
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	-----
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	SEC. 015 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	16.04 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR.38		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #44A, #126, #37A, #34A						
GOMEZ, JE, ET T-030N R-006W		40.00		TRACT: 054			0.795583
	SEC. 020 SW/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET T-030N R-006W		40.00		TRACT: 055			0.795583
			ORRI:		0.000000	5.000000	-----

RUN DATE 09/18/01
RUN TIME 14:35:12

BURLINGTON RESOURCES O&G CO
THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 020 SE/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #62A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

GOMEZ, JE, ET IT-030N R-006W

109.27

TRACT: 056

2.173334

SEC. 028 (acres)	ORRI:	0.000000	13.166666	
109.27 acres, Exception:	ROYALTY:	0.000000	12.500000	
PART OF TR.42 IN THE N/2	WORKING INTEREST:			
OF SEC. 28.	CONOCO INC	41.666667	31.250000	
Tract Remarks:	AMOCO PRODUCTION CO	16.666667	12.500000	
SJ 30-6 UNIT #124 & #62A	BURLINGTON RESOURCES O&G CO LP	41.666666	30.583334	
	TOTAL	100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:56:03

BURLINGTON RESOURCES O&G CO
R E C A P I T U L A T I O N

PAGE 1

THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (20.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 013 W/2 E/2

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 W/2

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

RUN DATE 09/18/01
RUN TIME 14:56:03

BURLINGTON RESOURCES O&G CO
R E C A P I T U L A T I O N

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THE 006 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR.42 IN THE N/2 OF SEC.

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

1 OT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 5027.76

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 5027.76

EFFECTIVE DATE: 09/01/98

RUN DATE 09/18/01
RUN TIME 14:34:06

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 -----	2.500000 12.500000 85.000000 -----	5.645969 -----
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 -----	3.500000 12.500000 84.000000 -----	2.822985 -----
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000 -----	20.000000 12.500000 33.750000 33.750000 -----	2.822985 -----
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 008 E/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #36A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000 -----	15.312500 12.500000 10.312501 61.874999 -----	5.645969 -----
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
 RUN TIME 14:34:06

THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079382	T-030N R-007W	320.00		TRACT: 009			5.645969
	SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP RAYMOND JAMES M MAST MAYDELL MILLER T H MCELVAIN OIL & G GAY CHARLES W HACKER LORRAYN GAY BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 8.333333 6.944444 0.694445 8.333333 0.347222 0.347223 75.000000	11.875000 12.500000 6.875001 5.729165 0.572918 6.875004 0.286459 0.286459 54.999994	
	TOTAL				100.000000	100.000000	4.234477
SF-080712	T-030N R-006W	240.00		TRACT: 015			
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	
	TOTAL				100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			7.397808
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) LOT 4 (13.000000 acres) LOT 5 (29.620000 acres) SEC. 028 NW/4 NW/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 41.666667 16.666667 41.666666	13.166666 12.500000 30.972224 12.388886 30.972224	
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:34:06

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			2.015435
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	-----
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #124		PHILLIPS PETROLEUM		100.000000	85.296000	-----
			TOTAL		100.000000	100.000000	
SF-080713	T-030N R-006W	387.76		TRACT: 018			6.841504
	SEC. 013 W/2 E/2, NW/4 (320.00 acres)		ORRI:		0.000000	3.500001	-----
	LOT 1 (16.920000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (16.940000 acres)		WORKING INTEREST:				
	LOT 3 (16.940000 acres)		VASTAR RESOURCES INC		78.000000	65.910001	
	LOT 4 (16.960000 acres)		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	-----
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #39A, #41A						
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			5.645970
	SEC. 022 E/2 (320.00 acres)		ORRI:		0.000000	13.166666	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCO INC		41.666667	31.249999	

RUN DATE 09/18/01
RUN TIME 14:34:06

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-R	SJ 30-6 UNIT #102A		AMOCO PRODUCTION CO		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			TOTAL		100.000000	100.000000	
	T-030N R-006W	1040.00		TRACT: 020			18.349401
	-----		ORRI:		0.000000	15.312500	-----
	SEC. 014 ALL		ROYALTY:		0.000000	12.500000	
	(640.00 acres)		WORKING INTEREST:				
	SEC. 015 SW/4, S/2 NW/4, SE/4		PHILLIPS PETROLEUM		12.500000	10.312501	
	(400.00 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	Tract Remarks:		TOTAL		100.000000	100.000000	
SJ 30-6 UNIT #44A, #126, #42A, #43A							

SF-080714-A	T-030N R-006W	742.65		TRACT: 022			13.103060
	-----		ORRI:		0.000000	15.312500	-----
	SEC. 010 NE/4, NW/4, W/2 SW/4		ROYALTY:		0.000000	12.500000	
	(400.00 acres)		WORKING INTEREST:				
	LOT 1 (16.170000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 2 (16.160000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 3 (29.480000 acres)		TOTAL		100.000000	100.000000	
	LOT 4 (22.400000 acres)						
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/						
(160.00 acres)							
LOT 1 (31.060000 acres)							
LOT 2 (32.900000 acres)							
Tract Remarks:							
SJ 30-6 UNIT #44A, #126, #37A, #34A							

NM-03384 T-030N R-006W 80.00 TRACT: 024 1.411492

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BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03385	SEC. 018 N/2 NW/4 (80.00 acres)	240.00	ORRI:	TRACT: 025	0.000000	5.000000	4.234477
	ROYALTY:		WORKING INTEREST:		0.000000	12.500000	
	PHILLIPS PETROLEUM				100.000000	82.500000	
	SJ 30-6 UNIT #17A				100.000000	100.000000	
	TOTAL				100.000000	100.000000	
NM-04052	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)	111.44	ORRI:	TRACT: 028	0.000000	13.166667	1.966209
	ROYALTY:		WORKING INTEREST:		0.000000	12.500000	
	AMOCO PRODUCTION CO				41.666667	30.972225	
	BURLINGTON RESOURCES O&G CO LP				16.666667	12.388886	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS`T-030N R-006W	SEC. 027 (0.00 acres)	205.77	ORRI:	TRACT: 051	0.000000	4.000000	3.630635
	ROYALTY:		WORKING INTEREST:		0.000000	12.500000	
	AMOCO PRODUCTION CO				41.666667	30.972225	
	BURLINGTON RESOURCES O&G CO LP				16.666667	12.388886	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS`T-030N R-006W	SEC. 028 S/2 SW/4, SW/4 SE/4	205.77	ORRI:	TRACT: 051	0.000000	4.000000	3.630635
	ROYALTY:		WORKING INTEREST:		0.000000	12.500000	
	AMOCO PRODUCTION CO				41.666667	30.972225	
	BURLINGTON RESOURCES O&G CO LP				16.666667	12.388886	
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:34:06

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/1998

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(120.00 acres)		WORKING INTEREST:				
	LOT 7 (29.730000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	LOT 8 (35.510000 acres)				-----	-----	
	20.53 acres, Exception:		TOTAL		100.000000	100.000000	
	PART OF TR. 42 IN S/2 OF SEC. 2A						
	Tract Remarks: SJ 30-6 UNIT #124 & #62A						
GOMEZ, J CRIS'T-030N R-006W		137.35		TRACT: 052			2.423356
	SEC. 010 (acres)		ORRI:		0.000000	15.312500	-----
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	SEC. 015 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	16.04 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR.38		TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A						
PEDRO J. GARCT-030N R-006W		160.00		TRACT: 053			2.822985
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	0.000000	-----
	Tract Remarks: SJ 30-6 UNIT #41A		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			AMOCO PRODUCTION CO		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.705746
			ORRI:		0.000000	5.000000	-----

RUN DATE 09/18/01
RUN TIME 14:34:06

BURLINGTON RESOURCES O&G CO
THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 020 SW/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #82A		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.705746
	SEC. 020 SE/4 SW/4 (40.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		109.27		TRACT: 056			1.927922
	SEC. 028 (acres)		ORRI:		0.000000	13.166666	
	109.27 acres. Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2 OF SEC. 28.		WORKING INTEREST:				
	Tract Remarks:		CONOCO INC		41.666667	31.250000	
	SJ 30-6 UNIT #124 & #62A		AMOCO PRODUCTION CO		16.666667	12.500000	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
			TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
R E C A P I T U L A T I O N

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THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 008 E/2

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (29.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

RUN DATE 09/18/01
RUN TIME 14:56:32

BURLINGTON RESOURCES O&G CO
R E C A P I T U L A T I O N

THE 007 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC.

28.

SEC. 028 NW/4 NW/4

1 (11.320000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4
TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 5667.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 5667.76

EFFECTIVE DATE: 10/01/98

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
 RUN TIME 14:32:46

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W	320.00		TRACT: 001A			5.073116
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			PHILLIPS PETROLEUM		100.000000	85.000000	
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W	160.00		TRACT: 002			2.536558
	SEC. 013 SW/4 (160.00 acres)		ORRI:		0.000000	3.500000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	84.000000	
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W	160.00		TRACT: 003			2.536558
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	20.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #71A, 71E		WORKING INTEREST:				
			CONOCO INC		50.000000	33.750000	
			AMOCO PRODUCTION CO		50.000000	33.750000	
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W	640.00		TRACT: 006			10.146233
	SEC. 007 NE/4 (160.00 acres)		ORRI:		0.000000	15.312500	-----
	SEC. 008 E/2, NW/4 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #36A, #125 & UNDRILLED LO		PHILLIPS PETROLEUM		12.500000	10.312500	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:32:46

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #77A	320.00	TRACT: 009		0.000000	11.875000	5.073116
			ORRI:		0.000000		
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		8.333333	6.875001	
			PHILLIPS PETROLEUM		6.944444	5.729165	
			RAYMOND JAMES M		0.694445	0.572918	
			MAST MAYDELL MILLER		8.333333	6.875004	
			T H MCELVAIN OIL & G		0.347222	0.286459	
			GAY CHARLES W		0.347223	0.286459	
			HACKER LORRAVN GAY		75.000000	54.999994	
			BURLINGTON RESOURCES O&G CO LP				
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W SEC. 020 NW/4, N/2 SW/4 (240.00 acres) Tract Remarks: SJ 30-6 UNIT #82A	240.00	TRACT: 015		0.000000	3.000000	3.804837
			ORRI:		0.000000		
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		100.000000	84.500000	
			VASTAR RESOURCES INC				
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W SEC. 027 SE/4 NW/4, SW/4 (200.00 acres) LOT 1 (34.080000 acres) LOT 2 (13.100000 acres) LOT 3 (34.230000 acres) LOT 4 (13.000000 acres)	419.29	TRACT: 016		0.000000	13.166666	6.647209
			ORRI:		0.000000		
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		41.666667	30.972224	
			CONOCO INC		16.666667	12.388886	
			AMOCO PRODUCTION CO		41.666666	30.972224	
			BURLINGTON RESOURCES O&G CO LP				

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BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-B	SEC. 022 E/2 (320.00 acres)		ROYALTY:		0.00000	12.50000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #102A		CONOCO INC		41.666667	31.249999	
			AMOCO PRODUCTION CO		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
					-----	-----	
	TOTAL				100.000000	100.000000	
		1040.00		TRACT: 020			16.487628
	T-030N R-006W		ORRI:		0.000000	15.312500	-----
	SEC. 014 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
					-----	-----	
	Tract Remarks:						
	SJ 30-6 UNIT #44A, #126, #42A, #43A		TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65	ORRI:	TRACT: 022	0.000000	15.312500	11.773593
	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)		ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
	LOT 1 (16.170000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 2 (16.160000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 3 (29.480000 acres)				-----	-----	
	LOT 4 (22.400000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						
	LOT 2 (32.900000 acres)						
	Tract Remarks:						
	SJ 30-6 UNIT #44A, #126, #37A, #34A						

RUN DATE 09/18/01
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BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	T-030N R-006W	80.00	ORRI:	TRACT: 024	0.000000	5.000000	1.268279
	SEC. 018 N/2 NW/4		ROYALTY:		0.000000	12.500000	-----
	(80.00 acres)		WORKING INTEREST:				
	Tract Remarks:		PHILLIPS PETROLEUM		100.000000	82.500000	-----
	SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00	ORRI:	TRACT: 025	0.000000	3.000000	3.804837
	SEC. 018 SW/4, S/2 NW/4		ROYALTY:		0.000000	12.500000	-----
	(240.00 acres)		WORKING INTEREST:				
	Tract Remarks:		VASTAR RESOURCES INC		100.000000	84.500000	-----
	SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	
NM-03403	T-030N R-006W	320.00	ORRI:	TRACT: 026	0.000000	3.000000	5.073116
	SEC. 007 SE/4		ROYALTY:		0.000000	12.500000	-----
	(160.00 acres)		WORKING INTEREST:				
	SEC. 008 SW/4		VASTAR RESOURCES INC		100.000000	84.500000	-----
	(160.00 acres)		TOTAL		100.000000	100.000000	
Tract Remarks: SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)							
NM-04052	T-030N R-006W	111.44	ORRI:	TRACT: 028	0.000000	13.166667	1.766713
	SEC. 027		ROYALTY:		0.000000	12.500000	-----

RUN DATE 09/18/01
RUN TIME 14:32:46

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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(0.00 acres)

WORKING INTEREST:

38.59 acres, Exception:	CONOCO INC	41.666667	30.972225	
PART OF TR.43 IN NW/4	AMOCO PRODUCTION CO	16.666667	12.388886	
SEC. 028 (10.32 acres)	BURLINGTON RESOURCES O&G CO LP	41.666666	30.972222	
LOT 1 (10.320000 acres)				
62.53 acres, Exception:		100.000000	100.000000	
PART OF TR. 43 IN NE/4				
Tract Remarks:				
SJ 30-6 UNIT #48A, #124				

GOMEZ, J CRIS T-030N R-006W 205.77 TRACT: 051 3.262172

SEC. 028 S/2 SW/4, SW/4 SE/4
(120.00 acres)

ORRI: 0.000000 4.000000

ROYALTY: 0.000000 12.500000

WORKING INTEREST:

PHILLIPS PETROLEUM 100.000000 83.500000

TOTAL 100.000000 100.000000

LOT 7 (29.730000 acres)

LOT 8 (35.510000 acres)

20.53 acres, Exception:

PART OF TR. 42 IN S/2 OF SEC.
28.

Tract Remarks:

SJ 30-6 UNIT #124 & #62A

GOMEZ, J CRIS T-030N R-006W 137.35 TRACT: 052 2.177477

SEC. 010 (acres)

ORRI: 0.000000 15.312500

ROYALTY: 0.000000 12.500000

WORKING INTEREST:

PHILLIPS PETROLEUM 12.500000 10.312499

BURLINGTON RESOURCES O&G CO LP 87.500000 61.875001

TOTAL 100.000000 100.000000

Tract Remarks:

RUN DATE 09/18/01
RUN TIME 14:32:46

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SJ 30-6 UNIT #44A, #126, #37A, #34A							
PEDRO J. GARCT-030N R-006W							
160.00	SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #41A		ORRI: ROYALTY: WORKING INTEREST: AMOCO PRODUCTION CO TOTAL	TRACT: 053	0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 100.000000	2.536558
GOMEZ, JE, ET IT-030N R-006W							
40.00	SEC. 020 SW/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 054	0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 100.000000	0.634140
GOMEZ, JE, ET IT-030N R-006W							
40.00	SEC. 020 SE/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 055	0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 100.000000	0.634140
GOMEZ, JE, ET IT-030N R-006W							
109.27	SEC. 028 (acres) 109.27 acres, Exception:		ORRI: ROYALTY: WORKING INTEREST:	TRACT: 056	0.000000 0.000000	13.166666 12.500000	1.732311

RUN DATE 09/18/01
RUN TIME 14:32:46

BURLINGTON RESOURCES O&G CO
THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 12/01/1998

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	PART OF TR.42 IN THE N/2 OF SEC. 28. Tract Remarks: SJ 30-6 UNIT #124 & #62A		CONOCO INC AMOCO PRODUCTION CO BURLINGTON RESOURCES O&G CO LP		41.666667 16.666667 41.666666	31.250000 12.500000 30.583334	
	TOTAL				100.000000	100.000000	

THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 007 SE/4	
SEC. 007 NE/4	
SEC. 008 E/2, NW/4	
SEC. 008 SW/4	
SEC. 010 NE/4, NW/4, W/2 SW/4	
LOT: 1 (16,170,000 acres)	
LOT: 2 (16,160,000 acres)	
LOT: 3 (29,480,000 acres)	
LOT: 4 (22,400,000 acres)	
LOT: 5 (34,480,000 acres)	
SEC. 010	
Exception: A PORTION OF TR.38	
SEC. 013 SW/4	
SEC. 013 W/2 E/2, NW/4	
LOT: 1 (16,920,000 acres)	
LOT: 2 (16,940,000 acres)	
LOT: 3 (16,940,000 acres)	
LOT: 4 (16,960,000 acres)	
SEC. 014 ALL	
SEC. 015 SW/4, S/2 NW/4, SE/4	
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4	
LOT: 1 (31,060,000 acres)	
LOT: 2 (32,900,000 acres)	
SEC. 015	
Exception: A PORTION OF TR.38	
SEC. 018 N/2 NW/4	
SEC. 018 SW/4, S/2 NW/4	
SEC. 020 NW/4, N/2 SW/4	
SEC. 020 SE/4 SW/4	
SEC. 020 SW/4 SW/4	
SEC. 022 E/2	
SEC. 024 W/2	
SEC. 027 SE/4 NW/4, SW/4	
LOT: 1 (34,080,000 acres)	
LOT: 2 (13,100,000 acres)	
LOT: 3 (34,230,000 acres)	
LOT: 4 (13,000,000 acres)	
LOT: 5 (29,620,000 acres)	
SEC. 027	
Exception: PART OF TR.43 IN NW/4	
SEC. 028 E/2 SE/4	
LOT: 6 (34,230,000 acres)	
SEC. 028 S/2 SW/4, SW/4 SE/4	

THE 008 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR. 42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4 TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 6307.76

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

6307.76

EFFECTIVE DATE: 12/01/98

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000 -----	4.828177 -----
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 100.000000	3.500000 12.500000 84.000000 -----	2.414089 -----
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	2.414089 -----
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 007 NE/4 (160.00 acres) SEC. 008 E/2, NW/4 (480.00 acres) Tract Remarks: SJ 30-6 UNIT #36A, #125 & UNDRILLED LO	640.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	9.656355 -----
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	320.00		TRACT: 009			4.828177
	SEC. 024 W/2 (320.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			RAYMOND JAMES M		6.944444	5.729165	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.621133
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			VASTAR RESOURCES INC		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29		TRACT: 016			6.326270
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (34.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (13.100000 acres)		WORKING INTEREST:				
	LOT 3 (34.230000 acres)		CONOCO INC		41.666667	30.972224	
	LOT 4 (13.000000 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 5 (29.620000 acres)				100.000000	100.000000	
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.723508
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #124		WORKING INTEREST: PHILLIPS PETROLEUM		100.000000	85.296000	
			TOTAL		100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			10.341352
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.500001	
	LOT 4 (27.140000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (30.500000 acres)		WORKING INTEREST: VASTAR RESOURCES INC		78.000000	65.910001	
	SEC. 013 W/2 E/2, NW/4 (320.00 acres)		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	LOT 1 (16.920000 acres)		TOTAL		100.000000	100.000000	
	LOT 2 (16.940000 acres)						
	LOT 3 (16.940000 acres)						
	LOT 4 (16.960000 acres)						
	Tract Remarks: SJ 30-6 UNIT #39A, #41A, #40A						

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			4.828177
	SEC. 022 E/2 (320.00 acres)		ORRI:		0.000000	13.166666	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #102A		CONOCO INC		41.666667	31.249999	
			AMOCO PRODUCTION CO		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			TOTAL		100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			15.691576
	SEC. 014 ALL (640.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	Tract Remarks:		TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65		TRACT: 022			11.205143
	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)		ORRI:		0.000000	15.312500	
			ROYALTY:		0.000000	12.500000	
	LOT 1 (16.170000 acres)		WORKING INTEREST:				
			PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 2 (16.160000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 3 (29.480000 acres)		TOTAL		100.000000	100.000000	
	LOT 4 (22.400000 acres)						
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOT 2 (32.900000 acres)							
Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A							
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.207044
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	----- ----- -----
	Tract Remarks: SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	-----
NM-03385	T-030N R-006W	240.00		TRACT: 025			3.621133
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	----- ----- -----
	Tract Remarks: SJ 30-6 UNIT #17A		TOTAL		100.000000	100.000000	-----
NM-03403	T-030N R-006W	320.00		TRACT: 026			4.828177
	SEC. 007 SE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC		0.000000 0.000000 100.000000	3.000000 12.500000 84.500000	----- ----- -----
	SEC. 008 SW/4 (160.00 acres)		TOTAL		100.000000	100.000000	-----
	Tract Remarks: SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)						

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-04052	T-030N R-006W	111.44		TRACT: 028			1.681413
	SEC. 027 (0.00 acres)		ORRI:		0.000000	13.166667	-----
	38.59 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN NW/4		WORKING INTEREST:				
	SEC. 028 (10.32 acres)		CONOCO INC		41.666667	30.972225	
	LOT 1 (10.320000 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
	62.53 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	PART OF TR. 43 IN NE/4				-----	-----	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #48A, #124						
NM-06283	T-030N R-006W	22.36		TRACT: 031			0.337369
	SEC. 012 (acres)		ORRI:		0.000000	3.500001	-----
	22.36 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.39		WORKING INTEREST:				
	Tract Remarks:		VASTAR RESOURCES INC		78.000000	65.910001	
	SJ 30-6 UNIT #40A		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
					-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS T-030N R-006W		205.77		TRACT: 051			3.104669
	SEC. 028 S/2 SW/4, SW/4 SE/4 (120.00 acres)		ORRI:		0.000000	4.000000	-----
	LOT 7 (29.730000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (35.510000 acres)		WORKING INTEREST:				
	20.53 acres, Exception:		PHILLIPS PETROLEUM		100.000000	83.500000	
	PART OF TR. 42 IN S/2 OF SEC. 28.		TOTAL		100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:25:29

THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
BURLINGTON RESOURCES O&G CO
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SJ 30-6 UNIT #124 & #62A							
GOMEZ, J CRIST-030N R-006W							
137.95				TRACT: 052			2.072344
SEC. 010 (acres)			ORRI:		0.000000	15.312500	
121.31 acres, Exception:			ROYALTY:		0.000000	12.500000	
A PORTION OF TR.38			WORKING INTEREST:				
SEC. 015 (acres)			PHILLIPS PETROLEUM		12.500000	10.312499	
16.04 acres, Exception:			BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
A PORTION OF TR.38							
Tract Remarks:			TOTAL		100.000000	100.000000	
SJ 30-6 UNIT #44A, #126, #37A, #34A							
PEDRO J. GARCT-030N R-006W							
160.00				TRACT: 053			2.414089
SEC. 013 SW/4			ORRI:		0.000000	0.000000	
(160.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #41A			AMOCO PRODUCTION CO		100.000000	87.500000	
TOTAL					100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
40.00				TRACT: 054			0.603522
SEC. 020 SW/4 SW/4			ORRI:		0.000000	5.000000	
(40.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #82A			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
TOTAL					100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:25:29

BURLINGTON RESOURCES O&G CO
THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 02/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 020 SE/4 SW/4 (40.00 acres)	40.00	ORRI:	TRACT: 055	0.000000	5.000000	0.603522
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:		100.000000	82.500000	
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	SEC. 028 (acres)	109.27	ORRI:	TRACT: 056	0.000000	13.166666	1.648672
	109.27 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.42 IN THE N/2		WORKING INTEREST:				
	OF SEC. 28.		CONOCO INC		41.666667	31.250000	
	Tract Remarks:		AMOCO PRODUCTION CO		16.666667	12.500000	
	SJ 30-6 UNIT #124 & #62A		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
			TOTAL		100.000000	100.000000	

THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 007 SE/4	
SEC. 007 NE/4	
SEC. 008 E/2, NW/4	
SEC. 008 SW/4	
SEC. 010 NE/4, NW/4, W/2 SW/4	
LOT: 1 (16.170000 acres)	
LOT: 2 (16.160000 acres)	
LOT: 3 (29.480000 acres)	
LOT: 4 (22.400000 acres)	
LOT: 5 (34.480000 acres)	
SEC. 010	
Exception: A PORTION OF TR.38	
SEC. 012	
Exception: PART OF TR.39	
SEC. 012 NW/4, E/2 SW/4	
LOT: 4 (27.140000 acres)	
LOT: 5 (30.500000 acres)	
SEC. 013 SW/4	
SEC. 013 W/2 E/2, NW/4	
LOT: 1 (16.920000 acres)	
LOT: 2 (16.940000 acres)	
LOT: 3 (16.940000 acres)	
LOT: 4 (16.960000 acres)	
SEC. 014 ALL	
SEC. 015 SW/4, S/2 NW/4, SE/4	
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4	
LOT: 1 (31.060000 acres)	
LOT: 2 (32.900000 acres)	
SEC. 015	
Exception: A PORTION OF TR.38	
SEC. 018 N/2 NW/4	
SEC. 018 SW/4, S/2 NW/4	
SEC. 020 NW/4, N/2 SW/4	
SEC. 020 SE/4 SW/4	
SEC. 020 SW/4 SW/4	
SEC. 022 E/2	
SEC. 024 W/2	
SEC. 027 SE/4 NW/4, SW/4	
LOT: 1 (34.080000 acres)	
LOT: 2 (13.100000 acres)	
LOT: 3 (34.230000 acres)	
LOT: 4 (13.000000 acres)	
LOT: 5 (29.620000 acres)	

THE 009 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC.

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR. 43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 W/2

TOTAL ACRES COMMITTED: 6627.76

EFFECTIVE DATE: 02/01/99

6627.76

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 -----	2.500000 12.500000 85.000000 -----	4.605801 -----
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 -----	3.500000 12.500000 84.000000 -----	2.302900 -----
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000 -----	20.000000 12.500000 33.750000 33.750000 -----	2.302901 -----
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 007 NE/4 (160.00 acres) SEC. 008 E/2, NW/4 (480.00 acres)	640.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 12.500000 87.000000 -----	15.312500 12.500000 10.312501 84.875000 -----	9.211602 -----

RUN DATE 09/18/01
RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	640.00	TRACT: 009				
SEC. 024 ALL (640.00 acres)			ORRI:		0.000000	11.875000	9.211602
Tract Remarks:			ROYALTY:		0.000000	12.500000	
SJ 30-6 UNIT #76A, #76E, & #77A			WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			RAYMOND JAMES M		6.944444	5.729165	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
TOTAL					100.000000	100.000000	
SF-080712	T-030N R-006W	240.00	TRACT: 015				
SEC. 020 NW/4, N/2 SW/4 (240.00 acres)			ORRI:		0.000000	3.000000	3.454351
Tract Remarks:			ROYALTY:		0.000000	12.500000	
SJ 30-6 UNIT #82A			WORKING INTEREST:				
			VASTAR RESOURCES INC		100.000000	84.500000	
TOTAL					100.000000	100.000000	
SF-080712-A	T-030N R-006W	419.29	TRACT: 016				
SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)			ORRI:		0.000000	13.166666	6.034895
LOT 1 (34.080000 acres)			ROYALTY:		0.000000	12.500000	
LOT 2 (13.100000 acres)			WORKING INTEREST:				
LOT 3 (34.230000 acres)			CONOCO INC		41.666667	30.972224	
LOT 4 (13.000000 acres)			AMOCO PRODUCTION CO		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

RUN DATE 09/18/01
RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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TOTAL

100.000000 100.000000

LOT 5 (29.620000 acres)
SEC. 028 NW/4 NW/4
(40.00 acres)
LOT 2 (28.270000 acres)
LOT 3 (26.990000 acres)

Tract Remarks:

SJ 30-6 UNIT #48A, #62A, #124

SF-080712-B

T-030N R-006W

114.23

TRACT: 017

1.644127

SEC. 028 E/2 SE/4
(80.00 acres)

LOT 6 (34.230000 acres)

Tract Remarks:

SJ 30-6 UNIT #124

ORRI: 0.000000 2.204000
ROYALTY: 0.000000 12.500000
WORKING INTEREST:
PHILLIPS PETROLEUM 100.000000 85.296000
TOTAL 100.000000 100.000000

SF-080713

T-030N R-006W

685.40

TRACT: 018

9.865050

SEC. 012 NW/4, E/2 SW/4
(240.00 acres)

LOT 4 (27.140000 acres)

LOT 5 (30.500000 acres)

SEC. 013 W/2 E/2, NW/4
(320.00 acres)

LOT 1 (16.920000 acres)

LOT 2 (16.940000 acres)

LOT 3 (16.940000 acres)

LOT 4 (16.960000 acres)

Tract Remarks:

SJ 30-6 UNIT #39A, #41A, #40A

ORRI: 0.000000 3.500001
ROYALTY: 0.000000 12.500000
WORKING INTEREST:
VASTAR RESOURCES INC 78.000000 65.910001
BURLINGTON RESOURCES O&G CO LP 22.000000 18.089998
TOTAL 100.000000 100.000000

RUN DATE 09/18/01
 RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080713-A	T-030N R-006W	320.00		TRACT: 019			4.605801
	SEC. 022 E/2		ORRI:		0.000000	13.166666	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #102A		CONOCO INC		41.666667	31.249999	
			AMOCO PRODUCTION CO		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
					-----	-----	
	TOTAL				100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			14.968853
	SEC. 014 ALL		ORRI:		0.000000	15.312500	
	(640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 015 SW/4, S/2 NW/4, SE/4		WORKING INTEREST:				
	(400.00 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	Tract Remarks:				-----	-----	
	SJ 30-6 UNIT #44A, #126, #42A, #43A		TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65		TRACT: 022			10.689057
	SEC. 010 NE/4, NW/4, W/2 SW/4		ORRI:		0.000000	15.312500	
	(400.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (16.170000 acres)		WORKING INTEREST:				
	LOT 2 (16.160000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 3 (29.480000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 4 (22.400000 acres)				-----	-----	
	LOT 5 (34.480000 acres)		TOTAL		100.000000	100.000000	
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/						
	(160.00 acres)						
	LOT 1 (31.060000 acres)						

RUN DATE 09/18/01
 RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
 THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 SAN JUAN 30-6 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 04/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
LOT 2 (32.900000 acres)							
Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A							
NM-03384	T-030N R-006W	80.00		TRACT: 024			1.151450
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI:		0.000000	5.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	82.500000	-----
			PHILLIPS PETROLEUM		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
NM-03385	T-030N R-006W	240.00		TRACT: 025			3.454351
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	3.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #17A		WORKING INTEREST:		100.000000	84.500000	-----
			VASTAR RESOURCES INC		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
NM-03403	T-030N R-006W	320.00		TRACT: 026			4.605801
	SEC. 007 SE/4 (160.00 acres)		ORRI:		0.000000	3.000000	-----
	SEC. 008 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:		100.000000	84.500000	-----
	SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)		VASTAR RESOURCES INC		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-04052	T-030N R-006W	111.44		TRACT: 028			1.603970
	SEC. 027		ORRI:		0.000000	13.166667	
	(0.00 acres)		ROYALTY:		0.000000	12.500000	
	38.59 acres, Exception:		WORKING INTEREST:				
	PART OF TR.43 IN NW/4		CONOCO INC		41.666667	30.972225	
	SEC. 028 (10.32 acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
	LOT 1 (10.320000 acres)		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	62.53 acres, Exception:						
	PART OF TR.43 IN NE/4		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #48A, #124						
NM-06283	T-030N R-006W	22.36		TRACT: 031			0.321830
	SEC. 012 (acres)		ORRI:		0.000000	3.500001	
	22.36 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.39		WORKING INTEREST:				
	Tract Remarks:		VASTAR RESOURCES INC		78.000000	65.910001	
	SJ 30-6 UNIT #40A		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
			TOTAL		100.000000	100.000000	
GOMEZ, J CRIST-T-030N R-006W		205.77		TRACT: 051			2.961674
	SEC. 028 S/2 SW/4, SW/4 SE/4		ORRI:		0.000000	4.000000	
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (29.730000 acres)		WORKING INTEREST:				
	LOT 8 (35.510000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	20.53 acres, Exception:						
	PART OF TR. 42 IN S/2 OF SEC.		TOTAL		100.000000	100.000000	
	28.						

RUN DATE 09/18/01
RUN TIME 14:23:50

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 04/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SJ 30-6 UNIT #124 & #62A							
GOMEZ, J ORCT-030N R-006W							
137.35				TRACT: 052			1.976896
SEC. 010 (acres)			ORRI:		0.000000	15.312500	
121.31 acres, Exception:			ROYALTY:		0.000000	12.500000	
A PORTION OF TR.38			WORKING INTEREST:				
SEC. 015 (acres)			PHILLIPS PETROLEUM		12.500000	10.312499	
16.04 acres, Exception:			BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
A PORTION OF TR.38							
Tract Remarks:			TOTAL		100.000000	100.000000	
SJ 30-6 UNIT #44A, #126, #37A, #34A							
PEDRO J. GARCT-030N R-006W							
160.00				TRACT: 053			2.302901
SEC. 013 SW/4			ORRI:		0.000000	0.000000	
(160.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #41A			AMOCO PRODUCTION CO		100.000000	87.500000	
TOTAL					100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
40.00				TRACT: 054			0.576725
SEC. 020 SW/4 SW/4			ORRI:		0.000000	5.000000	
(40.00 acres)			ROYALTY:		0.000000	12.500000	
Tract Remarks:			WORKING INTEREST:				
SJ 30-6 UNIT #82A			BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
TOTAL					100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 04/01/1999

**WILLINGTON RESOURCES O&G CO.
PARTICIPATING AREA FOR DAKOTA
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 04/01/1999**

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.575725

	SEC. 020 SE/4 SW/4 (40.00 acres)				0.000000	5.000000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
					-----	-----	
	TOTAL				100.000000	100.000000	
	GOMEZ, JE, ET IT-030N R-006W	109.27		TRACT: 056			1.572737

SEC. 028 (acres) 109.27 acres, Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.				0.000000	13.166666	-----	
ROYALTY:				0.000000	12.500000		
WORKING INTEREST:							
CONOCO INC				41.666667	31.250000		
AMOCO PRODUCTION CO				16.666667	12.500000		
BURLINGTON RESOURCES O&G CO LP				41.666666	30.583334		
Tract Remarks: SJ 30-6 UNIT #124, #62A				-----	-----		
TOTAL					100.000000	100.000000	

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16,170000 acres)

LOT: 2 (16,160000 acres)

LOT: 3 (29,480000 acres)

LOT: 4 (22,400000 acres)

LOT: 5 (34,480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 012

Exception: PART OF TR.39

SEC. 012 NW/4, E/2 SW/4

LOT: 4 (27,140000 acres)

LOT: 5 (30,500000 acres)

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16,920000 acres)

LOT: 2 (16,940000 acres)

LOT: 3 (16,940000 acres)

LOT: 4 (16,960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31,060000 acres)

LOT: 2 (32,900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 022 E/2

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34,080000 acres)

LOT: 2 (13,100000 acres)

LOT: 3 (34,230000 acres)

LOT: 4 (13,000000 acres)

LOT: 5 (29,620000 acres)

THE 010 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC.

28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR.43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 ALL

TOTAL ACRES COMMITTED: 6947.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

EFFECTIVE DATE: 04/01/99

6947.76

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 100.000000	2.500000 12.500000 85.000000	4.217318
	TOTAL				100.000000	100.000000	
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000	3.500000 12.500000 84.000000	2.108659
	TOTAL				100.000000	100.000000	
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000	20.000000 12.500000 33.750000 33.750000	2.108659
	TOTAL				100.000000	100.000000	
SF-079002	T-030N R-006W SEC. 007 NE/4 (160.00 acres) SEC. 008 E/2, NW/4 (480.00 acres) Tract Remarks: SJ 30-6 UNIT #36A, #125 & UNDRILLED LO	640.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000	15.312500 12.500000 10.312501 61.874999	8.434637
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:22:33

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
BURLINGTON RESOURCES O&G CO
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	640.00		TRACT: 009			8.434637
	SEC. 024 ALL (640.00 acres)		ORRI:		0.000000	11.875000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #76A, #76E, MA		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			RAYMOND JAMES M		6.944444	5.729165	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.162989
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			VASTAR RESOURCES INC		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	679.91		TRACT: 016			8.960615
	SEC. 021 E/2 NE/4, N/2 SE/4 (160.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (26.990000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (23.290000 acres)		WORKING INTEREST:				
	SEC. 022 NW/4 SE/4 (40.00 acres)		CONOCO INC		41.666667	30.972224	
			AMOCO PRODUCTION CO		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 2 (10.340000 acres)				100.000000	100.000000	
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)						
	LOT 2 (13.100000 acres)						
	LOT 3 (34.230000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124, #127, UNDRILLED LOCATION (IDB)						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.505451
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #124		WORKING INTEREST:				
			PHILLIPS PETROLEUM		100.000000	85.296000	
	TOTAL				100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			9.032969
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.500001	
	LOT 4 (27.140000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (30.500000 acres)		WORKING INTEREST:				
	SEC. 013 W/2 E/2, NW/4		VASTAR RESOURCES INC		78.000000	65.910001	
			BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
(320.00 acres)			TOTAL		100.000000	100.000000	
LOT 1 (16.920000 acres)							
LOT 2 (16.940000 acres)							
LOT 3 (16.940000 acres)							
LOT 4 (16.960000 acres)							
Tract Remarks:							
SJ 30-6 UNIT #39A, #41A, #40A							
SF-080713-A	T-030N R-006W	543.79		TRACT: 019			7.166674
-----			ORRI:		0.000000	13.166666	-----
SEC. 022 E/2, NW/4, NE/4 SW/4			ROYALTY:		0.000000	12.500000	
(520.00 acres)			WORKING INTEREST:				
LOT 1 (23.790000 acres)			CONOCO INC		41.666667	31.249999	
Tract Remarks:			AMOCO PRODUCTION CO		16.666667	12.500002	
SJ 30-6 UNIT #102A, UNDRILLED LOCATION			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
(1DB)					-----	-----	-----
TOTAL					100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			13.706285
-----			ORRI:		0.000000	15.312500	-----
SEC. 014 ALL			ROYALTY:		0.000000	12.500000	
(640.00 acres)			WORKING INTEREST:				
SEC. 015 SW/4, S/2 NW/4, SE/4			PHILLIPS PETROLEUM		12.500000	10.312501	
(400.00 acres)			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
Tract Remarks:					-----	-----	-----
SJ 30-6 UNIT #44A, #126, #42A, #43A			TOTAL		100.000000	100.000000	
SF-080714-A	T-030N R-006W	742.65		TRACT: 022			9.787473
-----			ORRI:		0.000000	15.312500	-----
SEC. 010 NE/4, NW/4, W/2 SW/4			ROYALTY:		0.000000	12.500000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	(400.00 acres)		WORKING INTEREST:				
	LOT 1 (16.170000 acres)		PHILLIPS PETROLEUM		12.500000	10.312501	
	LOT 2 (16.160000 acres)		BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
	LOT 3 (29.480000 acres)						
	LOT 4 (22.400000 acres)		TOTAL		100.000000	100.000000	
	LOT 5 (34.480000 acres)						
	SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)						
	LOT 1 (31.060000 acres)						
	LOT 2 (32.900000 acres)						
	Tract Remarks: SJ 30-6 UNIT #44A, #126, #37A, #34A						
NM-03385	T-030N R-006W	80.00		TRACT: 024			1.054330
	SEC. 018 N/2 NW/4 (80.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #17A		PHILLIPS PETROLEUM		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
NM-03403	T-030N R-006W	240.00		TRACT: 025			3.162989
	SEC. 018 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	3.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #17A		VASTAR RESOURCES INC		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
T-030N R-006W		320.00	ORRI:	TRACT: 026	0.000000	3.000000	4.217318

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 007 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 008 SW/4 (160.00 acres)		VASTAR RESOURCES INC		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
	Tract Remarks: SJ 30-6 UNIT #123, UNDRILLED LOCATION (IDB)						

NM-04052	T-030N R-006W	172.15		TRACT: 028			2.268785
			ORRI:		0.000000	13.166667	
	SEC. 021 (acres)		ROYALTY:		0.000000	12.500000	
	14.84 acres, Exception:		WORKING INTEREST:				
	PART OF TR.43 IN SE/4		CONOCO INC		41.666667	30.972225	
	SEC. 022 (acres)		AMOCO PRODUCTION CO		16.666667	12.388886	
	45.87 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	PART OF TR.43 IN SW/4						
	SEC. 027 (0.00 acres)		TOTAL		100.000000	100.000000	

38.59 acres, Exception:
PART OF TR.43 IN NW/4
SEC. 028 (10.32 acres)
LOT 1 (10.320000 acres)
62.53 acres, Exception:
PART OF TR.43 IN NE/4
Tract Remarks:
SJ 30-6 UNIT #48A, #124, #127, UNDRILL
ED LOCATION (IDB)

NM-06283	T-030N R-006W	22.36		TRACT: 031			0.294685
			ORRI:		0.000000	3.500001	
	SEC. 012 (acres)		ROYALTY:		0.000000	12.500000	

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
22.36 acres, Exception:							
	PART OF TR.39		VASTAR RESOURCES INC		78.000000	65.910001	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
	SJ 30-6 UNIT #40A				-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, J CRIS T-030N R-006W							
		205.77		TRACT: 051			2.711868

	SEC. 028 S/2 SW/4, SW/4 SE/4		ORRI:		0.000000	4.000000	-----
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (29.730000 acres)		WORKING INTEREST:				
	LOT 8 (35.510000 acres)		PHILLIPS PETROLEUM		100.000000	83.500000	
	20.53 acres, Exception:				-----	-----	
	PART OF TR. 42 IN S/2 OF SEC.		TOTAL		100.000000	100.000000	
	28.						
	Tract Remarks:						
	SJ 30-6 UNIT #124, #62A						
GOMEZ, J CRIS T-030N R-006W							
		137.35		TRACT: 052			1.810152

	SEC. 010 (acres)		ORRI:		0.000000	15.312500	-----
	121.31 acres, Exception:		ROYALTY:		0.000000	12.500000	
	A PORTION OF TR.38		WORKING INTEREST:				
	SEC. 015 (acres)		PHILLIPS PETROLEUM		12.500000	10.312499	
	16.04 acres, Exception:		BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
	A PORTION OF TR.38				-----	-----	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SJ 30-6 UNIT #44A, #126, #37A, #34A						

PEDRO J. GARCT-030N R-006W

160.00

TRACT: 053

2.108659

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARIBA, NEW MEXICO
EFFECTIVE 07/01/1999

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #41A		ORRI: ROYALTY: WORKING INTEREST: AMOCO PRODUCTION CO		0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 -----	-----
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 054			0.527165
	SEC. 020 SW/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 -----	-----
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		40.00		TRACT: 055			0.527165
	SEC. 020 SE/4 SW/4 (40.00 acres) Tract Remarks: SJ 30-6 UNIT #82A		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 -----	-----
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W		124.15		TRACT: 056			1.636188
	SEC. 021 (acres) 14.88 acres, Exception: PART OF TR.42 WHICH LIES N. OF S. LINE SEC. 028 (acres) 109.27 acres, Exception: PART OF TR.42 IN THE N/2		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 41.666667 16.666667 41.666666	13.166666 12.500000 31.250000 12.500000 30.583334	-----
	TOTAL				100.000000	100.000000	

RUN DATE 09/18/01
RUN TIME 14:22:33

BURLINGTON RESOURCES O&G CO
THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 07/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
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OF SEC. 28.

Tract Remarks:

SJ 30-6 UNIT #124, #62A, #127

GOMEZ, JE, ET IT-030N R-006W

80.00

TRACT: 057A

1.054330

ORRI:

0.000000

5.000000

SEC. 021 W/2 NE/4

ROYALTY:

0.000000

12.500000

(80.00 acres)

WORKING INTEREST:

100.000000

82.500000

Tract Remarks:

BURLINGTON RESOURCES O&G CO LP

SJ 30-6 UNIT #127

TOTAL

100.000000

100.000000

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N, RANGE 006W

SEC. 007 SE/4

SEC. 007 NE/4

SEC. 008 E/2, NW/4

SEC. 008 SW/4

SEC. 010 NE/4, NW/4, W/2 SW/4

LOT: 1 (16.170000 acres)

LOT: 2 (16.160000 acres)

LOT: 3 (29.480000 acres)

LOT: 4 (22.400000 acres)

LOT: 5 (34.480000 acres)

SEC. 010

Exception: A PORTION OF TR.38

SEC. 012

Exception: PART OF TR.39

SEC. 012 NW/4, E/2 SW/4

LOT: 4 (27.140000 acres)

LOT: 5 (30.500000 acres)

SEC. 013 SW/4

SEC. 013 W/2 E/2, NW/4

LOT: 1 (16.920000 acres)

LOT: 2 (16.940000 acres)

LOT: 3 (16.940000 acres)

LOT: 4 (16.960000 acres)

SEC. 014 ALL

SEC. 015 SW/4, S/2 NW/4, SE/4

SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4

LOT: 1 (31.060000 acres)

LOT: 2 (32.900000 acres)

SEC. 015

Exception: A PORTION OF TR.38

SEC. 018 N/2 NW/4

SEC. 018 SW/4, S/2 NW/4

SEC. 020 NW/4, N/2 SW/4

SEC. 020 SE/4 SW/4

SEC. 020 SW/4 SW/4

SEC. 021 W/2 NE/4

SEC. 021

Exception: PART OF TR.42 WHICH LIES N. OF S.

SEC. 021 E/2 NE/4, N/2 SE/4

LOT: 1 (26.990000 acres)

LOT: 2 (23.290000 acres)

SEC. 021

THE 011 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR.43 IN SE/4

SEC. 022 E/2, NW/4, NE/4 SW/4

LOT: 1 (23.790000 acres)

SEC. 022 NW/4 SE/4

LOT: 2 (10.340000 acres)

SEC. 022

Exception: PART OF TR.43 IN SW/4

SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4

SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR.43 IN NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 ALL

TOTAL ACRES COMMITTED: 7587.76

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 7587.76

EFFECTIVE DATE: 07/01/99

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078741	T-030N R-006W SEC. 024 W/2 (320.00 acres) Tract Remarks: SJ 30-6 UNIT #3A	320.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM	TRACT: 001A	0.000000 0.000000 100.000000 ----- 100.000000	2.500000 12.500000 85.000000 ----- 100.000000	4.046658 ----- -----
NM-012573	T-030N R-007W SEC. 013 SW/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP	TRACT: 002	0.000000 0.000000 100.000000 ----- 100.000000	3.500000 12.500000 84.000000 ----- 100.000000	2.023329 ----- -----
NM-012293	T-030N R-007W SEC. 013 SE/4 (160.00 acres) Tract Remarks: SJ 30-6 UNIT #71A, 71E	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO	TRACT: 003	0.000000 0.000000 50.000000 50.000000 ----- 100.000000	20.000000 12.500000 33.750000 33.750000 ----- 100.000000	2.023329 ----- -----
SF-079002	T-030N R-006W SEC. 007 NE/4 (160.00 acres) SEC. 008 E/2, NW/4 (480.00 acres) Tract Remarks: SJ 30-6 UNIT #36A, #125 & UNDRILLED LO	640.00	ORRI: ROYALTY: WORKING INTEREST: PHILLIPS PETROLEUM BURLINGTON RESOURCES O&G CO LP	TRACT: 006	0.000000 0.000000 12.500000 87.500000 ----- 100.000000	15.312500 12.500000 10.312501 61.874999 ----- 100.000000	8.093316 ----- -----

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
CATION (IDB)							
SF-079382	T-030N R-007W	640.00		TRACT: 009			8.093316
	SEC. 024 ALL (640.00 acres)		ORRI:		0.000000	11.875000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #76A, #76E, #77A		WORKING INTEREST:				
			PHILLIPS PETROLEUM		8.333333	6.875001	
			RAYMOND JAMES M		6.944444	5.729165	
			MAST MAYDELL MILLER		0.694445	0.572918	
			T H MCELVAIN OIL & G		8.333333	6.875004	
			GAY CHARLES W		0.347222	0.286459	
			HACKER LORRAYN GAY		0.347223	0.286459	
			BURLINGTON RESOURCES O&G CO LP		75.000000	54.999994	-----
			TOTAL		100.000000	100.000000	
SF-080712	T-030N R-006W	240.00		TRACT: 015			3.034993
	SEC. 020 NW/4, N/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SJ 30-6 UNIT #82A		WORKING INTEREST:				
			VASTAR RESOURCES INC		100.000000	84.500000	-----
			TOTAL		100.000000	100.000000	
SF-080712-A	T-030N R-006W	759.91		TRACT: 016			9.609675
	SEC. 021 E/2 NE/4, N/2 SE/4 (160.00 acres)		ORRI:		0.000000	13.166666	-----
	LOT 1 (26.990000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (23.290000 acres)		WORKING INTEREST:				
	SEC. 022 NW/4 SW/4 (40.00 acres)		CONOCO INC		41.666667	30.972224	
			AMOCO PRODUCTION CO		16.666667	12.388886	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.972224	-----

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 2 (10.340000 acres)				100.000000	100.000000	
	SEC. 027 SE/4 NW/4, SW/4 (200.00 acres)						
	LOT 1 (34.080000 acres)						
	LOT 2 (13.100000 acres)						
	LOT 3 (34.230000 acres)						
	LOT 4 (13.000000 acres)						
	LOT 5 (29.620000 acres)						
	SEC. 028 NW/4 NW/4 (40.00 acres)						
	LOT 2 (28.270000 acres)						
	LOT 3 (26.990000 acres)						
	SEC. 029 S/2 NE/4 (80.00 acres)						
	Tract Remarks: SJ 30-6 UNIT #48A, #62A, & #124, #127, UNDRILLED LOCATION (IDB), #128						
SF-080712-B	T-030N R-006W	114.23		TRACT: 017			1.444530
	SEC. 028 E/2 SE/4 (80.00 acres)		ORRI:		0.000000	2.204000	
	LOT 6 (34.230000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SJ 30-6 UNIT #124		WORKING INTEREST:		100.000000	85.296000	
			PHILLIPS PETROLEUM		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080713	T-030N R-006W	685.40		TRACT: 018			8.667436
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		ORRI:		0.000000	3.500001	
	LOT 4 (27.140000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:		78.000000	65.910001	
			VASTAR RESOURCES INC				

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 5 (30.500000 acres)			BURLINGTON RESOURCES O&G CO LP	22.000000	18.089998	
	SEC. 013 W/2 E/2, NW/4 (320.00 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
	LOT 1 (16.920000 acres)						
	LOT 2 (16.940000 acres)						
	LOT 3 (16.940000 acres)						
	LOT 4 (16.960000 acres)						
	Tract Remarks: SJ 30-6 UNIT #39A, #41A, #40A						
SF-080713-A	T-030N R-006W	543.79		TRACT: 019			6.876663
	-----						-----
	SEC. 022 E/2, NW/4, NE/4 SW/4 (520.00 acres)		ORRI:		0.000000	13.166666	
	LOT 1 (23.790000 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #102A, UNDRILLED LOCATION (IDB)		CONOCO INC		41.666667	31.249999	
			AMOCO PRODUCTION CO		16.666667	12.500002	
			BURLINGTON RESOURCES O&G CO LP		41.666666	30.583333	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	
SF-080713-B	T-030N R-006W	1040.00		TRACT: 020			13.151638
	-----						-----
	SEC. 014 ALL (640.00 acres)		ORRI:		0.000000	15.312500	
	SEC. 015 SW/4, S/2 NW/4, SE/4 (400.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 30-6 UNIT #44A, #126, #42A, #43A		PHILLIPS PETROLEUM		12.500000	10.312501	
			BURLINGTON RESOURCES O&G CO LP		87.500000	61.874999	
			-----		-----	-----	
	TOTAL				100.000000	100.000000	

SF-080714-A T-030N R-006W

742.65

TRACT: 022

9.391408

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891000538C

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03384	SEC. 010 NE/4, NW/4, W/2 SW/4 (400.00 acres)	80.00	ORRI:		0.000000	15.312500	
	ROYALTY:			0.000000	12.500000		
	WORKING INTEREST:						
	PHILLIPS PETROLEUM						
	LOT 1 (16.170000 acres)			12.500000	10.312501		
	LOT 2 (16.160000 acres)			87.500000	61.875000		
	LOT 3 (29.480000 acres)						
	LOT 4 (22.400000 acres)						
	LOT 5 (34.480000 acres)			100.000000	100.000000		
	TOTAL						
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/ (160.00 acres)							
LOT 1 (31.060000 acres)							
LOT 2 (32.900000 acres)							
Tract Remarks:							
SJ 30-6 UNIT #44A, #126, #37A, #34A							
NM-03385	T-030N R-006W	240.00	ORRI:	TRACT: 025			3.034993
	ROYALTY:			0.000000	3.000000		
	WORKING INTEREST:			0.000000	12.500000		
	VASTAR RESOURCES INC			100.000000	84.500000		
	TOTAL			100.000000	100.000000		

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

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891000538C

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-03403	T-030N R-006W	320.00		TRACT: 026			4.046658
	SEC. 007 SE/4 (160.00 acres)		ORRI:		0.000000	3.000000	
	SEC. 008 SW/4 (160.00 acres)		ROYALTY: WORKING INTEREST: VASTAR RESOURCES INC		0.000000	12.500000	
			TOTAL		100.000000	84.500000	
	Tract Remarks: SJ 30-6 UNIT #125, UNDRILLED LOCATION (IDB)				100.000000	100.000000	

NM-04052	T-030N R-006W	172.15		TRACT: 028			2.176976
	SEC. 021 (acres)		ORRI:		0.000000	13.166667	
	14.84 acres, Exception:		ROYALTY:		0.000000	12.500000	
	PART OF TR.43 IN SE/4		WORKING INTEREST:				
	SEC. 022 (acres)		CONOCO INC		41.666667	30.972225	
	45.87 acres, Exception:		AMOCO PRODUCTION CO		16.666667	12.388886	
	PART OF TR.43 IN SW/4		BURLINGTON RESOURCES O&G CO LP		41.666666	30.972222	
	SEC. 027 (0.00 acres)		TOTAL		100.000000	100.000000	
	38.59 acres, Exception:						
	PART OF TR.43 IN NW/4						
	SEC. 028 (10.32 acres)						
	LOT 1 (10.320000 acres)						
	62.53 acres, Exception:						
	PART OF TR.43 IN NE/4						
	Tract Remarks: SJ 30-6 UNIT #48A, #124, #127, UNDRILL ED LOCATION (IDB)						

RUN DATE 09/18/01
RUN TIME 14:18:50

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR

SEC. 012 (acres)			ORRI:		0.000000	3.500001	-----
22.36 acres, Exception:			ROYALTY:		0.000000	12.500000	
PART OF TR.39			WORKING INTEREST:				
Tract Remarks:			VASTAR RESOURCES INC		78.000000	65.910001	
SJ 30-6 UNIT #40A			BURLINGTON RESOURCES O&G CO LP		22.000000	18.089998	
TOTAL					100.000000	100.000000	

GOMEZ, J CRIS`T-030N R-006W							
		365.77		TRACT: 051			4.625457

SEC. 028 S/2 SW/4, SW/4 SE/4			ORRI:		0.000000	4.000000	-----
(120.00 acres)			ROYALTY:		0.000000	12.500000	
LOT 7 (29.730000 acres)			WORKING INTEREST:				
LOT 8 (35.510000 acres)			PHILLIPS PETROLEUM		100.000000	83.500000	
20.53 acres, Exception:			TOTAL				
PART OF TR. 42 IN S/2 OF SEC.					100.000000	100.000000	
28.							
SEC. 029 SE/4							
(160.00 acres)							
Tract Remarks:							
SJ 30-6 UNIT #124 & #62A, #128							

GOMEZ, J CRIS`T-030N R-006W							
		137.35		TRACT: 052			1.736901

SEC. 010 (acres)			ORRI:		0.000000	15.312500	-----
121.31 acres, Exception:			ROYALTY:		0.000000	12.500000	
A PORTION OF TR.38			WORKING INTEREST:				
SEC. 015 (acres)			PHILLIPS PETROLEUM		12.500000	10.312499	
16.04 acres, Exception:			BURLINGTON RESOURCES O&G CO LP		87.500000	61.875001	
A PORTION OF TR.38			TOTAL				
Tract Remarks:					100.000000	100.000000	
SJ 30-6 UNIT #44A, #126, #37A, #34A							

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 09/01/1999

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891000538C

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
PEDRO J. GARCT-030N R-006W							
	160.00		TRACT: 053				2.023329
	ORRI:				0.000000	0.000000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	AMOCO PRODUCTION CO				100.000000	87.500000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	40.00		TRACT: 054				0.505832
	ORRI:				0.000000	5.000000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
GOMEZ, JE, ET IT-030N R-006W							
	120.00		TRACT: 055				1.517497
	ORRI:				0.000000	5.000000	-----
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	82.500000	
	-----				-----	-----	
	TOTAL				100.000000	100.000000	
	Tract Remarks:						
	SJ 30-6 UNIT #82A, #128						
GOMEZ, JE, ET IT-030N R-006W							
	124.15		TRACT: 056				1.569977
	ORRI:				0.000000	13.166666	-----
	ROYALTY:				0.000000	12.500000	

RUN DATE 09/18/01
RUN TIME 14:18:50

BURLINGTON RESOURCES O&G CO
THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/1999

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	14.88 acres, Exception: PART OF TR.42 WHICH LIES N. OF S. LINE		WORKING INTEREST: CONOCO INC AMOCO PRODUCTION CO		41.666667 16.666667	31.250000 12.500000	
	SEC. 028 (acres) 109.27 acres, Exception: PART OF TR.42 IN THE N/2 OF SEC. 28.		BURLINGTON RESOURCES O&G CO LP		41.666666	30.583334	
	TOTAL				100.000000	100.000000	
	Tract Remarks: SJ 30-6 UNIT #124, #62A, #127						
GOMEZ, JE, ET IT-030N R-006W		80.00		TRACT: 057A			1.01665
	SEC. 021 W/2 NE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	5.000000 12.500000 82.500000	
	Tract Remarks: SJ 30-6 UNIT #127						
	TOTAL				100.000000	100.000000	

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:
TOWNSHIP 030N, RANGE 006W	
SEC. 007 SE/4	
SEC. 007 NE/4	
SEC. 008 E/2, NW/4	
SEC. 008 SW/4	
SEC. 010 NE/4, NW/4, W/2 SW/4	
LOT: 1 (16.170000 acres)	
LOT: 2 (16.160000 acres)	
LOT: 3 (25.460000 acres)	
LOT: 4 (22.400000 acres)	
LOT: 5 (34.480000 acres)	
SEC. 010	
Exception: A PORTION OF TR.38	
SEC. 012	
Exception: PART OF TR.39	
SEC. 012 NW/4, E/2 SW/4	
LOT: 4 (27.140000 acres)	
LOT: 5 (30.500000 acres)	
SEC. 013 SW/4	
SEC. 013 W/2 E/2, NW/4	
LOT: 1 (16.920000 acres)	
LOT: 2 (16.940000 acres)	
LOT: 3 (16.940000 acres)	
LOT: 4 (16.960000 acres)	
SEC. 014 ALL	
SEC. 015 SW/4, S/2 NW/4, SE/4	
SEC. 015 NW/4 NW/4, NE/4 NE/4, S/2 NE/4	
LOT: 1 (31.060000 acres)	
LOT: 2 (32.900000 acres)	
SEC. 015	
Exception: A PORTION OF TR.38	
SEC. 018 N/2 NW/4	
SEC. 018 SW/4, S/2 NW/4	
SEC. 020 NW/4, N/2 SW/4	
SEC. 020 SE/4 SW/4	
SEC. 020 SW/4 SW/4	
SEC. 021 W/2 NE/4	
SEC. 021	
Exception: PART OF TR.42 WHICH LIES N. OF S.	
LINE	
SEC. 021 E/2 NE/4, N/2 SE/4	
LOT: 1 (26.990000 acres)	
LOT: 2 (23.290000 acres)	
SEC. 021	

RECAPITULATION

THE 012 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
SAN JUAN 30-6 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

Exception: PART OF TR.43 IN SE/4
SEC. 022 E/2, NW/4, NE/4 SW/4

LOT: 1 (23.790000 acres)

SEC. 022 NW/4 SW/4

LOT: 2 (10.340000 acres)

SEC. 022

Exception: PART OF TR.43 IN SW/4
SEC. 024 W/2

SEC. 027 SE/4 NW/4, SW/4

LOT: 1 (34.080000 acres)

LOT: 2 (13.100000 acres)

LOT: 3 (34.230000 acres)

LOT: 4 (13.000000 acres)

LOT: 5 (29.620000 acres)

SEC. 027

Exception: PART OF TR.43 IN NW/4
SEC. 028 E/2 SE/4

LOT: 6 (34.230000 acres)

SEC. 028 S/2 SW/4, SW/4 SE/4

LOT: 7 (29.730000 acres)

LOT: 8 (35.510000 acres)

Exception: PART OF TR. 42 IN S/2 OF SEC. 28.

SEC. 028

Exception: PART OF TR.42 IN THE N/2 OF SEC.
28.

SEC. 028 NW/4 NW/4

LOT: 2 (28.270000 acres)

LOT: 3 (26.990000 acres)

SEC. 028

LOT: 1 (10.320000 acres)

Exception: PART OF TR.43 IN NE/4
SEC. 029 SE/4

SEC. 029 N/2 NE/4

SEC. 029 S/2 NE/4

TOWNSHIP 030N, RANGE 007W

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 024 ALL

TOTAL ACRES COMMITTED: 7907.76

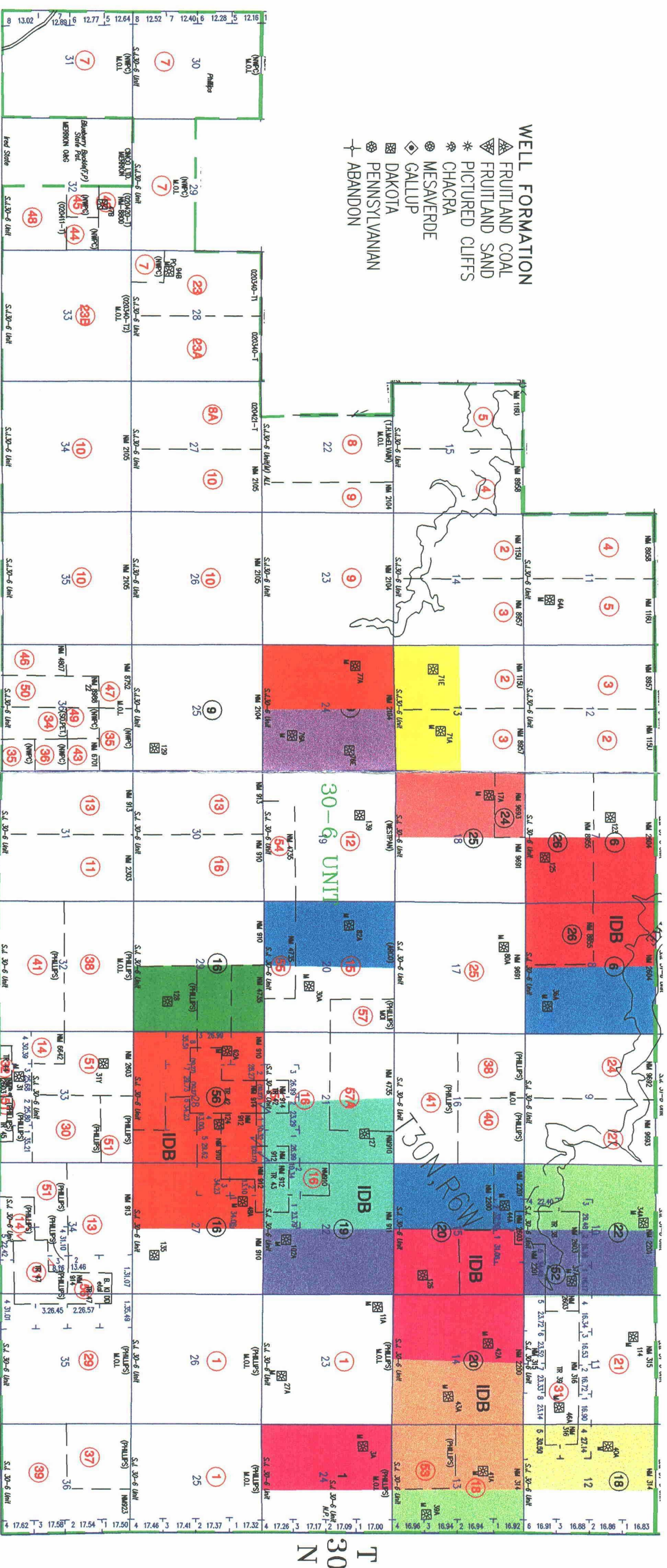
TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 7907.76

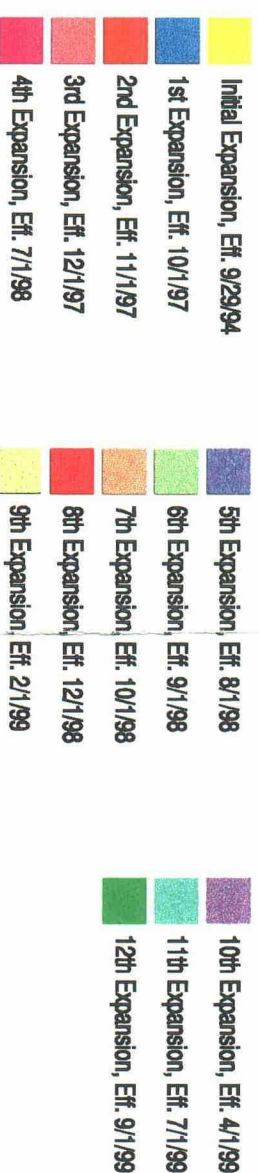
EFFECTIVE DATE: 09/01/99

RGW

	FRUITLAND COAL
	FRUITLAND SAND
	PICTURED CLIFFS
	CHACRA
	MESAVERDE
	GALLUP
	DAKOTA
	PENNSYLVANIAN
	ABANDON



T 30 N

DAKOTA PARTICIPATING AREA

**BURLINGTON
RESOURCES**
BUSINESS DEVELOPMENT
Sept. 13, 2001

SINISS DEVELOPMENT
Sept. 13, 2001

BURLINGTON RESOURCES

SAN JUAN DIVISION

OIL CONSERVATION DIV.

17 AUG 17 PM 4:52

August 13, 2001

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: First Amendment
2001 Plan of Development
SAN JUAN 30-6 UNIT 14-06-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter, dated January 24, 2001, the 2001 Plan of Development for referenced unit was submitted for your approval. Subsequently it has been determined the following wells should be included:

Well Name	Formation	Type	Dedication
San Juan 30-6 Unit 11B	Mesaverde	New Drill-Single	W2 14-030N-006W
San Juan 30-6 Unit 38B	Mesaverde	New Drill-Single	W2 27-030N-007W
San Juan 30-6 Unit 42B	Mesaverde	New Drill-Single	W2 14-030N-006W
San Juan 30-6 Unit 146	Mesaverde	New Drill-Commingle	E2 09-030N-006W
San Juan 30-6 Unit 146	Dakota	New Drill-Commingle	E2 09-030N-006W
San Juan 30-6 Unit 15B	Mesaverde	New Drill-Commingle	S2 29-030N-007W
San Juan 30-6 Unit 15B	Dakota	New Drill-Commingle	S2 29-030N-007W
San Juan 30-6 Unit 87B	Mesaverde	New Drill-Commingle	W2 36-030N-007W
San Juan 30-6 Unit 87B	Dakota	New Drill-Commingle	W2 36-030N-007W
San Juan 30-6 Unit 92B	Mesaverde	New Drill-Commingle	E2 33-030N-007W
San Juan 30-6 Unit 92B	Dakota	New Drill-Commingle	E2 33-030N-007W
San Juan 30-6 Unit 98B	Mesaverde	New Drill-Commingle	E2 34-030N-007W
San Juan 30-6 Unit 98B	Dakota	New Drill-Commingle	E2 34-030N-007W
San Juan 30-6 Unit 99B	Mesaverde	New Drill-Commingle	W2 34-030N-007W
San Juan 30-6 Unit 99B	Dakota	New Drill-Commingle	W2 34-030N-007W
San Juan 30-6 Unit 99C	Mesaverde	New Drill-Commingle	W2 34-030N-007W
San Juan 30-6 Unit 99C	Dakota	New Drill-Commingle	W2 34-030N-007W
San Juan 30-6 Unit 64	Dakota	Deepening from MV-P&A to DK-Single	E2 11-030N-007W

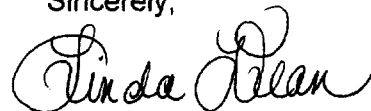
San Juan 30-6 Unit
First Amendment
2001 Plan of Development
August 13, 2001
Page 2

The working interest owners are being furnished a copy of this letter. Burlington Resources Oil & Gas Company LP, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the attention of the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,



Linda Dean
Land Advisor
ldean@br-inc.com

San Juan 30-6 Unit, 3.0 (2001)

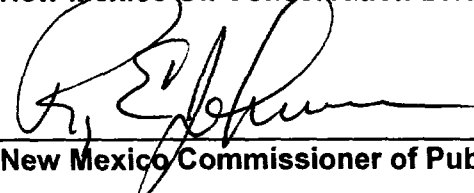
**SAN JUAN 30-6 UNIT
FIRST AMENDMENT
2001 PLAN OF DEVELOPMENT**

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date



New Mexico Commissioner of Public Lands

8/20/2001

Date

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

MOSBACHER USA INC

KOCH INDUSTRIES INC

FOUR STAR OIL & GAS COMPANY

THE WISER OIL COMPANY

CONOCO INC

AMOCO PRODUCTION CO

PHILLIPS PETROLEUM

JAMES M RAYMOND

LEE WAYNE MOORE & JO ANN

MAYDELL MILLER MAST

WILLIAMS PRODUCTION COMPANY

EMIL MOSBACHER III

J GLENN TURNER JR

JOHN DAVID MOSBACHER

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

MOORE LOYAL TRUST

T H MCELVAIN OIL & GAS LTD

ROBERT UMBACH ESTATE

PHILLIPS-SAN JUAN PA

MP SAN JUAN LP

JRP SAN JUAN LP

WPC OIL & GAS LP

CHARLES W GAY

LORRAYN GAY HACKER

SAN JUAN 30-6 UNIT

HENRY G ROBELDO

VASTAR RESOURCES INC

R BRUCE MOSBACHER

BURLINGTON RESOURCES

SAN JUAN DIVISION

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

April 25, 2001

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that some of the wells listed below are capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

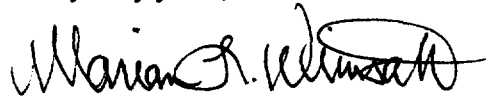
BR's AIN	Well Name & Number	Well Dedication	Dedicated Leases	Comp. Date	Determination
3372302	San Juan 30-6 Unit #3A	W/2 Sec. 24-30N-6W	NMSF-078741	6/10/98	Commercial
3616902	San Juan 30-6 Unit #11A	W/2 Sec. 23-30N-6W	NMSF-078741	12/14/98	Non-Commercial
3619102	San Juan 30-6 Unit #17A	W/2 Sec. 18-30N-6W	NM-03384	11/21/97	Commercial
3621902	San Juan 30-6 Unit #27A	E/2 Sec. 23-30N-6W	NMSF-078741	2/17/99	Non-Commercial
3474502	San Juan 30-6 Unit #30A	E/2 Sec. 20-30N-6W	NMSF-080712	9/21/97	Non-Commercial
3663602	San Juan 30-6 Unit #34A	W/2 Sec. 10-30N-6W	SF-080714-A	8/6/98	Commercial
3636302	San Juan 30-6 Unit #36A	E/2 Sec. 8-30N-6W	SF-079002	9/21/97	Commercial
3664102	San Juan 30-6 Unit #37A	E/2 Sec. 10-30N-6W	JC Gomex, et ux	7/27/98	Commercial
3578102	San Juan 30-6 Unit #39A	E/2 Sec. 13-30N-6W	SF-080713	8/24/98	Commercial
3617402	San Juan 30-6 Unit #40A	W/2 Sec. 12-30N-6W	SF-080713	1/3/99	Commercial
3619002	San Juan 30-6 Unit #41A	W/2 Sec. 13-30N-6W	SF-080713	9/3/98	Commercial
3612602	San Juan 30-6 Unit #42A	W/2 Sec. 14-30N-6W	SF-080713-B	6/10/98	Commercial
3624602	San Juan 30-6 Unit #43A	E/2 Sec. 14-30N-6W	SF-080713-B	1/30/99	Commercial
3624502	San Juan 30-6 Unit #44A	W/2 Sec. 15-30N-6W	SF-080714-A	9/5/97	Commercial
3624402	San Juan 30-6 Unit #46A	E/2 Sec. 11-30N-6W	NM-06283	8/16/98	Commercial
3576302	San Juan 30-6 Unit #48A	W/2 Sec. 27-30N-6W	SF-080712-A	10/8/97	Commercial
3613502	San Juan 30-6 Unit #62A	W/2 Sec. 28-30N-6W	SF-080712-A	10/20/97	Commercial
3577602	San Juan 30-6 Unit #64A	E/2 Sec. 11-30N-7W	NM-012710	11/7/97	Non-Commercial
80896201	San Juan 30-6 Unit #71E	S/2 Sec. 13-30N-7W	NM-012573	9/30/99	Commercial
3579102	San Juan 30-6 Unit #76A	E/2 Sec. 24-30N-7W	SF-079382	10/4/97	Commercial
6490101	San Juan 30-6 Unit #76E	E/2 Sec. 24-30N-7W	SF-079382	3/18/99	Commercial
3578002	San Juan 30-6 Unit #77A	W/2 Sec. 24-30N-7W	SF-079382	10/15/97	Commercial
3579202	San Juan 30-6 Unit #80A	W/2 Sec. 17-30N-6W	NM-03385	10/4/97	Non-Commercial
3620502	San Juan 30-6 Unit #82A	W/2 Sec. 20-30N-6W	SF-080712	9/11/97	Commercial
3578302	San Juan 30-6 Unit #102A	E/2 Sec. 22-30N-6W	SF-080713-A	7/18/98	Commercial
6446602	San Juan 30-6 Unit #114	W/2 Sec. 11-30N-6W	SF-080714	1/18/99	Non-Commercial
6486601	San Juan 30-6 Unit #123	W/2 Sec. 7-30N-6W	SF-079002	12/1/98	Non-Commercial
6490001	San Juan 30-6 Unit #124	E/2 Sec. 28-30N-6W	SF-080712-A	1/29/99	Commercial
6486201	San Juan 30-6 Unit #125	E/2 Sec. 7-30N-6W	NM-03403	11/27/98	Commercial
6486501	San Juan 30-6 Unit #126	E/2 Sec. 15-30N-6W	SF-080713-B	6/21/99	Non-Commercial
6489901	San Juan 30-6 Unit #127	E/2 Sec. 21-30N-6W	SF-080712-A	6/12/99	Commercial
80916201	San Juan 30-6 Unit #128	E/2 Sec. 29-30N-6W	JC Gomex, et ux	8/30/99	Commercial
80896301	San Juan 30-6 Unit #129	E/2 Sec. 25-30N-7W	SF-079382	10/14/99	Commercial

Bureau of Land Management
NM Oil Conservation Division
April 25, 2001
Page 2.

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,

A handwritten signature in black ink, appearing to read "Marian L. Wimsatt", with a stylized flourish at the end.

Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III

JRP SAN JUAN LP

JOHN DAVID MOSBACHER

JAMES M RAYMOND

J GLENN TURNER JR

HENRY G ROBELDO

AMOCO PRODUCTION CO

FINAL FOUR LLC

LORRAYN GAY HACKER

CONOCO INC

CHARLES W GAY

CBP SAN JUAN LIMITED PARTNERSHIP

BURLINGTON RESOURCES OIL & GAS CO LP

BURLINGTON RESO O&G (SJB)

BHP SAN JUAN LTD PARTS

FOUR STAR OIL & GAS COMPANY

PHILLIPS-SAN JUAN PA

WILLIAMS PRODUCTION COMPANY

VASTAR RESOURCES INC

THE WISER OIL COMPANY

T H MCELVAIN OIL & GAS LTD

ST JOHN INSTITUTIONAL INVESTORS LP

ROBERT UMBACH ESTATE

KOCH INDUSTRIES INC

R BRUCE MOSBACHER

LEE WAYNE MOORE & JO ANN

PHILLIPS PETROLEUM

MP SAN JUAN LP

MOSBACHER USA INC

SAN JUAN 30-6 UNIT

MOORE LOYAL TRUST

MAYDELL MILLER MAST

WPC OIL & GAS LP

ROBERT ADAM MOSBACHER TRUSTEE JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 30-6 UNIT 3A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 3A
LOCATION
COUNTY, STATE RIO ARRIBA, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
SPUD DATE 4/28/98
COMP DATE 6/22/98
1ST DELIVERY 7/21/98
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

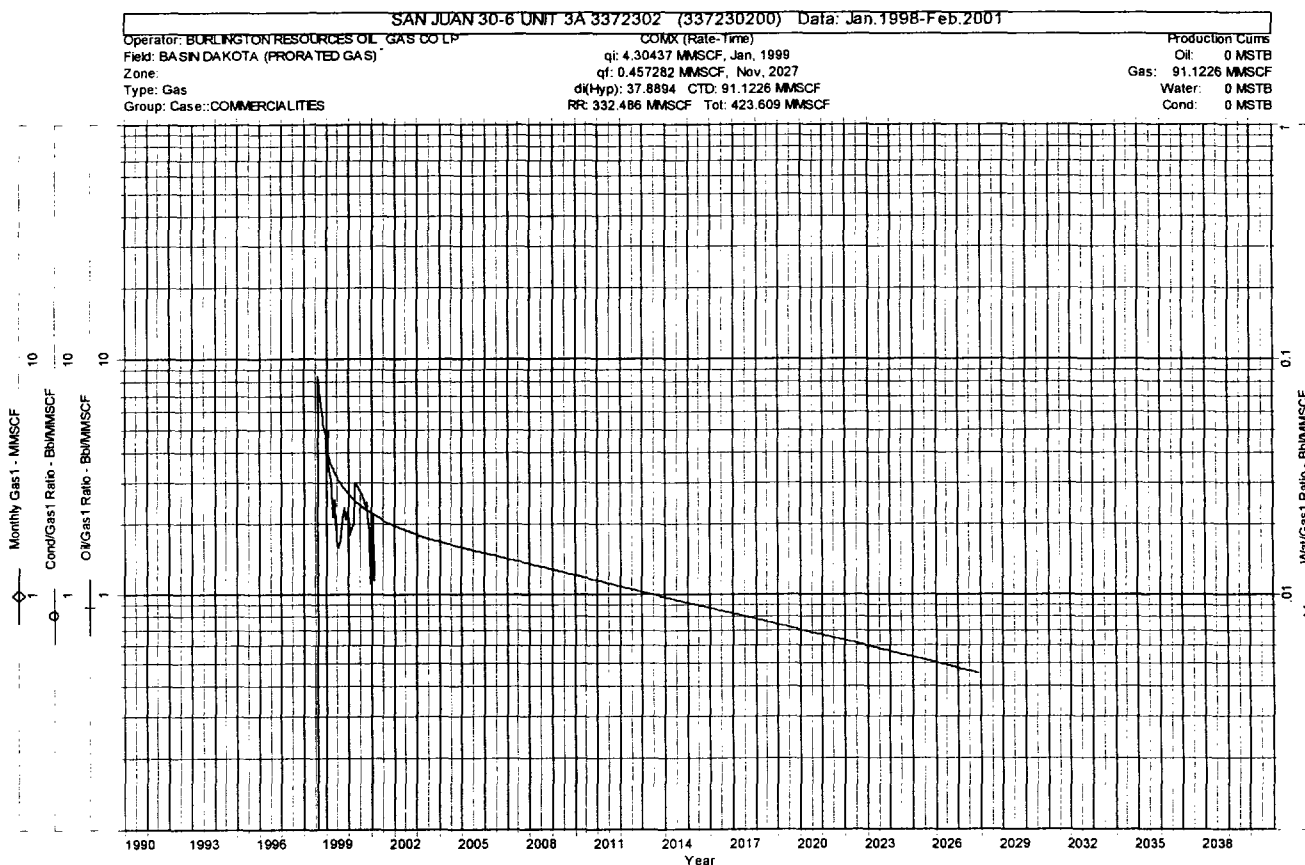
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
423.61 MMCF ULT. GROSS GAS RESERVES
169.87 MCFD INITIAL GAS RATE
11.67 % RATE OF RETURN
0.20 \$/\$ P/I, DISC. @ 8.00 %
112.54 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
7.18 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 3A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	169.9	31.3	27.3	3.23	3.84	105.03	11.07	2.20	91.76	550.00	-458.24
1999(12)	79.5	29.0	25.4	3.23	3.84	97.50	10.27	3.07	84.16	0.00	84.16
2000(12)	75.1	27.5	24.1	3.23	3.84	92.39	9.73	3.01	79.65	0.00	79.65
2001(12)	65.6	23.9	20.9	3.23	3.84	80.44	8.47	2.87	69.10	0.00	69.10
2002(12)	61.7	22.5	19.7	3.23	3.84	75.69	7.97	2.81	64.90	0.00	64.90
2003(12)	57.1	20.8	18.2	3.23	3.84	70.00	7.38	2.74	59.89	0.00	59.89
2004(12)	53.4	19.6	17.1	3.23	3.84	65.72	6.92	2.69	56.10	0.00	56.10
2005(12)	50.7	18.5	16.2	3.23	3.84	62.19	6.55	2.65	52.99	0.00	52.99
2006(12)	48.0	17.5	15.3	3.23	3.84	58.90	6.21	2.61	50.08	0.00	50.08
2007(12)	45.5	16.6	14.5	3.23	3.84	55.78	5.88	2.57	47.33	0.00	47.33
2008(12)	43.0	15.7	13.8	3.23	3.84	52.83	5.57	2.54	44.73	0.00	44.73
2009(12)	40.8	14.9	13.0	3.23	3.84	50.03	5.27	2.50	42.26	0.00	42.26
2010(12)	38.6	14.1	12.3	3.23	3.84	47.39	4.99	2.47	39.92	0.00	39.92
2011(12)	36.6	13.4	11.7	3.23	3.84	44.88	4.73	2.44	37.71	0.00	37.71
2012(12)	34.6	12.6	11.1	3.23	3.84	42.51	4.48	2.41	35.61	0.00	35.61
2013(12)	32.8	12.0	10.5	3.23	3.84	40.26	4.24	2.39	33.63	0.00	33.63
2014(12)	31.1	11.3	9.9	3.23	3.84	38.13	4.02	2.36	31.75	0.00	31.75
2015(12)	29.4	10.7	9.4	3.23	3.84	36.11	3.80	2.34	29.97	0.00	29.97
2016(12)	27.8	10.2	8.9	3.23	3.84	34.20	3.60	2.32	28.28	0.00	28.28
2017(12)	26.4	9.6	8.4	3.23	3.84	32.39	3.41	2.29	26.68	0.00	26.68
Sub.	0.0	351.8	307.9	0.00	0.00	1,182.35	124.57	51.28	1,006.50	550.00	456.50
Rem.	0.0	71.8	62.8	0.00	0.00	241.15	25.41	21.79	193.95	0.00	193.95
Total	0.0	423.6	370.7	0.00	0.00	1,423.50	149.98	73.07	1,200.45	550.00	650.45

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 11A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 11A
 LOCATION
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/13/98
 COMP DATE 12/14/98
 1ST DELIVERY 1/6/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

 AD VALOREM:
 Production, Equipment 1.40

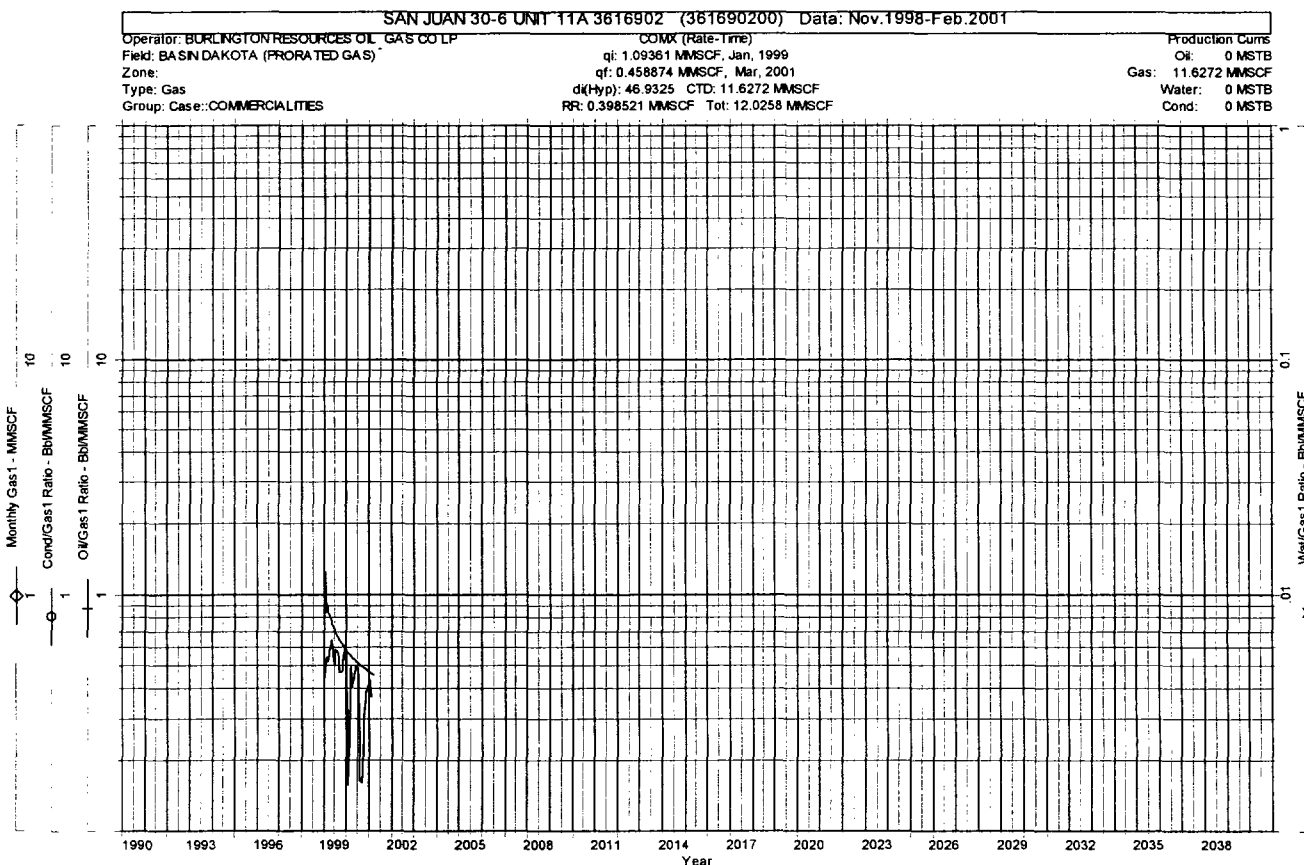
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 12.03 MMCF ULT. GROSS GAS RESERVES
 17.89 MCDF INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.95 \$/\$ P/I, DISC. @ 8.00 %
 -521.51 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 11A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	17.9	6.5	5.7	3.23	3.84	21.94	2.31	2.17	17.46	550.00	-532.54
2000(12)	11.7	4.3	3.8	3.23	3.84	14.43	1.52	2.08	10.83	0.00	10.83
2001(12)	3.3	1.2	1.1	3.23	3.84	4.04	0.43	1.96	1.66	0.00	1.66
Total	0.0	12.0	10.5	0.00	0.00	40.41	4.26	6.21	29.95	550.00	-520.05

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 17A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 17A
 LOCATION 018030N006WSW/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 9/25/97
 COMP DATE 11/20/97
 1ST DELIVERY 12/15/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

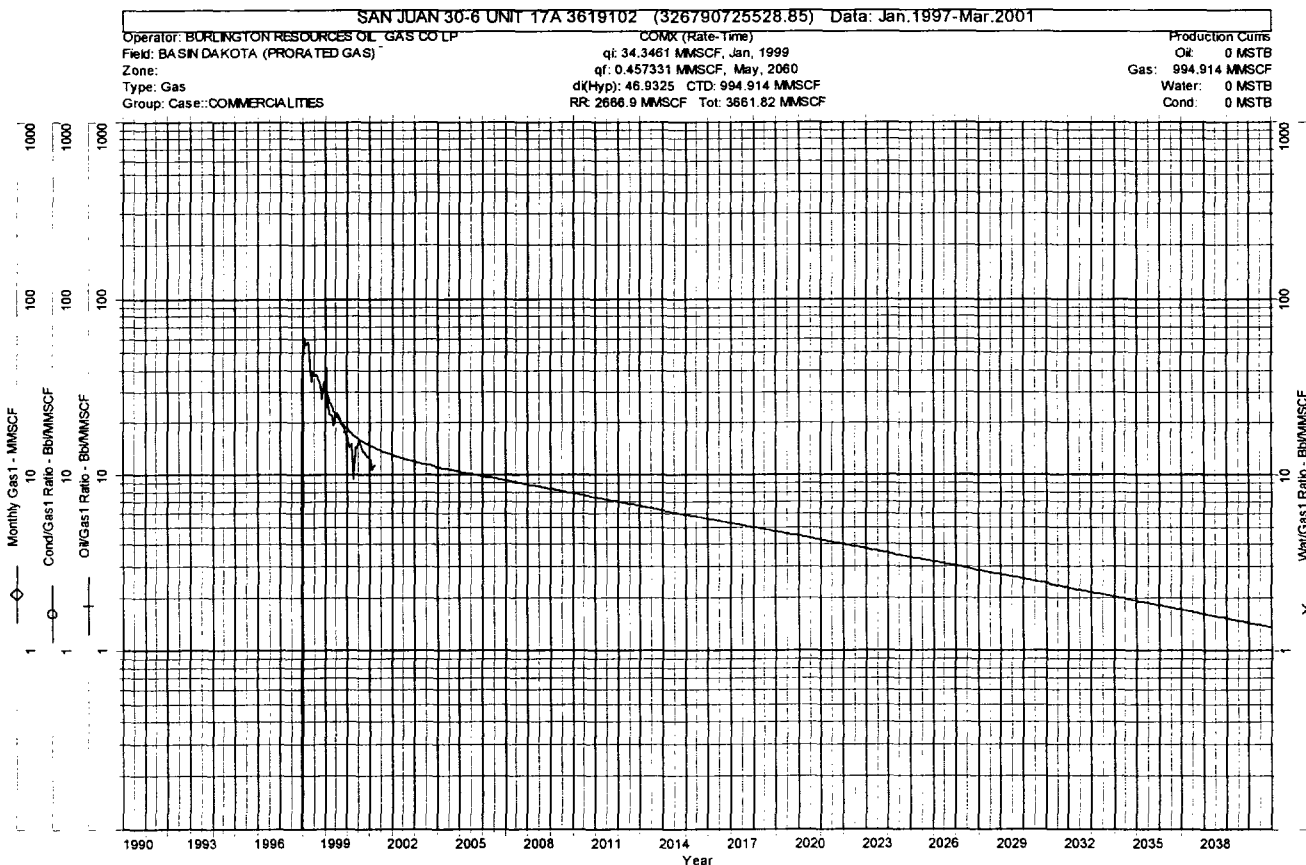
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 3,585.13 MMCF ULT. GROSS GAS RESERVES
 1,118.35 MCFD INITIAL GAS RATE
 264.93 % RATE OF RETURN
 6.18 \$/\$ P/I, DISC. @ 8.00 %
 3,396.87 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.79 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 17A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	1,118.4	34.7	30.3	2.61	2.61	79.18	8.34	1.68	69.15	550.00	-480.85
1998(12)	1,371.3	500.5	437.9	1.62	1.62	709.47	74.75	23.93	610.79	0.00	610.79
1999(12)	708.7	258.7	226.3	3.23	3.23	731.03	77.02	13.29	640.72	0.00	640.72
2000(12)	455.8	166.8	146.0	3.23	3.23	471.52	49.68	9.25	412.60	0.00	412.60
2001(12)	430.8	157.2	137.6	3.23	3.23	444.37	46.82	8.83	388.72	0.00	388.72
2002(12)	410.4	149.8	131.1	3.23	3.23	423.33	44.60	8.50	370.23	0.00	370.23
2003(12)	378.5	138.2	120.9	3.23	3.23	390.50	41.14	7.99	341.37	0.00	341.37
2004(12)	353.8	129.5	113.3	3.23	3.23	365.95	38.56	7.61	319.79	0.00	319.79
2005(12)	335.0	122.3	107.0	3.23	3.23	345.60	36.41	7.29	301.90	0.00	301.90
2006(12)	316.6	115.6	101.1	3.23	3.23	326.60	34.41	6.99	285.19	0.00	285.19
2007(12)	299.2	109.2	95.6	3.23	3.23	308.63	32.52	6.71	269.40	0.00	269.40
2008(12)	282.0	103.2	90.3	3.23	3.23	291.66	30.73	6.45	254.48	0.00	254.48
2009(12)	267.2	97.5	85.3	3.23	3.23	275.62	29.04	6.20	240.38	0.00	240.38
2010(12)	252.5	92.2	80.6	3.23	3.23	260.46	27.44	5.96	227.05	0.00	227.05
2011(12)	238.6	87.1	76.2	3.23	3.23	246.13	25.93	5.74	214.46	0.00	214.46
2012(12)	224.9	82.3	72.0	3.23	3.23	232.59	24.51	5.53	202.56	0.00	202.56
2013(12)	213.1	77.8	68.1	3.23	3.23	219.80	23.16	5.33	191.31	0.00	191.31
2014(12)	201.4	73.5	64.3	3.23	3.23	207.71	21.88	5.14	180.69	0.00	180.69
2015(12)	190.3	69.5	60.8	3.23	3.23	196.29	20.68	4.96	170.64	0.00	170.64
2016(12)	179.3	65.6	57.4	3.23	3.23	185.49	19.54	4.80	161.15	0.00	161.15
Sub.	0.0	2,631.0	2,302.1	0.00	0.00	6,711.95	707.17	152.17	5,852.60	550.00	5,302.60
Rem.	0.0	1,030.8	902.0	0.00	0.00	2,913.36	306.95	128.20	2,478.21	0.00	2,478.21
Total	0.0	3,661.8	3,204.1	0.00	0.00	9,625.31	1,014.12	280.37	8,330.82	550.00	7,780.81

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 27A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 27A
 LOCATION
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/22/98
 COMP DATE 2/17/99
 1ST DELIVERY 4/15/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

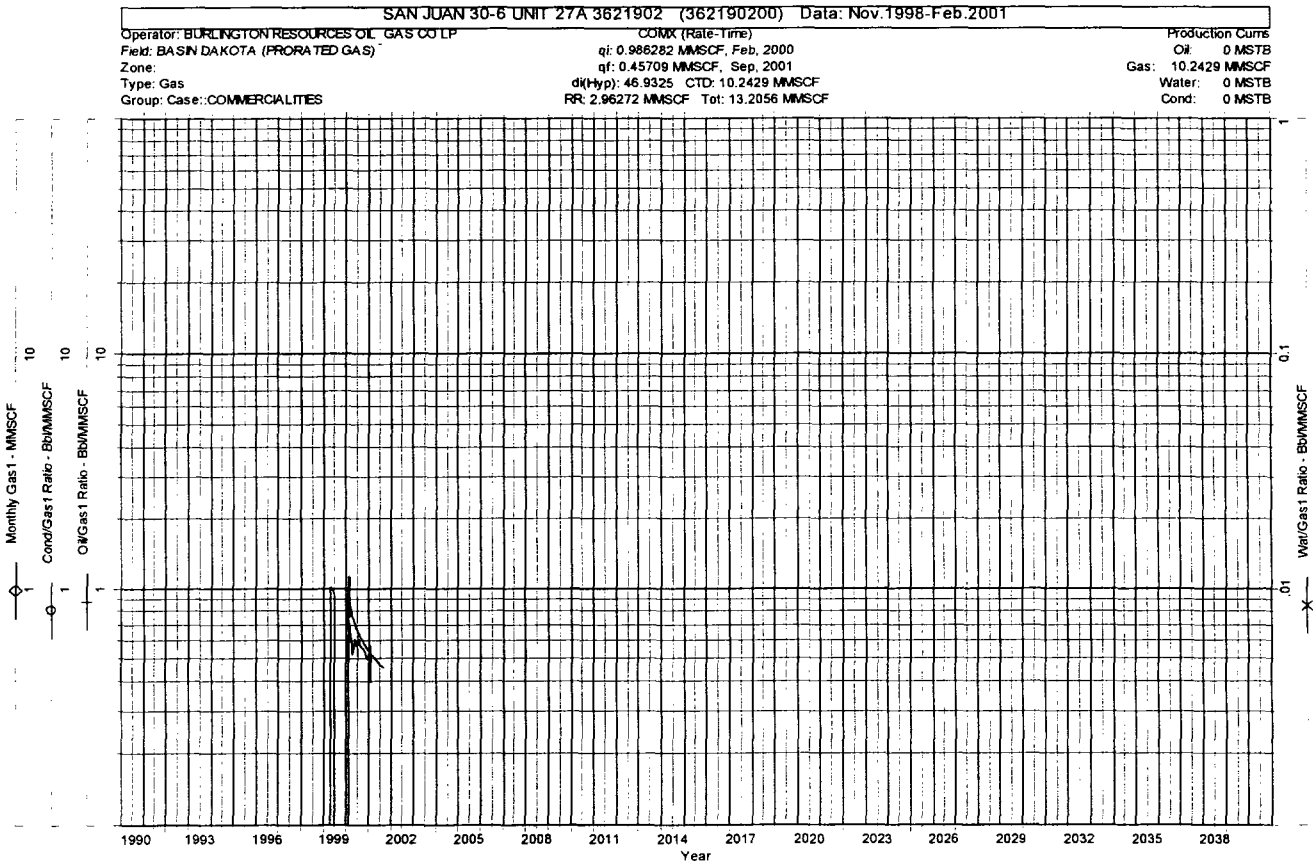
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 13.21 MMCF ULT. GROSS GAS RESERVES
 9.72 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.94 \$/\$ P/I, DISC. @ 8.00 %
 -519.09 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 27A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	9.7	3.0	2.6	3.23	3.84	9.99	1.05	1.71	7.23	550.00	-542.77
2000(12)	17.2	6.3	5.5	3.23	3.84	21.19	2.23	2.16	16.79	0.00	16.79
2001(12)	10.8	3.9	3.4	3.23	3.84	13.20	1.39	2.07	9.74	0.00	9.74
2002(12)	0.0	0.0	0.0	3.23	3.84	0.00	0.00	0.32	-0.32	0.00	-0.32
Total	0.0	13.2	11.6	0.00	0.00	44.38	4.68	6.25	33.45	550.00	-516.55

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 30A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 30A
 LOCATION 020030N006WNW/4 SE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/19/97
 COMP DATE 9/21/97
 1ST DELIVERY 10/15/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

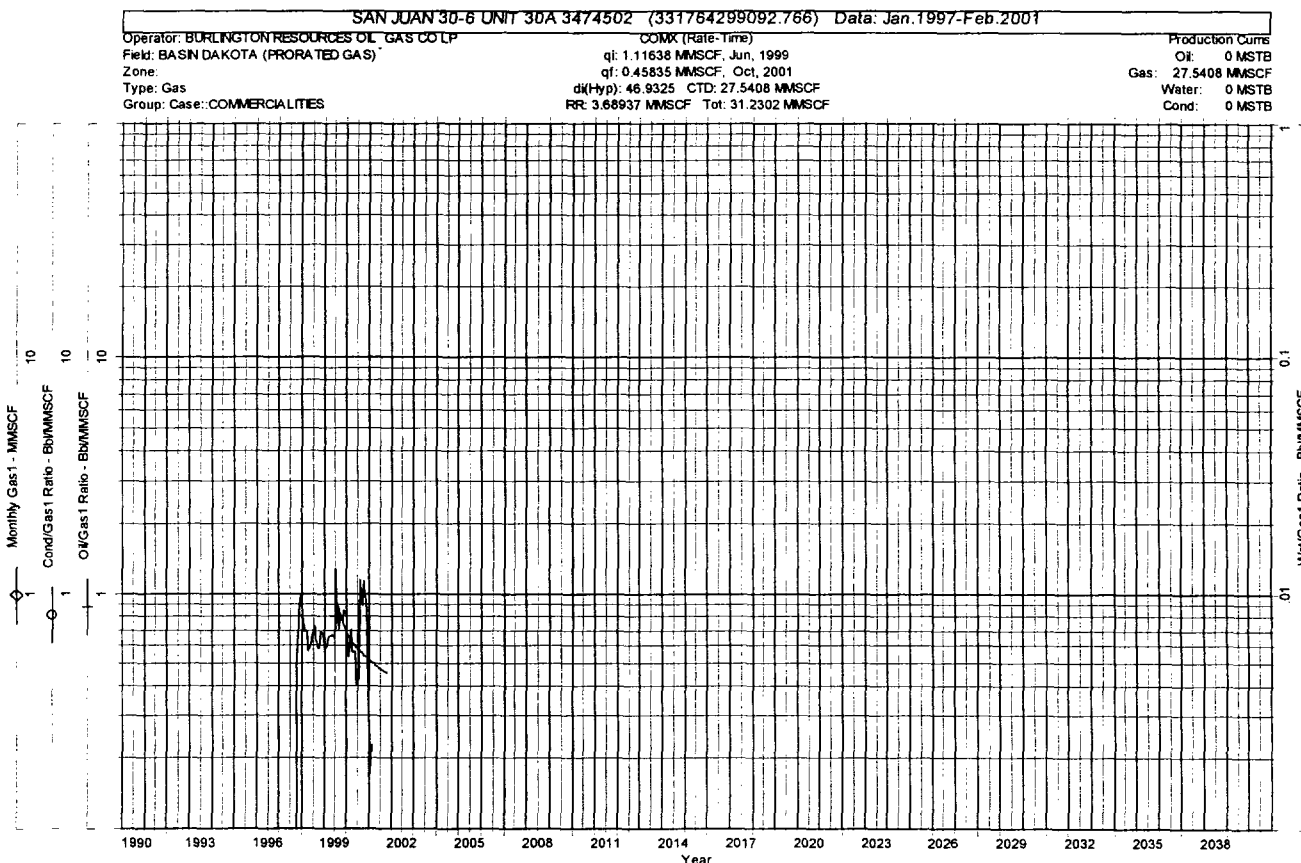
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 31.23 MMCF ULT. GROSS GAS RESERVES
 25.66 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.91 \$/\$ P/I, DISC. @ 8.00 %
 -498.94 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 30A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	25.7	2.4	2.1	2.61	2.61	5.39	0.57	0.58	4.24	550.00	-545.76
1998(12)	21.5	7.9	6.9	1.62	1.62	11.13	1.17	2.25	7.70	0.00	7.70
1999(12)	23.6	8.6	7.5	3.23	3.23	24.37	2.57	2.29	19.51	0.00	19.51
2000(12)	22.7	8.3	7.3	3.23	3.23	23.48	2.47	2.27	18.73	0.00	18.73
2001(12)	13.4	4.1	3.6	3.23	3.23	11.55	1.22	1.77	8.57	0.00	8.57
Total	0.0	31.2	27.3	0.00	0.00	75.92	8.00	9.17	58.76	550.00	-491.24

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 34A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 34A
 LOCATION 010030N006WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/10/98
 COMP DATE 8/5/98
 1ST DELIVERY 9/3/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

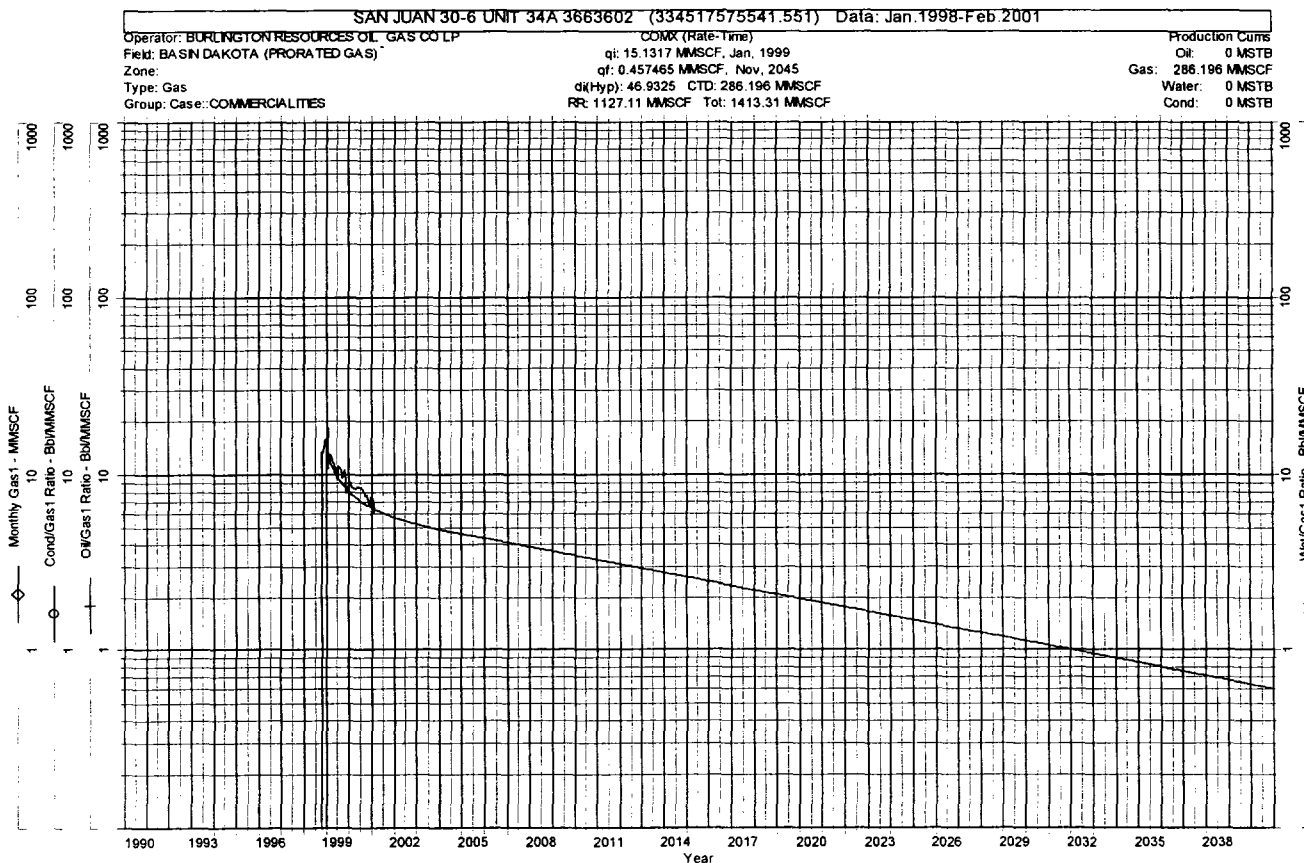
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,413.31 MMCF ULT. GROSS GAS RESERVES
 351.38 MCFD INITIAL GAS RATE
 52.90 % RATE OF RETURN
 2.04 \$/\$ P/I, DISC. @ 8.00 %
 1,123.54 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.98 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 34A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	351.4	42.9	37.5	1.62	1.62	60.77	6.40	2.52	51.84	550.00	-498.16
1999(12)	361.3	131.9	115.4	3.23	3.23	372.70	39.27	7.71	325.72	0.00	325.72
2000(12)	267.8	98.0	85.8	3.23	3.23	277.06	29.19	6.22	241.65	0.00	241.65
2001(12)	202.6	74.0	64.7	3.23	3.23	209.02	22.02	5.16	181.84	0.00	181.84
2002(12)	180.8	66.0	57.7	3.23	3.23	186.51	19.65	4.81	162.04	0.00	162.04
2003(12)	166.8	60.9	53.3	3.23	3.23	172.04	18.13	4.59	149.33	0.00	149.33
2004(12)	155.9	57.0	49.9	3.23	3.23	161.23	16.99	4.42	139.82	0.00	139.82
2005(12)	147.6	53.9	47.1	3.23	3.23	152.26	16.04	4.28	131.94	0.00	131.94
2006(12)	139.5	50.9	44.5	3.23	3.23	143.89	15.16	4.15	124.58	0.00	124.58
2007(12)	131.8	48.1	42.1	3.23	3.23	135.97	14.33	4.02	117.62	0.00	117.62
2008(12)	124.2	45.5	39.8	3.23	3.23	128.50	13.54	3.91	111.05	0.00	111.05
2009(12)	117.7	43.0	37.6	3.23	3.23	121.43	12.79	3.80	104.84	0.00	104.84
2010(12)	111.2	40.6	35.5	3.23	3.23	114.75	12.09	3.69	98.96	0.00	98.96
2011(12)	105.1	38.4	33.6	3.23	3.23	108.44	11.42	3.60	93.42	0.00	93.42
2012(12)	99.1	36.3	31.7	3.23	3.23	102.47	10.80	3.50	88.17	0.00	88.17
2013(12)	93.9	34.3	30.0	3.23	3.23	96.84	10.20	3.42	83.22	0.00	83.22
2014(12)	88.7	32.4	28.3	3.23	3.23	91.51	9.64	3.33	78.54	0.00	78.54
2015(12)	83.8	30.6	26.8	3.23	3.23	86.48	9.11	3.25	74.11	0.00	74.11
2016(12)	79.0	28.9	25.3	3.23	3.23	81.72	8.61	3.18	69.93	0.00	69.93
2017(12)	74.9	27.3	23.9	3.23	3.23	77.23	8.14	3.11	65.98	0.00	65.98
Sub.	0.0	1,040.7	910.6	0.00	0.00	2,880.80	303.52	82.68	2,494.60	550.00	1,944.60
Rem.	0.0	372.6	326.1	0.00	0.00	1,053.18	110.96	69.66	872.55	0.00	872.55
Total	0.0	1,413.3	1,236.6	0.00	0.00	3,933.98	414.48	152.34	3,367.16	550.00	2,817.16

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 36A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 36A
 LOCATION 008030N006WSE/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/27/97
 COMP DATE 9/21/97
 1ST DELIVERY 10/21/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

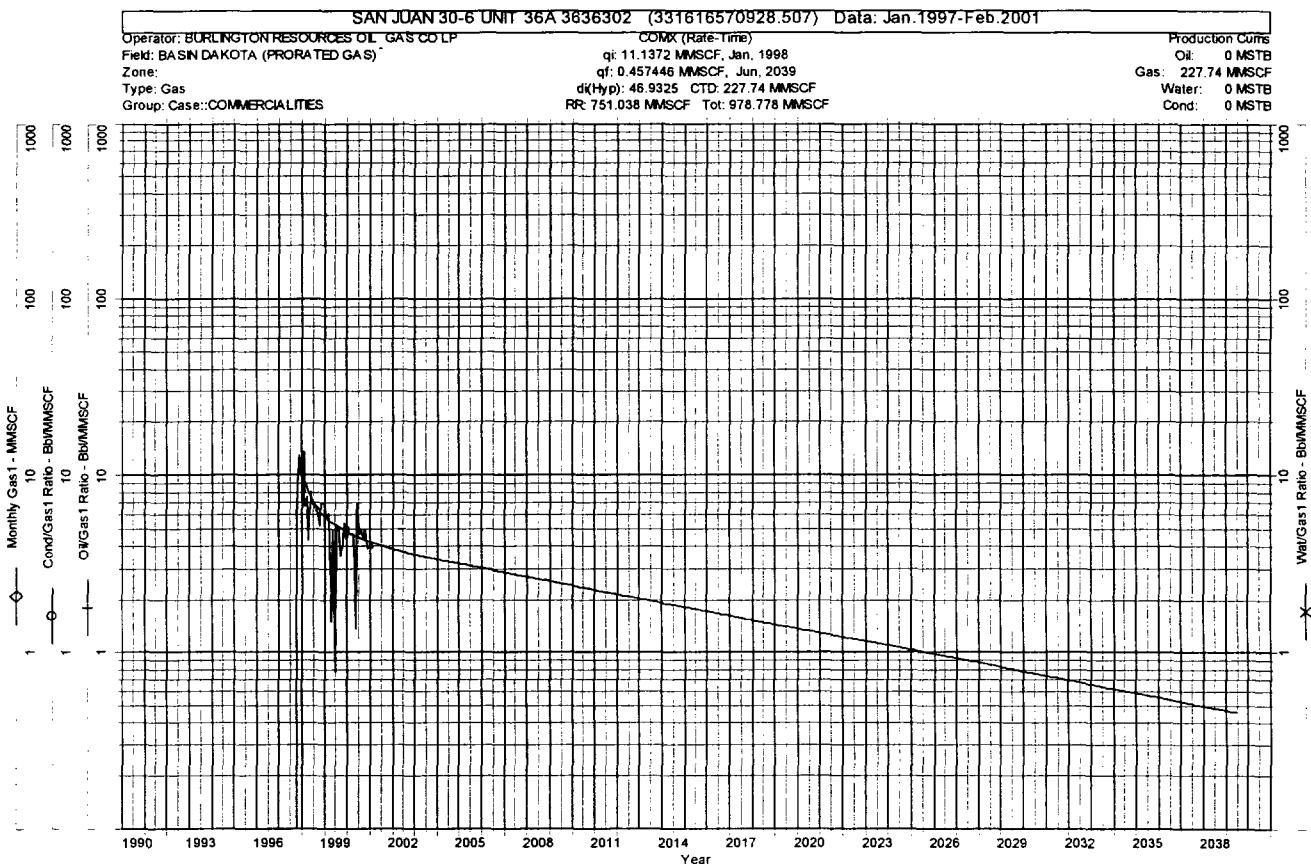
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 978.78 MMCF ULT. GROSS GAS RESERVES
 330.84 MCFD INITIAL GAS RATE
 23.16 % RATE OF RETURN
 0.95 \$/\$ P/I, DISC. @ 8.00 %
 525.19 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 4.26 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 36A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	330.8	30.4	26.6	2.61	2.61	69.51	7.32	1.82	60.37	550.00	-489.63
1998(12)	222.8	81.3	71.1	1.62	1.62	115.25	12.14	5.49	97.62	0.00	97.62
1999(12)	146.0	53.3	46.6	3.23	3.23	150.62	15.87	4.25	130.50	0.00	130.50
2000(12)	149.1	54.6	47.7	3.23	3.23	154.19	16.24	4.31	133.63	0.00	133.63
2001(12)	132.3	48.3	42.3	3.23	3.23	136.52	14.38	4.03	118.10	0.00	118.10
2002(12)	122.7	44.8	39.2	3.23	3.23	126.62	13.34	3.88	109.40	0.00	109.40
2003(12)	115.0	42.0	36.7	3.23	3.23	118.67	12.50	3.76	102.41	0.00	102.41
2004(12)	108.3	39.7	34.7	3.23	3.23	112.07	11.81	3.65	96.61	0.00	96.61
2005(12)	102.7	37.5	32.8	3.23	3.23	105.90	11.16	3.56	91.19	0.00	91.19
2006(12)	97.0	35.4	31.0	3.23	3.23	100.08	10.54	3.47	86.07	0.00	86.07
2007(12)	91.7	33.5	29.3	3.23	3.23	94.57	9.96	3.38	81.23	0.00	81.23
2008(12)	86.4	31.6	27.7	3.23	3.23	89.37	9.42	3.30	76.66	0.00	76.66
2009(12)	81.9	29.9	26.1	3.23	3.23	84.46	8.90	3.22	72.34	0.00	72.34
2010(12)	77.4	28.2	24.7	3.23	3.23	79.81	8.41	3.15	68.25	0.00	68.25
2011(12)	73.1	26.7	23.4	3.23	3.23	75.42	7.95	3.08	64.39	0.00	64.39
2012(12)	68.9	25.2	22.1	3.23	3.23	71.27	7.51	3.02	60.75	0.00	60.75
2013(12)	65.3	23.8	20.9	3.23	3.23	67.35	7.10	2.96	57.30	0.00	57.30
2014(12)	61.7	22.5	19.7	3.23	3.23	63.65	6.71	2.90	54.04	0.00	54.04
2015(12)	58.3	21.3	18.6	3.23	3.23	60.15	6.34	2.84	50.97	0.00	50.97
2016(12)	54.9	20.1	17.6	3.23	3.23	56.84	5.99	2.79	48.06	0.00	48.06
Sub.	0.0	730.1	638.8	0.00	0.00	1,932.33	203.59	68.85	1,659.88	550.00	1,109.88
Rem.	0.0	248.7	217.6	0.00	0.00	702.89	74.06	53.87	574.96	0.00	574.96
Total	0.0	978.8	856.4	0.00	0.00	2,635.22	277.65	122.73	2,234.85	550.00	1,684.85

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 37A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 37A
 LOCATION 010030N006WNE/4 SE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 5/31/98
 COMP DATE 7/27/98
 1ST DELIVERY 8/13/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

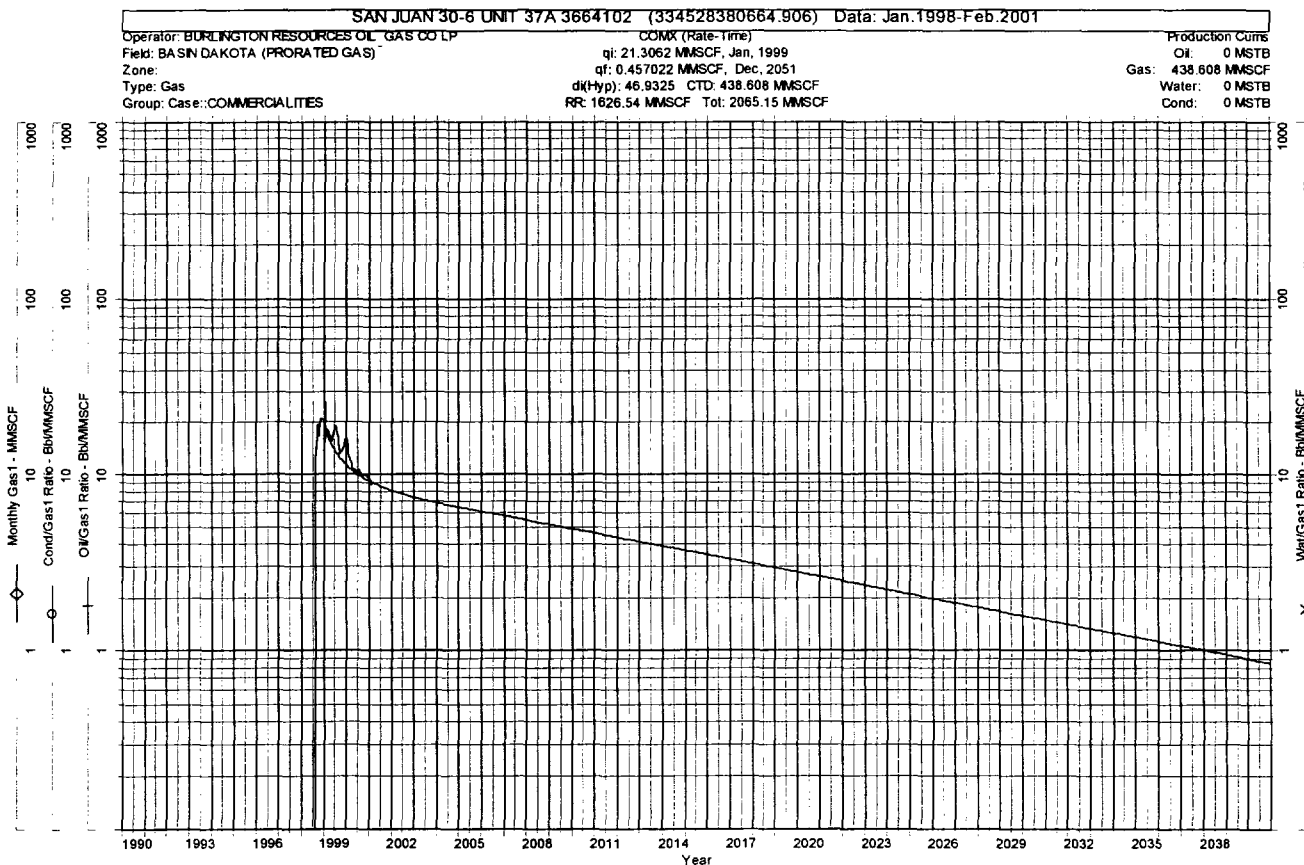
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 2,054.35 MMCF ULT. GROSS GAS RESERVES
 585.18 MCDF INITIAL GAS RATE
 97.31 % RATE OF RETURN
 3.37 \$/\$ P/I, DISC. @ 8.00 %
 1,855.35 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.29 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 37A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	585.2	89.5	78.3	1.62	1.62	126.91	13.37	4.73	108.81	550.00	-441.19
1999(12)	546.0	199.3	174.4	3.23	3.23	563.22	59.34	10.68	493.20	0.00	493.20
2000(12)	359.7	131.6	115.2	3.23	3.23	372.04	39.20	7.70	325.14	0.00	325.14
2001(12)	283.2	103.4	90.5	3.23	3.23	292.19	30.78	6.46	254.95	0.00	254.95
2002(12)	254.6	92.9	81.3	3.23	3.23	262.61	27.67	6.00	228.94	0.00	228.94
2003(12)	234.8	85.7	75.0	3.23	3.23	242.24	25.52	5.68	211.04	0.00	211.04
2004(12)	219.5	80.3	70.3	3.23	3.23	227.01	23.92	5.44	197.65	0.00	197.65
2005(12)	207.8	75.9	66.4	3.23	3.23	214.39	22.59	5.25	186.56	0.00	186.56
2006(12)	196.4	71.7	62.7	3.23	3.23	202.60	21.35	5.06	176.19	0.00	176.19
2007(12)	185.6	67.7	59.3	3.23	3.23	191.46	20.17	4.89	166.40	0.00	166.40
2008(12)	174.9	64.0	56.0	3.23	3.23	180.93	19.06	4.72	157.14	0.00	157.14
2009(12)	165.7	60.5	52.9	3.23	3.23	170.98	18.01	4.57	148.39	0.00	148.39
2010(12)	156.6	57.2	50.0	3.23	3.23	161.57	17.02	4.42	140.13	0.00	140.13
2011(12)	148.0	54.0	47.3	3.23	3.23	152.69	16.09	4.29	132.31	0.00	132.31
2012(12)	139.5	51.1	44.7	3.23	3.23	144.29	15.20	4.15	124.93	0.00	124.93
2013(12)	132.2	48.2	42.2	3.23	3.23	136.35	14.37	4.03	117.95	0.00	117.95
2014(12)	124.9	45.6	39.9	3.23	3.23	128.85	13.58	3.91	111.36	0.00	111.36
2015(12)	118.0	43.1	37.7	3.23	3.23	121.77	12.83	3.80	105.13	0.00	105.13
2016(12)	111.2	40.7	35.6	3.23	3.23	115.07	12.12	3.70	99.25	0.00	99.25
2017(12)	105.4	38.5	33.7	3.23	3.23	108.74	11.46	3.60	93.68	0.00	93.68
Sub.	0.0	1,500.9	1,313.3	0.00	0.00	4,115.90	433.65	103.09	3,579.16	550.00	3,029.16
Rem.	0.0	564.2	493.7	0.00	0.00	1,594.60	168.01	89.70	1,336.90	0.00	1,336.90
Total	0.0	2,065.2	1,807.0	0.00	0.00	5,710.50	601.66	192.79	4,916.06	550.00	4,366.06

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 39A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 39A
 LOCATION 013030N006WNW/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/27/98
 COMP DATE 8/24/98
 1ST DELIVERY 9/18/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

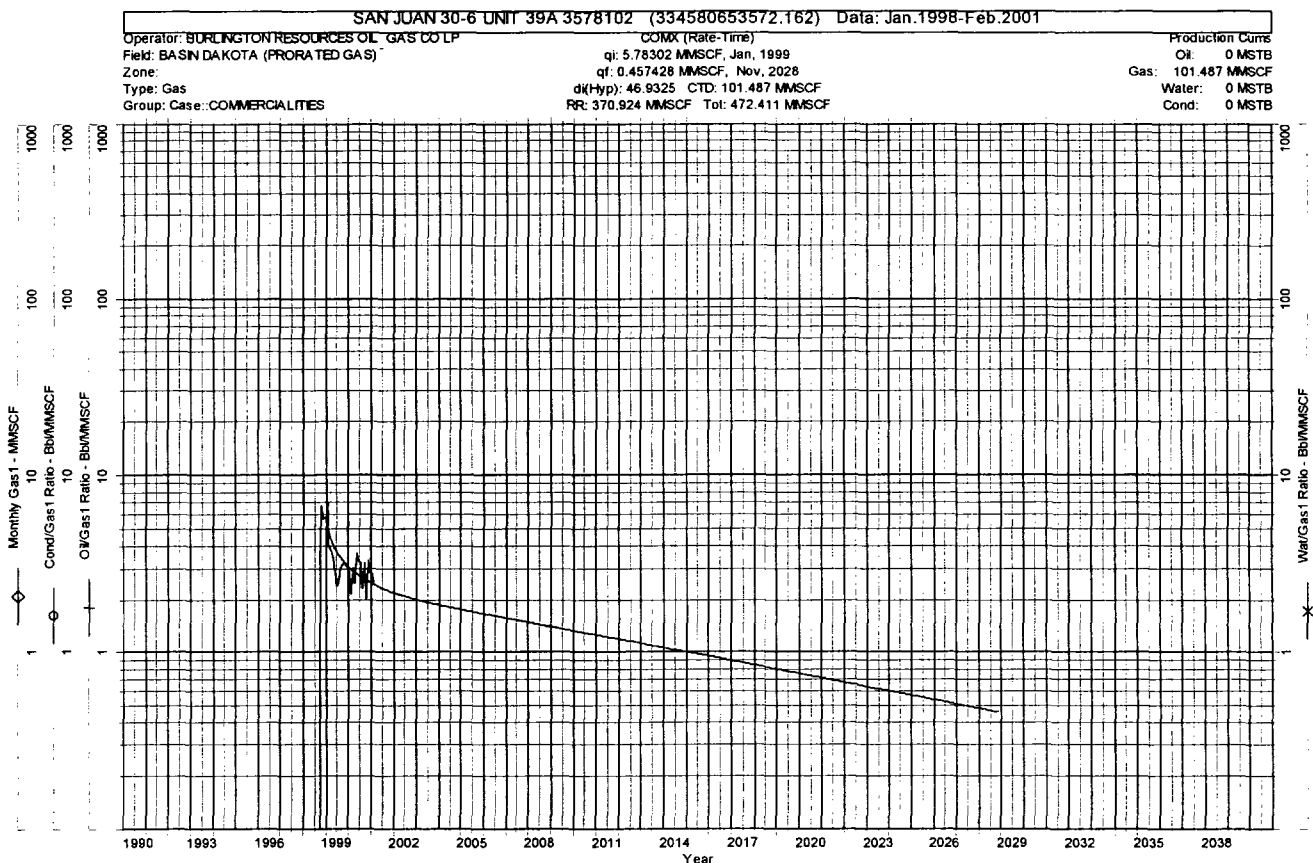
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 472.41 MMCF ULT. GROSS GAS RESERVES
 177.22 MCFD INITIAL GAS RATE
 9.34 % RATE OF RETURN
 0.08 \$/\$ P/I, DISC. @ 8.00 %
 42.89 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 8.36 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 39A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	177.2	21.6	18.9	1.62	1.62	30.65	3.23	1.59	25.83	550.00	-524.17
1999(12)	109.9	40.1	35.1	3.23	3.23	113.41	11.95	3.67	97.78	0.00	97.78
2000(12)	94.0	34.4	30.1	3.23	3.23	97.27	10.25	3.42	83.60	0.00	83.60
2001(12)	78.0	28.5	24.9	3.23	3.23	80.43	8.47	3.16	68.79	0.00	68.79
2002(12)	69.1	25.2	22.1	3.23	3.23	71.28	7.51	3.02	60.75	0.00	60.75
2003(12)	63.7	23.3	20.4	3.23	3.23	65.75	6.93	2.93	55.89	0.00	55.89
2004(12)	59.6	21.8	19.1	3.23	3.23	61.62	6.49	2.87	52.26	0.00	52.26
2005(12)	56.4	20.6	18.0	3.23	3.23	58.19	6.13	2.81	49.25	0.00	49.25
2006(12)	53.3	19.5	17.0	3.23	3.23	54.99	5.79	2.76	46.43	0.00	46.43
2007(12)	50.4	18.4	16.1	3.23	3.23	51.97	5.48	2.72	43.77	0.00	43.77
2008(12)	47.5	17.4	15.2	3.23	3.23	49.11	5.17	2.67	41.26	0.00	41.26
2009(12)	45.0	16.4	14.4	3.23	3.23	46.41	4.89	2.63	38.89	0.00	38.89
2010(12)	42.5	15.5	13.6	3.23	3.23	43.85	4.62	2.59	36.64	0.00	36.64
2011(12)	40.2	14.7	12.8	3.23	3.23	41.44	4.37	2.55	34.52	0.00	34.52
2012(12)	37.9	13.9	12.1	3.23	3.23	39.16	4.13	2.52	32.52	0.00	32.52
2013(12)	35.9	13.1	11.5	3.23	3.23	37.01	3.90	2.48	30.63	0.00	30.63
2014(12)	33.9	12.4	10.8	3.23	3.23	34.97	3.68	2.45	28.84	0.00	28.84
2015(12)	32.0	11.7	10.2	3.23	3.23	33.05	3.48	2.42	27.15	0.00	27.15
2016(12)	30.2	11.1	9.7	3.23	3.23	31.23	3.29	2.39	25.55	0.00	25.55
2017(12)	28.6	10.4	9.1	3.23	3.23	29.51	3.11	2.37	24.04	0.00	24.04
Sub.	0.0	389.8	341.1	0.00	0.00	1,071.30	112.87	54.04	904.39	550.00	354.39
Rem.	0.0	82.6	72.3	0.00	0.00	233.39	24.59	24.46	184.34	0.00	184.34
Total	0.0	472.4	413.4	0.00	0.00	1,304.69	137.46	78.50	1,088.73	550.00	538.73

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 40A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 40A
 LOCATION 012030N006WSW/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/16/98
 COMP DATE 1/3/99
 1ST DELIVERY 1/22/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

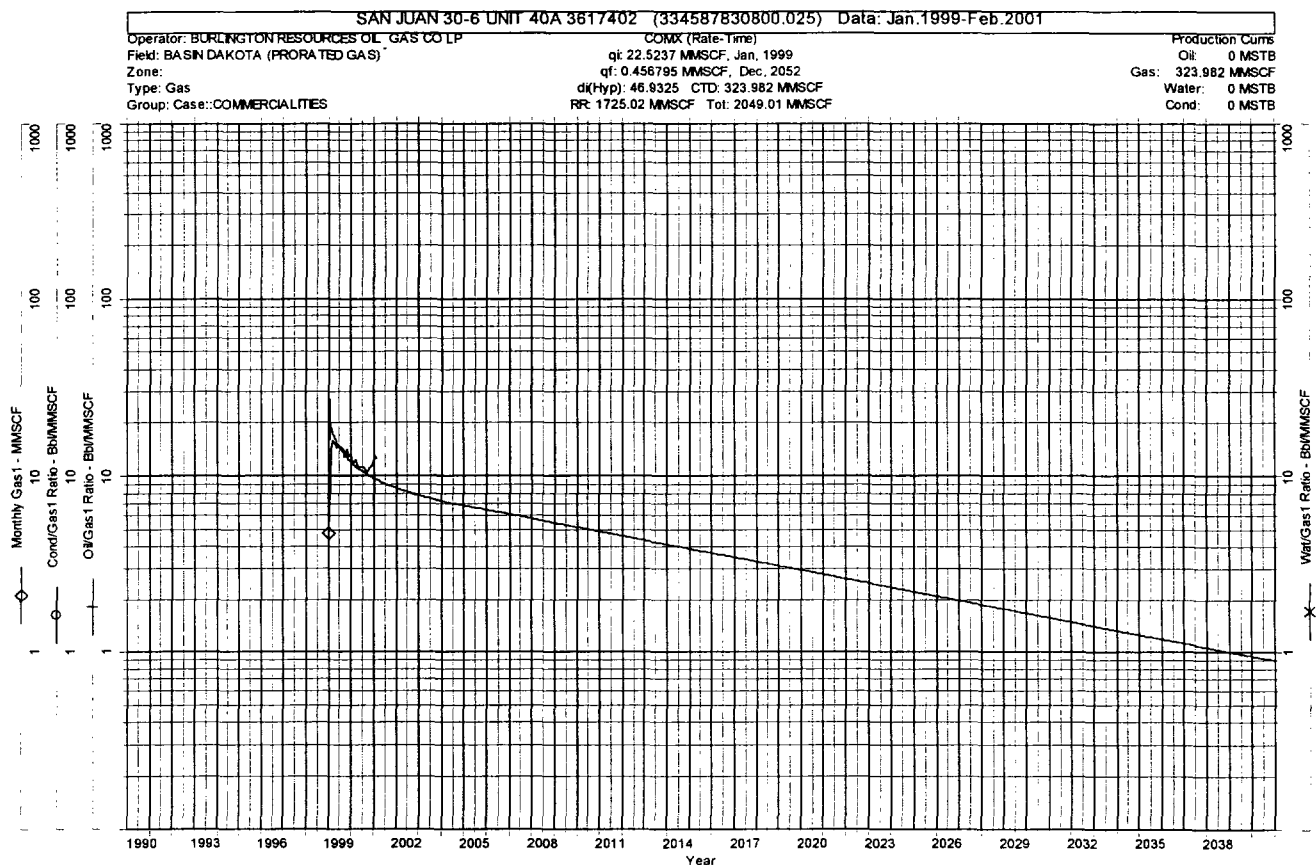
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 2,027.29 MMCF ULT. GROSS GAS RESERVES
 468.44 MCDF INITIAL GAS RATE
 97.35 % RATE OF RETURN
 3.36 \$/\$ P/I, DISC. @ 8.00 %
 1,848.73 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.36 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 40A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	468.4	156.5	136.9	3.23	3.23	442.19	46.59	8.63	386.97	550.00	-163.03
2000(12)	374.6	137.1	120.0	3.23	3.23	387.51	40.83	7.94	338.74	0.00	338.74
2001(12)	317.1	115.7	101.3	3.23	3.23	327.12	34.47	7.00	285.66	0.00	285.66
2002(12)	269.1	98.2	85.9	3.23	3.23	277.62	29.25	6.23	242.14	0.00	242.14
2003(12)	248.2	90.6	79.3	3.23	3.23	256.08	26.98	5.89	223.21	0.00	223.21
2004(12)	232.0	84.9	74.3	3.23	3.23	239.99	25.28	5.64	209.06	0.00	209.06
2005(12)	219.7	80.2	70.2	3.23	3.23	226.64	23.88	5.44	197.33	0.00	197.33
2006(12)	207.6	75.8	66.3	3.23	3.23	214.18	22.57	5.24	186.37	0.00	186.37
2007(12)	196.2	71.6	62.7	3.23	3.23	202.40	21.32	5.06	176.01	0.00	176.01
2008(12)	184.9	67.7	59.2	3.23	3.23	191.27	20.15	4.89	166.23	0.00	166.23
2009(12)	175.2	64.0	56.0	3.23	3.23	180.75	19.04	4.72	156.98	0.00	156.98
2010(12)	165.6	60.4	52.9	3.23	3.23	170.80	18.00	4.57	148.24	0.00	148.24
2011(12)	156.5	57.1	50.0	3.23	3.23	161.41	17.01	4.42	139.98	0.00	139.98
2012(12)	147.5	54.0	47.2	3.23	3.23	152.53	16.07	4.28	132.18	0.00	132.18
2013(12)	139.7	51.0	44.6	3.23	3.23	144.14	15.19	4.15	124.80	0.00	124.80
2014(12)	132.0	48.2	42.2	3.23	3.23	136.21	14.35	4.03	117.83	0.00	117.83
2015(12)	124.8	45.5	39.9	3.23	3.23	128.72	13.56	3.91	111.25	0.00	111.25
2016(12)	117.6	43.0	37.7	3.23	3.23	121.64	12.82	3.80	105.03	0.00	105.03
2017(12)	111.4	40.7	35.6	3.23	3.23	114.95	12.11	3.70	99.14	0.00	99.14
2018(12)	105.3	38.4	33.6	3.23	3.23	108.63	11.45	3.60	93.59	0.00	93.59
Sub.	0.0	1,480.7	1,295.6	0.00	0.00	4,184.79	440.91	103.15	3,640.73	550.00	3,090.73
Rem.	0.0	563.6	493.1	0.00	0.00	1,592.74	167.81	89.67	1,335.26	0.00	1,335.26
Total	0.0	2,044.2	1,788.7	0.00	0.00	5,777.53	608.72	192.82	4,975.99	550.00	4,425.99

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 41A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 41A
 LOCATION 013030N006WSE/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/5/98
 COMP DATE 9/3/98
 1ST DELIVERY 9/29/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

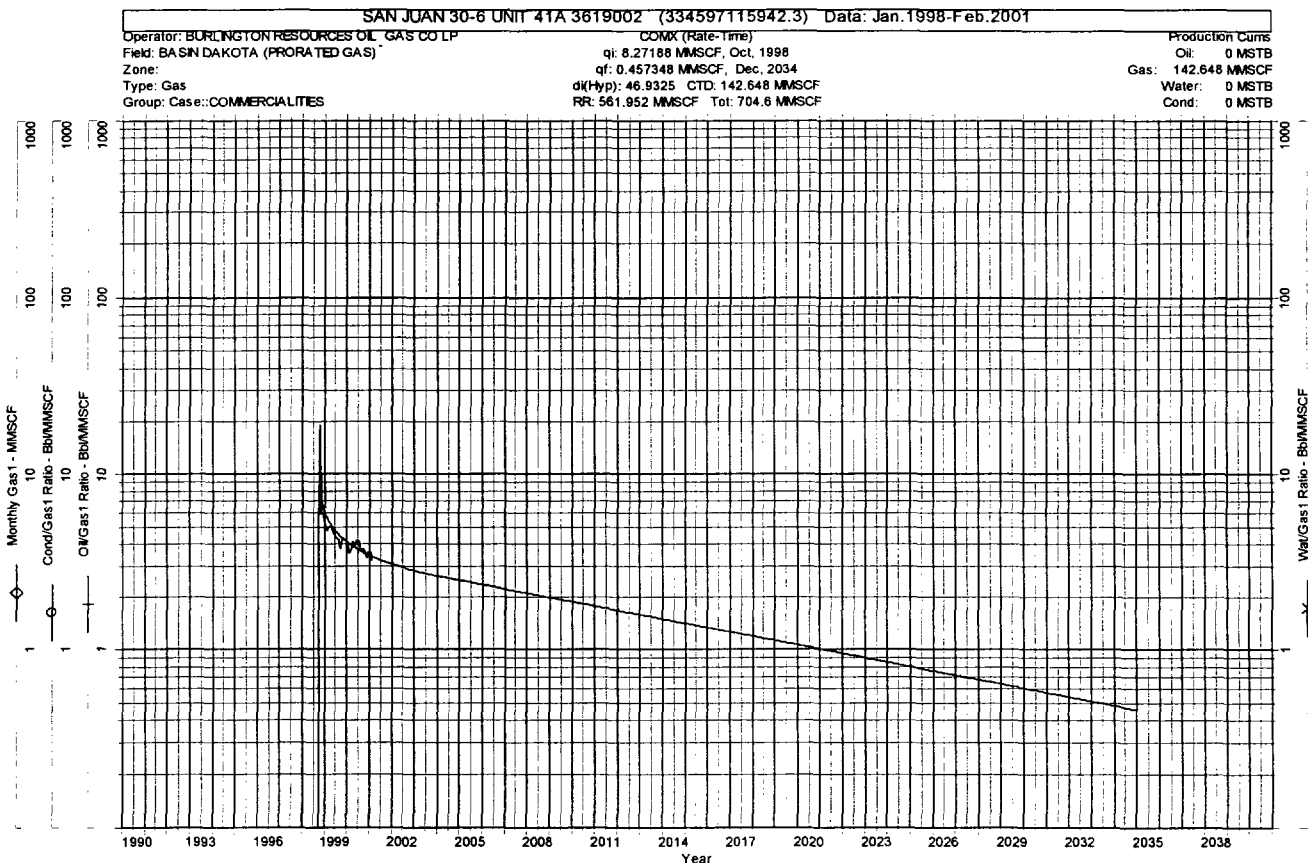
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 699.99 MMCF ULT. GROSS GAS RESERVES
 337.56 MCFD INITIAL GAS RATE
 17.31 % RATE OF RETURN
 0.53 \$/\$ P/I, DISC. @ 8.00 %
 294.11 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 5.24 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 41A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	337.6	31.1	27.2	1.62	1.62	44.02	4.64	1.84	37.54	550.00	-512.46
1999(12)	149.0	54.4	47.6	3.23	3.23	153.73	16.20	4.30	133.23	0.00	133.23
2000(12)	125.1	45.8	40.1	3.23	3.23	129.42	13.64	3.92	111.87	0.00	111.87
2001(12)	106.7	38.9	34.1	3.23	3.23	110.05	11.59	3.62	94.83	0.00	94.83
2002(12)	96.7	35.3	30.9	3.23	3.23	99.73	10.51	3.46	85.76	0.00	85.76
2003(12)	89.6	32.7	28.6	3.23	3.23	92.42	9.74	3.35	79.34	0.00	79.34
2004(12)	84.0	30.7	26.9	3.23	3.23	86.86	9.15	3.26	74.45	0.00	74.45
2005(12)	79.6	29.0	25.4	3.23	3.23	82.07	8.65	3.19	70.23	0.00	70.23
2006(12)	75.2	27.4	24.0	3.23	3.23	77.55	8.17	3.12	66.27	0.00	66.27
2007(12)	71.0	25.9	22.7	3.23	3.23	73.29	7.72	3.05	62.52	0.00	62.52
2008(12)	67.0	24.5	21.4	3.23	3.23	69.26	7.30	2.99	58.97	0.00	58.97
2009(12)	63.4	23.2	20.3	3.23	3.23	65.45	6.90	2.93	55.62	0.00	55.62
2010(12)	60.0	21.9	19.1	3.23	3.23	61.85	6.52	2.87	52.46	0.00	52.46
2011(12)	56.7	20.7	18.1	3.23	3.23	58.45	6.16	2.82	49.47	0.00	49.47
2012(12)	53.4	19.5	17.1	3.23	3.23	55.23	5.82	2.77	46.64	0.00	46.64
2013(12)	50.6	18.5	16.2	3.23	3.23	52.19	5.50	2.72	43.97	0.00	43.97
2014(12)	47.8	17.5	15.3	3.23	3.23	49.32	5.20	2.68	41.45	0.00	41.45
2015(12)	45.2	16.5	14.4	3.23	3.23	46.61	4.91	2.63	39.07	0.00	39.07
2016(12)	42.6	15.6	13.6	3.23	3.23	44.05	4.64	2.59	36.81	0.00	36.81
2017(12)	40.3	14.7	12.9	3.23	3.23	41.62	4.39	2.56	34.68	0.00	34.68
Sub.	0.0	543.8	475.8	0.00	0.00	1,493.16	157.32	60.66	1,275.18	550.00	725.18
Rem.	0.0	156.2	136.7	0.00	0.00	441.45	46.51	39.31	355.63	0.00	355.63
Total	0.0	700.0	612.5	0.00	0.00	1,934.61	203.83	99.96	1,630.81	550.00	1,080.81

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 42A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 42A
 LOCATION 014030N006WSE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 4/17/98
 COMP DATE 6/10/98
 1ST DELIVERY 7/13/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

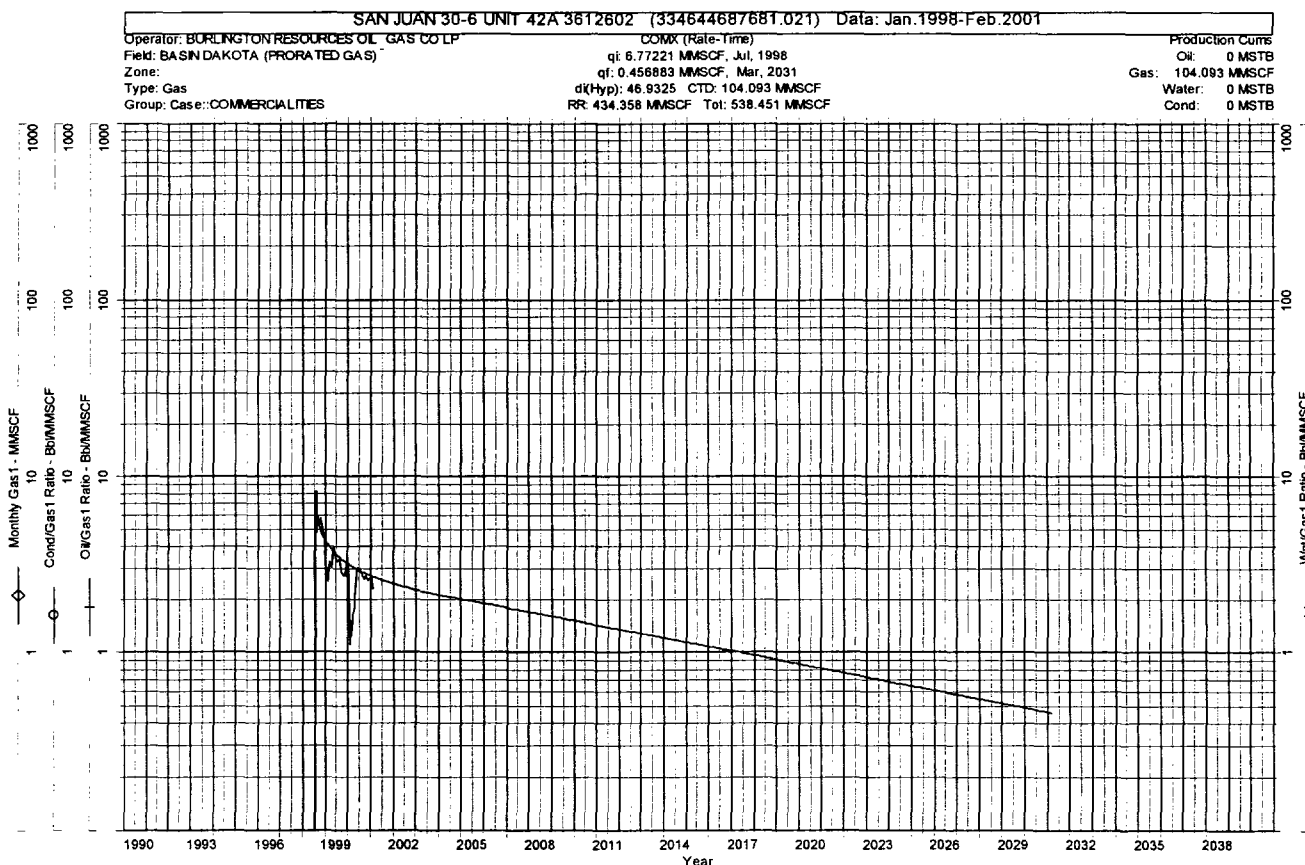
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 538.45 MMCF ULT. GROSS GAS RESERVES
 172.16 MCFD INITIAL GAS RATE
 10.48 % RATE OF RETURN
 0.16 \$/\$ P/I, DISC. @ 8.00 %
 86.28 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 7.83 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 42A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	172.2	31.7	27.7	1.62	1.62	44.90	4.73	2.35	37.82	550.00	-512.18
1999(12)	104.4	38.1	33.4	3.23	3.23	107.73	11.35	3.59	92.79	0.00	92.79
2000(12)	80.2	29.3	25.7	3.23	3.23	82.92	8.74	3.20	70.98	0.00	70.98
2001(12)	83.8	30.6	26.8	3.23	3.23	86.42	9.11	3.25	74.06	0.00	74.06
2002(12)	77.5	28.3	24.8	3.23	3.23	79.97	8.43	3.15	68.39	0.00	68.39
2003(12)	72.1	26.3	23.0	3.23	3.23	74.42	7.84	3.07	63.51	0.00	63.51
2004(12)	67.8	24.8	21.7	3.23	3.23	70.10	7.39	3.00	59.72	0.00	59.72
2005(12)	64.2	23.4	20.5	3.23	3.23	66.24	6.98	2.94	56.33	0.00	56.33
2006(12)	60.7	22.1	19.4	3.23	3.23	62.60	6.60	2.88	53.12	0.00	53.12
2007(12)	57.3	20.9	18.3	3.23	3.23	59.16	6.23	2.83	50.10	0.00	50.10
2008(12)	54.0	19.8	17.3	3.23	3.23	55.90	5.89	2.78	47.24	0.00	47.24
2009(12)	51.2	18.7	16.4	3.23	3.23	52.83	5.57	2.73	44.53	0.00	44.53
2010(12)	48.4	17.7	15.5	3.23	3.23	49.92	5.26	2.69	41.98	0.00	41.98
2011(12)	45.7	16.7	14.6	3.23	3.23	47.18	4.97	2.64	39.56	0.00	39.56
2012(12)	43.1	15.8	13.8	3.23	3.23	44.58	4.70	2.60	37.28	0.00	37.28
2013(12)	40.8	14.9	13.0	3.23	3.23	42.13	4.44	2.56	35.13	0.00	35.13
2014(12)	38.6	14.1	12.3	3.23	3.23	39.81	4.19	2.53	33.09	0.00	33.09
2015(12)	36.5	13.3	11.6	3.23	3.23	37.62	3.96	2.49	31.17	0.00	31.17
2016(12)	34.4	12.6	11.0	3.23	3.23	35.55	3.75	2.46	29.35	0.00	29.35
2017(12)	32.6	11.9	10.4	3.23	3.23	33.60	3.54	2.43	27.63	0.00	27.63
Sub.	0.0	431.0	377.2	0.00	0.00	1,173.60	123.65	56.17	993.78	550.00	443.78
Rem.	0.0	107.4	94.0	0.00	0.00	303.57	31.98	30.01	241.58	0.00	241.58
Total	0.0	538.5	471.1	0.00	0.00	1,477.17	155.63	86.18	1,235.36	550.00	685.36

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 43A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 43A
 LOCATION 014030N006WNE/4 SE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/4/98
 COMP DATE 1/30/99
 1ST DELIVERY 2/19/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

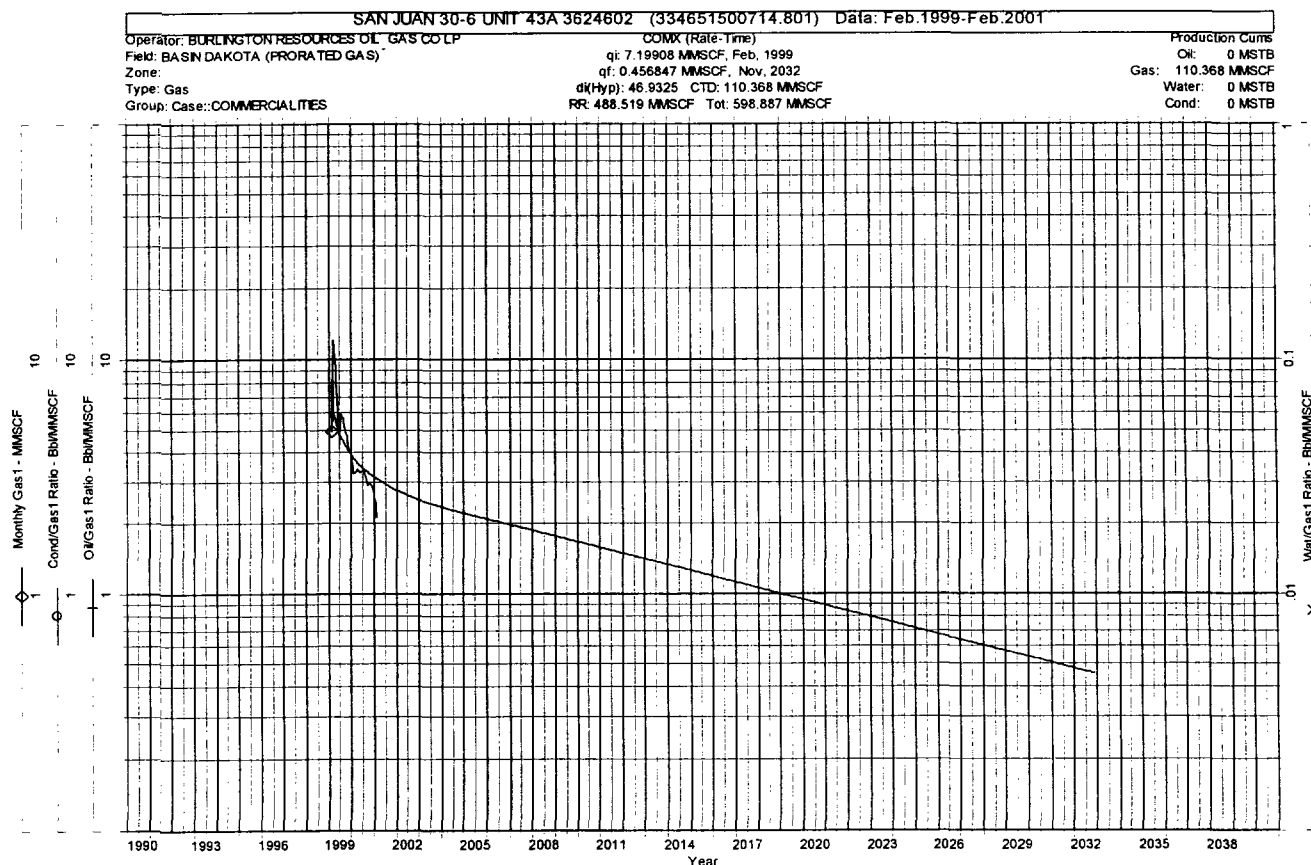
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 598.89 MMCF ULT. GROSS GAS RESERVES
 201.93 MCFD INITIAL GAS RATE
 15.54 % RATE OF RETURN
 0.40 \$/\$ P/I, DISC. @ 8.00 %
 220.51 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 5.73 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 43A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	201.9	67.4	59.0	3.23	3.23	190.61	20.08	4.72	165.81	550.00	-384.19
2000(12)	104.7	38.3	33.5	3.23	3.23	108.34	11.41	3.59	93.33	0.00	93.33
2001(12)	92.3	33.7	29.5	3.23	3.23	95.21	10.03	3.39	81.79	0.00	81.79
2002(12)	86.7	31.6	27.7	3.23	3.23	89.42	9.42	3.30	76.70	0.00	76.70
2003(12)	79.8	29.1	25.5	3.23	3.23	82.34	8.68	3.19	70.48	0.00	70.48
2004(12)	74.5	27.3	23.9	3.23	3.23	77.09	8.12	3.11	65.86	0.00	65.86
2005(12)	70.6	25.8	22.5	3.23	3.23	72.78	7.67	3.04	62.07	0.00	62.07
2006(12)	66.7	24.3	21.3	3.23	3.23	68.78	7.25	2.98	58.55	0.00	58.55
2007(12)	63.0	23.0	20.1	3.23	3.23	65.00	6.85	2.92	55.23	0.00	55.23
2008(12)	59.4	21.7	19.0	3.23	3.23	61.42	6.47	2.86	52.09	0.00	52.09
2009(12)	56.3	20.5	18.0	3.23	3.23	58.04	6.12	2.81	49.12	0.00	49.12
2010(12)	53.2	19.4	17.0	3.23	3.23	54.85	5.78	2.76	46.31	0.00	46.31
2011(12)	50.2	18.3	16.0	3.23	3.23	51.83	5.46	2.71	43.66	0.00	43.66
2012(12)	47.4	17.3	15.2	3.23	3.23	48.98	5.16	2.67	41.15	0.00	41.15
2013(12)	44.9	16.4	14.3	3.23	3.23	46.29	4.88	2.63	38.78	0.00	38.78
2014(12)	42.4	15.5	13.5	3.23	3.23	43.74	4.61	2.59	36.55	0.00	36.55
2015(12)	40.1	14.6	12.8	3.23	3.23	41.34	4.36	2.55	34.43	0.00	34.43
2016(12)	37.8	13.8	12.1	3.23	3.23	39.06	4.12	2.52	32.43	0.00	32.43
2017(12)	35.8	13.1	11.4	3.23	3.23	36.92	3.89	2.48	30.54	0.00	30.54
2018(12)	33.8	12.3	10.8	3.23	3.23	34.88	3.68	2.45	28.76	0.00	28.76
Sub.	0.0	483.7	423.2	0.00	0.00	1,366.94	144.02	59.28	1,163.64	550.00	613.64
Rem.	0.0	115.2	100.8	0.00	0.00	325.66	34.31	31.62	259.73	0.00	259.73
Total	0.0	598.9	524.0	0.00	0.00	1,692.60	178.33	90.91	1,423.37	550.00	873.37

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 44A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 44A
 LOCATION 015030N006WNE/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/1/97
 COMP DATE 9/5/97
 1ST DELIVERY 10/15/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

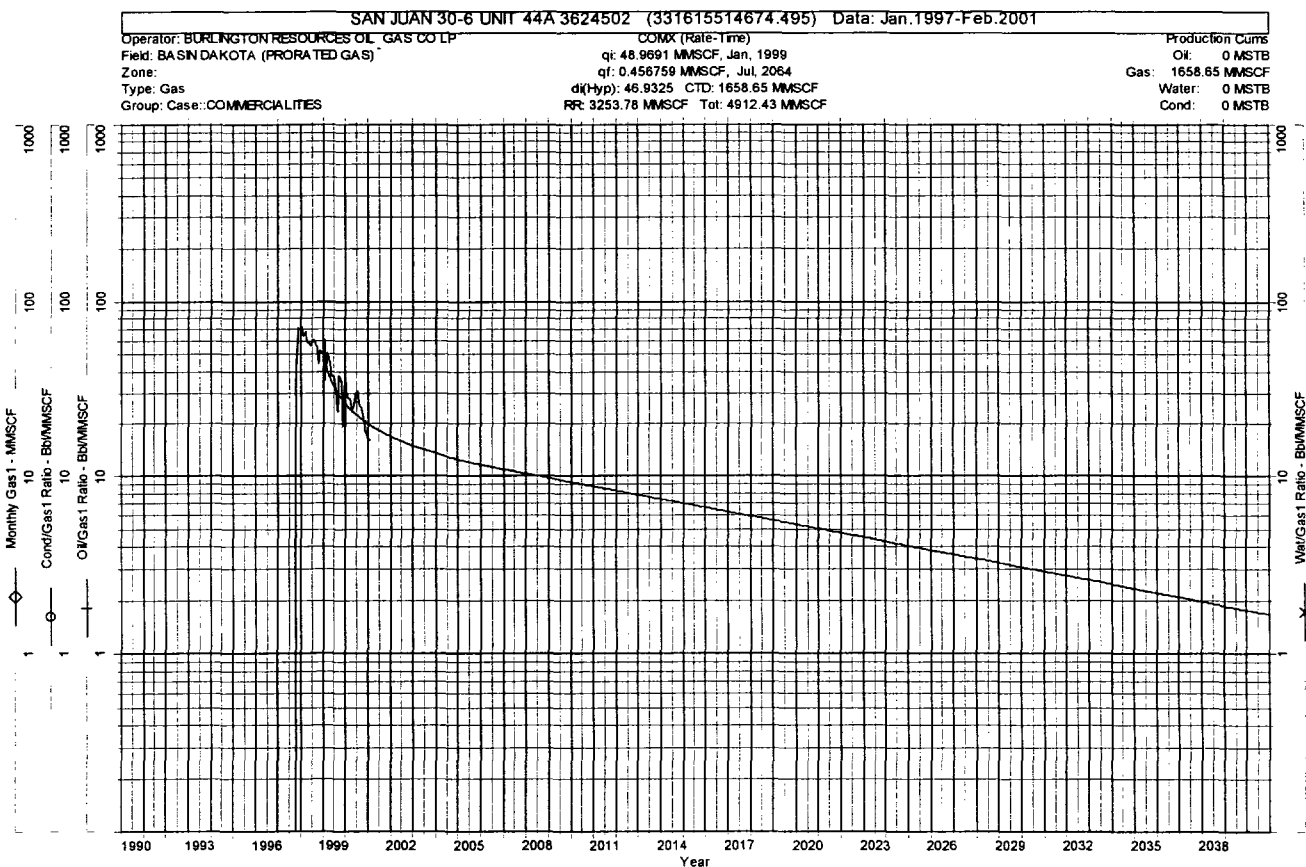
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 4,791.50 MMCF ULT. GROSS GAS RESERVES
 1,900.97 MCDF INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 13.23 \$/\$ P/I, DISC. @ 8.00 %
 7,279.04 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.26 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 44A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	1,901.0	174.9	153.0	3.23	3.84	587.70	61.92	8.17	517.61	550.00	-32.39
1998(12)	1,909.8	697.1	609.9	3.23	3.84	2,342.45	246.80	32.58	2,063.07	0.00	2,063.07
1999(12)	1,233.7	450.3	394.0	3.23	3.84	1,513.17	159.43	21.72	1,332.03	0.00	1,332.03
2000(12)	830.9	304.1	266.1	3.23	3.84	1,021.98	107.68	15.29	899.02	0.00	899.02
2001(12)	582.4	212.6	186.0	3.23	3.84	714.39	75.27	11.26	627.86	0.00	627.86
2002(12)	520.8	190.1	166.3	3.23	3.84	638.82	67.31	10.27	561.24	0.00	561.24
2003(12)	466.4	170.2	148.9	3.23	3.84	572.02	60.27	9.40	502.35	0.00	502.35
2004(12)	425.3	155.6	136.2	3.23	3.84	523.04	55.11	8.76	459.18	0.00	459.18
2005(12)	395.5	144.4	126.3	3.23	3.84	485.12	51.11	8.26	425.75	0.00	425.75
2006(12)	370.6	135.3	118.4	3.23	3.84	454.61	47.90	7.86	398.85	0.00	398.85
2007(12)	349.9	127.7	111.8	3.23	3.84	429.19	45.22	7.53	376.45	0.00	376.45
2008(12)	330.2	120.9	105.7	3.23	3.84	406.12	42.79	7.23	356.11	0.00	356.11
2009(12)	313.3	114.4	100.1	3.23	3.84	384.30	40.49	6.94	336.87	0.00	336.87
2010(12)	296.5	108.2	94.7	3.23	3.84	363.65	38.31	6.67	318.67	0.00	318.67
2011(12)	280.6	102.4	89.6	3.23	3.84	344.12	36.26	6.41	301.45	0.00	301.45
2012(12)	264.8	96.9	84.8	3.23	3.84	325.63	34.31	6.17	285.15	0.00	285.15
2013(12)	251.2	91.7	80.2	3.23	3.84	308.13	32.46	5.94	269.72	0.00	269.72
2014(12)	237.7	86.8	75.9	3.23	3.84	291.58	30.72	5.73	255.13	0.00	255.13
2015(12)	224.9	82.1	71.8	3.23	3.84	275.91	29.07	5.52	241.32	0.00	241.32
2016(12)	212.3	77.7	68.0	3.23	3.84	261.08	27.51	5.33	228.25	0.00	228.25
Sub.	0.0	3,643.3	3,187.9	0.00	0.00	12,243.02	1,289.92	197.03	10,756.06	550.00	10,206.06
Rem.	0.0	1,269.1	1,110.5	0.00	0.00	4,264.76	449.33	144.13	3,671.29	0.00	3,671.29
Total	0.0	4,912.4	4,298.4	0.00	0.00	16,507.77	1,739.26	341.17	14,427.36	550.00	13,877.36

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 46A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 46A
 LOCATION 011030N006WNE/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/18/98
 COMP DATE 8/16/98
 1ST DELIVERY 9/18/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

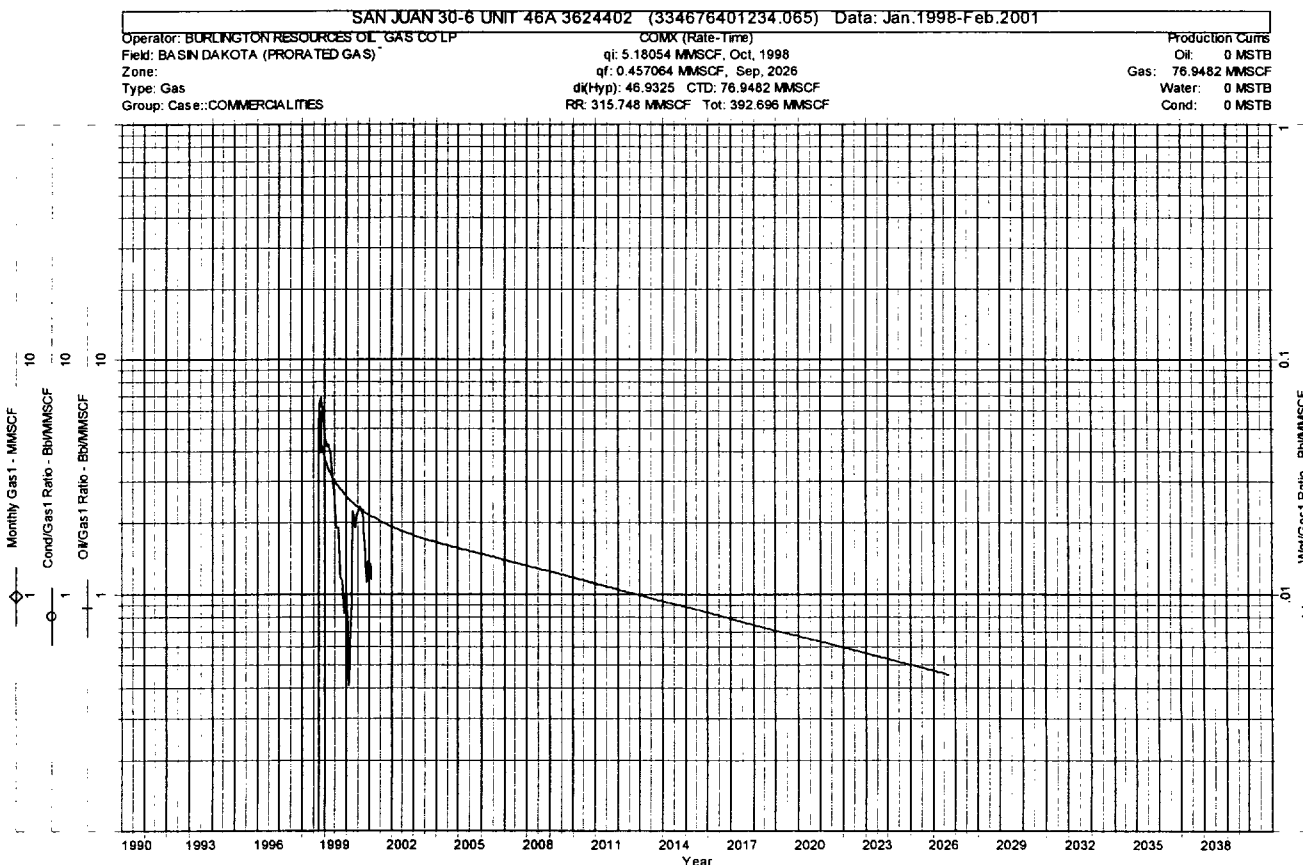
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 392.70 MMCF ULT. GROSS GAS RESERVES
 198.93 MCDF INITIAL GAS RATE
 8.96 % RATE OF RETURN
 0.06 \$/\$ P/I, DISC. @ 8.00 %
 31.84 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 8.72 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 46A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	198.9	24.3	21.2	1.62	1.93	40.90	4.31	1.70	34.89	550.00	-515.11
1999(12)	84.5	30.8	27.0	3.23	3.84	103.63	10.92	3.26	89.45	0.00	89.45
2000(12)	52.9	19.4	16.9	3.23	3.84	65.03	6.85	2.76	55.42	0.00	55.42
2001(12)	62.0	22.6	19.8	3.23	3.84	76.00	8.01	2.90	65.09	0.00	65.09
2002(12)	60.5	22.1	19.3	3.23	3.84	74.26	7.82	2.88	63.56	0.00	63.56
2003(12)	56.1	20.5	17.9	3.23	3.84	68.82	7.25	2.81	58.76	0.00	58.76
2004(12)	52.6	19.2	16.8	3.23	3.84	64.68	6.81	2.75	55.11	0.00	55.11
2005(12)	49.8	18.2	15.9	3.23	3.84	61.11	6.44	2.71	51.96	0.00	51.96
2006(12)	47.1	17.2	15.0	3.23	3.84	57.75	6.08	2.66	49.00	0.00	49.00
2007(12)	44.5	16.2	14.2	3.23	3.84	54.57	5.75	2.62	46.20	0.00	46.20
2008(12)	41.9	15.3	13.4	3.23	3.84	51.57	5.43	2.58	43.55	0.00	43.55
2009(12)	39.7	14.5	12.7	3.23	3.84	48.74	5.13	2.55	41.05	0.00	41.05
2010(12)	37.5	13.7	12.0	3.23	3.84	46.05	4.85	2.51	38.69	0.00	38.69
2011(12)	35.5	13.0	11.3	3.23	3.84	43.52	4.59	2.48	36.46	0.00	36.46
2012(12)	33.4	12.2	10.7	3.23	3.84	41.13	4.33	2.45	34.35	0.00	34.35
2013(12)	31.7	11.6	10.1	3.23	3.84	38.87	4.09	2.42	32.35	0.00	32.35
2014(12)	29.9	10.9	9.6	3.23	3.84	36.73	3.87	2.39	30.47	0.00	30.47
2015(12)	28.3	10.3	9.0	3.23	3.84	34.71	3.66	2.36	28.69	0.00	28.69
2016(12)	26.7	9.8	8.5	3.23	3.84	32.80	3.46	2.34	27.01	0.00	27.01
2017(12)	25.3	9.2	8.1	3.23	3.84	31.00	3.27	2.31	25.42	0.00	25.42
Sub.	0.0	331.1	289.7	0.00	0.00	1,071.86	112.93	51.45	907.48	550.00	357.48
Rem.	0.0	61.6	53.9	0.00	0.00	207.10	21.82	19.41	165.88	0.00	165.88
Total	0.0	392.7	343.6	0.00	0.00	1,278.97	134.75	70.86	1,073.35	550.00	523.35

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 48A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 48A
 LOCATION 027030N006WNE/4 NW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/6/97
 COMP DATE 10/8/97
 1ST DELIVERY 11/18/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

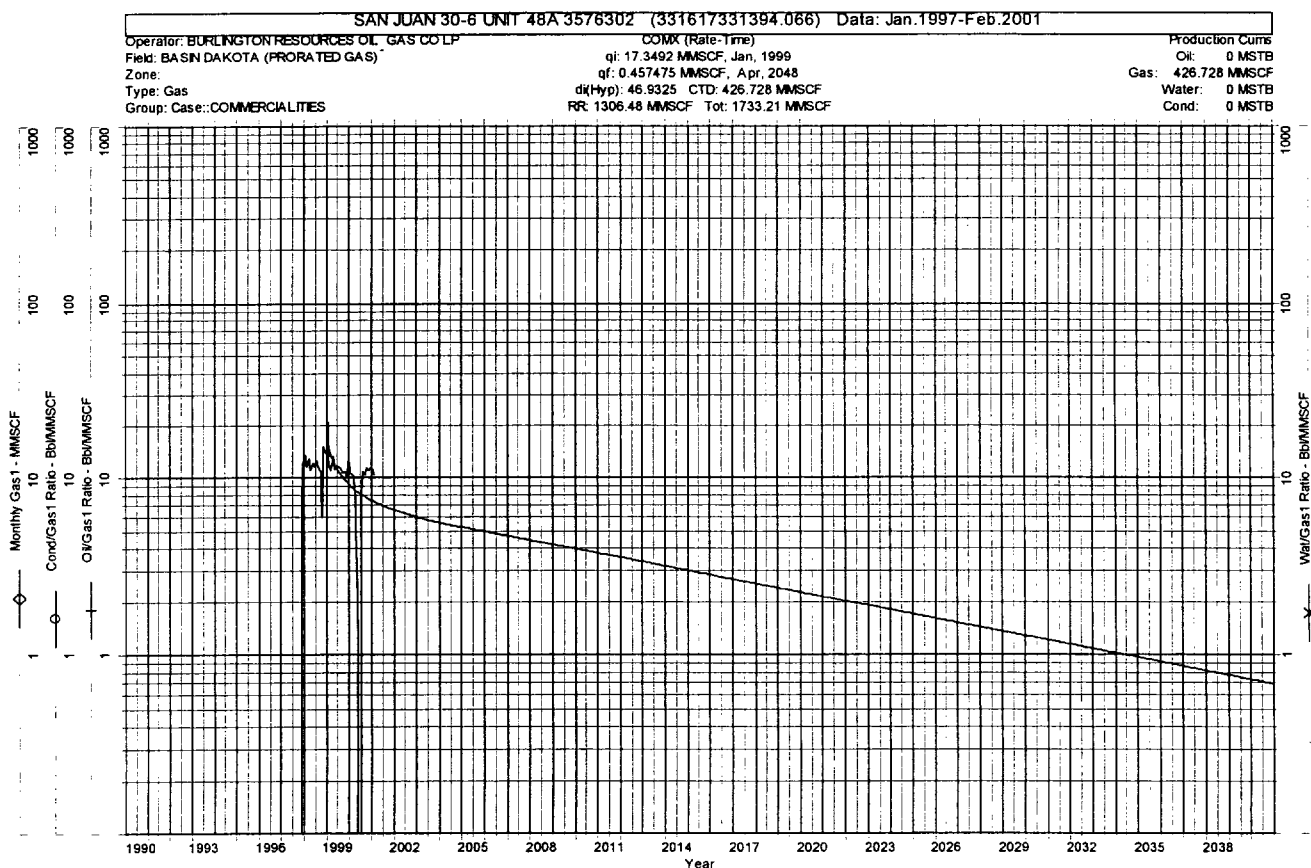
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,733.21 MMCF ULT. GROSS GAS RESERVES
 283.57 MCFD INITIAL GAS RATE
 104.63 % RATE OF RETURN
 3.57 \$/\$ P/I, DISC. @ 8.00 %
 1,962.06 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.32 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 48A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	283.6	17.3	15.1	3.23	3.84	58.13	6.12	1.08	50.92	550.00	-499.08
1998(12)	391.2	142.8	124.9	3.23	3.84	479.86	50.56	8.19	421.11	0.00	421.11
1999(12)	384.5	140.3	122.8	3.23	3.84	471.62	49.69	8.08	413.85	0.00	413.85
2000(12)	286.2	104.7	91.7	3.23	3.84	351.99	37.09	6.52	308.39	0.00	308.39
2001(12)	249.1	90.9	79.6	3.23	3.84	305.59	32.20	5.91	267.49	0.00	267.49
2002(12)	207.3	75.7	66.2	3.23	3.84	254.25	26.79	5.24	222.23	0.00	222.23
2003(12)	191.2	69.8	61.1	3.23	3.84	234.53	24.71	4.98	204.84	0.00	204.84
2004(12)	178.7	65.4	57.2	3.23	3.84	219.79	23.16	4.79	191.85	0.00	191.85
2005(12)	169.2	61.8	54.0	3.23	3.84	207.57	21.87	4.63	181.07	0.00	181.07
2006(12)	159.9	58.4	51.1	3.23	3.84	196.15	20.67	4.48	171.01	0.00	171.01
2007(12)	151.1	55.2	48.3	3.23	3.84	185.36	19.53	4.34	161.50	0.00	161.50
2008(12)	142.4	52.1	45.6	3.23	3.84	175.17	18.46	4.20	152.51	0.00	152.51
2009(12)	135.0	49.3	43.1	3.23	3.84	165.54	17.44	4.08	144.02	0.00	144.02
2010(12)	127.5	46.6	40.7	3.23	3.84	156.43	16.48	3.96	135.99	0.00	135.99
2011(12)	120.5	44.0	38.5	3.23	3.84	147.83	15.58	3.84	128.41	0.00	128.41
2012(12)	113.6	41.6	36.4	3.23	3.84	139.70	14.72	3.74	121.24	0.00	121.24
2013(12)	107.6	39.3	34.4	3.23	3.84	132.01	13.91	3.64	114.47	0.00	114.47
2014(12)	101.7	37.1	32.5	3.23	3.84	124.75	13.14	3.54	108.07	0.00	108.07
2015(12)	96.1	35.1	30.7	3.23	3.84	117.89	12.42	3.45	102.02	0.00	102.02
2016(12)	90.6	33.2	29.0	3.23	3.84	111.41	11.74	3.37	96.30	0.00	96.30
Sub.	0.0	1,260.4	1,102.9	0.00	0.00	4,235.58	446.26	92.03	3,697.29	550.00	3,147.29
Rem.	0.0	472.8	413.7	0.00	0.00	1,588.71	167.39	80.59	1,340.73	0.00	1,340.73
Total	0.0	1,733.2	1,516.6	0.00	0.00	5,824.29	613.65	172.62	5,038.03	550.00	4,488.03

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 62A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 62A
 LOCATION 028030N006WSW/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/3/97
 COMP DATE 10/20/97
 1ST DELIVERY 11/3/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

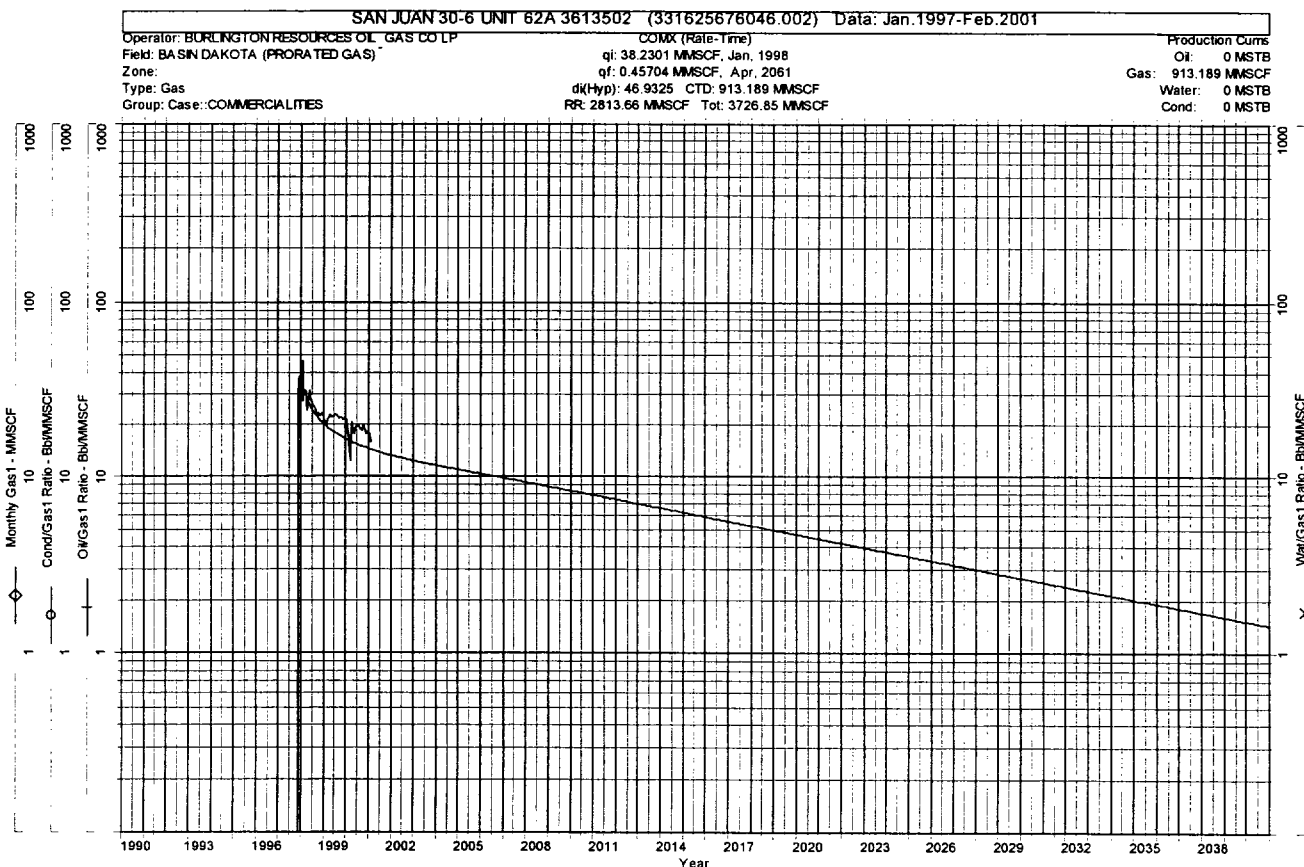
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 3,641.17 MMCF ULT. GROSS GAS RESERVES
 1,134.90 MCFD INITIAL GAS RATE
 249.82 % RATE OF RETURN
 7.74 \$/\$ P/I, DISC. @ 8.00 %
 4,258.91 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.92 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 62A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	1,134.9	69.2	60.6	2.61	3.10	187.98	19.81	3.36	164.81	550.00	-385.19
1998(12)	894.6	326.5	285.7	1.62	1.93	550.34	57.98	16.28	476.08	0.00	476.08
1999(12)	715.4	261.1	228.5	3.23	3.84	877.52	92.46	13.40	771.67	0.00	771.67
2000(12)	609.1	222.9	195.1	3.23	3.84	749.19	78.93	11.72	658.54	0.00	658.54
2001(12)	469.0	171.2	149.8	3.23	3.84	575.26	60.61	9.44	505.21	0.00	505.21
2002(12)	421.3	153.8	134.6	3.23	3.84	516.81	54.45	8.67	453.68	0.00	453.68
2003(12)	394.9	144.1	126.1	3.23	3.84	484.32	51.03	8.25	425.05	0.00	425.05
2004(12)	371.9	136.1	119.1	3.23	3.84	457.39	48.19	7.90	401.31	0.00	401.31
2005(12)	352.4	128.6	112.5	3.23	3.84	432.24	45.54	7.57	379.13	0.00	379.13
2006(12)	333.0	121.6	106.4	3.23	3.84	408.46	43.04	7.26	358.17	0.00	358.17
2007(12)	314.7	114.9	100.5	3.23	3.84	386.00	40.67	6.96	338.37	0.00	338.37
2008(12)	296.6	108.5	95.0	3.23	3.84	364.77	38.43	6.68	319.65	0.00	319.65
2009(12)	281.0	102.6	89.8	3.23	3.84	344.71	36.32	6.42	301.97	0.00	301.97
2010(12)	265.6	96.9	84.8	3.23	3.84	325.75	34.32	6.17	285.25	0.00	285.25
2011(12)	251.0	91.6	80.2	3.23	3.84	307.83	32.43	5.94	269.46	0.00	269.46
2012(12)	236.5	86.6	75.7	3.23	3.84	290.90	30.65	5.72	254.53	0.00	254.53
2013(12)	224.1	81.8	71.6	3.23	3.84	274.90	28.96	5.51	240.43	0.00	240.43
2014(12)	211.8	77.3	67.6	3.23	3.84	259.78	27.37	5.31	227.10	0.00	227.10
2015(12)	200.1	73.1	63.9	3.23	3.84	245.49	25.86	5.12	214.50	0.00	214.50
2016(12)	188.6	69.0	60.4	3.23	3.84	231.99	24.44	4.95	202.60	0.00	202.60
Sub.	0.0	2,637.5	2,307.8	0.00	0.00	8,271.63	871.50	152.62	7,247.51	550.00	6,697.51
Rem.	0.0	1,089.3	953.1	0.00	0.00	3,660.52	385.67	132.52	3,142.34	0.00	3,142.34
Total	0.0	3,726.8	3,261.0	0.00	0.00	11,932.15	1,257.17	285.14	10,389.84	550.00	9,839.84

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 64A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 64A
 LOCATION 011030N007WSW/4 SE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G
 SPUD DATE 9/16/97
 COMP DATE 11/7/97
 1ST DELIVERY 12/3/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

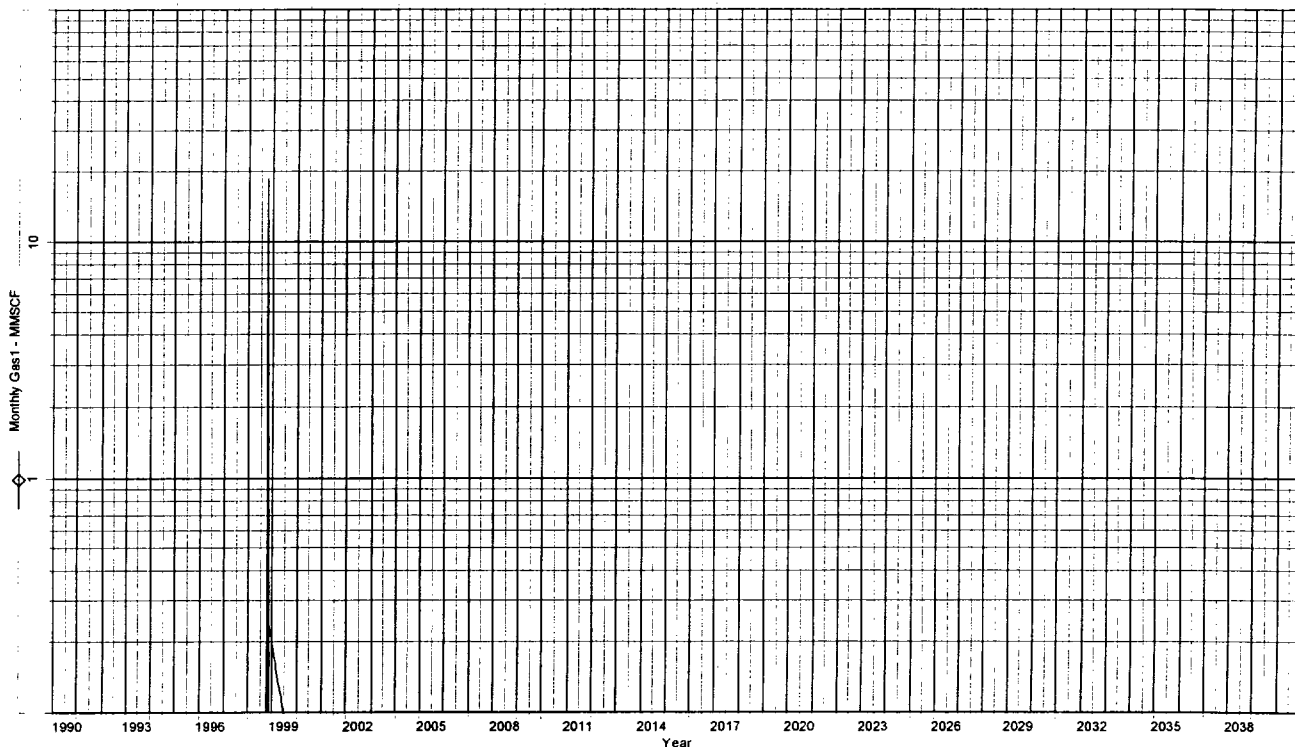
550.00 M\$ AVERAGE WELL COST
 19.48 MMCF ULT. GROSS GAS RESERVES
 2.48 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.96 \$/\$ P/I, DISC. @ 8.00 %
 -527.77 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT

SAN JUAN 30-6 UNIT 64A 3577602 (331674898562.815) Data: Jan.1997-Aug.2000

Operator: BURLINGTON RESOURCES OIL & GAS CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: None

COMX (Rate-Time)
 qt: 0.272719 MMSCF, Oct, 1998
 qf: 2.5036e-007 MMSCF, Oct, 2008
 d(Exp): 75.2517 CTD: 19.3234 MMSCF
 RR: 0.161247 MMSCF Tot: 19.4847 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 19.3234 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 64A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	2.5	0.1	0.1	2.61	3.10	0.21	0.02	0.16	0.02	550.00	-549.98
1998(12)	52.2	19.1	16.7	1.62	1.93	32.13	3.39	2.75	26.00	0.00	26.00
1999(12)	0.2	0.1	0.1	3.23	3.84	0.30	0.03	1.91	-1.65	0.00	-1.65
2000(12)	0.4	0.1	0.1	3.23	3.84	0.47	0.05	1.76	-1.34	0.00	-1.34
Total	0.0	19.4	16.9	0.00	0.00	33.11	3.49	6.58	23.04	550.00	-526.96

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 71E

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 71E
 LOCATION 013030N007WNW/4 SW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/28/99
 COMP DATE 9/30/99
 1ST DELIVERY 10/8/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

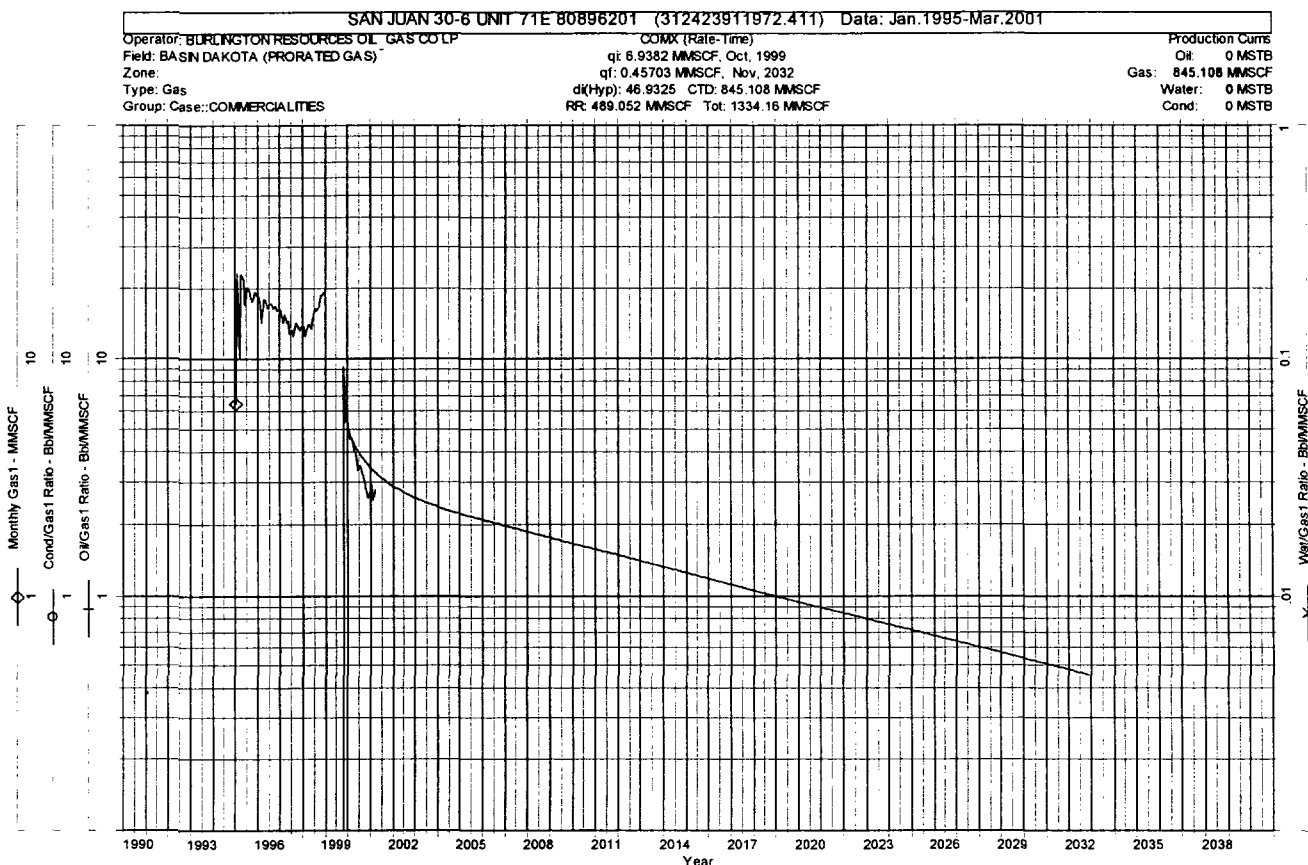
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 562.12 MMCf ULT. GROSS GAS RESERVES
 233.28 MCfD INITIAL GAS RATE
 18.10 % RATE OF RETURN
 0.55 \$/\$ P/I, DISC. @ 8.00 %
 305.24 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 5.08 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 71E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	233.3	21.5	18.8	3.23	3.84	72.12	7.60	1.34	63.19	550.00	-486.81
2000(12)	118.5	43.4	37.9	3.23	3.84	145.72	15.35	3.64	126.72	0.00	126.72
2001(12)	98.2	35.8	31.4	3.23	3.84	120.43	12.69	3.34	104.40	0.00	104.40
2002(12)	89.5	32.7	28.6	3.23	3.84	109.81	11.57	3.22	95.02	0.00	95.02
2003(12)	81.1	29.6	25.9	3.23	3.84	99.46	10.48	3.09	85.89	0.00	85.89
2004(12)	74.9	27.4	24.0	3.23	3.84	92.17	9.71	3.01	79.45	0.00	79.45
2005(12)	70.6	25.8	22.6	3.23	3.84	86.62	9.13	2.94	74.56	0.00	74.56
2006(12)	66.7	24.4	21.3	3.23	3.84	81.84	8.62	2.88	70.34	0.00	70.34
2007(12)	63.1	23.0	20.1	3.23	3.84	77.34	8.15	2.83	66.37	0.00	66.37
2008(12)	59.4	21.7	19.0	3.23	3.84	73.09	7.70	2.78	62.61	0.00	62.61
2009(12)	56.3	20.6	18.0	3.23	3.84	69.07	7.28	2.73	59.06	0.00	59.06
2010(12)	53.2	19.4	17.0	3.23	3.84	65.27	6.88	2.68	55.71	0.00	55.71
2011(12)	50.3	18.4	16.1	3.23	3.84	61.68	6.50	2.64	52.54	0.00	52.54
2012(12)	47.4	17.3	15.2	3.23	3.84	58.29	6.14	2.60	49.55	0.00	49.55
2013(12)	44.9	16.4	14.3	3.23	3.84	55.08	5.80	2.56	46.72	0.00	46.72
2014(12)	42.4	15.5	13.6	3.23	3.84	52.05	5.48	2.53	44.04	0.00	44.04
2015(12)	40.1	14.6	12.8	3.23	3.84	49.19	5.18	2.49	41.51	0.00	41.51
2016(12)	37.8	13.8	12.1	3.23	3.84	46.48	4.90	2.46	39.12	0.00	39.12
2017(12)	35.8	13.1	11.4	3.23	3.84	43.93	4.63	2.43	36.87	0.00	36.87
2018(12)	33.8	12.4	10.8	3.23	3.84	41.51	4.37	2.40	34.74	0.00	34.74
Sub.	0.0	446.7	390.9	0.00	0.00	1,501.16	158.16	54.60	1,288.40	550.00	738.40
Rem.	0.0	115.4	101.0	0.00	0.00	387.79	40.86	31.17	315.76	0.00	315.76
Total	0.0	562.1	491.9	0.00	0.00	1,888.95	199.02	85.77	1,604.16	550.00	1,054.16

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 76A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 76A
 LOCATION 024030N007WSW/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/25/97
 COMP DATE 10/4/97
 1ST DELIVERY 10/30/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

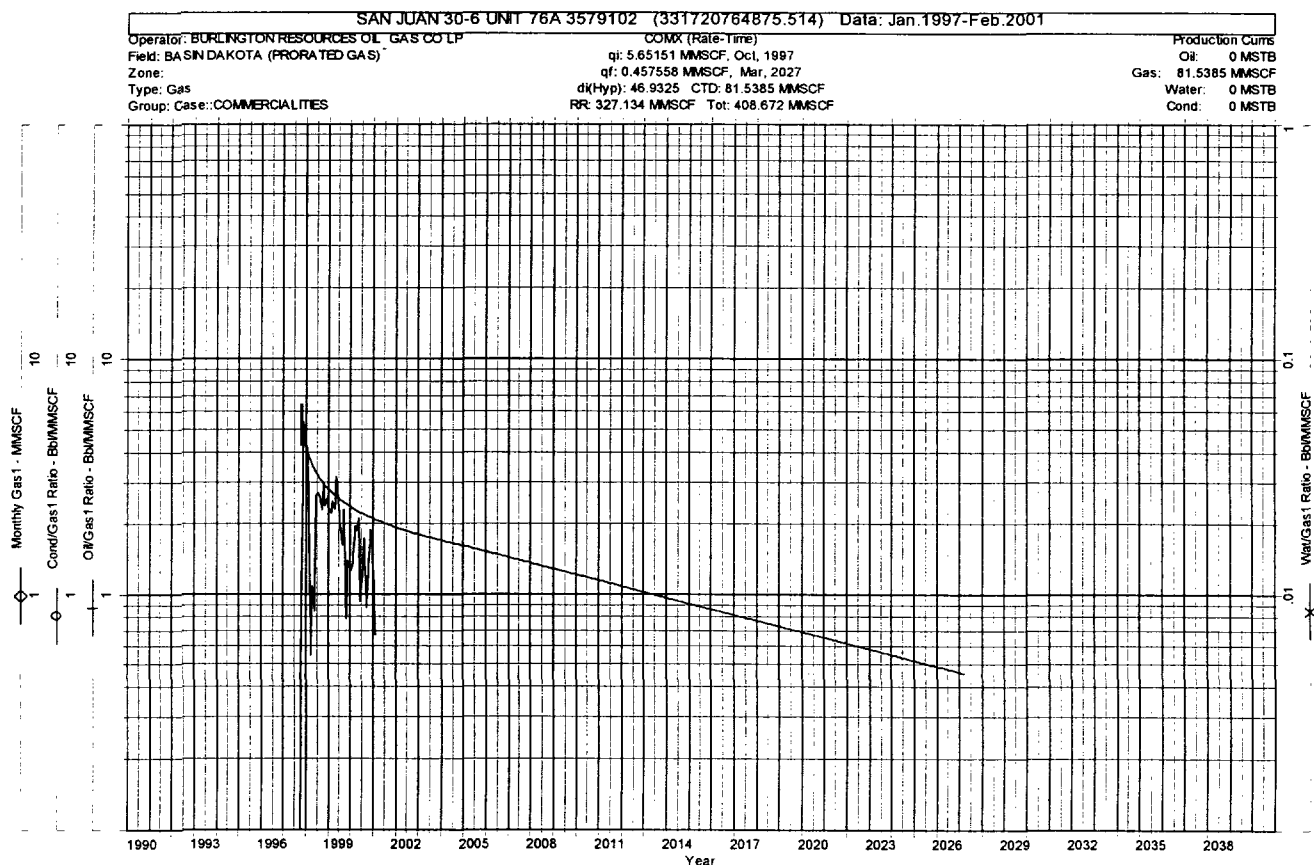
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 408.27 MMCF ULT. GROSS GAS RESERVES
 158.51 MCDF INITIAL GAS RATE
 8.27 % RATE OF RETURN
 0.02 \$/\$ P/I, DISC. @ 8.00 %
 9.90 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 9.40 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 76A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	158.5	9.7	8.5	2.61	3.10	26.25	2.77	0.74	22.75	550.00	-527.25
1998(12)	75.5	27.6	24.1	1.62	1.93	46.45	4.89	3.12	38.43	0.00	38.43
1999(12)	66.4	24.2	21.2	3.23	3.84	81.38	8.57	2.97	69.83	0.00	69.83
2000(12)	49.1	18.0	15.7	3.23	3.84	60.34	6.36	2.70	51.28	0.00	51.28
2001(12)	59.4	21.7	19.0	3.23	3.84	72.84	7.67	2.86	62.31	0.00	62.31
2002(12)	61.2	22.3	19.5	3.23	3.84	75.08	7.91	2.89	64.28	0.00	64.28
2003(12)	57.5	21.0	18.4	3.23	3.84	70.56	7.43	2.83	60.29	0.00	60.29
2004(12)	54.2	19.8	17.4	3.23	3.84	66.67	7.02	2.78	56.86	0.00	56.86
2005(12)	51.4	18.7	16.4	3.23	3.84	63.00	6.64	2.73	53.63	0.00	53.63
2006(12)	48.5	17.7	15.5	3.23	3.84	59.53	6.27	2.69	50.57	0.00	50.57
2007(12)	45.9	16.7	14.6	3.23	3.84	56.26	5.93	2.64	47.69	0.00	47.69
2008(12)	43.2	15.8	13.8	3.23	3.84	53.17	5.60	2.60	44.96	0.00	44.96
2009(12)	41.0	15.0	13.1	3.23	3.84	50.24	5.29	2.57	42.38	0.00	42.38
2010(12)	38.7	14.1	12.4	3.23	3.84	47.48	5.00	2.53	39.95	0.00	39.95
2011(12)	36.6	13.4	11.7	3.23	3.84	44.87	4.73	2.50	37.64	0.00	37.64
2012(12)	34.5	12.6	11.0	3.23	3.84	42.40	4.47	2.46	35.47	0.00	35.47
2013(12)	32.7	11.9	10.4	3.23	3.84	40.07	4.22	2.43	33.41	0.00	33.41
2014(12)	30.9	11.3	9.9	3.23	3.84	37.86	3.99	2.40	31.47	0.00	31.47
2015(12)	29.2	10.6	9.3	3.23	3.84	35.78	3.77	2.38	29.63	0.00	29.63
2016(12)	27.5	10.1	8.8	3.23	3.84	33.81	3.56	2.35	27.90	0.00	27.90
Sub.	0.0	332.2	290.7	0.00	0.00	1,064.04	112.11	51.19	900.75	550.00	350.75
Rem.	0.0	76.0	66.5	0.00	0.00	255.52	26.92	22.90	205.69	0.00	205.69
Total	0.0	408.3	357.2	0.00	0.00	1,319.56	139.03	74.09	1,106.44	550.00	556.44

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 76E

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 76E
 LOCATION 024030N007WSE/4 NE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 11/12/98
 COMP DATE 3/18/99
 1ST DELIVERY 6/8/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

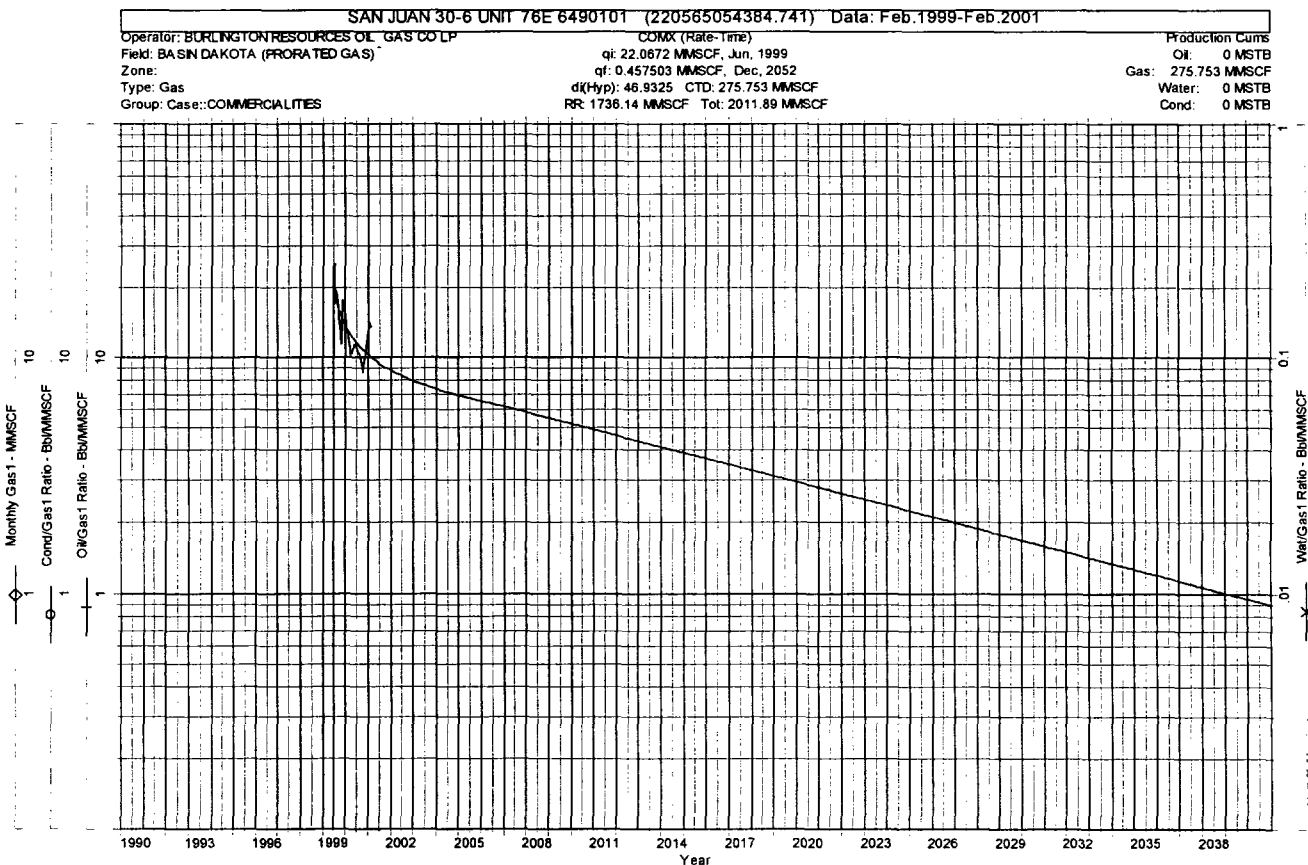
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,994.58 MMCF ULT. GROSS GAS RESERVES
 428.99 MCDF INITIAL GAS RATE
 113.90 % RATE OF RETURN
 4.15 \$/\$ P/I, DISC. @ 8.00 %
 2,283.48 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.21 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 76E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	429.0	118.0	103.2	3.23	3.84	400.44	42.19	6.15	352.10	550.00	-197.90
2000(12)	356.0	130.3	114.0	3.23	3.84	444.22	46.80	7.12	390.30	0.00	390.30
2001(12)	330.9	120.8	105.7	3.23	3.84	411.73	43.38	6.74	361.61	0.00	361.61
2002(12)	274.6	100.2	87.7	3.23	3.84	341.65	36.00	5.92	299.73	0.00	299.73
2003(12)	250.9	91.6	80.1	3.23	3.84	312.26	32.90	5.57	273.79	0.00	273.79
2004(12)	233.2	85.3	74.7	3.23	3.84	290.96	30.66	5.32	254.98	0.00	254.98
2005(12)	220.4	80.4	70.4	3.23	3.84	274.24	28.89	5.13	240.22	0.00	240.22
2006(12)	208.3	76.0	66.5	3.23	3.84	259.16	27.30	4.95	226.90	0.00	226.90
2007(12)	196.8	71.8	62.9	3.23	3.84	244.90	25.80	4.78	214.32	0.00	214.32
2008(12)	185.5	67.9	59.4	3.23	3.84	231.43	24.38	4.62	202.43	0.00	202.43
2009(12)	175.8	64.2	56.1	3.23	3.84	218.70	23.04	4.47	191.19	0.00	191.19
2010(12)	166.1	60.6	53.0	3.23	3.84	206.68	21.78	4.33	180.57	0.00	180.57
2011(12)	157.0	57.3	50.1	3.23	3.84	195.31	20.58	4.20	170.53	0.00	170.53
2012(12)	147.9	54.1	47.4	3.23	3.84	184.57	19.45	4.07	161.05	0.00	161.05
2013(12)	140.2	51.2	44.8	3.23	3.84	174.41	18.38	3.95	152.08	0.00	152.08
2014(12)	132.5	48.3	42.3	3.23	3.84	164.82	17.37	3.84	143.61	0.00	143.61
2015(12)	125.2	45.7	40.0	3.23	3.84	155.76	16.41	3.74	135.61	0.00	135.61
2016(12)	118.0	43.2	37.8	3.23	3.84	147.19	15.51	3.63	128.05	0.00	128.05
2017(12)	111.8	40.8	35.7	3.23	3.84	139.09	14.65	3.54	120.90	0.00	120.90
2018(12)	105.6	38.6	33.7	3.23	3.84	131.44	13.85	3.45	114.15	0.00	114.15
Sub.	0.0	1,446.3	1,265.5	0.00	0.00	4,928.96	519.31	95.53	4,314.11	550.00	3,764.11
Rem.	0.0	565.6	494.9	0.00	0.00	1,928.25	203.16	87.50	1,637.60	0.00	1,637.60
Total	0.0	2,011.9	1,760.4	0.00	0.00	6,857.21	722.47	183.03	5,951.71	550.00	5,401.71

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 77A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 77A
 LOCATION 024030N007WSW/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 9/5/97
 COMP DATE 10/15/97
 1ST DELIVERY 11/15/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

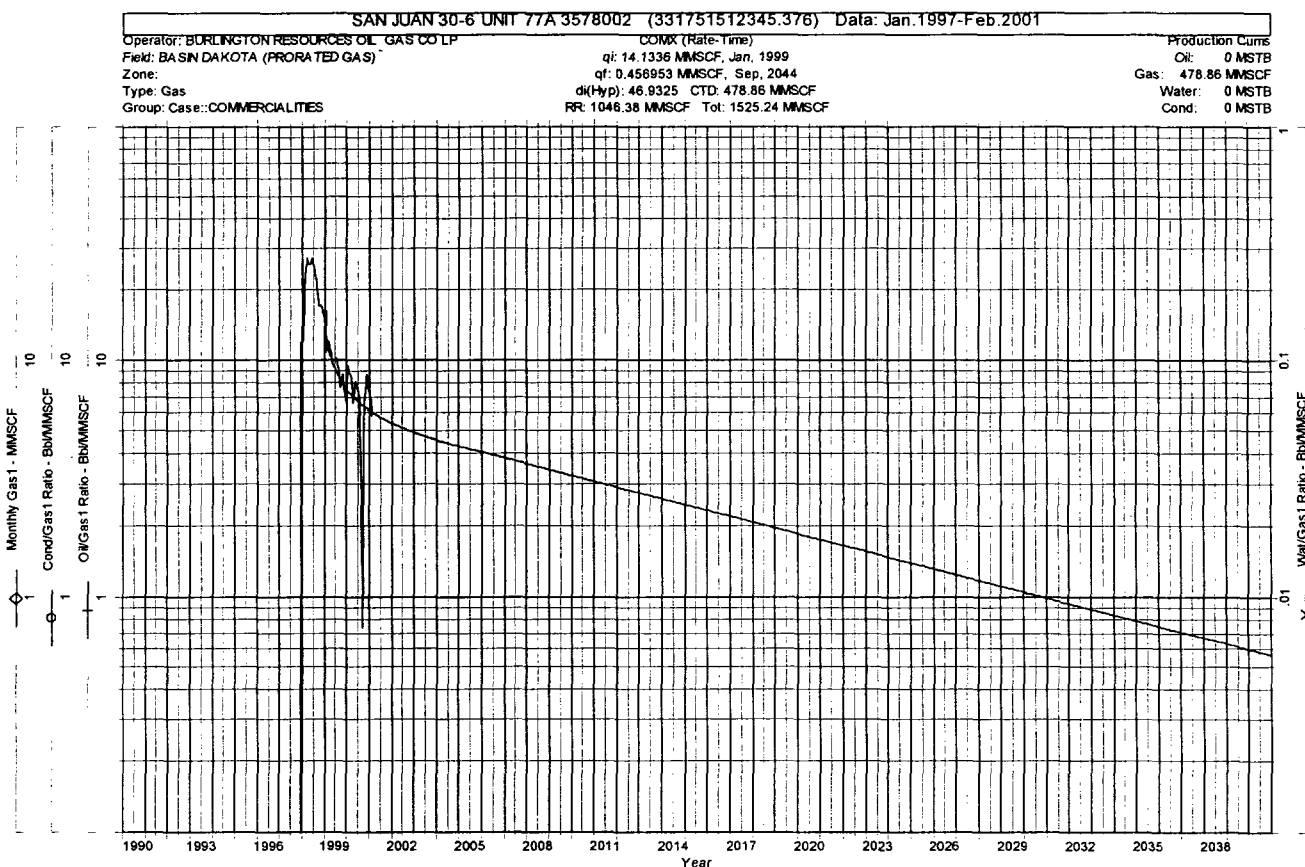
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,525.24 MMCF ULT. GROSS GAS RESERVES
 195.69 MCFD INITIAL GAS RATE
 77.78 % RATE OF RETURN
 2.73 \$/\$ P/I, DISC. @ 8.00 %
 1,499.64 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.51 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 77A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	195.7	11.9	10.4	2.61	3.10	32.41	3.42	0.84	28.16	550.00	-521.84
1998(12)	689.4	251.6	220.2	1.62	1.93	424.08	44.68	12.98	366.42	0.00	366.42
1999(12)	323.9	118.2	103.4	3.23	3.84	397.28	41.86	7.11	348.31	0.00	348.31
2000(12)	231.0	84.6	74.0	3.23	3.84	284.15	29.94	5.63	248.58	0.00	248.58
2001(12)	189.2	69.1	60.4	3.23	3.84	232.07	24.45	4.95	202.67	0.00	202.67
2002(12)	168.9	61.6	53.9	3.23	3.84	207.13	21.82	4.62	180.69	0.00	180.69
2003(12)	155.8	56.9	49.7	3.23	3.84	191.06	20.13	4.41	166.52	0.00	166.52
2004(12)	145.6	53.3	46.6	3.23	3.84	179.05	18.87	4.25	155.94	0.00	155.94
2005(12)	137.9	50.3	44.0	3.23	3.84	169.10	17.82	4.12	147.16	0.00	147.16
2006(12)	130.3	47.6	41.6	3.23	3.84	159.80	16.84	4.00	138.96	0.00	138.96
2007(12)	123.1	44.9	39.3	3.23	3.84	151.01	15.91	3.89	131.21	0.00	131.21
2008(12)	116.0	42.5	37.2	3.23	3.84	142.70	15.04	3.78	123.89	0.00	123.89
2009(12)	109.9	40.1	35.1	3.23	3.84	134.85	14.21	3.67	116.97	0.00	116.97
2010(12)	103.9	37.9	33.2	3.23	3.84	127.44	13.43	3.58	110.43	0.00	110.43
2011(12)	98.2	35.8	31.4	3.23	3.84	120.43	12.69	3.48	104.25	0.00	104.25
2012(12)	92.5	33.9	29.6	3.23	3.84	113.80	11.99	3.40	98.42	0.00	98.42
2013(12)	87.7	32.0	28.0	3.23	3.84	107.54	11.33	3.32	92.90	0.00	92.90
2014(12)	82.9	30.2	26.5	3.23	3.84	101.63	10.71	3.24	87.68	0.00	87.68
2015(12)	78.3	28.6	25.0	3.23	3.84	96.04	10.12	3.17	82.76	0.00	82.76
2016(12)	73.8	27.0	23.6	3.23	3.84	90.76	9.56	3.10	78.10	0.00	78.10
Sub.	0.0	1,158.0	1,013.3	0.00	0.00	3,462.34	364.79	87.52	3,010.02	550.00	2,460.02
Rem.	0.0	367.2	321.3	0.00	0.00	1,233.92	130.01	69.10	1,034.82	0.00	1,034.82
Total	0.0	1,525.2	1,334.6	0.00	0.00	4,696.26	494.80	156.63	4,044.84	550.00	3,494.84

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 80A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 80A
 LOCATION 017030N006WNE/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 9/6/97
 COMP DATE 10/4/97
 1ST DELIVERY 10/28/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

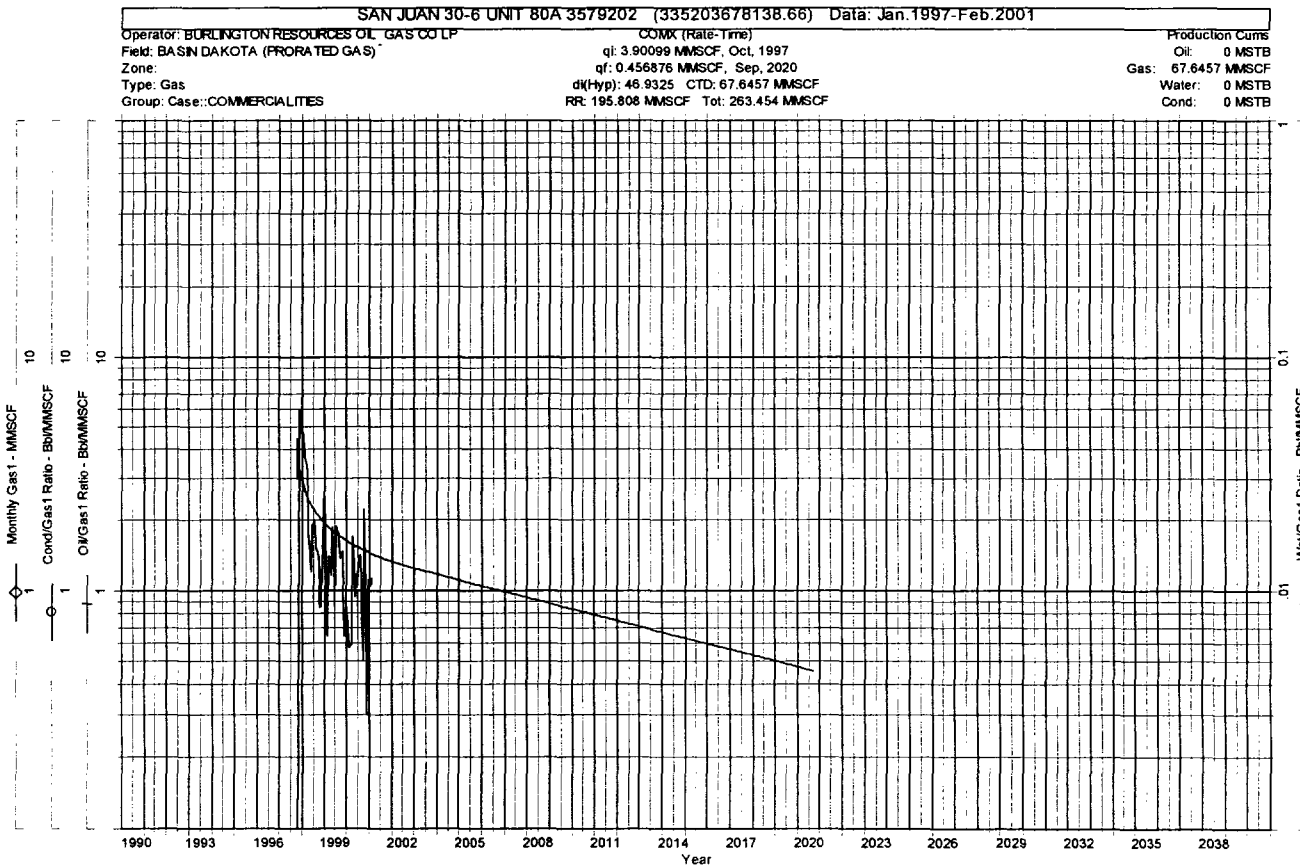
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 263.43 MMCF ULT. GROSS GAS RESERVES
 177.38 MCFD INITIAL GAS RATE
 2.93 % RATE OF RETURN
 -0.29 \$/\$ P/I, DISC. @ 8.00 %
 -159.63 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 14.78 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 80A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	177.4	10.8	9.5	2.61	3.10	29.38	3.10	0.79	25.49	550.00	-524.51
1998(12)	70.1	25.6	22.4	1.62	1.93	43.14	4.55	3.03	35.56	0.00	35.56
1999(12)	45.1	16.5	14.4	3.23	3.84	55.31	5.83	2.63	46.85	0.00	46.85
2000(12)	34.3	12.6	11.0	3.23	3.84	42.20	4.45	2.46	35.29	0.00	35.29
2001(12)	43.7	16.0	14.0	3.23	3.84	53.61	5.65	2.61	45.35	0.00	45.35
2002(12)	42.3	15.4	13.5	3.23	3.84	51.82	5.46	2.59	43.78	0.00	43.78
2003(12)	39.7	14.5	12.7	3.23	3.84	48.70	5.13	2.55	41.03	0.00	41.03
2004(12)	37.4	13.7	12.0	3.23	3.84	46.02	4.85	2.51	38.66	0.00	38.66
2005(12)	35.5	12.9	11.3	3.23	3.84	43.49	4.58	2.48	36.43	0.00	36.43
2006(12)	33.5	12.2	10.7	3.23	3.84	41.09	4.33	2.45	34.32	0.00	34.32
2007(12)	31.7	11.6	10.1	3.23	3.84	38.83	4.09	2.42	32.33	0.00	32.33
2008(12)	29.8	10.9	9.6	3.23	3.84	36.70	3.87	2.39	30.44	0.00	30.44
2009(12)	28.3	10.3	9.0	3.23	3.84	34.68	3.65	2.36	28.66	0.00	28.66
2010(12)	26.7	9.8	8.5	3.23	3.84	32.77	3.45	2.34	26.98	0.00	26.98
2011(12)	25.2	9.2	8.1	3.23	3.84	30.97	3.26	2.31	25.39	0.00	25.39
2012(12)	23.8	8.7	7.6	3.23	3.84	29.27	3.08	2.29	23.89	0.00	23.89
2013(12)	22.5	8.2	7.2	3.23	3.84	27.66	2.91	2.27	22.47	0.00	22.47
2014(12)	21.3	7.8	6.8	3.23	3.84	26.14	2.75	2.25	21.13	0.00	21.13
2015(12)	20.1	7.3	6.4	3.23	3.84	24.70	2.60	2.23	19.86	0.00	19.86
2016(12)	19.0	6.9	6.1	3.23	3.84	23.34	2.46	2.21	18.67	0.00	18.67
Sub.	0.0	240.9	210.8	0.00	0.00	759.81	80.05	47.17	632.59	550.00	82.59
Rem.	0.0	22.5	19.7	0.00	0.00	75.57	7.96	8.14	59.46	0.00	59.46
Total	0.0	263.4	230.5	0.00	0.00	835.38	88.02	55.32	692.05	550.00	142.05

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 82A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 82A
 LOCATION 020030N006WSW/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 8/1/97
 COMP DATE 9/11/97
 1ST DELIVERY 10/15/97
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

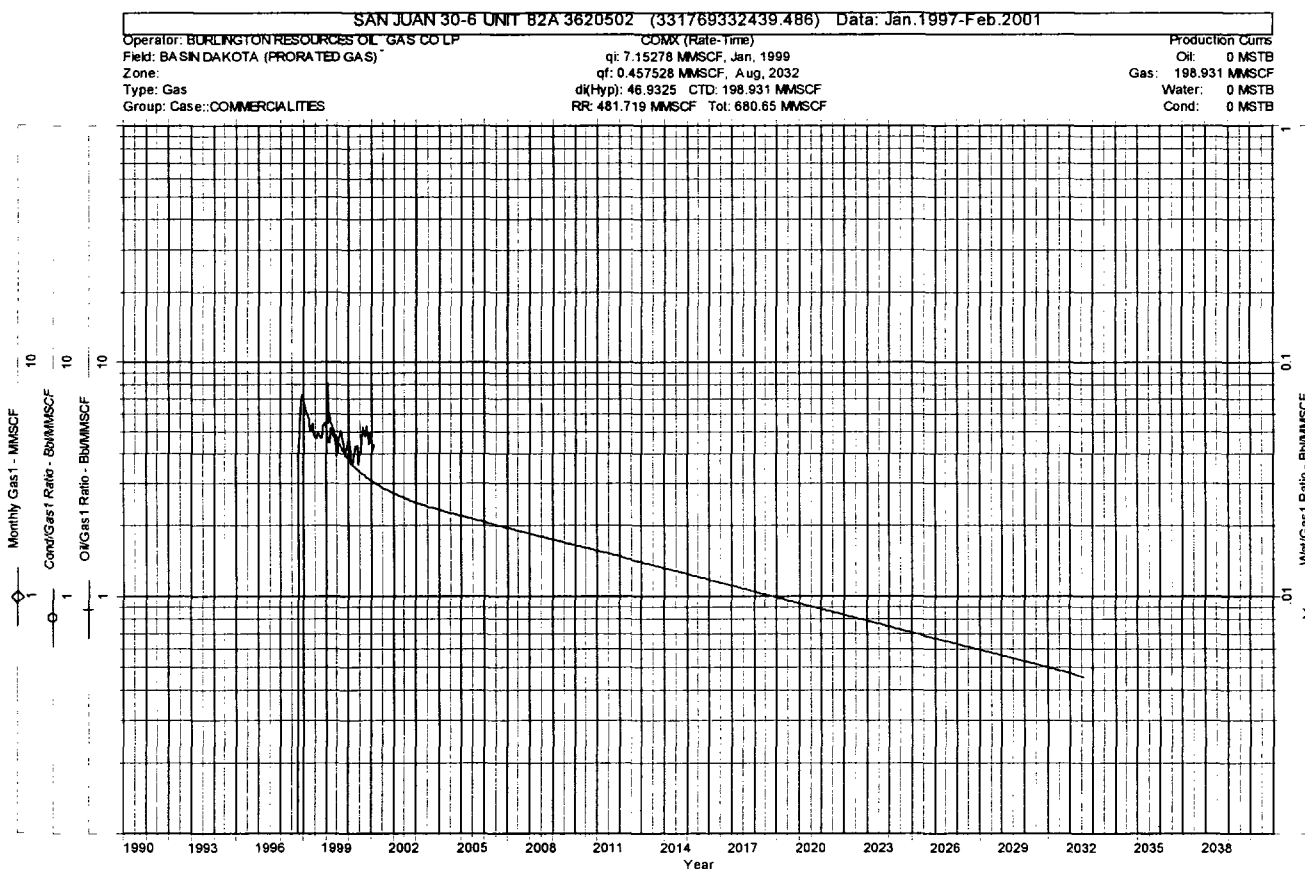
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 680.65 MMCF ULT. GROSS GAS RESERVES
 201.76 MCFD INITIAL GAS RATE
 21.51 % RATE OF RETURN
 0.76 \$/\$ P/I, DISC. @ 8.00 %
 420.19 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 4.06 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 82A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1997(12)	201.8	18.6	16.2	2.61	3.10	50.40	5.31	1.29	43.80	550.00	-506.20
1998(12)	173.6	63.4	55.5	1.62	1.93	106.81	11.25	4.70	90.86	0.00	90.86
1999(12)	151.5	55.3	48.4	3.23	3.84	185.76	19.57	4.34	161.85	0.00	161.85
2000(12)	145.3	53.2	46.5	3.23	3.84	178.70	18.83	4.25	155.63	0.00	155.63
2001(12)	101.8	37.1	32.5	3.23	3.84	124.84	13.15	3.54	108.14	0.00	108.14
2002(12)	85.5	31.2	27.3	3.23	3.84	104.82	11.04	3.28	90.50	0.00	90.50
2003(12)	78.8	28.8	25.2	3.23	3.84	96.69	10.19	3.17	83.33	0.00	83.33
2004(12)	73.7	27.0	23.6	3.23	3.84	90.62	9.55	3.09	77.97	0.00	77.97
2005(12)	69.8	25.5	22.3	3.23	3.84	85.58	9.02	3.03	73.53	0.00	73.53
2006(12)	65.9	24.1	21.1	3.23	3.84	80.87	8.52	2.97	69.38	0.00	69.38
2007(12)	62.3	22.7	19.9	3.23	3.84	76.42	8.05	2.91	65.46	0.00	65.46
2008(12)	58.7	21.5	18.8	3.23	3.84	72.22	7.61	2.85	61.76	0.00	61.76
2009(12)	55.6	20.3	17.8	3.23	3.84	68.25	7.19	2.80	58.26	0.00	58.26
2010(12)	52.6	19.2	16.8	3.23	3.84	64.49	6.80	2.75	54.95	0.00	54.95
2011(12)	49.7	18.1	15.9	3.23	3.84	60.95	6.42	2.71	51.82	0.00	51.82
2012(12)	46.8	17.1	15.0	3.23	3.84	57.59	6.07	2.66	48.86	0.00	48.86
2013(12)	44.4	16.2	14.2	3.23	3.84	54.43	5.73	2.62	46.07	0.00	46.07
2014(12)	41.9	15.3	13.4	3.23	3.84	51.43	5.42	2.58	43.43	0.00	43.43
2015(12)	39.6	14.5	12.7	3.23	3.84	48.60	5.12	2.54	40.94	0.00	40.94
2016(12)	37.3	13.7	12.0	3.23	3.84	45.93	4.84	2.51	38.58	0.00	38.58
Sub.	0.0	542.7	474.8	0.00	0.00	1,705.42	179.68	60.61	1,465.13	550.00	915.13
Rem.	0.0	138.0	120.7	0.00	0.00	463.72	48.86	35.96	378.90	0.00	378.90
Total	0.0	680.7	595.6	0.00	0.00	2,169.14	228.54	96.57	1,844.03	550.00	1,294.03

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 102A

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 102A
 LOCATION 022030N006WSW/4 SE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 4/13/98
 COMP DATE 7/17/98
 1ST DELIVERY 9/14/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

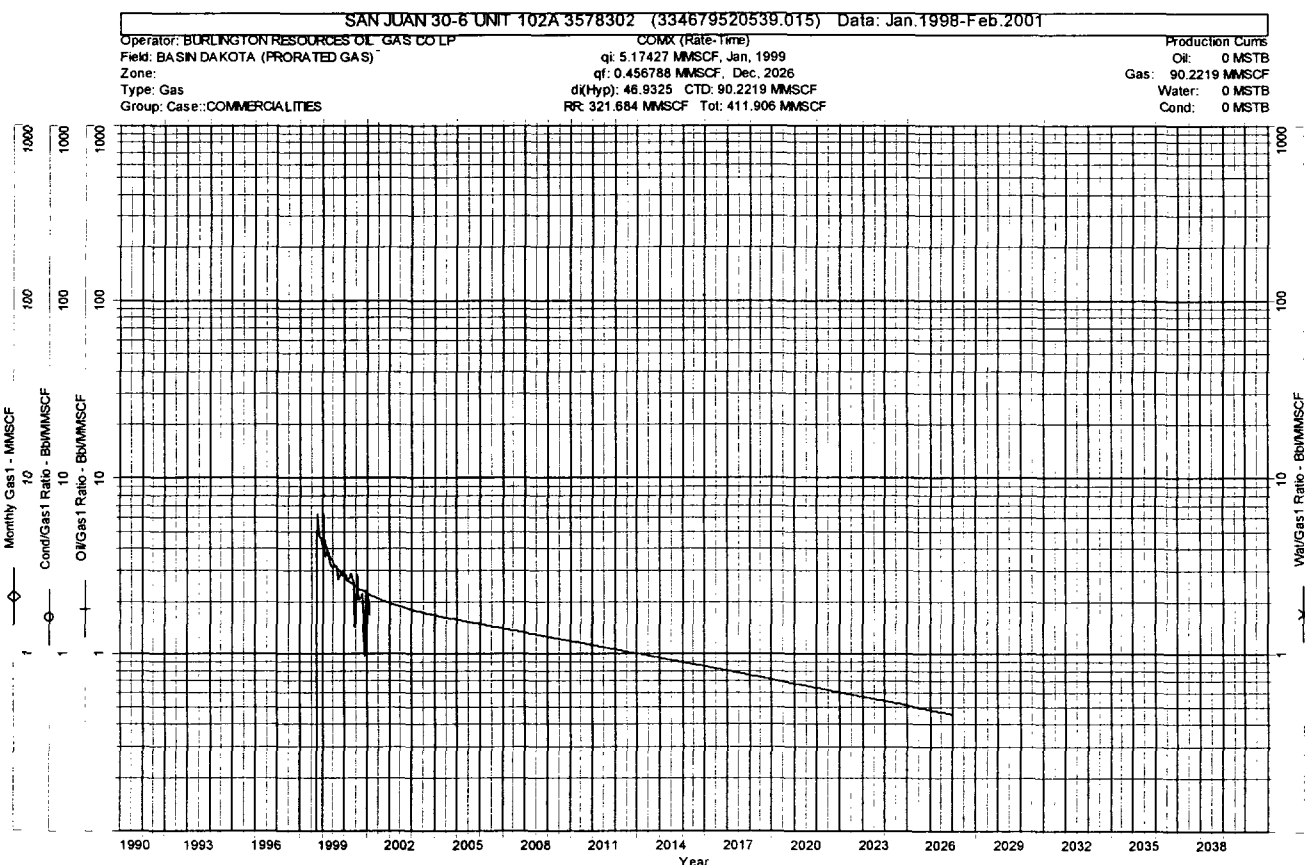
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 411.91 MMCF ULT. GROSS GAS RESERVES
 129.70 MCFD INITIAL GAS RATE
 10.38 % RATE OF RETURN
 0.14 \$/\$ P/I, DISC. @ 8.00 %
 75.94 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 7.73 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 102A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	129.7	19.8	17.4	1.62	1.93	33.44	3.52	1.67	28.25	550.00	-521.75
1999(12)	106.5	38.9	34.0	3.23	3.84	130.62	13.76	3.62	113.24	0.00	113.24
2000(12)	75.8	27.7	24.3	3.23	3.84	93.24	9.82	3.13	80.29	0.00	80.29
2001(12)	67.0	24.5	21.4	3.23	3.84	82.19	8.66	2.98	70.54	0.00	70.54
2002(12)	61.8	22.6	19.7	3.23	3.84	75.83	7.99	2.90	64.94	0.00	64.94
2003(12)	57.0	20.8	18.2	3.23	3.84	69.95	7.37	2.82	59.75	0.00	59.75
2004(12)	53.3	19.5	17.1	3.23	3.84	65.55	6.91	2.77	55.88	0.00	55.88
2005(12)	50.5	18.4	16.1	3.23	3.84	61.91	6.52	2.72	52.67	0.00	52.67
2006(12)	47.7	17.4	15.2	3.23	3.84	58.50	6.16	2.67	49.66	0.00	49.66
2007(12)	45.1	16.5	14.4	3.23	3.84	55.28	5.82	2.63	46.83	0.00	46.83
2008(12)	42.5	15.5	13.6	3.23	3.84	52.24	5.50	2.59	44.15	0.00	44.15
2009(12)	40.3	14.7	12.9	3.23	3.84	49.37	5.20	2.55	41.61	0.00	41.61
2010(12)	38.0	13.9	12.1	3.23	3.84	46.65	4.92	2.52	39.22	0.00	39.22
2011(12)	35.9	13.1	11.5	3.23	3.84	44.09	4.65	2.49	36.96	0.00	36.96
2012(12)	33.9	12.4	10.8	3.23	3.84	41.66	4.39	2.45	34.82	0.00	34.82
2013(12)	32.1	11.7	10.3	3.23	3.84	39.37	4.15	2.42	32.80	0.00	32.80
2014(12)	30.3	11.1	9.7	3.23	3.84	37.21	3.92	2.40	30.89	0.00	30.89
2015(12)	28.7	10.5	9.2	3.23	3.84	35.16	3.70	2.37	29.09	0.00	29.09
2016(12)	27.0	9.9	8.7	3.23	3.84	33.23	3.50	2.34	27.38	0.00	27.38
2017(12)	25.6	9.3	8.2	3.23	3.84	31.40	3.31	2.32	25.77	0.00	25.77
Sub.	0.0	348.2	304.7	0.00	0.00	1,136.90	119.78	52.37	964.75	550.00	414.75
Rem.	0.0	63.7	55.7	0.00	0.00	214.04	22.55	19.97	171.51	0.00	171.51
Total	0.0	411.9	360.4	0.00	0.00	1,350.94	142.33	72.34	1,136.26	550.00	586.26

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 114

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 114
 LOCATION 011030N006WNE/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/27/98
 COMP DATE 1/18/99
 1ST DELIVERY 2/2/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

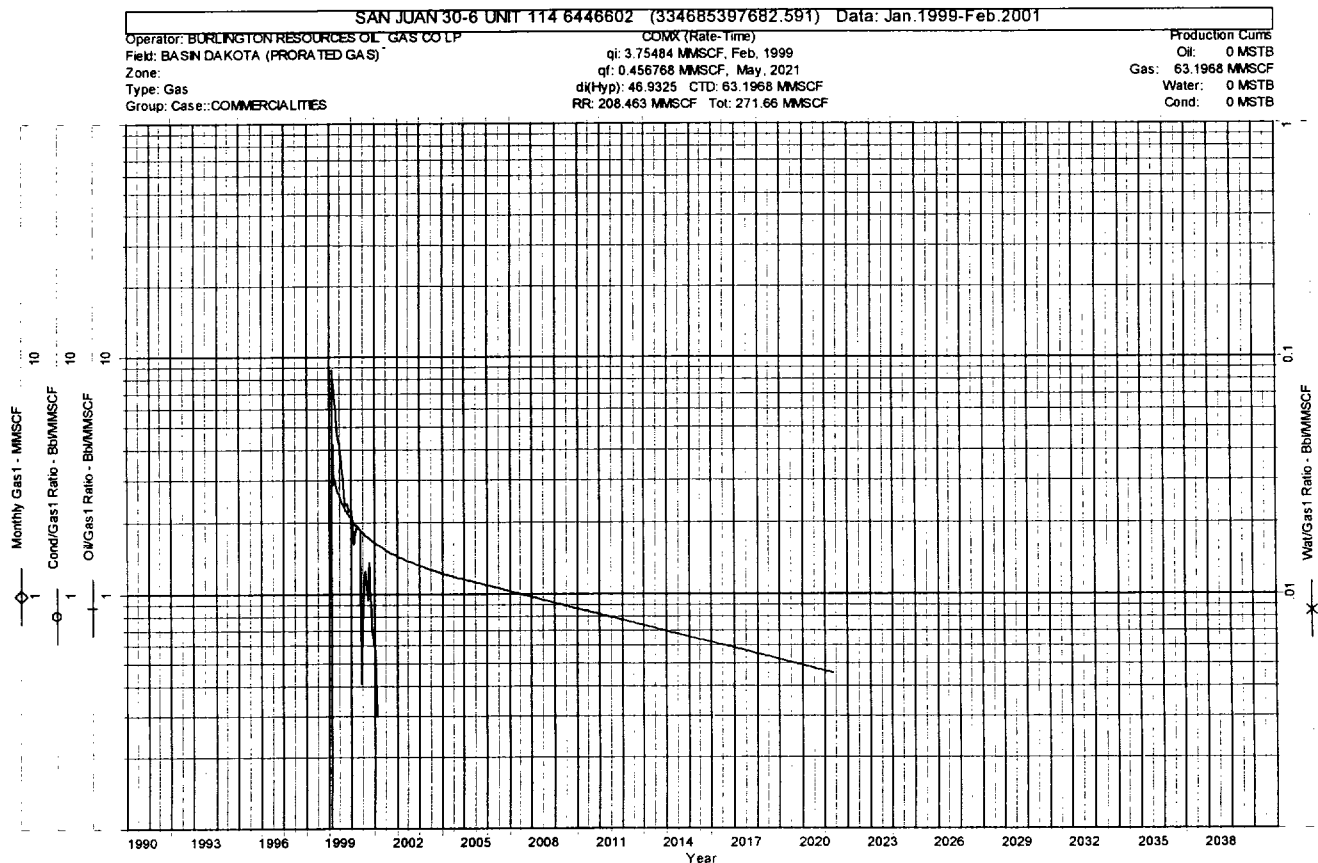
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 271.66 MMCF ULT. GROSS GAS RESERVES
 139.39 MCFD INITIAL GAS RATE
 5.14 % RATE OF RETURN
 -0.14 \$/\$ P/I, DISC. @ 8.00 %
 -75.66 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 11.48 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 114

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	139.4	46.6	40.7	3.23	3.84	156.45	16.48	3.80	136.17	550.00	-413.83
2000(12)	43.1	15.8	13.8	3.23	3.84	53.07	5.59	2.60	44.87	0.00	44.87
2001(12)	43.9	16.0	14.0	3.23	3.84	53.84	5.67	2.61	45.56	0.00	45.56
2002(12)	45.2	16.5	14.4	3.23	3.84	55.45	5.84	2.63	46.98	0.00	46.98
2003(12)	41.6	15.2	13.3	3.23	3.84	51.07	5.38	2.58	43.11	0.00	43.11
2004(12)	38.9	14.2	12.4	3.23	3.84	47.81	5.04	2.53	40.24	0.00	40.24
2005(12)	36.8	13.4	11.8	3.23	3.84	45.14	4.76	2.50	37.88	0.00	37.88
2006(12)	34.8	12.7	11.1	3.23	3.84	42.65	4.49	2.47	35.69	0.00	35.69
2007(12)	32.9	12.0	10.5	3.23	3.84	40.31	4.25	2.44	33.63	0.00	33.63
2008(12)	31.0	11.3	9.9	3.23	3.84	38.09	4.01	2.41	31.67	0.00	31.67
2009(12)	29.3	10.7	9.4	3.23	3.84	36.00	3.79	2.38	29.82	0.00	29.82
2010(12)	27.7	10.1	8.9	3.23	3.84	34.02	3.58	2.35	28.08	0.00	28.08
2011(12)	26.2	9.6	8.4	3.23	3.84	32.14	3.39	2.33	26.43	0.00	26.43
2012(12)	24.7	9.0	7.9	3.23	3.84	30.38	3.20	2.31	24.87	0.00	24.87
2013(12)	23.4	8.5	7.5	3.23	3.84	28.71	3.02	2.28	23.40	0.00	23.40
2014(12)	22.1	8.1	7.1	3.23	3.84	27.13	2.86	2.26	22.01	0.00	22.01
2015(12)	20.9	7.6	6.7	3.23	3.84	25.64	2.70	2.24	20.69	0.00	20.69
2016(12)	19.7	7.2	6.3	3.23	3.84	24.23	2.55	2.23	19.45	0.00	19.45
2017(12)	18.7	6.8	6.0	3.23	3.84	22.89	2.41	2.21	18.27	0.00	18.27
2018(12)	17.6	6.4	5.6	3.23	3.84	21.63	2.28	2.19	17.16	0.00	17.16
Sub.	0.0	257.9	225.7	0.00	0.00	866.63	91.31	49.35	725.98	550.00	175.98
Rem.	0.0	13.8	12.0	0.00	0.00	46.26	4.87	5.22	36.17	0.00	36.17
Total	0.0	271.7	237.7	0.00	0.00	912.89	96.18	54.57	762.14	550.00	212.14

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 123

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 123
 LOCATION 007030N006WSE/4 NW/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE RESTIMULATION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 11/5/98
 COMP DATE 12/1/98
 1ST DELIVERY 12/10/98
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

 AD VALOREM:
 Production, Equipment 1.40

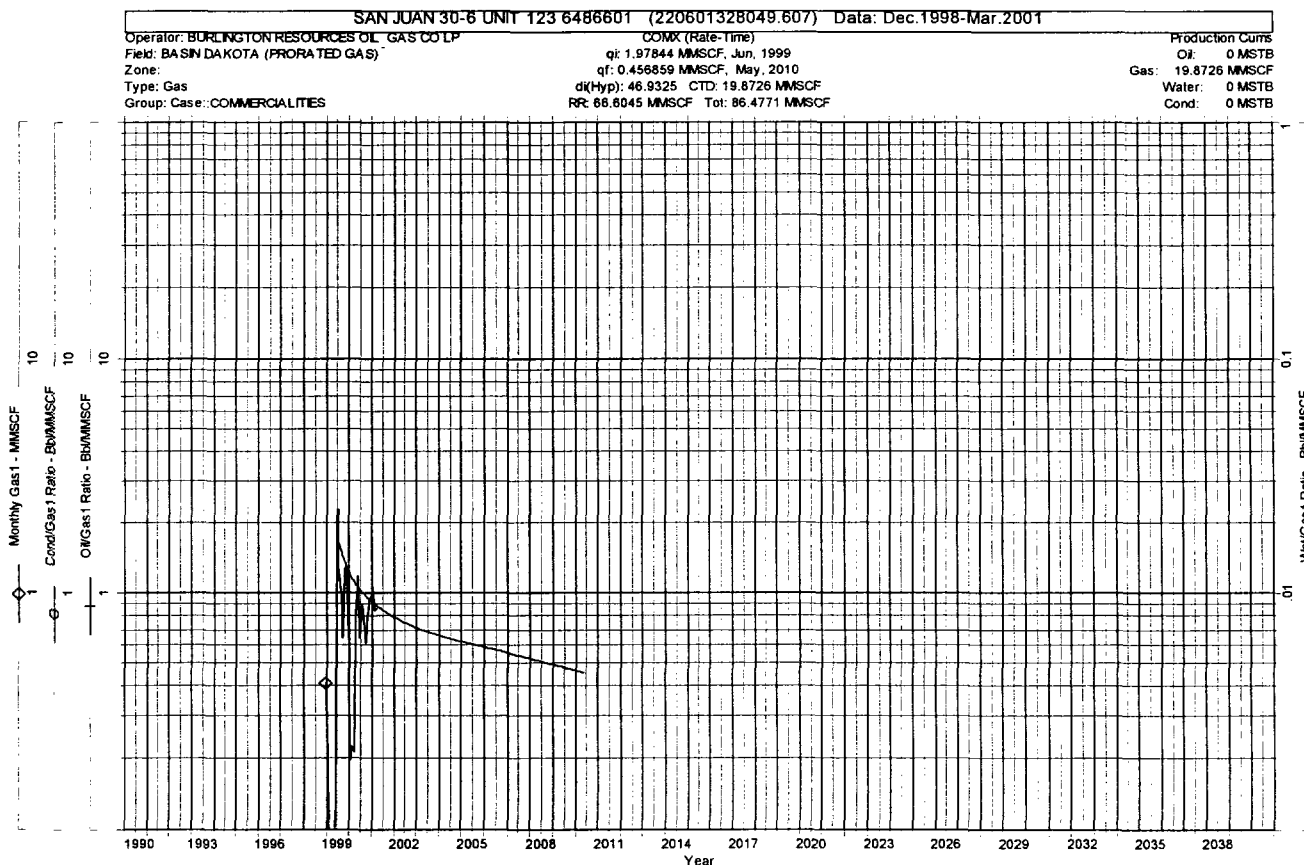
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 86.07 MMCF ULT. GROSS GAS RESERVES
 23.35 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.75 \$/\$ P/I, DISC. @ 8.00 %
 -414.47 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 123

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	23.4	8.5	7.5	3.23	3.84	28.93	3.05	2.25	23.63	550.00	-526.37
2000(12)	22.4	8.2	7.2	3.23	3.84	27.92	2.94	7.04	17.94	0.00	17.94
2001(12)	28.0	10.2	9.0	3.23	3.84	34.88	3.67	7.12	24.09	0.00	24.09
2002(12)	24.6	9.0	7.9	3.23	3.84	30.63	3.23	7.07	20.34	0.00	20.34
2003(12)	22.5	8.2	7.2	3.23	3.84	28.00	2.95	7.04	18.01	0.00	18.01
2004(12)	20.9	7.7	6.7	3.23	3.84	26.09	2.75	7.01	16.32	0.00	16.32
2005(12)	19.8	7.2	6.3	3.23	3.84	24.59	2.59	7.00	15.00	0.00	15.00
2006(12)	18.7	6.8	6.0	3.23	3.84	23.24	2.45	6.98	13.81	0.00	13.81
2007(12)	17.6	6.4	5.6	3.23	3.84	21.96	2.31	6.97	12.68	0.00	12.68
2008(12)	16.6	6.1	5.3	3.23	3.84	20.75	2.19	6.95	11.61	0.00	11.61
2009(12)	15.8	5.8	5.0	3.23	3.84	19.61	2.07	6.94	10.60	0.00	10.60
2010(12)	15.4	1.8	1.6	3.23	3.84	6.29	0.66	2.31	3.32	0.00	3.32
Total	0.0	85.9	75.2	0.00	0.00	292.87	30.86	74.66	187.35	550.00	-362.65

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 124

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 124
 LOCATION 028030N006WSW/4 NE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 12/2/98
 COMP DATE 1/29/99
 1ST DELIVERY 2/12/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

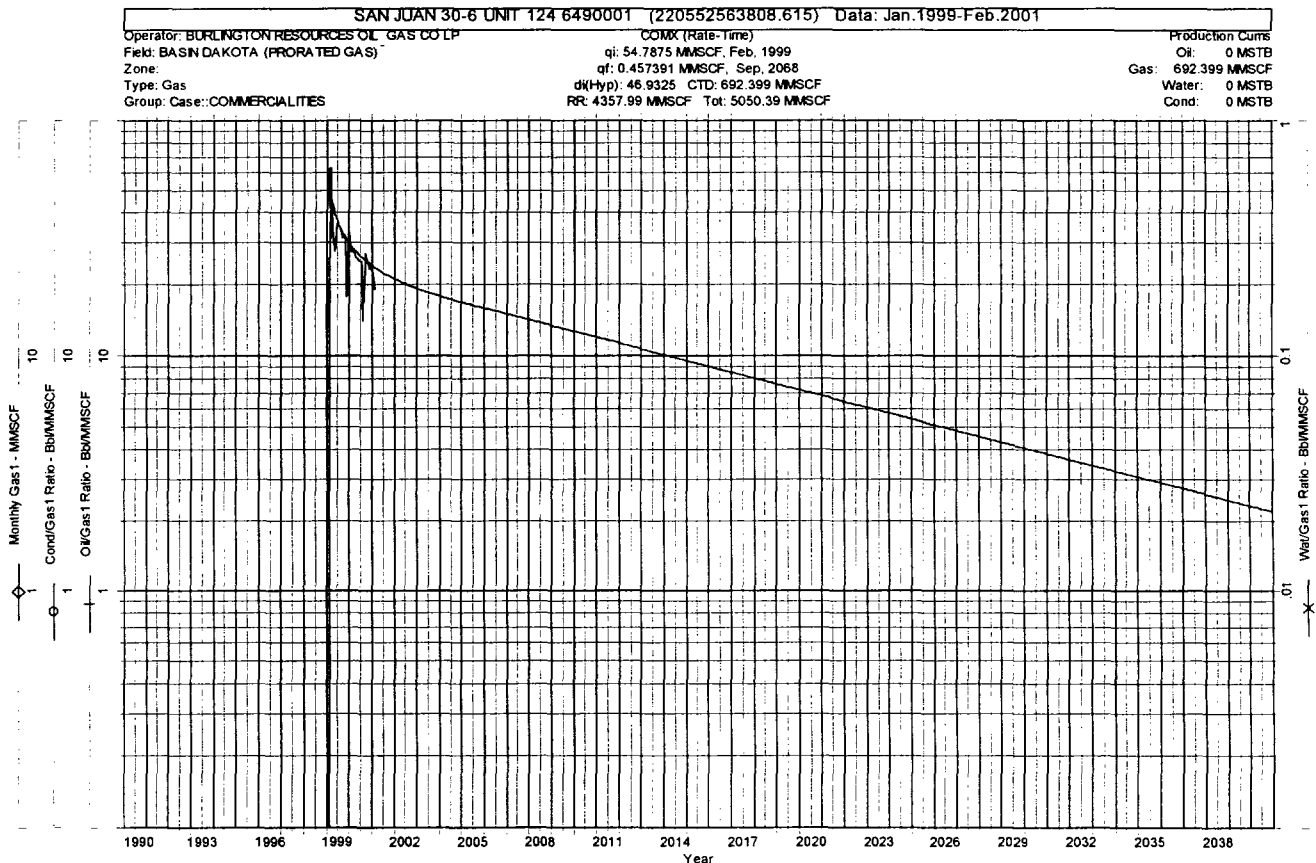
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 4,869.12 MMCF ULT. GROSS GAS RESERVES
 1,054.40 MCFD INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 11.46 \$/\$ P/I, DISC. @ 8.00 %
 6,303.49 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.45 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 124

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	1,054.4	352.2	308.1	3.23	3.84	1,195.40	125.95	15.84	1,053.62	550.00	503.62
2000(12)	817.3	299.1	261.7	3.23	3.84	1,019.84	107.45	18.27	894.11	0.00	894.11
2001(12)	719.3	262.5	229.7	3.23	3.84	895.03	94.30	17.21	783.52	0.00	783.52
2002(12)	659.7	240.8	210.7	3.23	3.84	820.89	86.49	16.34	718.06	0.00	718.06
2003(12)	607.5	221.7	194.0	3.23	3.84	755.94	79.65	15.58	660.72	0.00	660.72
2004(12)	567.1	207.6	181.6	3.23	3.84	707.68	74.56	15.01	618.11	0.00	618.11
2005(12)	536.9	196.0	171.5	3.23	3.84	668.16	70.40	14.55	583.22	0.00	583.22
2006(12)	507.4	185.2	162.1	3.23	3.84	631.41	66.53	14.12	550.77	0.00	550.77
2007(12)	479.5	175.0	153.1	3.23	3.84	596.68	62.87	13.71	520.11	0.00	520.11
2008(12)	451.9	165.4	144.7	3.23	3.84	563.87	59.41	13.32	491.14	0.00	491.14
2009(12)	428.2	156.3	136.8	3.23	3.84	532.85	56.14	12.96	463.75	0.00	463.75
2010(12)	404.7	147.7	129.2	3.23	3.84	503.55	53.05	12.62	437.88	0.00	437.88
2011(12)	382.4	139.6	122.1	3.23	3.84	475.85	50.14	12.29	413.42	0.00	413.42
2012(12)	360.4	131.9	115.4	3.23	3.84	449.68	47.38	11.98	390.32	0.00	390.32
2013(12)	341.5	124.6	109.1	3.23	3.84	424.95	44.77	11.69	368.48	0.00	368.48
2014(12)	322.7	117.8	103.1	3.23	3.84	401.57	42.31	11.42	347.84	0.00	347.84
2015(12)	305.0	111.3	97.4	3.23	3.84	379.49	39.98	11.16	328.34	0.00	328.34
2016(12)	287.4	105.2	92.0	3.23	3.84	358.61	37.78	10.92	309.92	0.00	309.92
2017(12)	272.3	99.4	87.0	3.23	3.84	338.89	35.71	10.68	292.50	0.00	292.50
2018(12)	257.4	93.9	82.2	3.23	3.84	320.25	33.74	10.47	276.05	0.00	276.05
Sub.	0.0	3,533.3	3,091.6	0.00	0.00	12,040.60	1,268.59	270.13	10,501.87	550.00	9,951.87
Rem.	0.0	1,517.1	1,327.5	0.00	0.00	5,172.27	544.95	394.41	4,232.91	0.00	4,232.91
Total	0.0	5,050.4	4,419.1	0.00	0.00	17,212.86	1,813.54	664.54	14,734.79	550.00	14,184.79

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 125

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 125
 LOCATION 007030N006WSW/4 SE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 10/26/98
 COMP DATE 11/27/98
 1ST DELIVERY 12/7/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

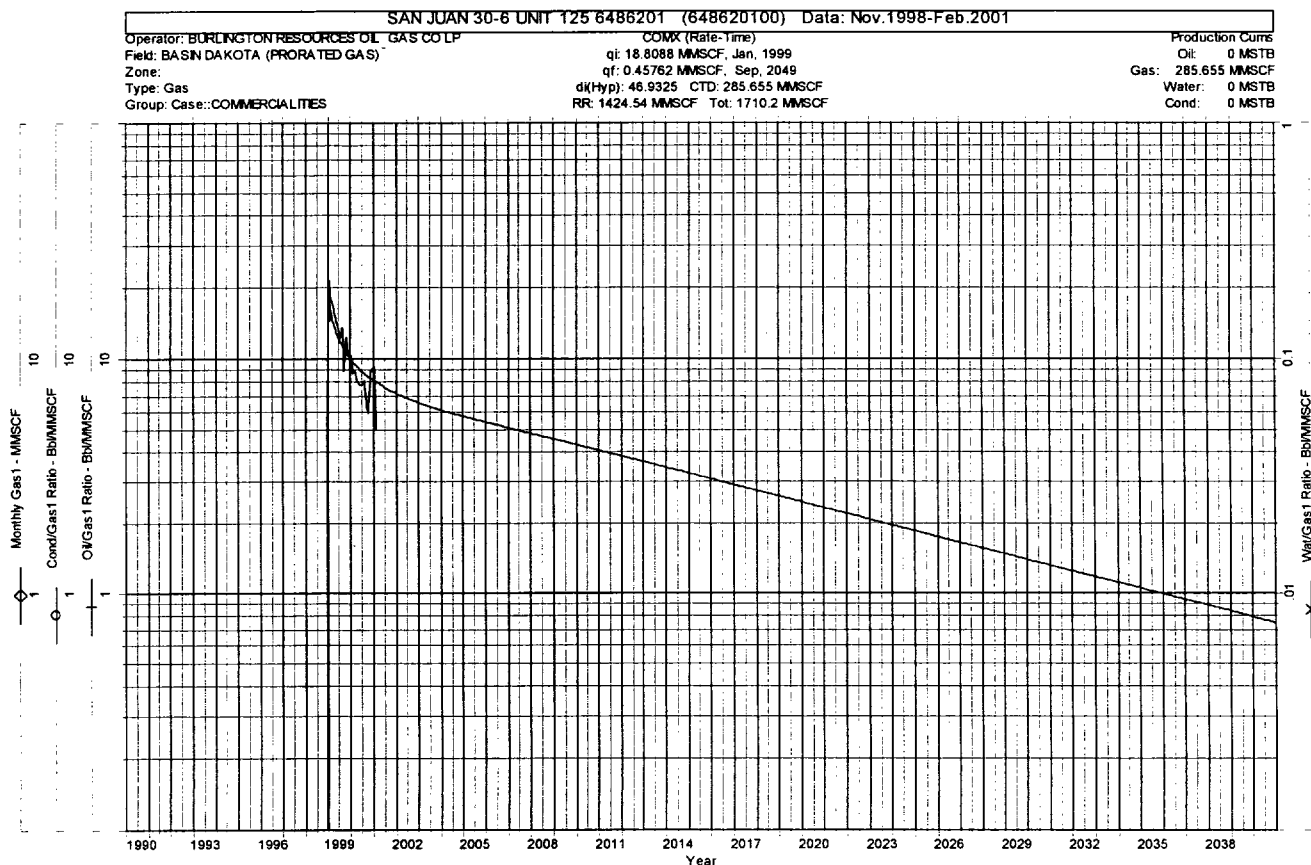
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 1,710.20 MMCF ULT. GROSS GAS RESERVES
 183.30 MCFD INITIAL GAS RATE
 97.47 % RATE OF RETURN
 3.13 \$/\$ P/I, DISC. @ 8.00 %
 1,724.06 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.27 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 125

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	183.3	5.7	5.0	1.62	1.86	9.26	0.98	0.79	7.50	550.00	-542.50
1999(12)	461.0	168.3	147.2	3.23	3.71	546.90	57.62	13.44	475.84	0.00	475.84
2000(12)	266.3	97.4	85.3	3.23	3.71	316.73	33.37	10.61	272.75	0.00	272.75
2001(12)	245.2	89.5	78.3	3.23	3.71	290.88	30.65	10.29	249.95	0.00	249.95
2002(12)	224.7	82.0	71.8	3.23	3.71	266.60	28.09	9.99	228.52	0.00	228.52
2003(12)	207.3	75.7	66.2	3.23	3.71	245.92	25.91	9.73	210.28	0.00	210.28
2004(12)	193.7	70.9	62.0	3.23	3.71	230.47	24.28	9.54	196.64	0.00	196.64
2005(12)	183.5	67.0	58.6	3.23	3.71	217.65	22.93	9.39	185.33	0.00	185.33
2006(12)	173.4	63.3	55.4	3.23	3.71	205.68	21.67	9.24	174.77	0.00	174.77
2007(12)	163.8	59.8	52.3	3.23	3.71	194.37	20.48	9.10	164.79	0.00	164.79
2008(12)	154.4	56.5	49.4	3.23	3.71	183.68	19.35	8.97	155.36	0.00	155.36
2009(12)	146.3	53.4	46.7	3.23	3.71	173.58	18.29	8.84	146.44	0.00	146.44
2010(12)	138.3	50.5	44.2	3.23	3.71	164.03	17.28	8.73	138.02	0.00	138.02
2011(12)	130.7	47.7	41.7	3.23	3.71	155.01	16.33	8.62	130.06	0.00	130.06
2012(12)	123.1	45.1	39.4	3.23	3.71	146.48	15.43	8.51	122.54	0.00	122.54
2013(12)	116.7	42.6	37.3	3.23	3.71	138.42	14.58	8.41	115.43	0.00	115.43
2014(12)	110.3	40.2	35.2	3.23	3.71	130.81	13.78	8.32	108.71	0.00	108.71
2015(12)	104.2	38.0	33.3	3.23	3.71	123.62	13.02	8.23	102.36	0.00	102.36
2016(12)	98.2	35.9	31.4	3.23	3.71	116.82	12.31	8.15	96.36	0.00	96.36
2017(12)	93.1	34.0	29.7	3.23	3.71	110.39	11.63	8.07	90.69	0.00	90.69
Sub.	0.0	1,223.5	1,070.5	0.00	0.00	3,967.30	417.99	176.95	3,372.35	550.00	2,822.35
Rem.	0.0	486.7	425.9	0.00	0.00	1,581.96	166.68	232.45	1,182.84	0.00	1,182.84
Total	0.0	1,710.2	1,496.4	0.00	0.00	5,549.26	584.67	409.40	4,555.19	550.00	4,005.19

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 126

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 126
 LOCATION 015030N006WSE/4 SE/4
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 11/17/98
 COMP DATE 6/21/99
 1ST DELIVERY 7/1/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

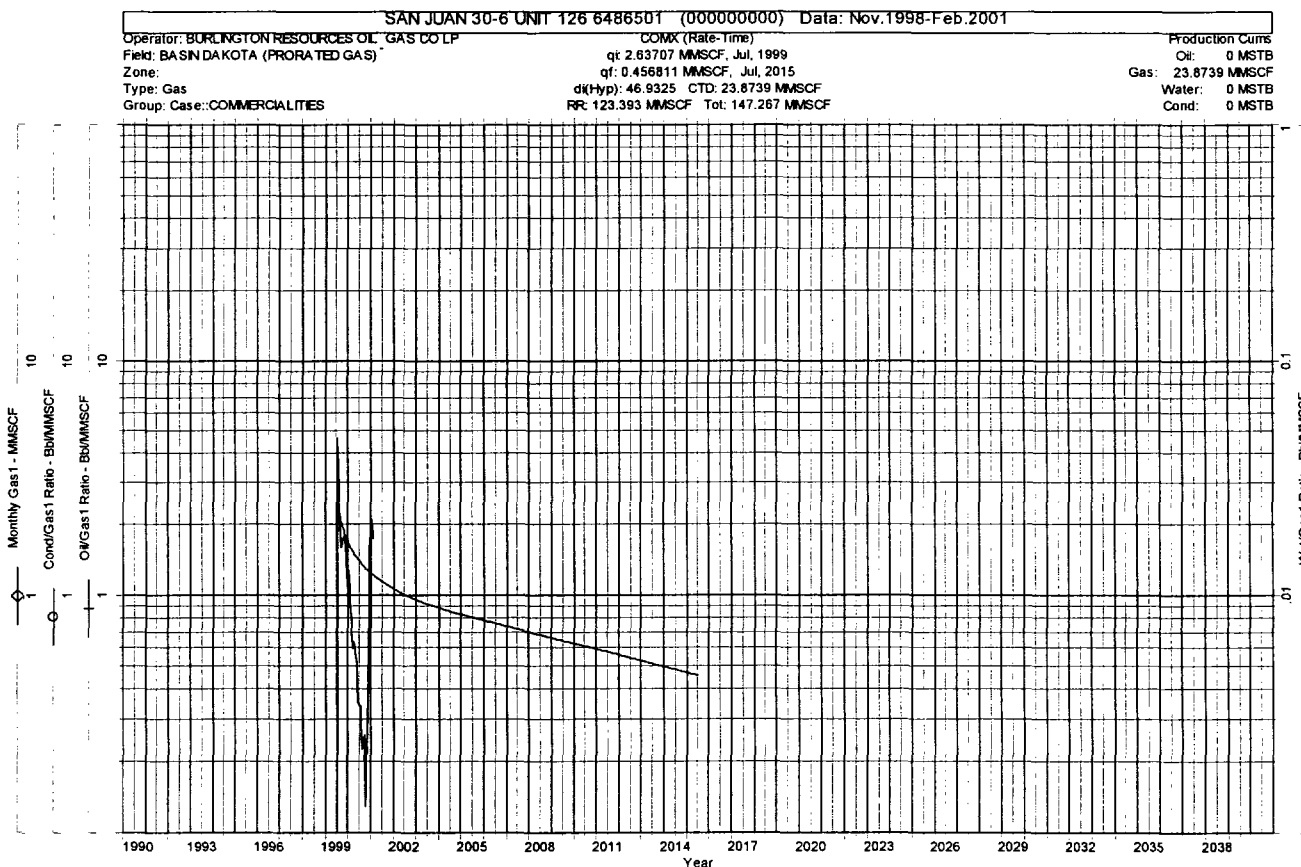
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 147.27 MMCF ULT. GROSS GAS RESERVES
 69.75 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.61 \$/\$ P/I, DISC. @ 8.00 %
 -338.09 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 126

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	69.8	12.8	11.2	3.23	3.71	41.72	4.40	3.87	33.45	550.00	-516.55
2000(12)	19.7	7.2	6.3	3.23	3.71	23.49	2.47	7.00	14.02	0.00	14.02
2001(12)	41.4	15.1	13.2	3.23	3.71	49.07	5.17	7.31	36.59	0.00	36.59
2002(12)	33.1	12.1	10.6	3.23	3.71	39.26	4.14	7.19	27.94	0.00	27.94
2003(12)	30.2	11.0	9.6	3.23	3.71	35.81	3.77	7.15	24.89	0.00	24.89
2004(12)	28.0	10.3	9.0	3.23	3.71	33.33	3.51	7.12	22.70	0.00	22.70
2005(12)	26.5	9.7	8.5	3.23	3.71	31.39	3.31	7.09	20.99	0.00	20.99
2006(12)	25.0	9.1	8.0	3.23	3.71	29.66	3.13	7.07	19.47	0.00	19.47
2007(12)	23.6	8.6	7.5	3.23	3.71	28.03	2.95	7.05	18.03	0.00	18.03
2008(12)	22.3	8.2	7.1	3.23	3.71	26.49	2.79	7.03	16.67	0.00	16.67
2009(12)	21.1	7.7	6.7	3.23	3.71	25.03	2.64	7.02	15.38	0.00	15.38
2010(12)	19.9	7.3	6.4	3.23	3.71	23.66	2.49	7.00	14.17	0.00	14.17
2011(12)	18.8	6.9	6.0	3.23	3.71	22.36	2.36	6.98	13.02	0.00	13.02
2012(12)	17.8	6.5	5.7	3.23	3.71	21.13	2.23	6.97	11.93	0.00	11.93
2013(12)	16.8	6.1	5.4	3.23	3.71	19.96	2.10	6.95	10.91	0.00	10.91
2014(12)	15.9	5.8	5.1	3.23	3.71	18.87	1.99	6.94	9.94	0.00	9.94
2015(12)	15.4	2.8	2.4	3.23	3.71	9.04	0.95	3.47	4.62	0.00	4.62
Total	0.0	147.2	128.8	0.00	0.00	478.30	50.39	113.21	314.69	550.00	-235.31

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 127

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 127
 LOCATION 021030N006WNE/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 10/29/98
 COMP DATE 6/12/99
 1ST DELIVERY 6/25/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

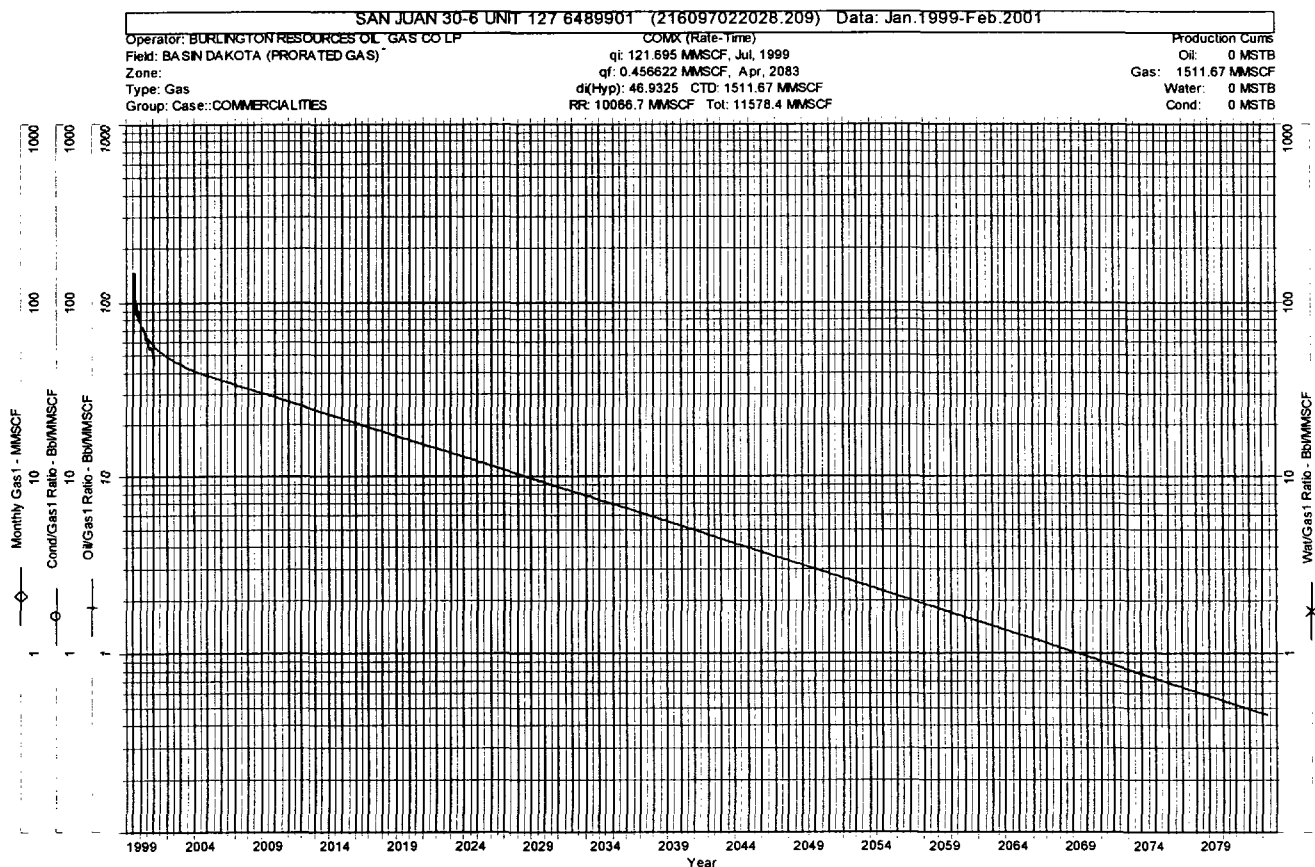
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 11,019.08 MMCF ULT. GROSS GAS RESERVES
 3,482.21 MCFD INITIAL GAS RATE
 >800.00 % RATE OF RETURN
 26.68 \$/\$ P/I, DISC. @ 8.00 %
 14,675.13 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 0.12 YRS PAYOUT



BURLINGTON RESOURCES COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 127

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	3,482.2	640.7	560.6	3.23	3.71	2,082.48	219.41	28.98	1,834.09	550.00	1,284.09
2000(12)	2,062.8	755.0	660.6	3.23	3.71	2,453.88	258.54	36.91	2,158.43	0.00	2,158.43
2001(12)	1,679.6	613.0	536.4	3.23	3.71	1,992.49	209.93	31.23	1,751.34	0.00	1,751.34
2002(12)	1,527.4	557.5	487.8	3.23	3.71	1,811.95	190.91	29.01	1,592.04	0.00	1,592.04
2003(12)	1,393.1	508.5	444.9	3.23	3.71	1,652.63	174.12	27.05	1,451.46	0.00	1,451.46
2004(12)	1,292.8	473.2	414.0	3.23	3.71	1,537.92	162.03	25.64	1,350.25	0.00	1,350.25
2005(12)	1,221.1	445.7	390.0	3.23	3.71	1,448.65	152.63	24.54	1,271.48	0.00	1,271.48
2006(12)	1,153.9	421.2	368.5	3.23	3.71	1,368.95	144.23	23.56	1,201.16	0.00	1,201.16
2007(12)	1,090.5	398.0	348.3	3.23	3.71	1,293.66	136.30	22.63	1,134.73	0.00	1,134.73
2008(12)	1,027.7	376.1	329.1	3.23	3.71	1,222.51	128.80	21.75	1,071.95	0.00	1,071.95
2009(12)	973.8	355.4	311.0	3.23	3.71	1,155.27	121.72	20.93	1,012.62	0.00	1,012.62
2010(12)	920.3	335.9	293.9	3.23	3.71	1,091.73	115.02	20.14	956.56	0.00	956.56
2011(12)	869.7	317.4	277.7	3.23	3.71	1,031.68	108.70	19.40	903.58	0.00	903.58
2012(12)	819.6	300.0	262.5	3.23	3.71	974.94	102.72	18.71	853.51	0.00	853.51
2013(12)	776.6	283.5	248.0	3.23	3.71	921.32	97.07	18.05	806.20	0.00	806.20
2014(12)	733.9	267.9	234.4	3.23	3.71	870.64	91.73	17.42	761.49	0.00	761.49
2015(12)	693.5	253.1	221.5	3.23	3.71	822.76	86.69	16.83	719.24	0.00	719.24
2016(12)	653.6	239.2	209.3	3.23	3.71	777.50	81.92	16.28	679.31	0.00	679.31
2017(12)	619.3	226.1	197.8	3.23	3.71	734.74	77.41	15.75	641.58	0.00	641.58
2018(12)	585.3	213.6	186.9	3.23	3.71	694.33	73.15	15.25	605.92	0.00	605.92
Sub.	0.0	7,981.1	6,983.5	0.00	0.00	25,940.03	2,733.04	450.05	22,756.94	550.00	22,206.94
Rem.	0.0	3,573.6	3,126.9	0.00	0.00	11,614.90	1,223.74	546.33	9,844.82	0.00	9,844.82
Total	0.0	11,554.7	10,110.4	0.00	0.00	37,554.91	3,956.78	996.38	32,601.77	550.00	32,051.77

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 128

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 128
 LOCATION 02#030N006WNE/4 NE/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 6/12/99
 COMP DATE 8/30/99
 1ST DELIVERY 9/23/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

 AD VALOREM:
 Production, Equipment 1.40

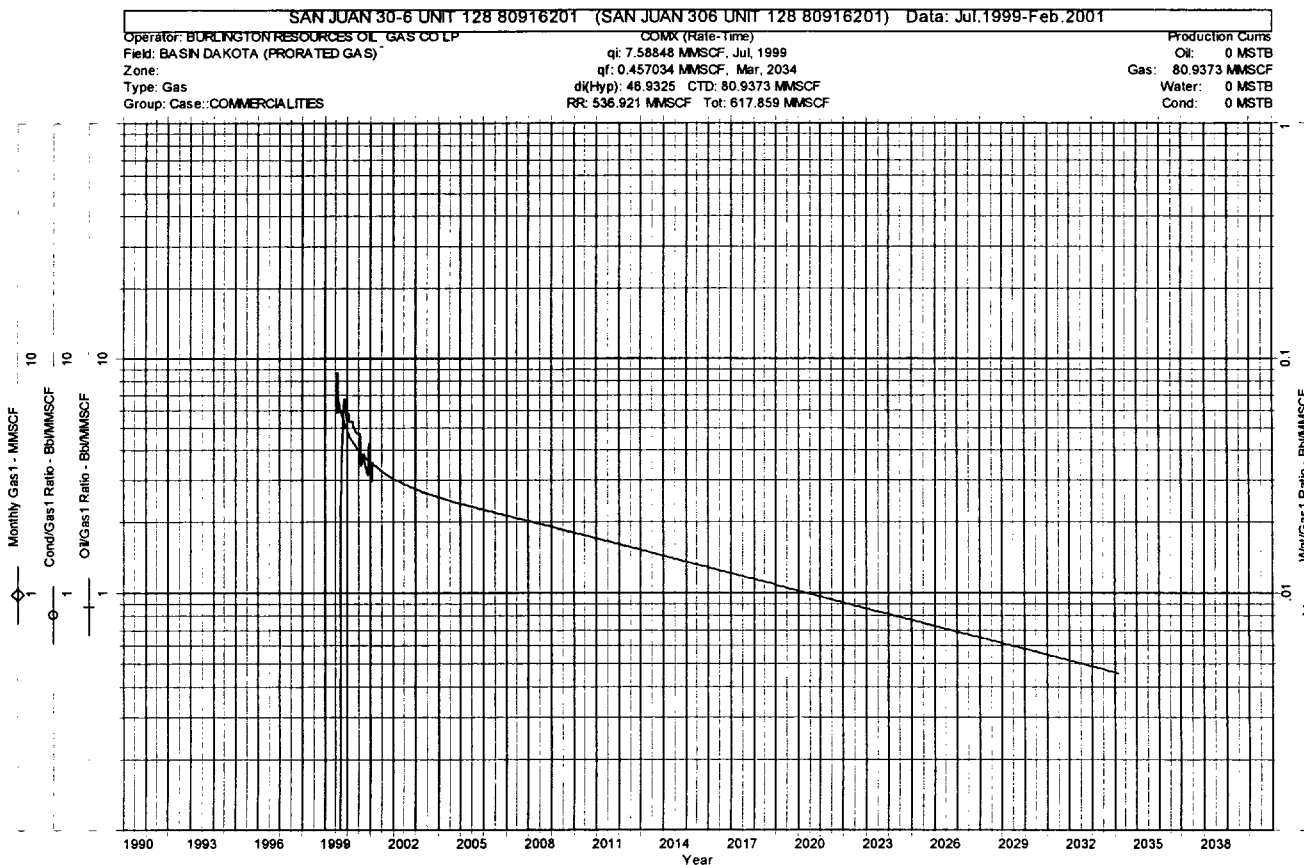
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,189 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 617.86 MMCF ULT. GROSS GAS RESERVES
 166.01 MCDF INITIAL GAS RATE
 19.23 % RATE OF RETURN
 0.59 \$/\$ P/I, DISC. @ 8.00 %
 325.23 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 4.75 YRS PAYOUT



- BURLINGTON RESOURCES
 COMMERCIALITY DETERMINATION
 BLM DATA SHEET
 SAN JUAN 30-6 UNIT 128

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	166.0	20.3	17.7	3.23	3.84	68.06	7.17	1.45	59.44	550.00	-490.56
2000(12)	147.9	54.1	47.4	3.23	3.84	181.90	19.17	8.07	154.67	0.00	154.67
2001(12)	106.9	39.0	34.1	3.23	3.84	131.15	13.82	8.27	109.06	0.00	109.06
2002(12)	95.2	34.8	30.4	3.23	3.84	116.82	12.31	8.10	96.41	0.00	96.41
2003(12)	86.9	31.7	27.7	3.23	3.84	106.55	11.23	7.98	87.35	0.00	87.35
2004(12)	80.6	29.5	25.8	3.23	3.84	99.15	10.45	7.89	80.82	0.00	80.82
2005(12)	76.1	27.8	24.3	3.23	3.84	93.40	9.84	7.82	75.74	0.00	75.74
2006(12)	72.0	26.3	23.0	3.23	3.84	88.26	9.30	7.76	71.20	0.00	71.20
2007(12)	68.0	24.8	21.7	3.23	3.84	83.40	8.79	7.70	66.92	0.00	66.92
2008(12)	64.1	23.5	20.5	3.23	3.84	78.82	8.30	7.65	62.87	0.00	62.87
2009(12)	60.7	22.2	19.4	3.23	3.84	74.48	7.85	7.59	59.04	0.00	59.04
2010(12)	57.4	20.9	18.3	3.23	3.84	70.39	7.42	7.55	55.42	0.00	55.42
2011(12)	54.2	19.8	17.3	3.23	3.84	66.51	7.01	7.50	52.01	0.00	52.01
2012(12)	51.1	18.7	16.4	3.23	3.84	62.86	6.62	7.46	48.78	0.00	48.78
2013(12)	48.4	17.7	15.5	3.23	3.84	59.40	6.26	7.42	45.73	0.00	45.73
2014(12)	45.8	16.7	14.6	3.23	3.84	56.13	5.91	7.38	42.84	0.00	42.84
2015(12)	43.2	15.8	13.8	3.23	3.84	53.04	5.59	7.34	40.12	0.00	40.12
2016(12)	40.8	14.9	13.1	3.23	3.84	50.13	5.28	7.30	37.54	0.00	37.54
2017(12)	38.6	14.1	12.3	3.23	3.84	47.37	4.99	7.27	35.11	0.00	35.11
2018(12)	36.5	13.3	11.7	3.23	3.84	44.76	4.72	7.24	32.81	0.00	32.81
Sub.	0.0	485.8	425.1	0.00	0.00	1,632.58	172.01	146.72	1,313.85	550.00	763.85
Rem.	0.0	132.0	115.5	0.00	0.00	443.68	46.75	107.58	289.36	0.00	289.36
Total	0.0	617.9	540.6	0.00	0.00	2,076.26	218.75	254.30	1,603.21	550.00	1,053.21

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 129

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 129
 LOCATION 25030N007WP
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 7/14/99
 COMP DATE 10/14/99
 1ST DELIVERY 10/25/99
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

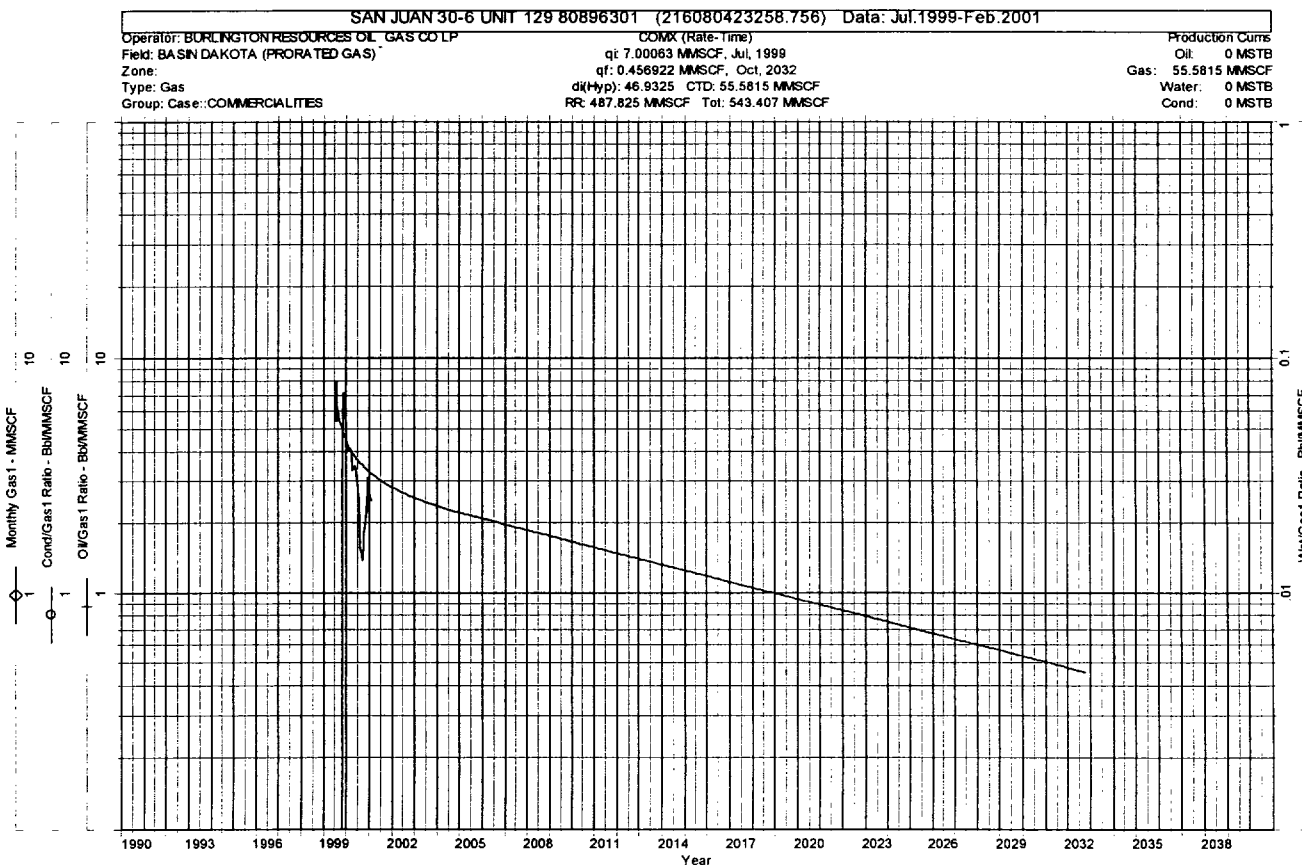
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00 M\$ AVERAGE WELL COST
 540.12 MMCF ULT. GROSS GAS RESERVES
 204.12 MCFD INITIAL GAS RATE
 13.52 % RATE OF RETURN
 0.32 \$/\$ P/I, DISC. @ 8.00 %
 173.72 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 6.36 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN #4JAN 30-6 UNIT 129

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	204.1	12.5	10.9	3.23	3.71	40.47	4.26	0.82	35.39	550.00	-514.61
2000(12)	95.2	34.9	30.5	3.23	3.71	113.30	11.94	3.30	98.06	0.00	98.06
2001(12)	95.7	34.9	30.6	3.23	3.71	113.56	11.97	6.51	95.09	0.00	95.09
2002(12)	87.9	32.1	28.1	3.23	3.71	104.23	10.98	7.99	85.26	0.00	85.26
2003(12)	80.1	29.3	25.6	3.23	3.71	95.07	10.02	7.88	77.18	0.00	77.18
2004(12)	74.4	27.2	23.8	3.23	3.71	88.47	9.32	7.80	71.35	0.00	71.35
2005(12)	70.2	25.6	22.4	3.23	3.71	83.34	8.78	7.73	66.82	0.00	66.82
2006(12)	66.4	24.2	21.2	3.23	3.71	78.75	8.30	7.68	62.78	0.00	62.78
2007(12)	62.7	22.9	20.0	3.23	3.71	74.42	7.84	7.62	58.95	0.00	58.95
2008(12)	59.1	21.6	18.9	3.23	3.71	70.33	7.41	7.57	55.34	0.00	55.34
2009(12)	56.0	20.4	17.9	3.23	3.71	66.46	7.00	7.53	51.93	0.00	51.93
2010(12)	52.9	19.3	16.9	3.23	3.71	62.80	6.62	7.48	48.71	0.00	48.71
2011(12)	50.0	18.3	16.0	3.23	3.71	59.35	6.25	7.44	45.66	0.00	45.66
2012(12)	47.1	17.3	15.1	3.23	3.71	56.08	5.91	7.40	42.78	0.00	42.78
2013(12)	44.7	16.3	14.3	3.23	3.71	53.00	5.58	7.36	40.06	0.00	40.06
2014(12)	42.2	15.4	13.5	3.23	3.71	50.08	5.28	7.32	37.48	0.00	37.48
2015(12)	39.9	14.6	12.7	3.23	3.71	47.33	4.99	7.29	35.05	0.00	35.05
2016(12)	37.6	13.8	12.0	3.23	3.71	44.73	4.71	7.26	32.76	0.00	32.76
2017(12)	35.6	13.0	11.4	3.23	3.71	42.27	4.45	7.23	30.59	0.00	30.59
2018(12)	33.7	12.3	10.8	3.23	3.71	39.94	4.21	7.20	28.53	0.00	28.53
Sub.	0.0	425.8	372.6	0.00	0.00	1,383.98	145.82	138.40	1,099.77	550.00	549.77
Rem.	0.0	114.1	99.9	0.00	0.00	371.00	39.09	96.80	235.11	0.00	235.11
Total	0.0	540.0	472.5	0.00	0.00	1,754.99	184.91	235.20	1,334.88	550.00	784.88

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 1, 2001

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Richard Dembowski
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

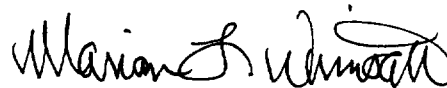
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BROG's AIN No.</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Leases</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
6457801	San Juan 30-6 Unit #122	W/2 Sec. 28-30N-7W	NM-02151-A	8/19/98	Commercial
80686101	San Juan 30-6 Unit #144	W/2 Sec. 27-30N-7W	SF-079074	6/16/99	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.1
cc: Ben Malone

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III
AMOCO PRODUCTION CO
JOHN DAVID MOSBACHER
JAMES M RAYMOND
J GLENN TURNER JR
HENRY G ROBELDO
GEORGE W UMBACH
KOCH INDUSTRIES INC
FINAL FOUR LLC
LEE WAYNE MOORE & JO ANN
CONOCO INC
CHARLES W GAY
CBP SAN JUAN LIMITED PRTRSHIP
BURLINGTON RESOURCES OIL &
GAS CO LP
BURLINGTON RESO O&G (SJB)
BHP SAN JUAN LTD PTS
FOUR STAR OIL & GAS COMPANY
PHILLIPS-SAN JUAN PA
WILLIAMS PRODUCTION COMPANY
VASTAR RESOURCES INC
THE WISER OIL COMPANY
T H MCELVAIN OIL & GAS LTD
ST JOHN INSTITUTIONAL
INVESTORS LP
ROBERT UMBACH ESTATE
JRP SAN JUAN LP
R BRUCE MOSBACHER
WPC OIL & GAS LP
PHILLIPS PETROLEUM
MP SAN JUAN LP
MOSBACHER USA INC
MOORE LOYAL TRUST
MAYDELL MILLER MAST
LORRAYN GAY HACKER
JANE P MOSBACHER EST TRUST

COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 30-6 UNIT 122

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 122		
LOCATION	028030N007WNW/4 NW/4		
COUNTY, STATE	RIO ARRIBA, NEW MEXICO		
FORMATION	PICTURED CLIFFS		
PROJECT TYPE	NEWDRILL		
WELL TYPE	GAS WELL		
OPERATOR	BURLINGTON RESOURCES OIL & GAS CO LP		
SPUD DATE	6/22/98		
COMP DATE	8/11/98		
1ST DELIVERY	11/16/98		
COMM GWI %	100.00	BROG GWI %	21.8750
COMM NRI %	87.50	BROG NRI %	18.0469
BOARD RATE %	8.00		

PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NEW MEXICO
	1996-1999 Commerciality

GAS % OF REVENUE

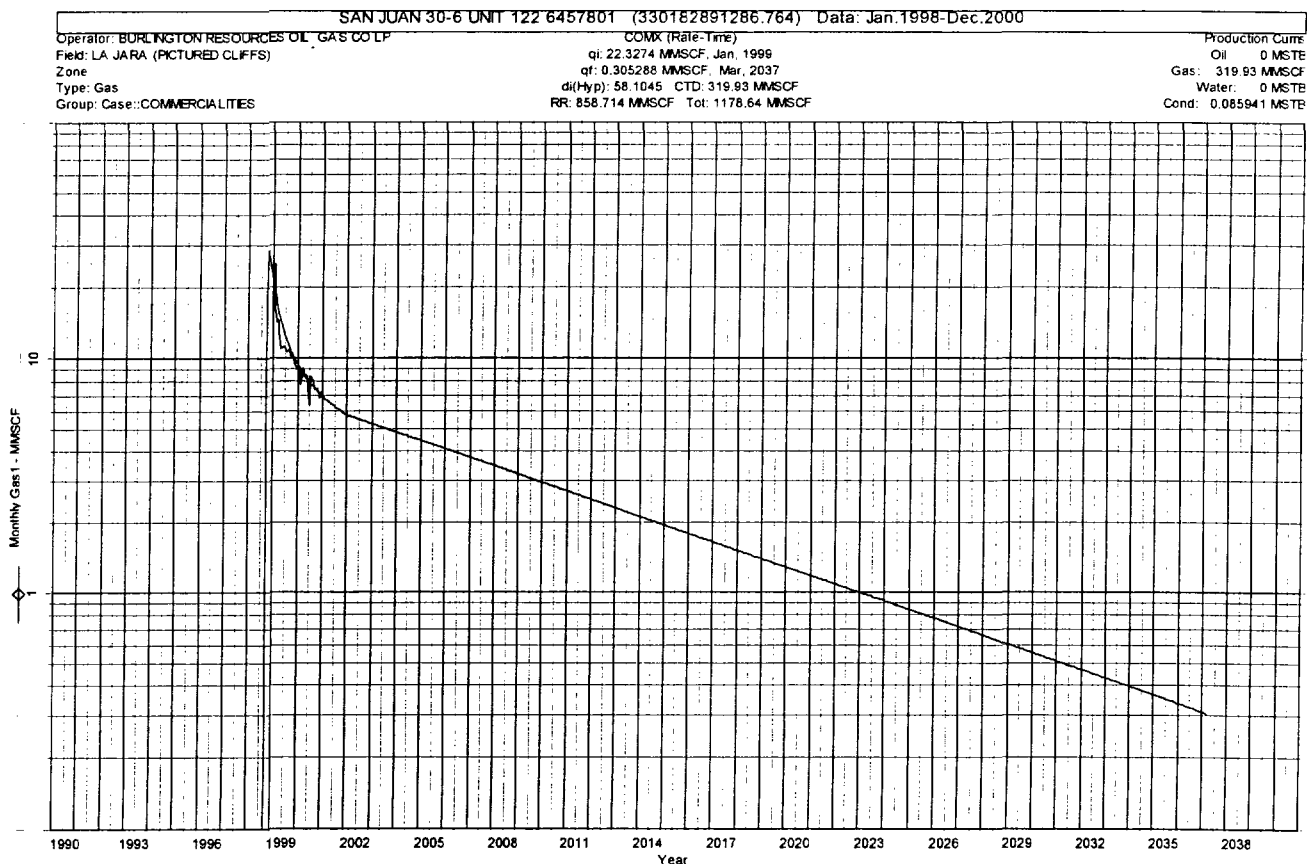
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,220 MMBtu / Mcf

WELL COST AND ECONOMICS

310.00	M\$	AVERAGE WELL COST
1,178.64	MMCF	ULT. GROSS GAS RESERVES
701.65	MCFD	INITIAL GAS RATE
299.91	%	RATE OF RETURN
5.29	\$/	P/I, DISC. @ 8.00 %
1,638.93	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.67	YRS	PAYOUT



COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 122

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1998(12)	701.7	85.6	74.9	1.62	1.98	148.04	15.60	2.36	130.07	310.00	-179.93
1999(12)	383.1	139.8	122.3	3.23	3.94	482.12	50.80	7.09	424.24	0.00	424.24
2000(12)	258.2	94.5	82.7	3.23	3.94	325.84	34.33	7.09	284.42	0.00	284.42
2001(12)	206.5	75.4	66.0	3.23	3.94	259.91	27.38	7.09	225.43	0.00	225.43
2002(12)	181.3	66.2	57.9	3.23	3.94	228.16	24.04	7.09	197.03	0.00	197.03
2003(12)	166.8	60.9	53.3	3.23	3.94	209.91	22.12	7.09	180.70	0.00	180.70
2004(12)	153.0	56.0	49.0	3.23	3.94	193.11	20.35	7.09	165.68	0.00	165.68
2005(12)	141.2	51.5	45.1	3.23	3.94	177.67	18.72	7.09	151.85	0.00	151.85
2006(12)	129.9	47.4	41.5	3.23	3.94	163.45	17.22	7.09	139.14	0.00	139.14
2007(12)	119.5	43.6	38.2	3.23	3.94	150.38	15.84	7.09	127.44	0.00	127.44
2008(12)	109.6	40.1	35.1	3.23	3.94	138.35	14.58	7.09	116.68	0.00	116.68
2009(12)	101.1	36.9	32.3	3.23	3.94	127.28	13.41	7.09	106.78	0.00	106.78
2010(12)	93.0	34.0	29.7	3.23	3.94	117.10	12.34	7.09	97.67	0.00	97.67
2011(12)	85.6	31.2	27.3	3.23	3.94	107.73	11.35	7.09	89.29	0.00	89.29
2012(12)	78.5	28.7	25.2	3.23	3.94	99.11	10.44	7.09	81.58	0.00	81.58
2013(12)	72.5	26.4	23.1	3.23	3.94	91.18	9.61	7.09	74.48	0.00	74.48
2014(12)	66.7	24.3	21.3	3.23	3.94	83.89	8.84	7.09	67.96	0.00	67.96
2015(12)	61.3	22.4	19.6	3.23	3.94	77.18	8.13	7.09	61.95	0.00	61.95
2016(12)	56.3	20.6	18.0	3.23	3.94	71.00	7.48	7.09	56.43	0.00	56.43
2017(12)	51.9	18.9	16.6	3.23	3.94	65.32	6.88	7.09	51.35	0.00	51.35
Sub.	0.0	1,004.6	879.0	0.00	0.00	3,316.71	349.45	137.11	2,830.15	310.00	2,520.15
Rem.	0.0	174.1	152.3	0.00	0.00	600.16	63.23	136.52	400.41	0.00	400.41
Total	0.0	1,178.6	1,031.3	0.00	0.00	3,916.87	412.68	273.63	3,230.56	310.00	2,920.56

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 144

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 144
 LOCATION 027030N007WSW/4 SW/4
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES OIL & GAS CO LP
 SPUD DATE 3/31/99
 COMP DATE 6/16/99
 1ST DELIVERY 7/13/99
 COMM GWI % 100.00 BROG GWI % 12.5000
 COMM NRI % 87.50 BROG NRI % 10.3125
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

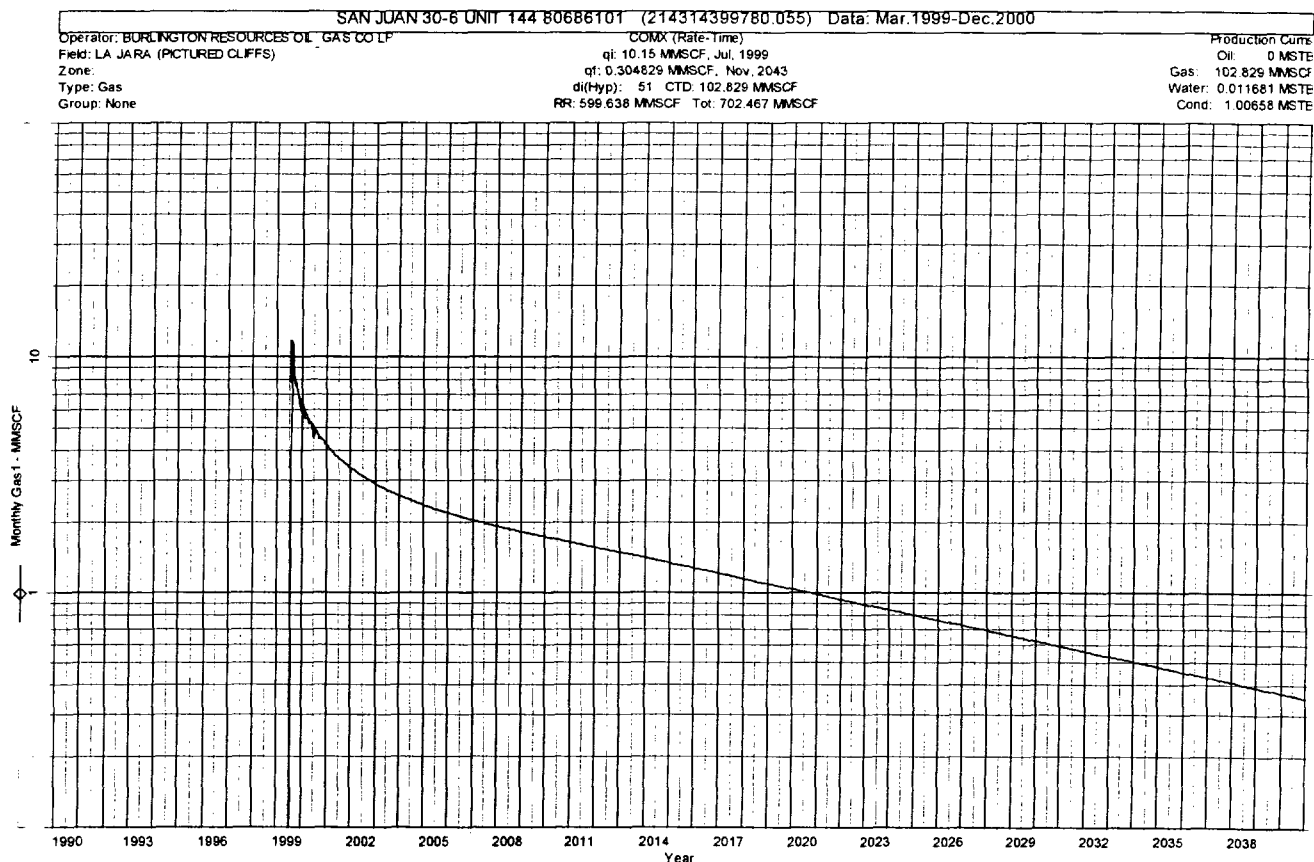
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,220 MMBtu / Mcf

WELL COST AND ECONOMICS

310.00	M\$	AVERAGE WELL COST
702.47	MMCF	ULT. GROSS GAS RESERVES
233.61	MCFD	INITIAL GAS RATE
78.02	%	RATE OF RETURN
2.24	\$/S	P/I, DISC. @ 8.00 %
695.27	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
1.49	YRS	PAYOUT



COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 144

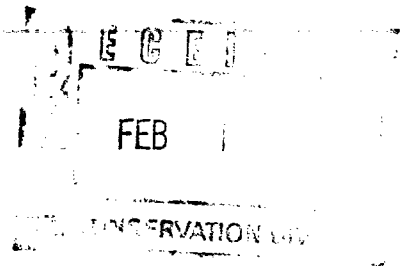
CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
1999(12)	233.6	43.0	37.6	3.23	3.94	148.21	15.62	2.55	130.05	310.00	-179.95
2000(12)	163.5	59.8	52.4	3.23	3.94	206.35	21.74	7.09	177.52	0.00	177.52
2001(12)	124.0	45.3	39.6	3.23	3.94	156.04	16.44	7.09	132.51	0.00	132.51
2002(12)	103.3	37.7	33.0	3.23	3.94	130.01	13.70	7.09	109.22	0.00	109.22
2003(12)	90.4	33.0	28.9	3.23	3.94	113.82	11.99	7.09	94.74	0.00	94.74
2004(12)	81.2	29.7	26.0	3.23	3.94	102.50	10.80	7.09	84.61	0.00	84.61
2005(12)	74.7	27.3	23.9	3.23	3.94	94.01	9.90	7.09	77.01	0.00	77.01
2006(12)	69.4	25.3	22.2	3.23	3.94	87.33	9.20	7.09	71.04	0.00	71.04
2007(12)	65.1	23.8	20.8	3.23	3.94	81.90	8.63	7.09	66.18	0.00	66.18
2008(12)	61.3	22.4	19.6	3.23	3.94	77.37	8.15	7.09	62.13	0.00	62.13
2009(12)	58.4	21.3	18.6	3.23	3.94	73.49	7.74	7.09	58.65	0.00	58.65
2010(12)	55.5	20.3	17.7	3.23	3.94	69.83	7.36	7.09	55.38	0.00	55.38
2011(12)	52.7	19.2	16.8	3.23	3.94	66.34	6.99	7.09	52.26	0.00	52.26
2012(12)	49.9	18.3	16.0	3.23	3.94	63.02	6.64	7.09	49.29	0.00	49.29
2013(12)	47.6	17.4	15.2	3.23	3.94	59.87	6.31	7.09	46.47	0.00	46.47
2014(12)	45.2	16.5	14.4	3.23	3.94	56.88	5.99	7.09	43.79	0.00	43.79
2015(12)	42.9	15.7	13.7	3.23	3.94	54.03	5.69	7.09	41.25	0.00	41.25
2016(12)	40.7	14.9	13.0	3.23	3.94	51.33	5.41	7.09	38.83	0.00	38.83
2017(12)	38.7	14.1	12.4	3.23	3.94	48.77	5.14	7.09	36.54	0.00	36.54
2018(12)	36.8	13.4	11.8	3.23	3.94	46.33	4.88	7.09	34.35	0.00	34.35
Sub.	0.0	518.4	453.6	0.00	0.00	1,787.43	188.32	137.29	1,461.81	310.00	1,151.81
Rem.	0.0	184.1	161.1	0.00	0.00	634.70	66.87	176.71	391.12	0.00	391.12
Total	0.0	702.5	614.7	0.00	0.00	2,422.12	255.19	314.00	1,852.93	310.00	1,542.93

BURLINGTON RESOURCES

SAN JUAN DIVISION

January 24, 2001



Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 2001 Plan of Development
SAN JUAN 30-6 UNIT 14-06-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 30-6 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
FRUITLAND COAL	030	01-Jul-91
MESAVERDE	030	01-Oct-72
PICTURED CLIFFS	001	01-Oct-94

The 2000 Plan of Development (or amendments thereto) provided for the following new drill or recompletion activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 30-6 UNIT 33B	MESAVERDE	New Drill - Commingle	W2 08-030N-006W	Carryover
SAN JUAN 30-6 UNIT 33B	DAKOTA	New Drill - Commingle	W2 08-030N-006W	Carryover
SAN JUAN 30-6 UNIT 34B	MESAVERDE	New Drill - Commingle	W2 10-030N-006W	Carryover
SAN JUAN 30-6 UNIT 34B	PICTURED CLIFFS	New Drill - Commingle	W2 10-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 47B	PICTURED CLIFFS	New Drill - Commingle	E2 32-030N-007W	Carryover
SAN JUAN 30-6 UNIT 47B	MESAVERDE	New Drill - Commingle	E2 32-030N-007W	Carryover
SAN JUAN 30-6 UNIT 47B	DAKOTA	New Drill - Commingle	E2 32-030N-007W	Carryover
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	New Drill - Dual	E2 28-030N-007W	Carryover
SAN JUAN 30-6 UNIT 91R	MESAVERDE	New Drill - Comm/Dual	E2 28-030N-007W	Carryover
SAN JUAN 30-6 UNIT 91R	DAKOTA	New Drill - Commingle	E2 28-030N-007W	Carryover

San Juan 30-6 Unit
2001 Plan of Development
January 24, 2001

SAN JUAN 30-6 UNIT 94B	PICTURED CLIFFS	New Drill - Dual	W2 28-030N-007W	WO Tie-in
SAN JUAN 30-6 UNIT 94B	MESAVERDE	New Drill - Comm/Dual	W2 28-030N-007W	WO Tie-in
SAN JUAN 30-6 UNIT 94B	DAKOTA	New Drill - Commingle	W2 28-030N-007W	WO Tie-in
SAN JUAN 30-6 UNIT 10B	MESAVERDE	New Drill - Single	E2 31-030N-007W	Completed
SAN JUAN 30-6 UNIT 132	PICTURED CLIFFS	New Drill - Single	E2 36-030N-006W	Completed
SAN JUAN 30-6 UNIT 133	PICTURED CLIFFS	New Drill - Single	W2 15-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 134	PICTURED CLIFFS	New Drill - Single	W2 14-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 135	DAKOTA	New Drill - Single	E2 27-030N-006W	Completed
SAN JUAN 30-6 UNIT 136	PICTURED CLIFFS	New Drill - Single	W211-030N-006W	Completed
SAN JUAN 30-6 UNIT 137	PICTURED CLIFFS	New Drill - Single	E2 08-030N-006W	Completed
SAN JUAN 30-6 UNIT 138	DAKOTA	New Drill - Single	E2 18-030N-006W	Carryover
SAN JUAN 30-6 UNIT 139	DAKOTA	New Drill - Single	W2 19-030N-006W	Completed
SAN JUAN 30-6 UNIT 31E	DAKOTA	New Drill - Single	W2 33-030N-006W	P&A'd
SAN JUAN 30-6 UNIT 31Y (replacement well for 31E)	DAKOTA	New Drill - Single	W2 33-030N-006W	Completed
SAN JUAN 30-6 UNIT 35A	MESAVERDE	New Drill - Single	E2 24-030N-006W	Completed
SAN JUAN 30-6 UNIT 8B	MESAVERDE	New Drill - Single	W2 31-030N-007W	Carryover
SAN JUAN 30-6 UNIT 45A	PICTURED CLIFFS	Recompletion - Dual	E2 15-030N-006W	Cancelled
SAN JUAN 30-6 UNIT 54	PICTURED CLIFFS	Recompletion - Dual	E2 21-030N-006W	Completed
SAN JUAN 30-6 UNIT 88A	PICTURED CLIFFS	Recompletion - Dual	W2 07-030N-006W	Cancelled

Pursuant to Section 10 of the SAN JUAN 30-6 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2001 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 114M	MESAVERDE	New Drill - Commingle	W2 11-030N-006W
SAN JUAN 30-6 UNIT 114M	DAKOTA	New Drill - Commingle	W2 11-030N-006W
SAN JUAN 30-6 UNIT 33B	MESAVERDE	New Drill - Commingle	W2 08-030N-006W
SAN JUAN 30-6 UNIT 33B	DAKOTA	New Drill - Commingle	W2 08-030N-006W
SAN JUAN 30-6 UNIT 47B	PICTURED CLIFFS	New Drill - Commingle	E2 32-030N-007W
SAN JUAN 30-6 UNIT 47B	MESAVERDE	New Drill - Commingle	E2 32-030N-007W
SAN JUAN 30-6 UNIT 47B	DAKOTA	New Drill - Commingle	E2 32-030N-007W
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	New Drill - Dual	E2 28-030N-007W
SAN JUAN 30-6 UNIT 91R	MESAVERDE	New Drill - Comm/Dual	E2 28-030N-007W
SAN JUAN 30-6 UNIT 91R	DAKOTA	New Drill - Commingle	E2 28-030N-007W
SAN JUAN 30-6 UNIT 74B	MESAVERDE	New Drill - Commingle	E2 23-030N-007W
SAN JUAN 30-6 UNIT 74B	DAKOTA	New Drill - Commingle	E2 23-030N-007W
SAN JUAN 30-6 UNIT 96B	MESAVERDE	New Drill - Commingle	E2 26-030N-007W
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	New Drill - Comm/Dual	E2 28-030N-007W
SAN JUAN 30-6 UNIT 91R	MESAVERDE	New Drill - Commingle	E2 28-030N-007W
SAN JUAN 30-6 UNIT 91R	DAKOTA	New Drill - Dual	E2 28-030N-007W
SAN JUAN 30-6 UNIT 34B	MESAVERDE	New Drill - Single	W2 10-030N-006W
SAN JUAN 30-6 UNIT 138	DAKOTA	New Drill - Single	E2 18-030N-006W
SAN JUAN 30-6 UNIT 145	DAKOTA	New Drill - Single	W2 22-030N-006W
SAN JUAN 30-6 UNIT 8B	MESAVERDE	New Drill - Single	W2 31-030N-007W
SAN JUAN 30-6 UNIT 99A	PICTURED CLIFFS	Recompletion - Commingle w/MV	W2 34-030N-007W

The following is a well listing for wells in SAN JUAN 30-6 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 30-6 UNIT 31	MESAVERDE	W2 033-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT NP 31	DAKOTA	W2 033-030N-006W	Active	Commingle
			Commingle Count	2
SAN JUAN 30-6 UNIT 102A	MESAVERDE	E2 022-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 102A	DAKOTA	E2 022-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	MESAVERDE	W2 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	DAKOTA	W2 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	MESAVERDE	W2 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	DAKOTA	W2 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	MESAVERDE	W2 018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	DAKOTA	W2 018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 27A	MESAVERDE	E2 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 27A	DAKOTA	E2 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	MESAVERDE	E2 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	DAKOTA	E2 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	MESAVERDE	W2 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	DAKOTA	W2 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	MESAVERDE	E2 008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	DAKOTA	E2 008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 37A	MESAVERDE	E2 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 37A	DAKOTA	E2 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	MESAVERDE	E2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	DAKOTA	E2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	MESAVERDE	W2 024-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 40A	MESAVERDE	W2 012-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 40A	DAKOTA	W2 012-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	MESAVERDE	W2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	DAKOTA	W2 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	MESAVERDE	W2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	DAKOTA	W2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	MESAVERDE	E2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	DAKOTA	E2 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	MESAVERDE	W2 015-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	DAKOTA	W2 015-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 46A	MESAVERDE	E2 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 46A	DAKOTA	E2 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	MESAVERDE	W2 027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	DAKOTA	W2 027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 54	MESAVERDE	E2 021-030N-006W	Active	Dual

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SAN JUAN 30-6 UNIT 62A	MESAVERDE	W2	028-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 62A	DAKOTA	W2	028-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 64A	MESAVERDE	E2	011-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 64A	DAKOTA	E2	011-030N-007W	Shut-in	Dual
SAN JUAN 30-6 UNIT 76A	MESAVERDE	E2	024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	DAKOTA	E2	024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	MESAVERDE	W2	024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	DAKOTA	W2	024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 80A	MESAVERDE	W2	017-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 80A	DAKOTA	W2	017-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	MESAVERDE	W2	020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	DAKOTA	W2	020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	MESAVERDE	E2	036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	PICTURED CLIFFS	E2	036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 92A	MESAVERDE	E2	033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 92A	PICTURED CLIFFS	E2	033-030N-007W	Active	Dual
Dual Count					52
SAN JUAN 30-6 UNIT 94B	PICTURED CLIFFS	W2	028-030N-007W	WO Tie-in	Dual
SAN JUAN 30-6 UNIT 94B	MESAVERDE	W2	028-030N-007W	WO Tie-in	Dual/Commingle
SAN JUAN 30-6 UNIT 94B	DAKOTA	W2	028-030N-007W	WO Tie-in	Commingle
Dual PC/MV, Commingle MV/DK Count					3
SAN JUAN 30-6 UNIT 1	MESAVERDE	E2	009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 10	MESAVERDE	E2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100	MESAVERDE	W2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100A	MESAVERDE	W2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101	MESAVERDE	E2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101A	MESAVERDE	E2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 102R	MESAVERDE	E2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103	MESAVERDE	E2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103A	MESAVERDE	E2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 10A	MESAVERDE	E2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 10B	MESAVERDE	E2	031-030N-007W	WO Tie-in	Single
SAN JUAN 30-6 UNIT 11	MESAVERDE	W2	023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 112	MESAVERDE	E2	026-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 112Y	MORRISON	E2	026-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 12	MESAVERDE	W2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 123	DAKOTA	W2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 124	DAKOTA	E2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 125	DAKOTA	E2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 126	DAKOTA	E2	015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 127	DAKOTA	E2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 128	DAKOTA	E2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 129	DAKOTA	E2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 12A	MESAVERDE	W2	026-030N-006W	Active	Single

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SAN JUAN 30-6 UNIT 13	MESAVERDE	E2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 130	PICTURED CLIFFS	E2	028-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 132	PICTURED CLIFFS	E2	036-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 135	DAKOTA	E2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 136	PICTURED CLIFFS	W2	011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 137	PICTURED CLIFFS	E2	008-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 139	DAKOTA	W2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13A	MESAVERDE	E2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 14	MESAVERDE	W2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 144	PICTURED CLIFFS	W2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 14A	MESAVERDE	W2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 15	MESAVERDE	S2	029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 15A	MESAVERDE	S2	029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 16	MESAVERDE	E2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 16A	MESAVERDE	E2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 17	MESAVERDE	W2	018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18	MESAVERDE	E2	018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18A	MESAVERDE	E2	018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 2	MESAVERDE	W2	009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 24	MESAVERDE	E2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 24A	MESAVERDE	E2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25	MESAVERDE	E2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25A	MESAVERDE	E2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26	MESAVERDE	W2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26A	MESAVERDE	W2	019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 27	MESAVERDE	E2	023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28	MESAVERDE	E2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28A	MESAVERDE	E2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29	MESAVERDE	E2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29A	MESAVERDE	E2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3	MESAVERDE	W2	024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 30	MESAVERDE	E2	020-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 30R	MESAVERDE	E2	020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31A	MESAVERDE	W2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31E	DAKOTA	W2	033-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 31Y	DAKOTA	W2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32	MESAVERDE	E2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32A	MESAVERDE	E2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33	MESAVERDE	W2	008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33A	MESAVERDE	W2	008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34	MESAVERDE	W2	010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 36	MESAVERDE	E2	008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 37	MESAVERDE	E2	010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 38	MESAVERDE	W2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38A	MESAVERDE	W2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 39	MESAVERDE	E2	013-030N-006W	Active	Single

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SAN JUAN 30-6 UNIT 3A	DAKOTA	W2	024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4	MESAVERDE	E2	035-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 400	FRUITLAND COAL	W2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 401	FRUITLAND COAL	W2	013-030N-007W	Temp. Aband.	Single
SAN JUAN 30-6 UNIT 401R	FRUITLAND COAL	W2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 402	FRUITLAND COAL	W2	015-030N-007W	Temp. Aband.	Single
SAN JUAN 30-6 UNIT 403	FRUITLAND COAL	E2	009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 404	FRUITLAND COAL	E2	023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 404R	FRUITLAND COAL	E2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 405	FRUITLAND COAL	W2	009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 406	FRUITLAND COAL	W2	015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 406R	FRUITLAND COAL	W2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 407	FRUITLAND COAL	E2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 408	FRUITLAND COAL	W2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 409	FRUITLAND COAL	W2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 40X	MESAVERDE	W2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 41	MESAVERDE	W2	013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 410	FRUITLAND COAL	E2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 411	FRUITLAND COAL	E2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 412	FRUITLAND COAL	E2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 413	FRUITLAND COAL	W2	023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 413R	FRUITLAND COAL	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 414	FRUITLAND COAL	W2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 415	FRUITLAND COAL	W2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 416	FRUITLAND COAL	W2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 417	FRUITLAND COAL	E2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 418	FRUITLAND COAL	E2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 419	FRUITLAND COAL	E2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 42	MESAVERDE	W2	014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 420	FRUITLAND COAL	E2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 421	FRUITLAND COAL	E2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 422	FRUITLAND COAL	W2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 423	FRUITLAND COAL	E2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 424	FRUITLAND COAL	W2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 425	FRUITLAND COAL	E2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 426	FRUITLAND COAL	W2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 427	FRUITLAND COAL	E2	035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 428	FRUITLAND COAL	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 429	FRUITLAND COAL	E2	032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 43	MESAVERDE	E2	014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 430	FRUITLAND COAL	E2	008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 431	FRUITLAND COAL	W2	010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 432	FRUITLAND COAL	E2	010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 433	FRUITLAND COAL	W2	011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 434	FRUITLAND COAL	W2	012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 435	FRUITLAND COAL	E2	013-030N-006W	Active	Single

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SAN JUAN 30-6 UNIT 436	FRUITLAND COAL	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 437	FRUITLAND COAL	E2 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 438	FRUITLAND COAL	E2 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 439	FRUITLAND COAL	W2 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 44	MESAVERDE	W2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 440	FRUITLAND COAL	W2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 441	FRUITLAND COAL	E2 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 442	FRUITLAND COAL	E2 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 443	FRUITLAND COAL	E2 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 444	FRUITLAND COAL	W2 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 445	FRUITLAND COAL	W2 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 446	FRUITLAND COAL	W2 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 447	FRUITLAND COAL	E2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 45	MESAVERDE	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 450	FRUITLAND COAL	W2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 451	FRUITLAND COAL	E2 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 452	FRUITLAND COAL	W2 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 453	FRUITLAND COAL	W2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 454	FRUITLAND COAL	E2 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 455	FRUITLAND COAL	W2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 456	FRUITLAND COAL	E2 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 457	FRUITLAND COAL	W2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 458	FRUITLAND COAL	E2 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 459	FRUITLAND COAL	W2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 45A	MESAVERDE	E2 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 46	MESAVERDE	E2 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 460	FRUITLAND COAL	E2 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 461	FRUITLAND COAL	W2 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 462	FRUITLAND COAL	W2 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 463	FRUITLAND COAL	E2 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 464	FRUITLAND COAL	E2 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 465	FRUITLAND COAL	E2 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 466	FRUITLAND COAL	E2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 468	FRUITLAND COAL	W2 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 47	MESAVERDE	E2 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 470	FRUITLAND COAL	E2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 471	FRUITLAND COAL	W2 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 472	FRUITLAND COAL	E2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 473	FRUITLAND COAL	W2 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 474	FRUITLAND COAL	E2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 475	FRUITLAND COAL	W2 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 476	FRUITLAND COAL	E2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 477	FRUITLAND COAL	W2 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 478	FRUITLAND COAL	E2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 479	FRUITLAND COAL	W2 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 47A	MESAVERDE	E2 032-030N-007W	Active	Single

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SAN JUAN 30-6 UNIT 48	MESAVERDE	W2	027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 480	FRUITLAND COAL	E2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 481	FRUITLAND COAL	W2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 482	FRUITLAND COAL	W2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 483	FRUITLAND COAL	E2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 484	FRUITLAND COAL	W2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 485	FRUITLAND COAL	E2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 486	FRUITLAND COAL	E2	023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 487	FRUITLAND COAL	W2	023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 488	FRUITLAND COAL	E2	024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 489	FRUITLAND COAL	W2	024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 48R	MESAVERDE	W2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49	MESAVERDE	E2	027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 490	FRUITLAND COAL	E2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 491	FRUITLAND COAL	W2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 492	FRUITLAND COAL	W2	026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 493	FRUITLAND COAL	W2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 494	FRUITLAND COAL	E2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 495	FRUITLAND COAL	W2	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 496	FRUITLAND COAL	E2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 497	FRUITLAND COAL	S2	029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 499	FRUITLAND COAL	W2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 49A	MESAVERDE	E2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49R	MESAVERDE	E2	027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4A	MESAVERDE	E2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4R	MESAVERDE	E2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5	MESAVERDE	W2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50	MESAVERDE	W2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 501	FRUITLAND COAL	E2	032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50A	MESAVERDE	W2	022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51	MESAVERDE	E2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51A	MESAVERDE	E2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52	MESAVERDE	W2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52A	MESAVERDE	W2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53	MESAVERDE	W2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53A	MESAVERDE	W2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54	PICTURED CLIFFS	E2	021-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT 54A	MESAVERDE	E2	021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55	MESAVERDE	E2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55A	MESAVERDE	E2	029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56	MESAVERDE	E2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56A	MESAVERDE	E2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57	MESAVERDE	W2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57A	MESAVERDE	W2	030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58	MESAVERDE	W2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58A	MESAVERDE	W2	031-030N-006W	P&A	Single

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SAN JUAN 30-6 UNIT 58A	ALAMO	W2	031-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 58B	MESAVERDE	W2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59	MESAVERDE	E2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59A	MESAVERDE	E2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5A	MESAVERDE	W2	035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60	MESAVERDE	E2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60A	MESAVERDE	E2	031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61	MESAVERDE	W2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61A	MESAVERDE	W2	034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 62X	MESAVERDE	W2	028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 63	MESAVERDE	W2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 63A	MESAVERDE	W2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 64	MESAVERDE	E2	011-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 65	MESAVERDE	W2	013-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 65A	MESAVERDE	W2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 65R	MESAVERDE	W2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66	MESAVERDE	W2	014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66	PICTURED CLIFFS	SW4	014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66A	MESAVERDE	W2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	MESAVERDE	W2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	PICTURED CLIFFS	W2	014-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 67	MESAVERDE	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 67A	MESAVERDE	E2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 68	MESAVERDE	W2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 68A	MESAVERDE	W2	025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 69	MESAVERDE	E2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 69A	MESAVERDE	E2	014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7	MESAVERDE	W2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70	MESAVERDE	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70A	MESAVERDE	W2	012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71	MESAVERDE	E2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	MESAVERDE	E2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	DAKOTA	S2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71E	DAKOTA	S2	013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 72	MESAVERDE	E2	022-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 72A	MESAVERDE	E2	022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74	MESAVERDE	E2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74A	MESAVERDE	E2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75	MESAVERDE	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75A	MESAVERDE	W2	023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76	MESAVERDE	E2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76E	DAKOTA	E2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 77	MESAVERDE	W2	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78	MESAVERDE	E2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78A	MESAVERDE	E2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79	MESAVERDE	W2	025-030N-007W	Active	Single

San Juan 30-6 Unit
2001 Plan of Development
January 24, 2001

SAN JUAN 30-6 UNIT 79A	MESAVERDE	W2	025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7A	MESAVERDE	W2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8	MESAVERDE	W2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 80	MESAVERDE	W2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81	MESAVERDE	E2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81A	MESAVERDE	E2	017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 82	MESAVERDE	W2	020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 83	MESAVERDE	E2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83A	MESAVERDE	E2	015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83Y	MESAVERDE	E2	015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 84	MESAVERDE	W2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 84A	MESAVERDE	W2	011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 85	MESAVERDE	W2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 85A	MESAVERDE	W2	016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 86	MESAVERDE	E2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 86A	MESAVERDE	E2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87	MESAVERDE	W2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87A	MESAVERDE	W2	036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 88	MESAVERDE	W2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 88A	MESAVERDE	W2	007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 89	MESAVERDE	E2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 8A	MESAVERDE	W2	031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9	MESAVERDE	E2	030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 90	MESAVERDE	W2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 90A	MESAVERDE	W2	036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 91	MESAVERDE	E2	028-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 91A	MESAVERDE	E2	028-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 92	MESAVERDE	E2	033-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 93	MESAVERDE	W2	033-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 93A	MESAVERDE	W2	033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94	MESAVERDE	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94A	MESAVERDE	W2	028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95	WATER	W2	026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95A	MESAVERDE	W2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95R	MESAVERDE	W2	026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95R	PICTURED CLIFFS	W2	026-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 95X	MESAVERDE	W2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96	MESAVERDE	E2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96A	MESAVERDE	E2	026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97	MESAVERDE	E2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97A	MESAVERDE	E2	027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98	MESAVERDE	E2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98A	MESAVERDE	E2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99	MESAVERDE	W2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99A	MESAVERDE	W2	034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9A	MESAVERDE	E2	030-030N-007W	Active	Single

San Juan 30-6 Unit
2001 Plan of Development
January 24, 2001

SAN JUAN 30-6 UNIT COM 467	FRUITLAND COAL	W2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 73	MESAVERDE	W2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 73A	MESAVERDE	W2 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 35	MESAVERDE	E2 024-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT NP 498	FRUITLAND COAL	E2 030-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT NP 498R	FRUITLAND COAL	E2 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 500	FRUITLAND COAL	W2 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 1	FRUITLAND COAL	NW4 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 2	FRUITLAND COAL	SEE RMKS 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 112Y	MORRISON ENTRADA	N2 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 2	MORRISON ENTRADA	NW4 NW4 023-030N-007W	Active	Single

Single Count 311

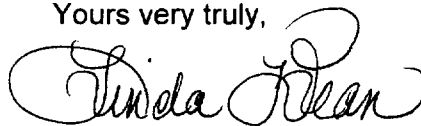
Grand Count 368

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

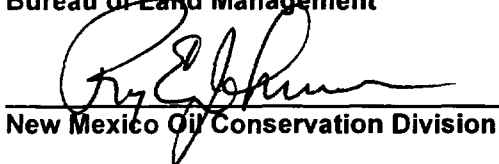
Yours very truly,



Linda Dean
Land Advisor

**SAN JUAN 30-6 UNIT
2001 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

2/1/01

Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III
AMOCO PRODUCTION CO
JOHN DAVID MOSBACHER
JAMES M RAYMOND
J GLENN TURNER JR
HENRY G ROBELDO
GEORGE W UMBACH
KOCH INDUSTRIES INC
FINAL FOUR LLC
LEE WAYNE MOORE & JO ANN
CONOCO INC
CHARLES W GAY
CBP SAN JUAN LIMITED PARTNERSHIP
BURLINGTON RESOURCES OIL &
GAS CO LP
BURLINGTON RESO O&G (SJB)
BHP SAN JUAN LTD PARTS
FOUR STAR OIL & GAS COMPANY
PHILLIPS-SAN JUAN PA
WILLIAMS PRODUCTION COMPANY
VASTAR RESOURCES INC
THE WISER OIL COMPANY
T H MCELVAIN OIL & GAS LTD
ST JOHN INSTITUTIONAL
INVESTORS LP
ROBERT UMBACH
JRP SAN JUAN LP
R BRUCE MOSBACHER
WPC OIL & GAS LP
PHILLIPS PETROLEUM
MP SAN JUAN LP
MOSBACHER USA INC
MOORE LOYAL TRUST
MAYDELL MILLER MAST
LORRAYN GAY HACKER
JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES

SAN JUAN DIVISION

June 19, 2000

23

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 30-6 Unit
#14-08-001-538
First Amendment
2000 Plan of Development
RIO ARriba COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter dated February 3, 2000 the original 2000 Plan of Development was submitted. It is now desired to amend the 2000 Plan of Development to provide for the following:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT #35A	Mesaverde	NewDrill - single	E/2 24-T30N-006W

A copy of this letter is being provided to the San Juan 30-6 Unit owners on the attached list.

Your approval of this amendment will be appreciated by executing a copy of this letter and returning it to the attention of the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Respectfully,



Ben Malone
Senior Landman, CPL

SJ 30-6, 3.0 (2000)

San Juan 30-6 Unit
First Amendment to 2000 POD
Juen 19, 2000
Page 2.

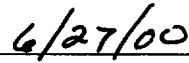
**SAN JUAN 30-6 UNIT
First Amendment
2000 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date



Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

EMIL MOSBACHER III
AMOCO PRODUCTION CO
JOHN DAVID MOSBACHER
JAMES M RAYMOND
J GLENN TURNER JR
HENRY G ROBELDO
GEORGE W UMBACH
KOCH INDUSTRIES INC
FINAL FOUR LLC
LEE WAYNE MOORE & JO ANN
CONOCO INC
CHARLES W GAY
CBP SAN JUAN LIMITED PRTRSHIP
BURLINGTON RESOURCES O&G CO
BURLINGTON RESO O&G (SJBT)
BHP SAN JUAN LTD PTS
FOUR STAR OIL & GAS COMPANY
PHILLIPS-SAN JUAN PA
WILLIAMS PRODUCTION COMPANY
VASTAR RESOURCES INC
THE WISER OIL COMPANY
T H MCELVAIN OIL & GAS LTD
ST JOHN INSTITUTIONAL
INVESTORS LP
ROBERT UMBACH
JRP SAN JUAN LP
R BRUCE MOSBACHER
WPC OIL & GAS LP
PHILLIPS PETROLEUM
MP SAN JUAN LP
MOSBACHER USA INC
MOORE LOYAL TRUST
MAYDELL MILLER MAST
LORRAYN GAY HACKER
JANE P MOSBACHER EST TRUST

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 3, 2000

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 2000 Plan of Development
SAN JUAN 30-6 UNIT 14-06-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 30-6 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
PICTURED CLIFFS	001	10-01-1994
FRUITLAND COAL	030	07-01-1991
MESAVERDE	030	10-01-1972

The 1999 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 30-6 UNIT 71E	DAKOTA	NewDrill - Single	W/2 33-030N-006W	Completed
SAN JUAN 30-6 UNIT 128	DAKOTA	NewDrill - Single	E/2 29-030N-006W	Completed
SAN JUAN 30-6 UNIT 129	DAKOTA	NewDrill - Single	E/2 25-030N-007W	Completed
SAN JUAN 30-6 UNIT 144	PICTURED CLIFFS	NewDrill - Single	W/2 27-030N-007W	Completed
SAN JUAN 30-6 UNIT 130	PICTURED CLIFFS	NewDrill - Single	E/2 28-030N-006W	WOC
SAN JUAN 30-6 UNIT 91A	BLANCO MESA VERDE	P&A'd	E/2 28-030N-007W	Complete
SAN JUAN 30-6 UNIT NP 498	FRUITLAND COAL	P&A'd	E/2 30-030N-007W	Complete

Copies of Participating Area maps are attached for each formation. The circled numbers correspond to the Unit Exhibit "B" ownership schedule.

Pursuant to Section 10 of the SAN JUAN 30-6 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 2000 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 34B	MESAVERDE	NewDrill - Commingle	W/2 10-030N-006W
SAN JUAN 30-6 UNIT 34B	PICTURED CLIFFS	NewDrill - Commingle	W/2 10-030N-006W
SAN JUAN 30-6 UNIT 33B	DAKOTA	NewDrill - Dual	W/2 8-030N-006W
SAN JUAN 30-6 UNIT 33B	MESAVERDE	NewDrill - Dual	W/2 8-030N-006W
SAN JUAN 30-6 UNIT 47B	MESAVERDE	NewDrill - Dual	E/2 32-030N-007W
SAN JUAN 30-6 UNIT 47B	DAKOTA	NewDrill - Dual	E/2 32-030N-007W
SAN JUAN 30-6 UNIT 47B	PICTURED CLIFFS	NewDrill - Dual	E/2 32-030N-007W
SAN JUAN 30-6 UNIT 91R	DAKOTA	NewDrill - Dual	E/2 28-030N-007W
SAN JUAN 30-6 UNIT 91R	PICTURED CLIFFS	NewDrill - Dual	E/2 28-030N-007W
SAN JUAN 30-6 UNIT 91R	MESAVERDE	NewDrill - Dual	E/2 28-030N-007W
SAN JUAN 30-6 UNIT 94B	DAKOTA	NewDrill - Dual	W/2 28-030N-007W
SAN JUAN 30-6 UNIT 94B	MESAVERDE	NewDrill - Dual	W/2 28-030N-007W
SAN JUAN 30-6 UNIT 94B	PICTURED CLIFFS	NewDrill - Dual	W/2 28-030N-007W
SAN JUAN 30-6 UNIT 10B	MESAVERDE	NewDrill - Single	E/2 31-030N-007W
SAN JUAN 30-6 UNIT 132	PICTURED CLIFFS	NewDrill - Single	E/2 36-030N-006W
SAN JUAN 30-6 UNIT 133	PICTURED CLIFFS	NewDrill - Single	W/2 15-030N-006W
SAN JUAN 30-6 UNIT 134	PICTURED CLIFFS	NewDrill - Single	W/2 14-030N-006W
SAN JUAN 30-6 UNIT 135	DAKOTA	NewDrill - Single	E/2 27-030N-006W
SAN JUAN 30-6 UNIT 136	PICTURED CLIFFS	NewDrill - Single	W/2 11-030N-006W
SAN JUAN 30-6 UNIT 137	PICTURED CLIFFS	NewDrill - Single	E/2 8-030N-006W
SAN JUAN 30-6 UNIT 138	DAKOTA	NewDrill - Single	E/2 18-030N-006W
SAN JUAN 30-6 UNIT 139	DAKOTA	NewDrill - Single	W/2 19-030N-006W
SAN JUAN 30-6 UNIT 31E	DAKOTA	NewDrill - Single	W/2 33-030N-006W
SAN JUAN 30-6 UNIT 8B	MESAVERDE	NewDrill - Single	W/2 31-030N-007W
SAN JUAN 30-6 UNIT 92	MESAVERDE	P&A	E/2 33-030N-007W
SAN JUAN 30-6 UNIT 45A	PICTURED CLIFFS	Recompletion -	E/2 15-030N-006W
SAN JUAN 30-6 UNIT 54	PICTURED CLIFFS	Recompletion -	E/2 21-030N-006W
SAN JUAN 30-6 UNIT 88A	PICTURED CLIFFS	Recompletion -	W/2 7-030N-006W

The following is a well listing for wells in SAN JUAN 30-6 UNIT and the current status our system contains for the well.

WELL NAME	FORMATION	DEDICATION	STATUS	TYPE
SAN JUAN 30-6 UNIT 31	MESAVERDE	W/2 33-030N-006W	Active	Commingle
SAN JUAN 30-6 UNIT NP 31	DAKOTA	W/2 33-030N-006W	Active	Commingle
			Commingle Count	2
SAN JUAN 30-6 UNIT 102A	MESAVERDE	E/2 22-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 102A	DAKOTA	E/2 22-030N-006W	Active	Dual

SAN JUAN 30-6 UNIT 114	MESAVERDE	W/2 11-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	DAKOTA	W/2 11-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	MESAVERDE	W/2 23-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	DAKOTA	W/2 23-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	MESAVERDE	W/2 18-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	DAKOTA	W/2 18-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 27A	MESAVERDE	E/2 23-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 27A	DAKOTA	E/2 23-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	MESAVERDE	E/2 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	DAKOTA	E/2 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	MESAVERDE	W/2 10-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	DAKOTA	W/2 10-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	MESAVERDE	E/2 8-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	DAKOTA	E/2 8-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 37A	MESAVERDE	E/2 10-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 37A	DAKOTA	E/2 10-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	MESAVERDE	E/2 13-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	DAKOTA	E/2 13-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	MESAVERDE	W/2 24-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	DAKOTA	W/2 24-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 40A	MESAVERDE	W/2 12-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 40A	DAKOTA	W/2 12-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	MESAVERDE	W/2 13-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	DAKOTA	W/2 13-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	MESAVERDE	W/2 14-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	DAKOTA	W/2 14-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	MESAVERDE	E/2 14-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	DAKOTA	E/2 14-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	MESAVERDE	W/2 15-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	DAKOTA	W/2 15 30N-006W	Active	Dual
SAN JUAN 30-6 UNIT 46A	MESAVERDE	E/2 11-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 46A	DAKOTA	E/2 11-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	MESAVERDE	W/2 27-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	DAKOTA	W/2 27-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 62A	MESAVERDE	W/2 28-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 62A	DAKOTA	W/2 28-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 64A	MESAVERDE	E/2 11-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 64A	DAKOTA	E/2 11-030N-007W	Shut-in	Dual
SAN JUAN 30-6 UNIT 76A	MESAVERDE	E/2 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	DAKOTA	E/2 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	MESAVERDE	W/2 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	DAKOTA	W/2 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 80A	MESAVERDE	W/2 17-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 80A	DAKOTA	W/2 17-030N-006W	Active	Dual

SAN JUAN 30-6 UNIT 82A	MESAVERDE	W/2 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	DAKOTA	W/2 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	MESAVERDE	E/2 36-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	PICTURED CLIFFS	E/2 36-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 92A	MESAVERDE	E/2 33-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 92A	PICTURED CLIFFS	E/2 33-030N-007W	Active	Dual
			Dual Count	56
SAN JUAN 30-6 UNIT 1	MESAVERDE	E/2 9-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 10	MESAVERDE	E/2 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100	MESAVERDE	W/2 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100A	MESAVERDE	W/2 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101	MESAVERDE	E/2 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101A	MESAVERDE	E/2 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 102R	MESAVERDE	E/2 22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103	MESAVERDE	E/2 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103A	MESAVERDE	E/2 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 10A	MESAVERDE	E/2 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 11	MESAVERDE	W/2 23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 112	MESAVERDE	E/2 26-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 112Y	MORRISON	E/2 26-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 12	MESAVERDE	W/2 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	W/2 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 123	DAKOTA	W/2 7-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 124	DAKOTA	E/2 28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 125	DAKOTA	E/2 7-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 126	DAKOTA	E/2 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 127	DAKOTA	E/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 128	DAKOTA	E/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 129	DAKOTA	E/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 12A	MESAVERDE	W/2 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13	MESAVERDE	E/2 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13A	MESAVERDE	E/2 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 14	MESAVERDE	W/2 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 144	PICTURED CLIFFS	W/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 14A	MESAVERDE	W/2 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 15	MESAVERDE	S/2 29-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 15A	MESAVERDE	S/2 29-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 16	MESAVERDE	E/2 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 16A	MESAVERDE	E/2 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 17	MESAVERDE	W/2 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18	MESAVERDE	E/2 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18A	MESAVERDE	E/2 8-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 2	MESAVERDE	W/2 9-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 24	MESAVERDE	E/2 16-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 24A	MESAVERDE	E/2 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25	MESAVERDE	E/2 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25A	MESAVERDE	E/2 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26	MESAVERDE	W/2 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26A	MESAVERDE	W/2 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 27	MESAVERDE	E/2 23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28	MESAVERDE	E/2 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28A	MESAVERDE	E/2 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29	MESAVERDE	E/2 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29A	MESAVERDE	E/2 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3	MESAVERDE	W/2 24-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 30	MESAVERDE	E/2 20-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 30R	MESAVERDE	E/2 20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31A	MESAVERDE	W/2 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32	MESAVERDE	E/2 7-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32A	MESAVERDE	E/2 7-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33	MESAVERDE	W/2 8-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33A	MESAVERDE	W/2 8-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34	MESAVERDE	W/2 10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 36	MESAVERDE	E/2 8-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 37	MESAVERDE	E/2 10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 38	MESAVERDE	W/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38A	MESAVERDE	W/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 39	MESAVERDE	E/2 13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4	MESAVERDE	E/2 35-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 400	FRUITLAND COAL	W/2 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 401	FRUITLAND COAL	W/2 13-030N-007W	Temp. Abandon.	Single
SAN JUAN 30-6 UNIT 401R	FRUITLAND COAL	W/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 402	FRUITLAND COAL	W/2 15-030N-007W	Temp. Abandon.	Single
SAN JUAN 30-6 UNIT 403	FRUITLAND COAL	E/2 09-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 404	FRUITLAND COAL	E/2 23-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 404R	FRUITLAND COAL	E/2 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 405	FRUITLAND COAL	W/2 09-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 406	FRUITLAND COAL	W/2 15-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 406R	FRUITLAND COAL	W/2 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 407	FRUITLAND COAL	E/2 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 408	FRUITLAND COAL	W/2 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 409	FRUITLAND COAL	W/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 40X	MESAVERDE	W/2 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 41	MESAVERDE	W/2 13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 410	FRUITLAND COAL	E/2 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 411	FRUITLAND COAL	E/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 412	FRUITLAND COAL	E/2 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 413	FRUITLAND COAL	W/2 23-030N-007W	P&A	Single

SAN JUAN 30-6 UNIT 413R	FRUITLAND COAL	W/2 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 414	FRUITLAND COAL	W/2 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 415	FRUITLAND COAL	W/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 416	FRUITLAND COAL	W/2 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 417	FRUITLAND COAL	E/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 418	FRUITLAND COAL	E/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 419	FRUITLAND COAL	E/2 11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 42	MESAVERDE	W/2 14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 420	FRUITLAND COAL	E/2 12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 421	FRUITLAND COAL	E/2 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 422	FRUITLAND COAL	W/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 423	FRUITLAND COAL	E/2 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 424	FRUITLAND COAL	W/2 33-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 425	FRUITLAND COAL	E/2 33-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 426	FRUITLAND COAL	W/2 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 427	FRUITLAND COAL	E/2 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 428	FRUITLAND COAL	W/2 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 429	FRUITLAND COAL	E/2 32-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 43	MESAVERDE	E/2 14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 430	FRUITLAND COAL	E/2 8-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 431	FRUITLAND COAL	W/2 10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 432	FRUITLAND COAL	E/2 10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 433	FRUITLAND COAL	W/2 11-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 434	FRUITLAND COAL	W/2 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 435	FRUITLAND COAL	E/2 13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 436	FRUITLAND COAL	E/2 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 437	FRUITLAND COAL	E/2 11-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 438	FRUITLAND COAL	E/2 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 439	FRUITLAND COAL	W/2 14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 44	MESAVERDE	W/2 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 440	FRUITLAND COAL	W/2 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 441	FRUITLAND COAL	E/2 31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 442	FRUITLAND COAL	E/2 14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 443	FRUITLAND COAL	E/2 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 444	FRUITLAND COAL	W/2 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 445	FRUITLAND COAL	W/2 13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 446	FRUITLAND COAL	W/2 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 447	FRUITLAND COAL	E/2 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 45	MESAVERDE	E/2 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 450	FRUITLAND COAL	W/2 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 451	FRUITLAND COAL	E/2 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 452	FRUITLAND COAL	W/2 08-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 453	FRUITLAND COAL	W/2 17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 454	FRUITLAND COAL	E/2 17-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 455	FRUITLAND COAL	W/2 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 456	FRUITLAND COAL	E/2 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 457	FRUITLAND COAL	W/2 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 458	FRUITLAND COAL	E/2 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 459	FRUITLAND COAL	W/2 20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 45A	MESAVERDE	E/2 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 46	MESAVERDE	E/2 11-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 460	FRUITLAND COAL	E/2 20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 461	FRUITLAND COAL	W/2 11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 462	FRUITLAND COAL	W/2 12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 463	FRUITLAND COAL	E/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 464	FRUITLAND COAL	E/2 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 465	FRUITLAND COAL	E/2 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 466	FRUITLAND COAL	E/2 22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 468	FRUITLAND COAL	W/2 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 47	MESAVERDE	E/2 32-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 470	FRUITLAND COAL	E/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 471	FRUITLAND COAL	W/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 472	FRUITLAND COAL	E/2 22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 473	FRUITLAND COAL	W/2 22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 474	FRUITLAND COAL	E/2 27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 475	FRUITLAND COAL	W/2 27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 476	FRUITLAND COAL	E/2 28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 477	FRUITLAND COAL	W/2 28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 478	FRUITLAND COAL	E/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 479	FRUITLAND COAL	W/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 47A	MESAVERDE	E/2 32-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 48	MESAVERDE	W/2 27-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 480	FRUITLAND COAL	E/2 30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 481	FRUITLAND COAL	W/2 30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 482	FRUITLAND COAL	W/2 31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 483	FRUITLAND COAL	E/2 34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 484	FRUITLAND COAL	W/2 34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 485	FRUITLAND COAL	E/2 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 486	FRUITLAND COAL	E/2 23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 487	FRUITLAND COAL	W/2 23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 488	FRUITLAND COAL	E/2 24-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 489	FRUITLAND COAL	W/2 24-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 48R	MESAVERDE	W/2 27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49	MESAVERDE	E/2 27-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 490	FRUITLAND COAL	E/2 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 491	FRUITLAND COAL	W/2 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 492	FRUITLAND COAL	W/2 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 493	FRUITLAND COAL	W/2 32-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 494	FRUITLAND COAL	E/2 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 495	FRUITLAND COAL	W/2 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 496	FRUITLAND COAL	E/2 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 497	FRUITLAND COAL	S/2 29-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 499	FRUITLAND COAL	W/2 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 49A	MESAVERDE	E/2 27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49R	MESAVERDE	E/2 27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4A	MESAVERDE	E/2 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4R	MESAVERDE	E/2 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5	MESAVERDE	W/2 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50	MESAVERDE	W/2 22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 501	FRUITLAND COAL	E/2 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50A	MESAVERDE	W/2 22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51	MESAVERDE	E/2 30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51A	MESAVERDE	E/2 30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52	MESAVERDE	W/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52A	MESAVERDE	W/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53	MESAVERDE	W/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53A	MESAVERDE	W/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54	MESAVERDE	E/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54A	MESAVERDE	E/2 21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55	MESAVERDE	E/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55A	MESAVERDE	E/2 29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56	MESAVERDE	E/2 34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56A	MESAVERDE	E/2 34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57	MESAVERDE	W/2 30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57A	MESAVERDE	W/2 30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58	MESAVERDE	W/2 31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58A	MESAVERDE	W/2 31-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 58A	ALAMO	W/2 31-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 58B	MESAVERDE	W/2 31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59	MESAVERDE	E/2 28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59A	MESAVERDE	E/2 28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5A	MESAVERDE	W/2 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60	MESAVERDE	E/2 31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60A	MESAVERDE	E/2 31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61	MESAVERDE	W/2 34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61A	MESAVERDE	W/2 34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 62X	MESAVERDE	W/2 28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 63	MESAVERDE	W/2 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 63A	MESAVERDE	W/2 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 64	MESAVERDE	E/2 11-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 65	MESAVERDE	W/2 13-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 65A	MESAVERDE	W/2 13-030N-007W	Active	Single

SAN JUAN 30-6 UNIT 65R	MESAVERDE	W/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66	MESAVERDE	W/2 14-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66	PICTURED CLIFFS	W/2 14-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 66A	MESAVERDE	W/2 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	MESAVERDE	W/2 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66R	PICTURED CLIFFS	W/2 14-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 67	MESAVERDE	W/2 12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 67A	MESAVERDE	E/2 12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 68	MESAVERDE	W/2 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 68A	MESAVERDE	W/2 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 69	MESAVERDE	E/2 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 69A	MESAVERDE	E/2 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7	MESAVERDE	W/2 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70	MESAVERDE	W/2 12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70A	MESAVERDE	W/2 12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71	MESAVERDE	E/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	MESAVERDE	E/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	DAKOTA	S/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71E	DAKOTA	S/2 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 72	MESAVERDE	E/2 22-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 72A	MESAVERDE	E/2 22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 73	MESAVERDE	W/2 22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 73A	MESAVERDE	W/2 22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74	MESAVERDE	E/2 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74A	MESAVERDE	E/2 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75	MESAVERDE	W/2 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75A	MESAVERDE	W/2 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76	MESAVERDE	E/2 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76E	DAKOTA	E/2 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 77	MESAVERDE	W/2 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78	MESAVERDE	E/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78A	MESAVERDE	E/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79	MESAVERDE	W/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79A	MESAVERDE	W/2 25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7A	MESAVERDE	W/2 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8	MESAVERDE	W/2 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 80	MESAVERDE	W/2 17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81	MESAVERDE	E/2 17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81A	MESAVERDE	E/2 17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 82	MESAVERDE	W/2 20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 83	MESAVERDE	E/2 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83A	MESAVERDE	E/2 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83Y	MESAVERDE	E/2 15-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 84	MESAVERDE	W/2 11-030N-007W	Active	Single

SAN JUAN 30-6 UNIT 84A	MESAVERDE	W/2 11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 85	MESAVERDE	W/2 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 85A	MESAVERDE	W/2 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 86	MESAVERDE	E/2 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 86A	MESAVERDE	E/2 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87	MESAVERDE	W/2 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87A	MESAVERDE	W/2 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 88	MESAVERDE	W/2 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 88A	MESAVERDE	W/2 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 89	MESAVERDE	E/2 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 8A	MESAVERDE	W/2 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9	MESAVERDE	E/2 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 90	MESAVERDE	W/2 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 90A	MESAVERDE	W/2 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 91	MESAVERDE	E/2 28-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 91A	MESAVERDE	E/2 28-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 92	MESAVERDE	E/2 33-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 93	MESAVERDE	W/2 33-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 93A	MESAVERDE	W/2 33-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94	MESAVERDE	W/2 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94A	MESAVERDE	W/2 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95	SWD	W/2 26-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95A	MESAVERDE	W/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95R	MESAVERDE	W/2 26-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95R	PICTURED CLIFFS	W/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95X	MESAVERDE	W/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96	MESAVERDE	E/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96A	MESAVERDE	E/2 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97	MESAVERDE	E/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97A	MESAVERDE	E/2 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98	MESAVERDE	E/2 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98A	MESAVERDE	E/2 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99	MESAVERDE	W/2 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99A	MESAVERDE	W/2 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9A	MESAVERDE	E/2 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 467	FRUITLAND COAL	W/2 22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 35	MESAVERDE	E/2 24-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT NP 498	FRUITLAND COAL	E/2 30-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT NP 498R	FRUITLAND COAL	E/2 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 500	FRUITLAND COAL	W/2 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 1	FRUITLAND COAL	W/2 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 2	FRUITLAND COAL	SWNW 33-030N-006W	Active	Single

SAN JUAN 30-6 UNIT SWD 112Y	MORRISON ENTRADA	NENW 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 2	MORRISON ENTRADA	NW NW 23-030N-007W	Active	Single
			Single Count	303
			Grand Count	361

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9749 if there are any questions regarding this letter.

Yours very truly,



Ben Malone
Senior Landman

**SAN JUAN 30-6 UNIT
2000 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

2/11/00

Date

New Mexico Commissioner of Public Lands

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

October 18, 1999

OCT 22 1999

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 30-6 Unit
#14-08-001-538
First Amendment
1999 Plan of Development
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

By letter dated February 9, 1999 the original 1999 Plan of Development was submitted. It is now desired to amend the 1999 Plan of Development to provide for the following:

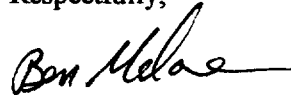
WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT #130	Pictured Cliffs	NewDrill - single	E/2 28-T30N-006W

A copy of this letter is being provided to the San Juan 30-6 Unit owners on the attached list.

Your approval of this amendment will be appreciated by executing a copy of this letter and returning it to the attention of the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Respectfully,



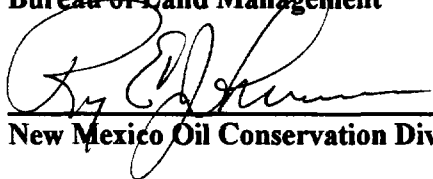
Ben Malone
Senior Landman, CPL

SJ 30-6, 3.0 (1999)

San Juan 30-6 Unit
First Amendment to 1999 POD
October 18, 1999
Page 2.

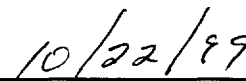
**SAN JUAN 30-6 UNIT
First Amendment
1999 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date



Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company

R. Bruce Mosbacher

Estate of Robert Umbach

BHP San Juan Limited Partnership

St. Johns Institutional Investment

**Burlington Resources Oil & Gas Company
Part.**

T. H. McElvain Oil & Gas Ltd.

CBP San Juan Limited Partnership

The Wiser Oil Company

Vastar Resources

Cinco General Partnership

Williams Production Company

Conoco Inc.

WPC Oil & Gas LP

Emil Mosbacher, III

Final Four LLC

George W. Umbach

Henry G. Robeldo

JRP San Juan LP

J. Glenn Turner, Jr.

**James M Raymond, Ind. & as Trustee for Maydell M. Mast and Attorney-in-Fact for
Charles W. Gay and Lorryn Gay Hacker**

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Moore Loyal Trust

Mosbacher USA Inc.

MP San Juan LP

Phillips Petroleum Company

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 9, 1999

FEB 16 1999

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 1999 Plan of Development
SAN JUAN 30-6 UNIT 14-08-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 30-6 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
FRUITLAND COAL	030	07-01-1991
PICTURED CLIFFS	001	10-01-1994
MESAVERDE	030	10-01-1972

The 1998 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 30-6 UNIT 102A	DAKOTA	NewDrill - Dual	E/2 22-030N-006W	Completed
SAN JUAN 30-6 UNIT 102A	MESAVERDE	NewDrill - Dual	E/2 22-030N-006W	Completed
SAN JUAN 30-6 UNIT 114	MESAVERDE	NewDrill - Dual	W/2 11-030N-006W	Completed
SAN JUAN 30-6 UNIT 114	DAKOTA	NewDrill - Dual	W/2 11-030N-006W	Completed
SAN JUAN 30-6 UNIT 11A	DAKOTA	NewDrill - Dual	W/2 23-030N-006W	Completed
SAN JUAN 30-6 UNIT 11A	MESAVERDE	NewDrill - Dual	W/2 23-030N-006W	Completed
SAN JUAN 30-6 UNIT 27A	MESAVERDE	NewDrill - Dual	E/2 23-030N-006W	WOC
SAN JUAN 30-6 UNIT 27A	DAKOTA	NewDrill - Dual	E/2 23-030N-006W	WOC
SAN JUAN 30-6 UNIT 34A	DAKOTA	NewDrill - Dual	W/2 10-030N-006W	Completed
SAN JUAN 30-6 UNIT 34A	MESAVERDE	NewDrill - Dual	W/2 10-030N-006W	Completed

SAN JUAN 30-6 UNIT 37A	MESAVERDE	NewDrill - Dual	E/2 10-030N-006W	Completed
SAN JUAN 30-6 UNIT 37A	DAKOTA	NewDrill - Dual	E/2 10-030N-006W	Completed
SAN JUAN 30-6 UNIT 39A	MESAVERDE	NewDrill - Dual	E/2 13-030N-006W	Completed
SAN JUAN 30-6 UNIT 39A	DAKOTA	NewDrill - Dual	E/2 13-030N-006W	Completed
SAN JUAN 30-6 UNIT 3A	MESAVERDE	NewDrill - Dual	W/2 24-030N-006W	Completed
SAN JUAN 30-6 UNIT 3A	DAKOTA	NewDrill - Dual	W/2 24-030N-006W	Completed
SAN JUAN 30-6 UNIT 40A	MESAVERDE	NewDrill - Dual	W/2 12-030N-006W	Completed
SAN JUAN 30-6 UNIT 40A	DAKOTA	NewDrill - Dual	W/2 12-030N-006W	Completed
SAN JUAN 30-6 UNIT 41A	DAKOTA	NewDrill - Dual	W/2 13-030N-006W	Completed
SAN JUAN 30-6 UNIT 41A	MESAVERDE	NewDrill - Dual	W/2 13-030N-006W	Completed
SAN JUAN 30-6 UNIT 42A	MESAVERDE	NewDrill - Dual	W/2 14-030N-006W	Completed
SAN JUAN 30-6 UNIT 42A	DAKOTA	NewDrill - Dual	W/2 14-030N-006W	Completed
SAN JUAN 30-6 UNIT 43A	MESAVERDE	NewDrill - Dual	E/2 14-030N-006W	WOC
SAN JUAN 30-6 UNIT 43A	DAKOTA	NewDrill - Dual	E/2 14-030N-006W	WOC
SAN JUAN 30-6 UNIT 46A	DAKOTA	NewDrill - Dual	E/2 11-030N-006W	Completed
SAN JUAN 30-6 UNIT 46A	MESAVERDE	NewDrill - Dual	E/2 11-030N-006W	Completed
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	NewDrill - Single	W/2 28-030N-007W	Completed
SAN JUAN 30-6 UNIT 123	DAKOTA	NewDrill - Single	W/2 07-030N-006W	Completed
SAN JUAN 30-6 UNIT 124	DAKOTA	NewDrill - Single	E/2 28-030N-006W	Completed
SAN JUAN 30-6 UNIT 125	DAKOTA	NewDrill - Single	E/2 07-030N-006W	Completed
SAN JUAN 30-6 UNIT 126	DAKOTA	NewDrill - Single	E/2 15-030N-006W	WOC
SAN JUAN 30-6 UNIT 127	DAKOTA	NewDrill - Single	E/2 21-030N-006W	WOC
SAN JUAN 30-6 UNIT 76E	DAKOTA	NewDrill - Single	E/2 24-030N-007W	WOC
SAN JUAN 30-6 UNIT 93A	MESAVERDE	NewDrill - Single	W/2 33-030N-007W	Completed

The Participating Area maps submitted last year have not been revised, therefore, they are not being resubmitted with this year's Plan of Development.

Pursuant to Section 10 of the SAN JUAN 30-6 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 1999 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 128	DAKOTA	NewDrill - Single	E/2 29-030N-006W
SAN JUAN 30-6 UNIT 129	DAKOTA	NewDrill - Single	E/2 25-030N-007W
SAN JUAN 30-6 UNIT 144	PICTURED CLIFFS	NewDrill - Single	W/2 27-030N-007W
SAN JUAN 30-6 UNIT 71E	DAKOTA	NewDrill - Single	S/2 13-030N-007W

The following is a well listing for wells in SAN JUAN 30-6 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 30-6 UNIT 102A	MESAVERDE	E 022-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 102A	DAKOTA	E 022-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	MESAVERDE	W 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 114	DAKOTA	W 011-030N-006W	Active	Dual

SAN JUAN 30-6 UNIT 11A	MESAVERDE	W 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 11A	DAKOTA	W 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	MESAVERDE	W 018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	DAKOTA	W 018-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 27A	MESAVERDE	E 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 27A	DAKOTA	E 023-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	MESAVERDE	E 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	DAKOTA	E 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	MESAVERDE	W 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 34A	DAKOTA	W 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	MESAVERDE	E 008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	DAKOTA	E 008-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 37A	MESAVERDE	E 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 37A	DAKOTA	E 010-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	MESAVERDE	E 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 39A	DAKOTA	E 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	MESAVERDE	W 024-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 3A	DAKOTA	W 024-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 40A	MESAVERDE	W 012-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 40A	DAKOTA	W 012-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	MESAVERDE	W 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 41A	DAKOTA	W 013-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	MESAVERDE	W 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 42A	DAKOTA	W 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	MESAVERDE	E 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 43A	DAKOTA	E 014-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	MESAVERDE	W 015-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	DAKOTA	W 015-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 46A	MESAVERDE	E 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 46A	DAKOTA	E 011-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	MESAVERDE	W 027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	DAKOTA	W 027-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 58A	MESAVERDE	W 031-030N-006W	P&A	Dual
SAN JUAN 30-6 UNIT 58A	ALAMO	W 031-030N-006W	P&A	Dual
SAN JUAN 30-6 UNIT 62A	MESAVERDE	W 028-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 62A	DAKOTA	W 028-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 64A	MESAVERDE	E 011-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 64A	DAKOTA	E 011-030N-007W	Shut-in	Dual
SAN JUAN 30-6 UNIT 66	MESAVERDE	W 014-030N-007W	P&A	Dual
SAN JUAN 30-6 UNIT 66	PICTURED CLIFFS	W 014-030N-007W	P&A	Dual
SAN JUAN 30-6 UNIT 66R	MESAVERDE	W 014-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 66R	PICTURED CLIFFS	W 014-030N-007W	P&A	Dual
SAN JUAN 30-6 UNIT 76A	MESAVERDE	E 024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	DAKOTA	E 024-030N-007W	Active	Dual

SAN JUAN 30-6 UNIT 77A	MESAVERDE	W 024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	DAKOTA	W 024-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 80A	MESAVERDE	W 017-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 80A	DAKOTA	W 017-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	MESAVERDE	W 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	DAKOTA	W 020-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	MESAVERDE	E 036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 89A	PICTURED CLIFFS	E 036-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 92A	MESAVERDE	E 033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 92A	PICTURED CLIFFS	E 033-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 95R	MESAVERDE	W 026-030N-007W	P&A	Dual
SAN JUAN 30-6 UNIT 95R	PICTURED CLIFFS	W 026-030N-007W	Active	Dual
			DUAL COMPLETION COUNT	60
SAN JUAN 30-6 UNIT 1	MESAVERDE	E 009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 10	MESAVERDE	E 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100	MESAVERDE	W 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 100A	MESAVERDE	W 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101	MESAVERDE	E 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 101A	MESAVERDE	E 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 102R	MESAVERDE	E 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103	MESAVERDE	E 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 103A	MESAVERDE	E 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 10A	MESAVERDE	E 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 11	MESAVERDE	W 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 112	MESAVERDE	E 026-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 112Y	MORRISON	E 026-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 12	MESAVERDE	W 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	W 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 123	DAKOTA	W 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 124	DAKOTA	W 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 125	DAKOTA	E 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 126	DAKOTA	E 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 127	DAKOTA	E 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 12A	MESAVERDE	W 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13	MESAVERDE	E 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 13A	MESAVERDE	E 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 14	MESAVERDE	W 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 14A	MESAVERDE	W 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 15	MESAVERDE	S 029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 15A	MESAVERDE	S 029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 16	MESAVERDE	E 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 16A	MESAVERDE	E 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 17	MESAVERDE	W 018-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 18	MESAVERDE	E 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 18A	MESAVERDE	E 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 2	MESAVERDE	W 009-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 24	MESAVERDE	E 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 24A	MESAVERDE	E 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25	MESAVERDE	E 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 25A	MESAVERDE	E 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26	MESAVERDE	W 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 26A	MESAVERDE	W 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 27	MESAVERDE	E 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28	MESAVERDE	E 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 28A	MESAVERDE	E 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29	MESAVERDE	E 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 29A	MESAVERDE	E 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 3	MESAVERDE	W 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 30	MESAVERDE	E 020-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 30R	MESAVERDE	E 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31	MESAVERDE	W 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 31A	MESAVERDE	W 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32	MESAVERDE	E 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 32A	MESAVERDE	E 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33	MESAVERDE	W 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 33A	MESAVERDE	W 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 34	MESAVERDE	W 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 36	MESAVERDE	E 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 37	MESAVERDE	E 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 38	MESAVERDE	W 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 38A	MESAVERDE	W 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 39	MESAVERDE	E 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4	MESAVERDE	E 035-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 400	FRUITLAND COAL	W 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 401	FRUITLAND COAL	W 013-030N-007W	T&A	Single
SAN JUAN 30-6 UNIT 401R	FRUITLAND COAL	W 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 402	FRUITLAND COAL	W 015-030N-007W	T&A.	Single
SAN JUAN 30-6 UNIT 403	FRUITLAND COAL	E 009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 404	FRUITLAND COAL	E 023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 404R	FRUITLAND COAL	E 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 405	FRUITLAND COAL	W 009-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 406	FRUITLAND COAL	W 015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 406R	FRUITLAND COAL	W 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 407	FRUITLAND COAL	E 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 408	FRUITLAND COAL	W 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 409	FRUITLAND COAL	W 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 40X	MESAVERDE	W 012-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 41	MESAVERDE	W 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 410	FRUITLAND COAL	E 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 411	FRUITLAND COAL	E 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 412	FRUITLAND COAL	E 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 413	FRUITLAND COAL	W 023-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 413R	FRUITLAND COAL	W 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 414	FRUITLAND COAL	W 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 415	FRUITLAND COAL	W 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 416	FRUITLAND COAL	W 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 417	FRUITLAND COAL	E 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 418	FRUITLAND COAL	E 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 419	FRUITLAND COAL	E 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 42	MESAVERDE	W 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 420	FRUITLAND COAL	E 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 421	FRUITLAND COAL	E 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 422	FRUITLAND COAL	W 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 423	FRUITLAND COAL	E 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 424	FRUITLAND COAL	W 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 425	FRUITLAND COAL	E 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 426	FRUITLAND COAL	W 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 427	FRUITLAND COAL	E 035-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 428	FRUITLAND COAL	W 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 429	FRUITLAND COAL	E 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 43	MESAVERDE	E 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 430	FRUITLAND COAL	E 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 431	FRUITLAND COAL	W 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 432	FRUITLAND COAL	E 010-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 433	FRUITLAND COAL	W 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 434	FRUITLAND COAL	W 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 435	FRUITLAND COAL	E 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 436	FRUITLAND COAL	E 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 437	FRUITLAND COAL	E 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 438	FRUITLAND COAL	E 012-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 439	FRUITLAND COAL	W 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 44	MESAVERDE	W 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 440	FRUITLAND COAL	W 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 441	FRUITLAND COAL	E 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 442	FRUITLAND COAL	E 014-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 443	FRUITLAND COAL	E 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 444	FRUITLAND COAL	W 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 445	FRUITLAND COAL	W 013-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 446	FRUITLAND COAL	W 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 447	FRUITLAND COAL	E 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 45	MESAVERDE	E 015-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 450	FRUITLAND COAL	W 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 451	FRUITLAND COAL	E 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 452	FRUITLAND COAL	W 008-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 453	FRUITLAND COAL	W 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 454	FRUITLAND COAL	E 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 455	FRUITLAND COAL	W 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 456	FRUITLAND COAL	E 018-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 457	FRUITLAND COAL	W 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 458	FRUITLAND COAL	E 019-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 459	FRUITLAND COAL	W 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 45A	MESAVERDE	E 015-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 46	MESAVERDE	E 011-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 460	FRUITLAND COAL	E 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 461	FRUITLAND COAL	W 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 462	FRUITLAND COAL	W 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 463	FRUITLAND COAL	E 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 464	FRUITLAND COAL	E 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 465	FRUITLAND COAL	E 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 466	FRUITLAND COAL	E 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 468	FRUITLAND COAL	W 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 47	MESAVERDE	E 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 470	FRUITLAND COAL	E 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 471	FRUITLAND COAL	W 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 472	FRUITLAND COAL	E 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 473	FRUITLAND COAL	W 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 474	FRUITLAND COAL	E 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 475	FRUITLAND COAL	W 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 476	FRUITLAND COAL	E 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 477	FRUITLAND COAL	W 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 478	FRUITLAND COAL	E 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 479	FRUITLAND COAL	W 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 47A	MESAVERDE	E 032-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 48	MESAVERDE	W 027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 480	FRUITLAND COAL	E 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 481	FRUITLAND COAL	W 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 482	FRUITLAND COAL	W 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 483	FRUITLAND COAL	E 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 484	FRUITLAND COAL	W 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 485	FRUITLAND COAL	E 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 486	FRUITLAND COAL	E 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 487	FRUITLAND COAL	W 023-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 488	FRUITLAND COAL	E 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 489	FRUITLAND COAL	W 024-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 48R	MESAVERDE	W 027-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 49	MESAVERDE	E 027-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT 490	FRUITLAND COAL	E 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 491	FRUITLAND COAL	W 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 492	FRUITLAND COAL	W 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 493	FRUITLAND COAL	W 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 494	FRUITLAND COAL	E 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 495	FRUITLAND COAL	W 033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 496	FRUITLAND COAL	E 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 497	FRUITLAND COAL	S 029-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 499	FRUITLAND COAL	W 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 49A	MESAVERDE	E 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 49R	MESAVERDE	E 027-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4A	MESAVERDE	E 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 4R	MESAVERDE	E 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5	MESAVERDE	W 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50	MESAVERDE	W 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 501	FRUITLAND COAL	E 032-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 50A	MESAVERDE	W 022-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51	MESAVERDE	E 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 51A	MESAVERDE	E 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52	MESAVERDE	W 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 52A	MESAVERDE	W 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53	MESAVERDE	W 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 53A	MESAVERDE	W 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54	MESAVERDE	E 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 54A	MESAVERDE	E 021-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55	MESAVERDE	E 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 55A	MESAVERDE	E 029-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56	MESAVERDE	E 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 56A	MESAVERDE	E 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57	MESAVERDE	W 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 57A	MESAVERDE	W 030-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58	MESAVERDE	W 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 58B	MESAVERDE	W 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59	MESAVERDE	E 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 59A	MESAVERDE	E 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 5A	MESAVERDE	W 035-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60	MESAVERDE	E 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 60A	MESAVERDE	E 031-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61	MESAVERDE	W 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 61A	MESAVERDE	W 034-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 62X	MESAVERDE	W 028-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 63	MESAVERDE	W 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 63A	MESAVERDE	W 015-030N-007W	Active	Single

SAN JUAN 30-6 UNIT 64	MESAVERDE	E 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 65	MESAVERDE	W 013-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 65A	MESAVERDE	W 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 65R	MESAVERDE	W 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 66A	MESAVERDE	W 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 67	MESAVERDE	W 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 67A	MESAVERDE	E 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 68	MESAVERDE	W 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 68A	MESAVERDE	W 025-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 69	MESAVERDE	E 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 69A	MESAVERDE	E 014-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7	MESAVERDE	W 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70	MESAVERDE	W 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 70A	MESAVERDE	W 012-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71	MESAVERDE	E 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 71A	MESAVERDE	E 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 72	MESAVERDE	E 022-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 72A	MESAVERDE	E 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 73	MESAVERDE	W 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 73A	MESAVERDE	W 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74	MESAVERDE	E 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 74A	MESAVERDE	E 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75	MESAVERDE	W 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 75A	MESAVERDE	W 023-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76	MESAVERDE	E 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 76E	DAKOTA	E 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 77	MESAVERDE	W 024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78	MESAVERDE	E 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 78A	MESAVERDE	E 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79	MESAVERDE	W 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 79A	MESAVERDE	W 025-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 7A	MESAVERDE	W 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 8	MESAVERDE	W 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 80	MESAVERDE	W 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81	MESAVERDE	E 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 81A	MESAVERDE	E 017-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 82	MESAVERDE	W 020-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 83	MESAVERDE	E 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83A	MESAVERDE	E 015-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 83Y	MESAVERDE	E 015-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 84	MESAVERDE	W 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 84A	MESAVERDE	W 011-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 85	MESAVERDE	W 016-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 85A	MESAVERDE	W 016-030N-006W	Active	Single

SAN JUAN 30-6 UNIT 86	MESAVERDE	E 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 86A	MESAVERDE	E 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87	MESAVERDE	W 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 87A	MESAVERDE	W 036-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 88	MESAVERDE	W 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 88A	MESAVERDE	W 007-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 89	MESAVERDE	E 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 8A	MESAVERDE	W 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9	MESAVERDE	E 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 90	MESAVERDE	W 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 90A	MESAVERDE	W 036-030N-006W	Active	Single
SAN JUAN 30-6 UNIT 91	MESAVERDE	E 028-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 91A	MESAVERDE	E 028-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 92	MESAVERDE	E 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 93	MESAVERDE	W 033-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT 93A	MESAVERDE	W 033-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94	MESAVERDE	W 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 94A	MESAVERDE	W 028-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95	WATER	W 026-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT 95A	MESAVERDE	W 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 95X	MESAVERDE	W 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96	MESAVERDE	E 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 96A	MESAVERDE	E 026-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97	MESAVERDE	E 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 97A	MESAVERDE	E 027-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98	MESAVERDE	E 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 98A	MESAVERDE	E 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99	MESAVERDE	W 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 99A	MESAVERDE	W 034-030N-007W	Active	Single
SAN JUAN 30-6 UNIT 9A	MESAVERDE	E 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 467	FRUITLAND COAL	W 022-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM 71A	DAKOTA	S 013-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 31	DAKOTA	W 033-030N-006W	Shut-in	Single
SAN JUAN 30-6 UNIT NP 35	MESAVERDE	E 024-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT NP 498	FRUITLAND COAL	E 030-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT NP 498R	FRUITLAND COAL	E 030-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP 500	FRUITLAND COAL	W 031-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 1	FRUITLAND COAL	024-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW 2	FRUITLAND COAL	033-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 112Y	MORRISON ENTRADA	N 026-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD 2	MORRISON ENTRADA	023-030N-007W	Active	Single

Single 291
Completion
Count

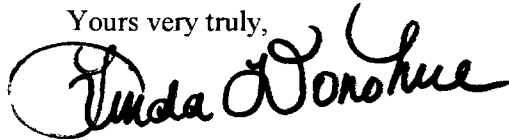
Grand 351
Completion
Count

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

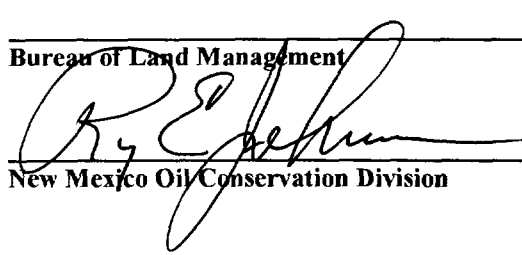
Yours very truly,



Linda Donohue
Senior Staff Landman

**SAN JUAN 30-6 UNIT
1999 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

2/16/99

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	R. Bruce Mosbacher
Bedrock Limited Partnership	Robert Umbach
BHP San Juan Limited Partnership	St. Johns Institutional Investment
Burlington Resources Oil & Gas Company Part.	T. H. McElvain Oil & Gas Ltd.
CBP San Juan Limited Partnership	The Wiser Oil Company
	Vastar Resources
Cinco General Partnership	Williams Production Company
Conoco Inc.	
Cross Timbers Oil Co.	WPC Oil & Gas LP
Emil Mosbacher, III Emil Mosbacher, Jr.	
Final Four LLC	
George W. Umbach	
JRP San Juan LP	
J. Glenn Turner, Jr.	
James M Raymond, Ind. & as Trustee for Maydell M. Mast and Attorney-in-Fact for Charles W. Gay and Lorrain Gay Hacker	
Jane P. Mosbacher Estate	
John David Mosbacher	
Koch Industries	
Moore Loyal Trust	
Mosbacher USA Inc.	
MP San Juan LP	
Phillips Petroleum Company	

BURLINGTON RESOURCES

SAN JUAN DIVISION

#493

OCT - 8 1998

October 6, 1998

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, New Mexico 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, New Mexico 87505

Re: San Juan 30-6 Unit, #14-08-001-538
First Amendment 1998 Plan of Development
Rio Arriba County, New Mexico

Dear Ladies & Gentlemen:

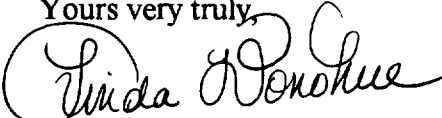
The original 1998 Plan of Development (POD) was submitted to you by letter dated February 27, 1998. It is now desired to amend the 1998 POD to provide for the drilling of the following wells:

Well Name	Formation	Type	Dedication
San Juan 30-6 Unit #76E	Dakota	New drill	E/2 24-30N-7W
San Juan 30-6 Unit #123	Dakota	New drill	W/2 7-30N-6W
San Juan 30-6 Unit #124	Dakota	New drill	E/2 28-30N-6W
San Juan 30-6 Unit #125	Dakota	New drill	E/2 7-30N-6W
San Juan 30-6 Unit #126	Dakota	New drill	E/2 15-30N-6W
San Juan 30-6 Unit #127	Dakota	New drill	E/2 21-30N-6W

The working interest owners have been contacted regarding these wells. We would appreciate your approval by executing a copy of this letter and returning it to the attention of the undersigned.

San Juan 30-6 Unit
1st Amendment to POD
October 6, 1998
Page 2.

Please contact me at 505-326-9760 if there are any questions regarding this letter.

Yours very truly,


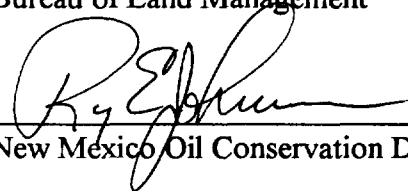
Linda Donohue
Senior Staff Landman

LD/slc

SJ 30-6, 3.0 (1998)

San Juan 30-6 Unit First Amendment
1998 Plan of Development

Bureau of Land Management



New Mexico Oil Conservation Division

Date

10/13/98
Date

Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
BHP San Juan Limited Partnership	Vastar Resources
Burlington Resources Oil & Gas Company	Williams Production Company
CBP San Juan Limited Partnership	W. P. Carr
Cinco General Partnership	
Conoco Inc.	
Emil Mosbacher, III	
Emil Mosbacher, Jr.	
Final Four LLC	
George W. Umbach	
Global Natural Resources	
J. Glenn Turner, Jr.	
James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts	
Jane P. Mosbacher Estate	
John David Mosbacher	
Koch Industries	
Moore Loyal Trust	
Mosbacher USA Inc.	
MP San Juan LP	
Phillips Petroleum Company	
R. Bruce Mosbacher	
Robert Umbach	
St. Johns Institutional Investment	



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

August 18, 1998

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1998 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

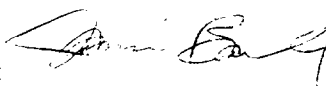
The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
pc: Reader File

OGD

BLM

"WE WORK FOR EDUCATION"



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5793

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

June 22, 1998

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 30-6 Unit
Commercial Determinations
Pictured Cliffs Formation

Dear Ms. Wimsatt:

We are in receipt of your letter of June 15, 1998 and a copy of the Bureau of Land Management's letter of May 26, 1998 regarding the commercial determinations for the San Juan 30-6 Unit Well Nos. 92A and 95R.

We concur with the Bureau of Land Management that the San Juan 30-6 Unit Well No. 92A is a commercial well in the Pictured Cliffs Formation and is included in the Pictured Cliffs participating area. We also concur that the San Juan Unit Well No. 95R is a non paying well and is to produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: *Jamie Bailey*

JAMIE BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/pm

pc: Reader File,
BLM-Farmington Attn: Mr. Duane Spencer
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson

BURLINGTON RESOURCES

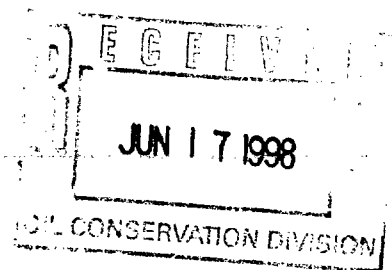
SAN JUAN DIVISION

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

June 15, 1998

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148



RE: San Juan 30-6 Unit (#14-06-001-538)
Commercial Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Burlington Resources Oil & Gas Company, as Operator of the San Juan 30-6 Unit, has discovered that the San Juan 30-6 Unit #92A has already been submitted to the agencies for commerciality determination and was approved on September 3, 1996 as a commercial well. Subsequently the #92A well was included in the First expansion, effective October 1, 1994 and this participating area was approved by the Bureau of Land Management on November 27, 1996, per the attached letters. Please disregard the commerciality determination request recently sent to all of the agencies in error and make note that the San Juan 30-6 Unit #92A well has already been included in the First Expansion for the Pictured Cliffs formation. Sorry for any inconvenience this may have caused.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,

Marian L. Wimsatt, CPLTA
Land Analyst

mw
Linda Donohue
S.J. 30-6 Unit, 4.1

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
BHP San Juan Limited Partnership	Vastar Resources
Burlington Resources Oil & Gas Company	Williams Production Company
CBP San Juan Limited Partnership	W. P. Carr
Cinco General Partnership	
Conoco Inc.	
Emil Mosbacher, III	
Emil Mosbacher, Jr.	
Final Four LLC	
George W. Umbach	
Global Natural Resources	
J. Glenn Turner, Jr.	
James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts	
Jane P. Mosbacher Estate	
John David Mosbacher	
Koch Industries	
Moore Loyal Trust	
Mosbacher USA Inc.	
MP San Juan LP	
Phillips Petroleum Company	
R. Bruce Mosbacher	
Robert Umbach	
St. Johns Institutional Investment	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

San Juan 30-6 Unit (PC PA)
Paying Well Determinations
3180 (07400)

May 26, 1998

Mr. Tap Harris
Burlington Resources
P.O. Box 4289
Farmington, NM 87499-4289

Dear Mr. Harris:

We have reviewed the information that was submitted for paying well determinations on the No. 92A San Juan 30-6 Unit well, Sec. 33, T. 30 N., R. 7 W. San Juan County, New Mexico and the No. 95R San Juan 30-6 Unit well, Sec. 26, T. 30 N., R. 7 W. San Juan County, New Mexico, located in the San Juan 30-6 Unit. As per our telephone conversation of May 26, 1998, we are in concurrence that the No. 92A San Juan 30-6 Unit well is a paying well and is to be included in the Pictured Cliffs participating area. It is required that a revision be submitted to include this well in the San Juan 30-6 Unit Pictured Cliffs participating area. We are also in agreement that the No. 95R San Juan 30-6 Unit well is a non paying well and is to be carried on a lease basis per your letter of May 1, 1998.

If you have any questions please contact Wayne Townsend with this office at (505) 599-6359.

Sincerely,

Duane Spencer
Team Lead, Petroleum Management



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

San Juan 30-6 Unit (PC PA)
3162.7 (NM07327)

November 27, 1996

Ms. Linda Donohue
Senior Landman
Meridian Oil
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 30-6 Unit
No. 14-08-001-538
Pictured Cliffs Participating Area
First Revision: Effective 10-01-94
Township 29 North, Range 7 West
Rio Arriba County, New Mexico

Dear Ms. Donohue:

In response to your letter dated November 18, 1996, the Farmington District Office (FDO) has approved the First Revision of the Pictured Cliffs Participating Area, effective October 1, 1994.

Well	Dedication	Acreage	Completion Date	Lease
No. 92A	E/2 33-30N-7W	320-Acres	09-13-94	NMNM-02151-B

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please call Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,

Duane W. Spencer
Team Leader, Petroleum Management Team

ENCLOSURE-1
1-Exhibit B 1st Rev.

BURLINGTON RESOURCES

SAN JUAN DIVISION

Bureau of Land Management (3)
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Mr. William J. LeMay
2040 South Pacheco
Santa Fe, NM 87505

November 18, 1996

Commissioner of Public Lands (2)
State of New Mexico
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87501-1148

RE: San Juan 30-6 Unit, #14-06-001-538
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area
First Expansion: Effective 10/1/94

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 15, 1953, Burlington Resources Oil & Gas Company, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation and thereby should be admitted to the Pictured Cliffs Participating Area. Attached are letters from the BLM and Commissioner of Public Lands, where the #92A well was determined to be capable of producing in paying quantities.

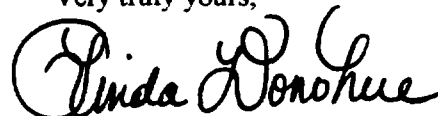
FIRST EXPANSION - EFFECTIVE 10/1/94

<u>Well No./Description</u>	<u>Tracts/Acres</u>	<u>Tr. Description</u>	<u>Comp. Date</u>
#92A-E/2 Sec. 33-30N-7W	Tr. 23B/320.00	E/2	9/13/94

The Expansion Schedule for the First Participating Area is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of this Expansion as soon as possible. Please contact Linda Donohue at (505) 326-9760 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Linda Donohue
Senior Landman

LD:ll
S.J. 30-6 Unit, 4.1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

San Juan 30-6 Unit (PC PA)
3162.7 (NM07327)

September 3, 1996

Ms. Linda Donohue
Senior Landman
Meridian Oil
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 30-6 Unit
No. 14-08-001-538
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Donohue:

In response to your letter dated August 8, 1996, the Farmington District Office (FDO) has reviewed the data you have submitted for a commerciality determination for the following well completed in the Pictured Cliffs formation.

Well	Dedication	Completion Date	Determination	Lease
No. 92A	SE/4 33-30N-7W	09-13-94	Commercial	NMNM-02151-B

We concur with your determination that this well is capable of producing in paying quantities.

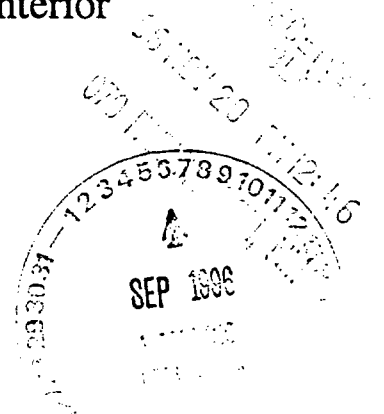
Once we receive the respective revision to the Pictured Cliffs Participating Area, the approval process will only require the verification of acreage dedication and ownership for the well(s). Please continue to report production for this well on a lease basis until the respective Participating Area Revision is submitted and approved.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please call Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,

Duane W. Spencer
Team Leader, Petroleum Management Team



BURLINGTON RESOURCES

SAN JUAN DIVISION

April 29, 1998

FILE

APR 30 1998

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Mr. William J. LeMay
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit (14-06-001-538)
Commercial Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

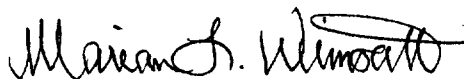
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington Resources is seeking confirmation of the commerciality determinations enclosed.

<u>BR's DP No.</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Leases</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
69835B	San Juan 30-6 Unit #95R	W/2 Sec. 26-30N-7W	NMSF-079383	11/24/96	Non-Commercial
35787B	San Juan 30-6 Unit #92A	E/2 Sec. 33-30N-7W	NMNM-02151-B	09/13/94	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the wells will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA
Land Analyst

mw
Linda Donohue
S.J. 30-6 Unit, 4.5

BURLINGTON RESOURCES
COMMERICALITY DETERMINATION
BLM DATA SHEET

4/23/98

FOR LEASE: SAN JUAN 30-6 UNIT # 95R

WELL INFORMATION:

LOCATION	030N007W26M		
COUNTY	RIO ARRIBA		
STATE	NM		
FORMATION	LAJARA;PICTURED CLIFFS		
OPERATOR	BURLINGTON RESOURCES		
SPUD DATE	8/30/72		
COMP DATE	11/24/96		
FIRST GAS	7/ 1/96		
COMM GWI	100.00	MOI GWI	73.61
COMM NRI	87.50	MOI NRI	60.73

PRODUCTION TAXES:

TAXES FOR	1995	GAS % OF <u>REVENUE</u>	
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	1.21	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	<u>.22</u>	%
TOTAL		9.36	%

PRESSURE DATA:

DATE	
WHSIP	.00
BHSIP	.00

WELL COST DATA:

AVERAGE WELL COST	\$	210.00	M
PAYOUT YEARS		1.33	

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

ESTIMATED ANNUAL PRODUCTION				OPERATING EXPENSES		
<u>YEAR</u>	<u>GAS</u> <u>(MMCF)</u>	<u>OIL</u> <u>(MBO)</u>	<u>WATER</u> <u>(MBW)</u>	<u>BASE</u> <u>(M\$)</u>	<u>WATER</u> <u>(M\$)</u>	<u>TOTAL</u> <u>(M\$)</u>
1997	8.19	.06	.00	5.85	.00	5.85
1998	.72	.00	.00	2.60	.00	2.60

**BURLINGTON RESOURCES
COMMERICALITY DETERMINATION
BLM DATA SHEET**

4/23/98

FOR LEASE: SAN JUAN 30-6 UNIT

95R

WELL INFORMATION:

LOCATION	030N007W26M
COUNTY	RIO ARRIBA
STATE	NM
FORMATION	LAJARA;PICTURED CLIFFS
OPERATOR	BURLINGTON RESOURCES
SPUD DATE	8/30/72
COMP DATE	11/24/96
FIRST GAS	7/ 1/96
COMM GWI	100.00 %
COMM NRI	87.50 %
MOI GWI	73.61 %
MOI NRI	60.73 %

PRODUCTION TAXES:

TAXES FOR 1995		<u>GAS % OF REVENUE</u>	
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	1.21	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	<u>.22</u>	%
TOTAL		9.36	%

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST DATA:

AVERAGE WELL COST	\$	210.00	M
PAYOUT YEARS		1.3	

AVERAGE PRODUCT PRICING

PRICE/GAS \$ / MCF	YEAR
1.57	12/96
2.03	12/97
1.58	TO LIFE

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ID: R-951457-1 Recomplete
Run Date: 6-Jan-98

State : New Mexico NM Merid 30N - 7W - 26 ne sw sw

County: RIO ARRIBA Oper: BURLINGTON RES O&G CO

Field : LA JARA PC Compl: 11/24/1996 D G GAS

Well: SAN JUAN 30-6 UNIT #95R Last Info: 02/17/1997

Ftg: 800 fsl 875 fwl

Lat-Long by TDG: 0.000000 - 0.000000

Oper Address: PO Box 4289, Farmington NM 87499 - 505/326-9700

Obj: Pictured Cliffs Permit #: 06/22/1995 API: 30-039-2052000

Elev: 6864GR

Spud: 11/06/1996

TD: 6317

PB: 3867

Notes :

Tubing: 2 3/8 @ 3839 w/pkr @ 3025

Perfs :

- cmt ret @ 5508

3747-3854 (Pictured Cliffs)

@ 3747, 3749, 3753, 3754, 3759, 3773, 3775, 3780, 3787, 3795, 3799,
3802, 3810, 3818, 3823, 3827, 3841, 3845, 3854 - frac w/104484# 20/40
Brady sd 16363 gal 20# linear gel 518000 SCF N2

PZone : 3747-3854 (Pictured Cliffs)

gross interval

IP : PROD TEST (Pictured Cliffs 3747-3854 11/11/96) F 736 MCFGPD

(Pictured Cliffs 3747-3854) F 707 MCFGPD; FTP 995

Journl: 11/18/96 recompleting, operator holding further details tight Nov 12.

1/2/97 (operator chngd from Meridian Oil Inc) per completion rpt;
recompleted gas well, SI.

BURLINGTON RESOURCES
COMMERICALITY DETERMINATION
BLM DATA SHEET

4/23/98

FOR LEASE: SAN JUAN 30-6 UNIT # 92A

WELL INFORMATION:

LOCATION	030N007W33I
COUNTY	RIO ARRIBA
STATE	NM
FORMATION	LAJARA;PICTURED CLIFFS
OPERATOR	BURLINGTON RESOURCES
SPUD DATE	6/ 9/94
COMP DATE	9/13/94
FIRST GAS	1/31/95
COMM GWI	100.00
COMM NRI	87.50
MOI GWI	100.00
MOI NRI	75.44

PRODUCTION TAXES:

TAXES FOR	1995	GAS % OF <u>REVENUE</u>
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	1.21 %
CONSERVATION	NM	.18 %
PROD. EQUIP.	NM	.22 %
TOTAL		9.36 %

PRESSURE DATA:

DATE	
WHSIP	.00
BHSIP	.00

WELL COST DATA:

AVERAGE WELL COST	\$ 210.00	M
PAYOUT YEARS	4.42	

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

ESTIMATED ANNUAL PRODUCTION				OPERATING EXPENSES		
<u>YEAR</u>	<u>GAS</u> <u>(MMCF)</u>	<u>OIL</u> <u>(MBO)</u>	<u>WATER</u> <u>(MBW)</u>	<u>BASE</u> <u>(M\$)</u>	<u>WATER</u> <u>(M\$)</u>	<u>TOTAL</u> <u>(M\$)</u>
1995	87.55	.50	.00	3.03	.00	3.03
1996	75.05	.33	.00	4.03	.00	4.03
1997	64.74	.34	.00	4.03	.00	4.03
1998	53.90	.31	.00	4.03	.00	4.03
1999	19.78	.12	.00	1.68	.00	1.68

BURLINGTON RESOURCES
COMMERICALITY DETERMINATION
BLM DATA SHEET

4/23/98

FOR LEASE: SAN JUAN 30-6 UNIT

92A

WELL INFORMATION:

LOCATION 030N007W33I
COUNTY RIO ARriba
STATE NM
FORMATION LAJARA;PICTURED CLIFFS
OPERATOR BURLINGTON RESOURCES
SPUD DATE 6/ 9/94
COMP DATE 9/13/94
FIRST GAS 1/31/95
COMM GWI 100.00 % MOI GWI 100.00 %
COMM NRI 87.50 % MOI NRI 75.44 %

PRODUCTION TAXES:

TAXES FOR	1995		GAS % OF <u>REVENUE</u>
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	1.21	%
CONSERVATION	NM	.18	%
PROD. EQUIP.	NM	<u>.22</u>	%
TOTAL		9.36	%

AVERAGE HEAT CONTENT

1,177 MMBtu / Mcf

WELL COST DATA:

AVERAGE WELL COST \$ 210.00 M
PAYOUT YEARS 4.4

AVERAGE PRODUCT PRICING

PRICE/GAS \$ / MCF	YEAR
1.31	12/94
.95	12/95
1.57	12/96
2.03	12/97
1.58	TO LIFE

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ID: R-175803-0 Original
Run Date: 6-Jan-98

State : New Mexico NM Merid 30N - 7W - 33 sw ne se

County: RIO ARRIBA Oper: MERIDIAN OIL INC

Field : UND PC/BLANCO MV Compl: 09/14/1994 D G GAS

Well: SAN JUAN 30-6 UNIT #92A Last Info: 04/25/1995

Ftg: 1625 fsl 790 fel

Lat-Long by TDG: 36.766190 - 107.569565

Oper Address: 5613 DTC Pky #1000 POB 3209, Englewood CO 80155 - 303/930-9344

Obj: 5807 Mesaverde Permit #: 03/23/1994 API: 30-039-2540900

Elev: 6268KB

Spud: 06/09/1994

TD: 5807 on 06/17/1994

Notes :

Casing: 9 5/8 @ 217 w/160

7 @ 3527 w/625

4 1/2 @ 3379-5807 w/315

Mud : 9.6# @ 3527

@ 5800

Core : None reported

DST : None rptd

Logs : 06/13/94 Atlas DIL GR CAL TEMP GR ZDL CNL GR @ 0-3514, ML GR CAL @ 3000-3514.

06/17/94 Atlas DIL GR CAL TEMP GR ZDL CNL GR @ 5718-5756.

Tubing: 1 1/2 @ 3035

2 1/16 @ 5257

Perfs : 4120-5591 (Mesaverde)

- no treatment rptd

3134-3170 (Pictured Cliffs)

- no treatment rptd

PZone :

(DUAL)

3134-3170 (Pictured Cliffs)

4120-5591 (Mesaverde)

IP : (Pictured Cliffs 3134-3170) F 1374 MCFGPD; FTP 942, SICP 945
(Mesaverde 4120-5591) F 3132 MCFGPD; FTP 800

Journl: 6/29/94 drld to 3527 as of June 14.

7/13/94 Inr set June 17.

8/14/94 added log details.

11/7/94 completed gas well.

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BURLINGTON RESOURCES

SAN JUAN DIVISION

February 27, 1998

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

MAR - 2 1998

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 1998 Plan of Development
SAN JUAN 30-6 UNIT 14-06-001-538
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 30-6 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
PICTURED CLIFFS	001	10-01-1994
FRUITLAND COAL	030	07-01-1991
MESAVERDE	030	10-01-1972

The 1997 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 17A	DAKOTA	NewDrill - Dual	W/2 18-030N-006W
SAN JUAN 30-6 UNIT 17A	MESAVERDE	NewDrill - Dual	W/2 18-030N-006W
SAN JUAN 30-6 UNIT 30A	DAKOTA	NewDrill - Dual	E/2 20-030N-006W
SAN JUAN 30-6 UNIT 30A	MESAVERDE	NewDrill - Dual	E/2 20-030N-006W
SAN JUAN 30-6 UNIT 36A	DAKOTA	NewDrill - Dual	E/2 08-030N-006W
SAN JUAN 30-6 UNIT 36A	MESAVERDE	NewDrill - Dual	E/2 08-030N-006W
SAN JUAN 30-6 UNIT 44A	DAKOTA	NewDrill - Dual	W/2 15-030N-006W
SAN JUAN 30-6 UNIT 44A	MESAVERDE	NewDrill - Dual	W/2 15-030N-006W
SAN JUAN 30-6 UNIT 48A	MESAVERDE	NewDrill - Dual	W/2 27-030N-006W
SAN JUAN 30-6 UNIT 48A	DAKOTA	NewDrill - Dual	W/2 27-030N-006W
SAN JUAN 30-6 UNIT 62A	MESAVERDE	NewDrill - Dual	W/2 28-030N-006W

SAN JUAN 30-6 UNIT 64A	DAKOTA	NewDrill - Dual	E/2 11-030N-007W
SAN JUAN 30-6 UNIT 64A	MESAVERDE	NewDrill - Dual	E/2 11-030N-007W
SAN JUAN 30-6 UNIT 76A	MESAVERDE	NewDrill - Dual	E/2 24-030N-007W
SAN JUAN 30-6 UNIT 76A	DAKOTA	NewDrill - Dual	E/2 24-030N-007W
SAN JUAN 30-6 UNIT 77A	DAKOTA	NewDrill - Dual	W/2 24-030N-007W
SAN JUAN 30-6 UNIT 77A	MESAVERDE	NewDrill - Dual	W/2 24-030N-007W
SAN JUAN 30-6 UNIT 80A	DAKOTA	NewDrill - Dual	W/2 17-030N-006W
SAN JUAN 30-6 UNIT 80A	MESAVERDE	NewDrill - Dual	W/2 17-030N-006W
SAN JUAN 30-6 UNIT 82A	DAKOTA	NewDrill - Dual	W/2 20-030N-006W
SAN JUAN 30-6 UNIT 82A	MESAVERDE	NewDrill - Dual	W/2 20-030N-006W
SAN JUAN 30-6 UNIT 12A	MESAVERDE	NewDrill - Single	W/2 26-030N-006W
SAN JUAN 30-6 UNIT 16A	MESAVERDE	NewDrill - Single	E/2 26-030N-006W
SAN JUAN 30-6 UNIT 25A	MESAVERDE	NewDrill - Single	E/2 19-030N-006W
SAN JUAN 30-6 UNIT 31A	MESAVERDE	NewDrill - Single	W/2 33-030N-006W
SAN JUAN 30-6 UNIT 33A	MESAVERDE	NewDrill - Single	W/2 08-030N-006W
SAN JUAN 30-6 UNIT 38A	MESAVERDE	NewDrill - Single	W/2 27-030N-007W
SAN JUAN 30-6 UNIT 52A	MESAVERDE	NewDrill - Single	W/2 21-030N-006W
SAN JUAN 30-6 UNIT 55A	MESAVERDE	NewDrill - Single	E/2 29-030N-006W
SAN JUAN 30-6 UNIT 61A	MESAVERDE	NewDrill - Single	W/2 34-030N-006W
SAN JUAN 30-6 UNIT 67A	MESAVERDE	NewDrill - Single	E/2 12-030N-007W
SAN JUAN 30-6 UNIT 68A	MESAVERDE	NewDrill - Single	W/2 25-030N-006W
SAN JUAN 30-6 UNIT 85A	MESAVERDE	NewDrill - Single	W/2 16-030N-006W
SAN JUAN 30-6 UNIT 90A	MESAVERDE	NewDrill - Single	W/2 36-030N-006W
SAN JUAN 30-6 UNIT 96A	MESAVERDE	NewDrill - Single	E/2 26-030N-007W

Copies of Participating Area maps are attached for each formation. The circled numbers correspond to the Unit Exhibit "B" ownership schedule.

Pursuant to Section 10 of the SAN JUAN 30-6 UNIT Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, hereby submits the 1998 Plan of Development as follows:

WELL NAME	FORMATION	TYPE	DEDICATION
SAN JUAN 30-6 UNIT 102A	MESAVERDE	NewDrill - Dual	E/2 22-030N-006W
SAN JUAN 30-6 UNIT 102A	DAKOTA	NewDrill - Dual	E/2 22-030N-006W
SAN JUAN 30-6 UNIT 114	DAKOTA	NewDrill - Dual	W/2 11-030N-006W
SAN JUAN 30-6 UNIT 114	MESAVERDE	NewDrill - Dual	W/2 11-030N-006W
SAN JUAN 30-6 UNIT 27A	DAKOTA	NewDrill - Dual	E/2 23-030N-006W
SAN JUAN 30-6 UNIT 27A	MESAVERDE	NewDrill - Dual	E/2 23-030N-006W
SAN JUAN 30-6 UNIT 34A	DAKOTA	NewDrill - Dual	W/2 10-030N-006W
SAN JUAN 30-6 UNIT 34A	MESAVERDE	NewDrill - Dual	W/2 10-030N-006W
SAN JUAN 30-6 UNIT 37A	DAKOTA	NewDrill - Dual	E/2 10-030N-006W
SAN JUAN 30-6 UNIT 37A	MESAVERDE	NewDrill - Dual	E/2 10-030N-006W
SAN JUAN 30-6 UNIT 39A	MESAVERDE	NewDrill - Dual	E/2 13-030N-006W

SAN JUAN 30-6 UNIT 39A	DAKOTA	NewDrill - Dual	E/2 13-030N-006W
SAN JUAN 30-6 UNIT 3A	DAKOTA	NewDrill - Dual	W/2 24-030N-006W
SAN JUAN 30-6 UNIT 3A	MESAVERDE	NewDrill - Dual	W/2 24-030N-006W
SAN JUAN 30-6 UNIT 40A	MESAVERDE	NewDrill - Dual	W/2 12-030N-006W
SAN JUAN 30-6 UNIT 40A	DAKOTA	NewDrill - Dual	W/2 12-030N-006W
SAN JUAN 30-6 UNIT 41A	MESAVERDE	NewDrill - Dual	W/2 13-030N-006W
SAN JUAN 30-6 UNIT 41A	DAKOTA	NewDrill - Dual	W/2 13-030N-006W
SAN JUAN 30-6 UNIT 42A	MESAVERDE	NewDrill - Dual	W/2 14-030N-006W
SAN JUAN 30-6 UNIT 42A	DAKOTA	NewDrill - Dual	W/2 14-030N-006W
SAN JUAN 30-6 UNIT 43A	MESAVERDE	NewDrill - Dual	E/2 14-030N-006W
SAN JUAN 30-6 UNIT 43A	DAKOTA	NewDrill - Dual	E/2 14-030N-006W
SAN JUAN 30-6 UNIT 46A	MESAVERDE	NewDrill - Dual	E/2 11-030N-006W
SAN JUAN 30-6 UNIT 46A	DAKOTA	NewDrill - Dual	E/2 11-030N-006W
SAN JUAN 30-6 UNIT 11A	MESAVERDE	NewDrill - Single	W/2 23-030N-006W
SAN JUAN 30-6 UNIT 11A	DAKOTA	NewDrill - Single	W/2 23-030N-006W
SAN JUAN 30-6 UNIT 122	PICTURED CLIFFS	NewDrill - Single	W/2 28-030N-007W
SAN JUAN 30-6 UNIT 93A	MESAVERDE	NewDrill - Single	W/2 33-030N-007W

The following is a well listing for wells in SAN JUAN 30-6 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	REASON	FLAG
SAN JUAN 30-6 UNIT 31	MESAVERDE	N 33-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	MESAVERDE	E 18-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 17A	DAKOTA	E 18-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	MESAVERDE	J 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 30A	DAKOTA	J 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	MESAVERDE	P 08-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 36A	DAKOTA	P 08-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	MESAVERDE	C 15-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 44A	DAKOTA	C 15-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	MESAVERDE	C 27-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 48A	DAKOTA	C 27-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 62A	MESAVERDE	E 28-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 62A	DAKOTA	E 28-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 64A	MESAVERDE	O 11-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 64A	DAKOTA	O 11-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	MESAVERDE	O 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 76A	DAKOTA	O 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	MESAVERDE	E 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 77A	DAKOTA	E 24-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT 80A	MESAVERDE	C 17-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 80A	DAKOTA	C 17-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT 82A	MESAVERDE	E 20-030N-006W	Active	Dual

SAN JUAN 30-6 UNIT	82A	DAKOTA	E 20-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT	89A	PICTURED CLIFFS	O 36-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT	89A	MESAVERDE	O 36-030N-006W	Active	Dual
SAN JUAN 30-6 UNIT	92A	MESAVERDE	I 33-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT	92A	PICTURED CLIFFS	I 33-030N-007W	Active	Dual
SAN JUAN 30-6 UNIT NP	31	DAKOTA	N 33-030N-006W	Active	Dual
				Dual Count	28
SAN JUAN 30-6 UNIT	1	MESAVERDE	G 09-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	2	MESAVERDE	M 09-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	3	MESAVERDE	M 24-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	4	MESAVERDE	A 35-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	5	MESAVERDE	N 35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	6	PICTURED CLIFFS	A 35-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	7	MESAVERDE	K 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	8	MESAVERDE	K 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	9	MESAVERDE	G 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	10	MESAVERDE	B 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	11	MESAVERDE	L 23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	12	MESAVERDE	M 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	13	MESAVERDE	G 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	14	MESAVERDE	N 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	15	MESAVERDE	L 29-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	16	MESAVERDE	H 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	17	MESAVERDE	N 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	18	MESAVERDE	A 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	24	MESAVERDE	B 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	25	MESAVERDE	H 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	26	MESAVERDE	M 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	27	MESAVERDE	H 23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	28	MESAVERDE	B 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	29	MESAVERDE	B 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	30	MESAVERDE	G 20-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	32	MESAVERDE	H 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	33	MESAVERDE	N 08-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	34	MESAVERDE	M 10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	36	MESAVERDE	G 08-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	37	MESAVERDE	B 10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	38	MESAVERDE	M 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	39	MESAVERDE	B 13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	41	MESAVERDE	M 13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	42	MESAVERDE	M 14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	43	MESAVERDE	A 14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	44	MESAVERDE	N 15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	45	MESAVERDE	G 15-030N-006W	Active	Single

SAN JUAN 30-6 UNIT	46	MESAVERDE	H	11-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	47	MESAVERDE	H	32-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	48	MESAVERDE	L	27-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	49	MESAVERDE	B	27-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	4A	MESAVERDE	J	35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	4R	MESAVERDE	G	35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	50	MESAVERDE	M	22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	51	MESAVERDE	B	30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	52	MESAVERDE	K	21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	53	MESAVERDE	M	29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	54	MESAVERDE	H	21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	55	MESAVERDE	H	29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	56	MESAVERDE	H	34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	57	MESAVERDE	K	30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	58	MESAVERDE	N	31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	59	MESAVERDE	A	28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	5A	MESAVERDE	F	35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	60	MESAVERDE	A	31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	61	MESAVERDE	N	34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	62	MESAVERDE	M	28-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	63	MESAVERDE	L	15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	64	MESAVERDE	A	11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	65	MESAVERDE	N	13-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	66	MESAVERDE	K	14-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	66	PICTURED CLIFFS	K	14-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	67	MESAVERDE	H	12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	68	MESAVERDE	M	25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	69	MESAVERDE	H	14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	70	MESAVERDE	M	12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	71	MESAVERDE	H	13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	72	MESAVERDE	B	22-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	73	MESAVERDE	M	22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	74	MESAVERDE	A	23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	75	MESAVERDE	K	23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	76	MESAVERDE	H	24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	77	MESAVERDE	K	24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	78	MESAVERDE	A	25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	79	MESAVERDE	L	25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	7A	MESAVERDE	F	30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	80	MESAVERDE	L	17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	81	MESAVERDE	A	17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	82	MESAVERDE	L	20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	83	MESAVERDE	A	15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	84	MESAVERDE	M	11-030N-007W	Active	Single

SAN JUAN 30-6 UNIT	85	MESAVERDE	L 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	86	MESAVERDE	G 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	87	MESAVERDE	L 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	88	MESAVERDE	K 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	89	MESAVERDE	G 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	8A	MESAVERDE	C 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	90	MESAVERDE	L 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	91	MESAVERDE	A 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	92	MESAVERDE	H 33-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	93	MESAVERDE	K 33-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT	94	MESAVERDE	N 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	95		M 26-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	96	MESAVERDE	B 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	97	MESAVERDE	G 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	98	MESAVERDE	G 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	99	MESAVERDE	M 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	9A	MESAVERDE	P 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	100	MESAVERDE	N 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	101	MESAVERDE	H 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	103	MESAVERDE	G 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	10A	MESAVERDE	O 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	112	MESAVERDE	A 26-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	12A	MESAVERDE	D 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	13A	MESAVERDE	J 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	14A	MESAVERDE	D 32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	15A	MESAVERDE	O 29-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	16A	MESAVERDE	I 26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	18A	MESAVERDE	I 18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	24A	MESAVERDE	O 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	25A	MESAVERDE	P 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	26A	MESAVERDE	F 19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	28A	MESAVERDE	J 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	29A	MESAVERDE	J 12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	30R	MESAVERDE	A 20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	31A	MESAVERDE	F 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	32A	MESAVERDE	J 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	33A	MESAVERDE	E 08-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	38A	MESAVERDE	E 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	400	FRUITLAND COAL	M 14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	401	FRUITLAND COAL	L 13-030N-007W	Temp. Aband.	Single
SAN JUAN 30-6 UNIT	402	FRUITLAND COAL	K 15-030N-007W	Temp. Aband.	Single
SAN JUAN 30-6 UNIT	403	FRUITLAND COAL	G 09-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	404	FRUITLAND COAL	B 23-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT	405	FRUITLAND COAL	M 09-030N-006W	Active	Single

SAN JUAN 30-6 UNIT	406	FRUITLAND COAL	F	15-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	407	FRUITLAND COAL	H	16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	408	FRUITLAND COAL	L	16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	409	FRUITLAND COAL	L	25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	40X	MESAVERDE	M	12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	410	FRUITLAND COAL	A	26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	411	FRUITLAND COAL	A	27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	412	FRUITLAND COAL	A	24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	413	FRUITLAND COAL	K	23-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	414	FRUITLAND COAL	K	35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	415	FRUITLAND COAL	N	26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	416	FRUITLAND COAL	K	24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	417	FRUITLAND COAL	H	25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	418	FRUITLAND COAL	B	26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	419	FRUITLAND COAL	H	11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	420	FRUITLAND COAL	G	12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	421	FRUITLAND COAL	G	34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	422	FRUITLAND COAL	M	27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	423	FRUITLAND COAL	A	28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	424	FRUITLAND COAL	K	33-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	425	FRUITLAND COAL	H	33-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	426	FRUITLAND COAL	K	34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	427	FRUITLAND COAL	H	35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	428	FRUITLAND COAL	N	28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	429	FRUITLAND COAL	A	32-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	430	FRUITLAND COAL	G	08-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	431	FRUITLAND COAL	M	10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	432	FRUITLAND COAL	B	10-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	433	FRUITLAND COAL	L	11-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	434	FRUITLAND COAL	M	12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	435	FRUITLAND COAL	G	13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	436	FRUITLAND COAL	G	15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	437	FRUITLAND COAL	H	11-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	438	FRUITLAND COAL	G	12-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	439	FRUITLAND COAL	M	14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	440	FRUITLAND COAL	N	15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	441	FRUITLAND COAL	A	31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	442	FRUITLAND COAL	A	14-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	443	FRUITLAND COAL	G	36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	444	FRUITLAND COAL	L	36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	445	FRUITLAND COAL	L	13-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	446	FRUITLAND COAL	N	35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	447	FRUITLAND COAL	G	31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	450	FRUITLAND COAL	K	07-030N-006W	Active	Single

SAN JUAN 30-6 UNIT	451	FRUITLAND COAL	H	07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	452	FRUITLAND COAL	N	08-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	453	FRUITLAND COAL	K	17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	454	FRUITLAND COAL	A	17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	455	FRUITLAND COAL	N	18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	456	FRUITLAND COAL	A	18-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	457	FRUITLAND COAL	M	19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	458	FRUITLAND COAL	H	19-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	459	FRUITLAND COAL	L	20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	45A	MESAVERDE	I	15-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	460	FRUITLAND COAL	B	20-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	461	FRUITLAND COAL	M	11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	462	FRUITLAND COAL	M	12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	463	FRUITLAND COAL	H	13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	464	FRUITLAND COAL	G	14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	465	FRUITLAND COAL	J	15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	466	FRUITLAND COAL	B	22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	468	FRUITLAND COAL	K	36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	470	FRUITLAND COAL	G	21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	471	FRUITLAND COAL	K	21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	472	FRUITLAND COAL	A	22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	473	FRUITLAND COAL	M	22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	474	FRUITLAND COAL	B	27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	475	FRUITLAND COAL	L	27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	476	FRUITLAND COAL	A	28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	477	FRUITLAND COAL	M	28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	478	FRUITLAND COAL	A	29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	479	FRUITLAND COAL	N	29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	47A	MESAVERDE	J	32-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	480	FRUITLAND COAL	A	30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	481	FRUITLAND COAL	K	30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	482	FRUITLAND COAL	N	31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	483	FRUITLAND COAL	H	34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	484	FRUITLAND COAL	N	34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	485	FRUITLAND COAL	G	36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	486	FRUITLAND COAL	H	23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	487	FRUITLAND COAL	N	23-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	488	FRUITLAND COAL	A	24-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	489	FRUITLAND COAL	K	24-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	48R	MESAVERDE	L	27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	490	FRUITLAND COAL	G	25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	491	FRUITLAND COAL	M	25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	492	FRUITLAND COAL	K	26-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	493	FRUITLAND COAL	M	32-030N-006W	Active	Single

SAN JUAN 30-6 UNIT	494	FRUITLAND COAL	B	33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	495	FRUITLAND COAL	K	33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	496	FRUITLAND COAL	G	35-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	497	FRUITLAND COAL	M	29-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	499	FRUITLAND COAL	K	30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	49A	MESAVERDE	O	27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	49R	MESAVERDE	B	27-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	501	FRUITLAND COAL	G	32-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	50A	MESAVERDE	E	22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	51A	MESAVERDE	P	30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	52A	MESAVERDE	D	21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	53A	MESAVERDE	F	29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	54A	MESAVERDE	J	21-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	55A	MESAVERDE	I	29-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	56A	MESAVERDE	P	34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	57A	MESAVERDE	C	30-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	58A	MESAVERDE	C	31-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	58A		C	31-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	58B	MESAVERDE	C	31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	59A	MESAVERDE	J	28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	60A	MESAVERDE	I	31-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	61A	MESAVERDE	E	34-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	62X	MESAVERDE	M	28-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	63A	MESAVERDE	C	15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	65A	MESAVERDE	C	13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	65R	MESAVERDE	L	13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	66A	MESAVERDE	F	14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	66R	MESAVERDE	M	14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	66R	PICTURED CLIFFS	M	14-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	67A	MESAVERDE	I	12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	68A	MESAVERDE	F	25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	69A	MESAVERDE	I	14-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	70A	MESAVERDE	E	12-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	71A	MESAVERDE	J	13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	71A	DAKOTA	J	13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	72A	MESAVERDE	P	22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	73A	MESAVERDE	F	22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	74A	MESAVERDE	J	23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	75A	MESAVERDE	D	23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	78A	MESAVERDE	J	25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	79A	MESAVERDE	C	25-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	81A	MESAVERDE	J	17-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	83A	MESAVERDE	J	15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	83Y	MESAVERDE	H	15-030N-007W	P&A	Single

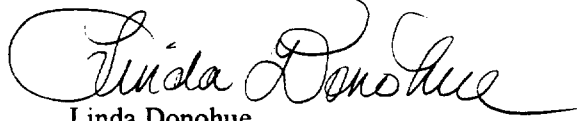
SAN JUAN 30-6 UNIT	84A	MESAVERDE	E 11-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	85A	MESAVERDE	E 16-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	86A	MESAVERDE	J 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	87A	MESAVERDE	D 36-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	88A	MESAVERDE	F 07-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	90A	MESAVERDE	E 36-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	91A	MESAVERDE	P 28-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT	94A	MESAVERDE	F 28-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	95A	MESAVERDE	D 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	95R	MESAVERDE	M 26-030N-007W	P&A	Single
SAN JUAN 30-6 UNIT	95R	PICTURED CLIFFS	M 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	95X	MESAVERDE	N 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	96A	MESAVERDE	I 26-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	97A	MESAVERDE	J 27-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	98A	MESAVERDE	J 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	99A	MESAVERDE	F 34-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	100A	MESAVERDE	E 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	101A	MESAVERDE	O 35-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	102R	MESAVERDE	G 22-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	103A	MESAVERDE	J 25-030N-006W	Active	Single
SAN JUAN 30-6 UNIT	112Y	MORRISON	A 26-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT	401R	FRUITLAND COAL	N 13-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	404R	FRUITLAND COAL	B 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	406R	FRUITLAND COAL	F 15-030N-007W	Active	Single
SAN JUAN 30-6 UNIT	413R	FRUITLAND COAL	K 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT COM	467	FRUITLAND COAL	M 22-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP	35	MESAVERDE	B 24-030N-006W	P&A	Single
SAN JUAN 30-6 UNIT NP	498	FRUITLAND COAL	G 30-030N-007W	Shut-in	Single
SAN JUAN 30-6 UNIT NP	500	FRUITLAND COAL	K 31-030N-007W	Active	Single
SAN JUAN 30-6 UNIT NP	498R	FRUITLAND COAL	G 30-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW	1	FRUITLAND COAL	E 24-030N-007W	Active	Single
SAN JUAN 30-6 UNIT POW	2	FRUITLAND COAL	C 33-030N-006W	Active	Single
SAN JUAN 30-6 UNIT SWD	2	MORRISON ENTRADA	D 23-030N-007W	Active	Single
SAN JUAN 30-6 UNIT SWD	112Y	MORRISON ENTRADA	A 26-030N-006W	Active	Single
Single Count					291
Grand Count					319

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of this letter to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,



Linda Donohue
Senior Staff Landman

**SAN JUAN 30-6 UNIT
1998 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

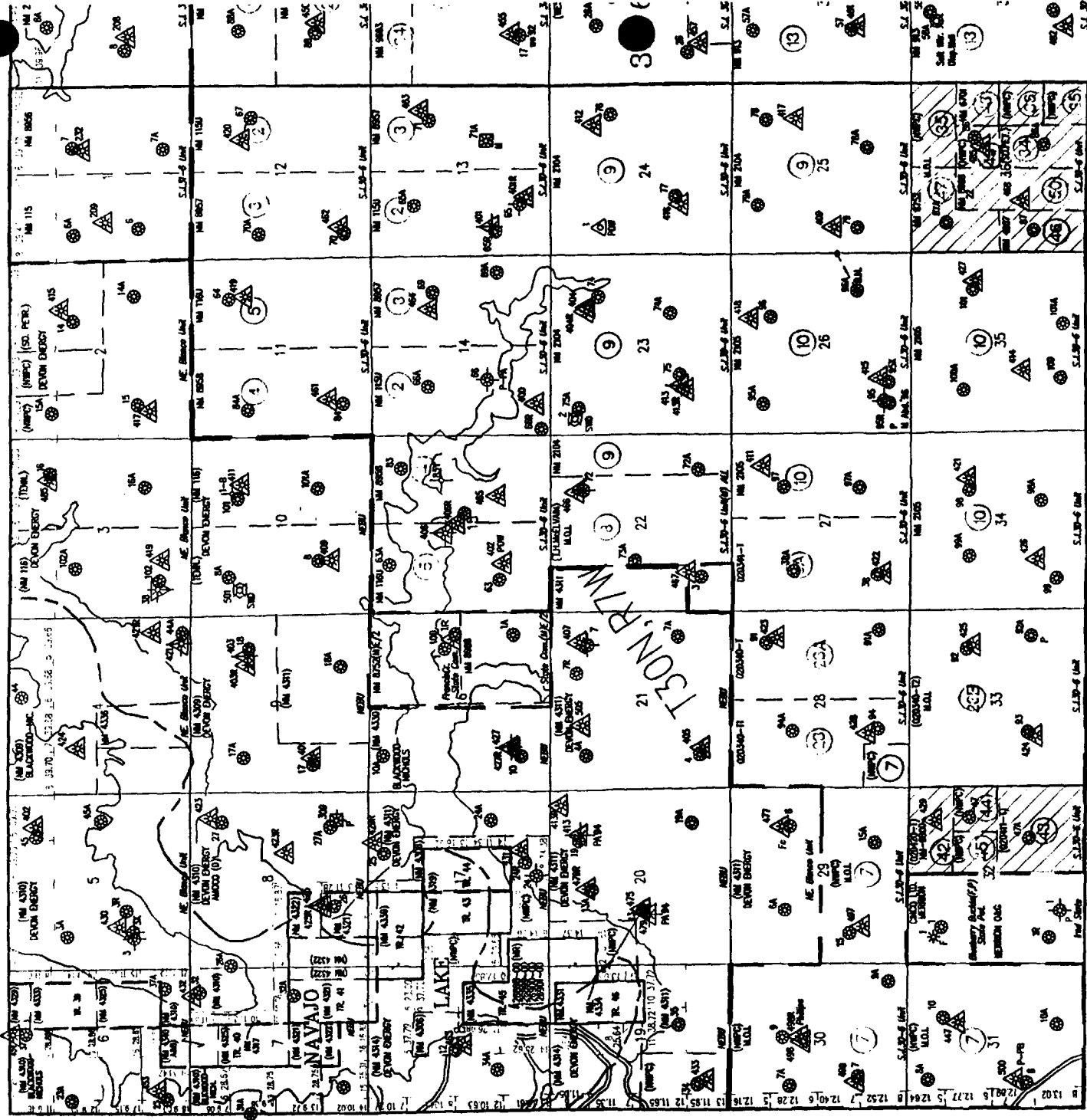
3/3/98

Date

New Mexico Commissioner of Public Lands

Date

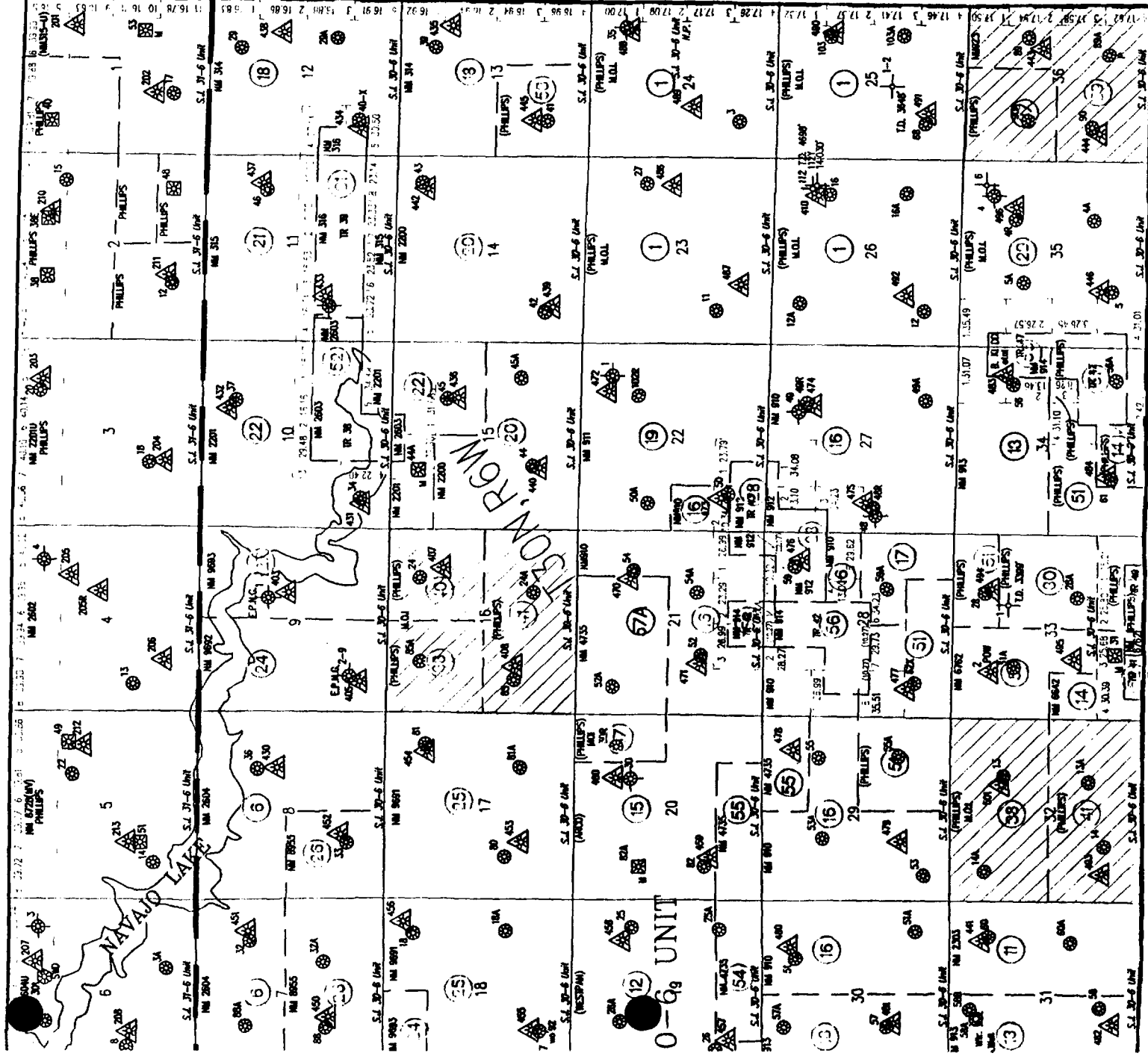
R7W



SAN JUAN 30-6 UNIT

- PICTURED CLIFFS PARTICIPATING AREA
- First Expansion Effective 10/01/94
- OIL AND GAS OWNED BY
- STATE OF NEW MEXICO

R6W



WELL FORMATION LEGEND

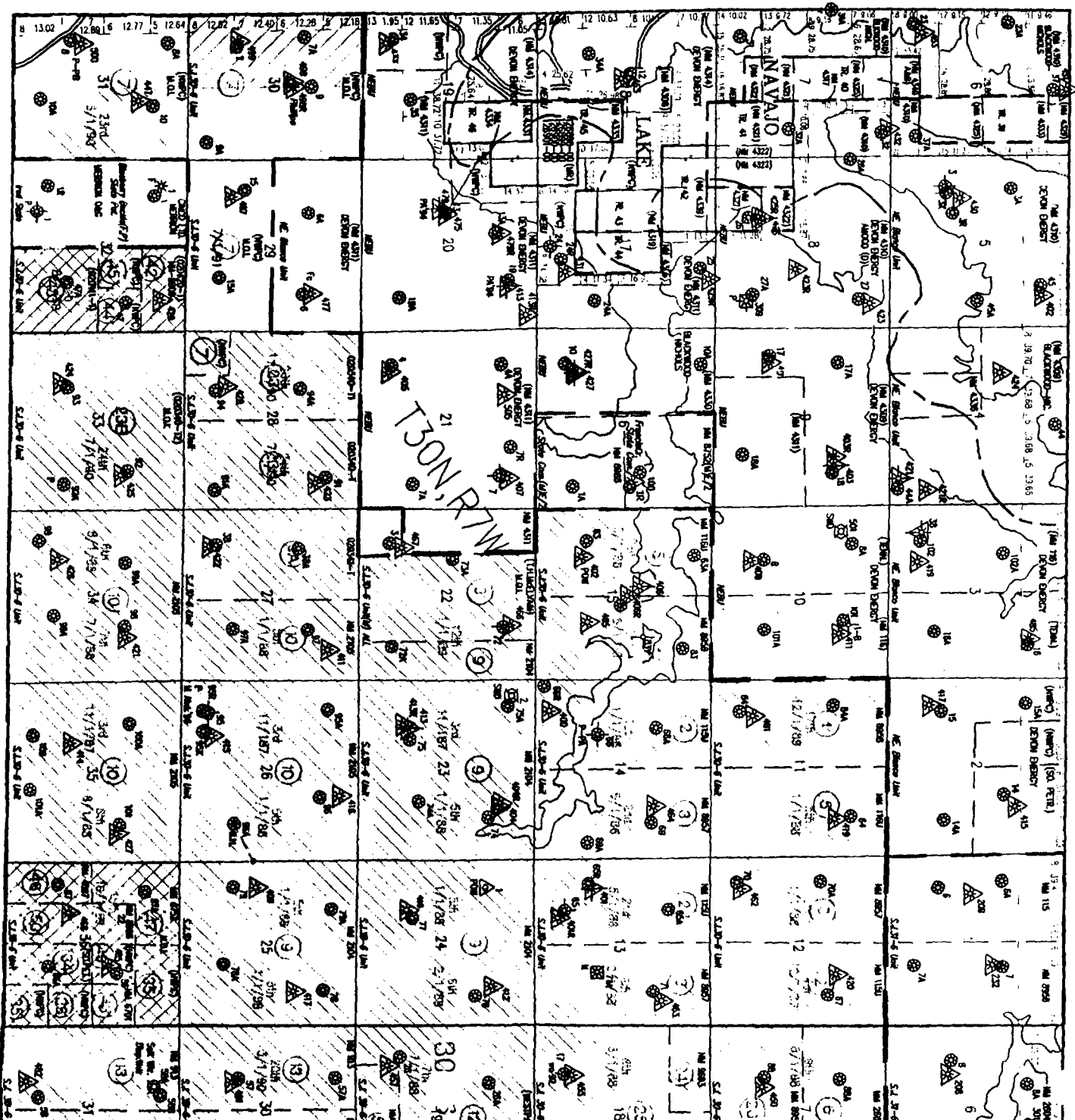
- FRUITLAND COAL
- FRUITLAND SAND
- PICTURED CLIFFS
- CHACRA
- MESAVERDE
- GALLUP
- DAKOTA
- PENNSYLVANIAN
- ABANDON

BURLINGTON
RESOURCES

LAND DEPARTMENT
OCTOBER 1, 1997

T 30 N

R7W

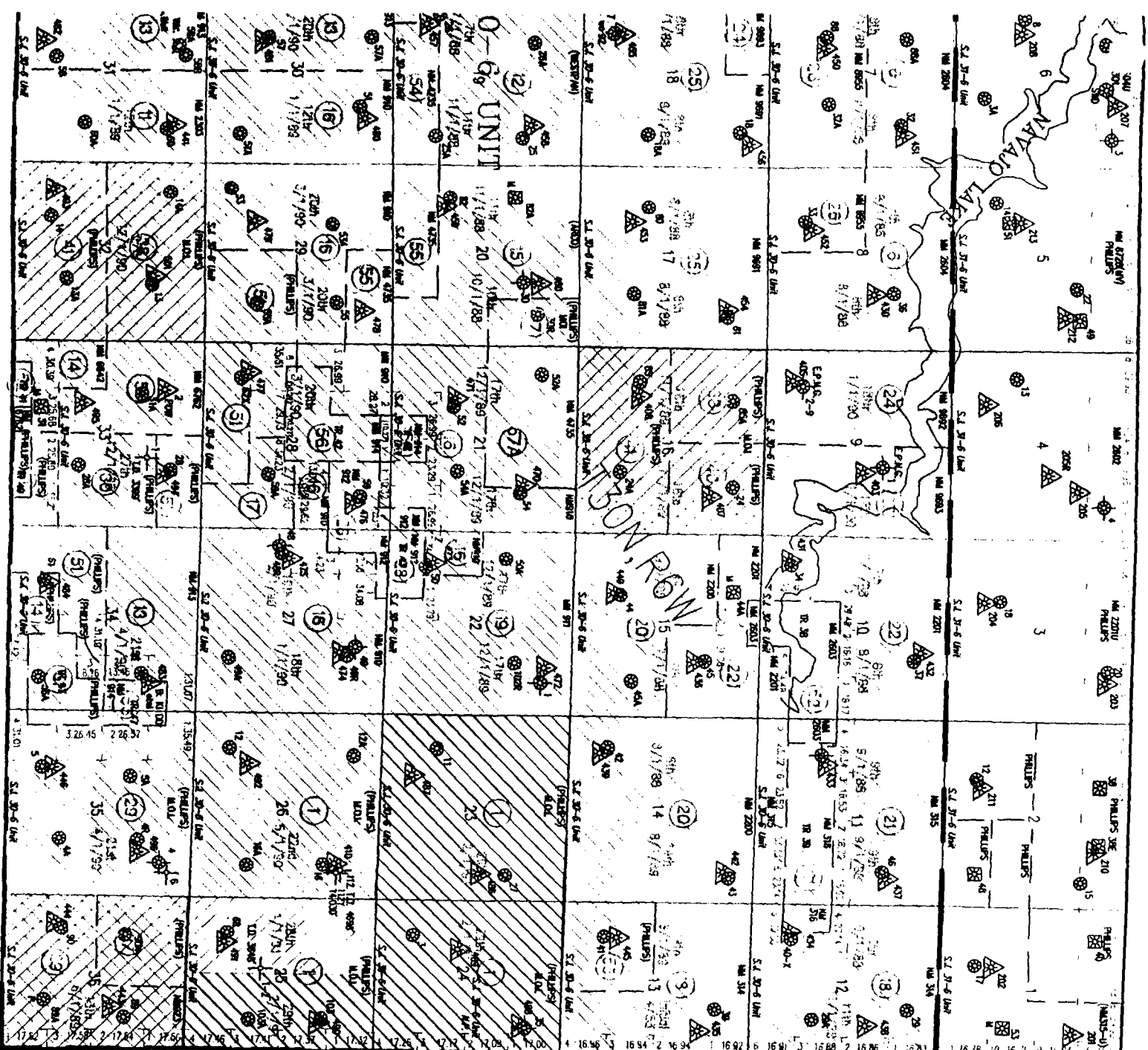


SAN JUAN 30-6 UNIT

Oil and Gas Owned by
State of New Mexico

- FRUITLAND PARTICIPATING AREA
- Initial to 27th Expansion
 - 28th Expansion Effective 1/1/91
 - 29th Expansion Effective 2/1/91
 - 30th Expansion Effective 7/1/91

R6W



T 30 N

WELL FORMATION LEGEND

- FRUITLAND COAL
- FRUITLAND SAND
- PICTURED CLIFFS
- CHACRA
- MESAVERDE
- GALLUP
- DAKOTA
- PENNSYLVANIAN
- ABANDON

BURLINGTON
RESOURCES

LAND DEPARTMENT
OCTOBER 1, 1997

493



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

**State of New Mexico
Commissioner of Public Lands**

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

June 13, 1997

Burlington Resources
P.O. 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: Revised 1997 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: *Jami Bailey*
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
cc: Reader File

OCD ✓

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

MAY 23 1997

May 21, 1997

CONSERVATION DIVISION

Bureau of Land Management
Attn: Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit, #14-08-001-538
Revised 1997 Plan of Development
Rio Arriba County, New Mexico

Gentlemen:

By letter dated January 13, 1997, the original 1997 Plan of Development (POD) was submitted, providing for the drilling of twenty-five (25) Mesaverde wells. It is now desired to revise the original POD and complete the following wells as Mesaverde/Dakota duals:

Well Name	Drilling Block	Formation
San Juan 30-6 Unit #17A	W½ 18-30N-6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #30A	E½ 20-30N -6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #36A	E½ 8-30N -6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #44A	W½ 15-30N-6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #48A	W½ 27-30N-6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #62A	W½ 28-30N-6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #64A	E½ 11-30N-7W	Mesaverde/Dakota dual
San Juan 30-6 Unit #76A	E½ 24-30N-7W	Mesaverde/Dakota dual
San Juan 30-6 Unit #77A	W½ 24-30N-7W	Mesaverde/Dakota dual
San Juan 30-6 Unit #80A	W½ 17-30N-6W	Mesaverde/Dakota dual
San Juan 30-6 Unit #82A	W½ 20-30N-6W	Mesaverde/Dakota dual

All of the Dakota completions will be owned by the drilling block owners since they are not in a Participating Area. The working interest owners have been contacted regarding the proposed development. Burlington Resources Oil & Gas Company, as Unit Operator, believes that all current obligations have been satisfied.

If any wells are deemed necessary or desirable by the Unit Operator or working interest owners, they will be planned.

Regulatory Agencies

May 21, 1997

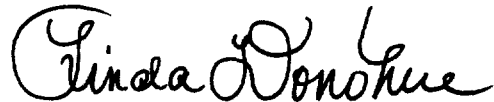
Page 2

In accordance with Section 10 of the Unit Agreement, please advise of your approval by executing in the space provided and return a copy to the undersigned.

Please contact the undersigned at 326-9760 if there are any questions regarding this letter.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,



Linda Donohue
Senior Staff Landman

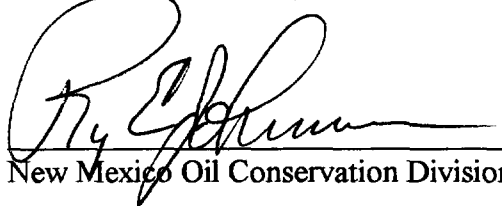
LD/cj

Enclosures

File: SJ 30-6 Unit, 3.0 (1997)

**SAN JUAN 30-6 UNIT
REVISED - 1997 PLAN OF DEVELOPMENT**

Bureau of Land Management



New Mexico Oil Conservation Division

Date

5/27/97
Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
Burlington Resources Oil & Gas Company	Vastar Resources
CBP San Juan Limited Partnership	Williams Production Company
Cinco General Partnership	W. P. Carr

Conoco Inc.

Emil Mosbacher, III

Emil Mosbacher, Jr.

Final Four LLC

George W. Umbach

Global Natural Resources

J. Glenn Turner, Jr.

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Moore Loyal Trust

Mosbacher USA Inc.

MP San Juan LP

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

St. Johns Institutional Investment



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5793

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5713

PLANNING
(505)-827-5752

January 17, 1997

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1997 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm

cc: Reader File

OCD-Roy Johnson

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

January 13, 1997

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: SAN JUAN 30-6 UNIT, #14-08-001-538
RIO ARriba COUNTY, NEW MEXICO
1997 PLAN OF DEVELOPMENT**

Gentlemen:

By letters dated February 15, May 15 and September 24, 1996, the original, first and second amendments were filed. They provided for the development of the eight (8) Mesaverde wells (#5A, #10A, #29A, #47A, #50A, #69A, #83A & #103A) and the plugging of the Mesaverde and completion of the Pictured Cliffs in the #95R. All work was commenced during 1997.

The following Participating Areas currently exist in the San Juan 30-6 Unit:

<u>Formation</u>	<u>Expansion</u>	<u>Effective Date</u>
Fruitland	30th	7/1/91
Pictured Cliffs	1st	10/1/94
Mesaverde	30th	10/1/72

Pursuant to Section 10 of the San Juan 30-6 Unit Agreement, Burlington Resources Oil & Gas Company, as Unit Operator, is submitting the 1997 Plan of Development as follows:

Well Name	Drilling Block	Formation
San Juan 30-6 Unit #12A	W½ 26-30N-6W	Mesaverde
San Juan 30-6 Unit #16A	E½ 26-30N -6W	Mesaverde
San Juan 30-6 Unit #17A	W½ 18-30N -6W	Mesaverde
San Juan 30-6 Unit #25A	E½ 19-30N -6W	Mesaverde
San Juan 30-6 Unit #30A	E½ 20-30N -6W	Mesaverde
San Juan 30-6 Unit #31A	W½ 33-30N -6W	Mesaverde
San Juan 30-6 Unit #33A	W½ 8-30N -6W	Mesaverde
San Juan 30-6 Unit #36A	E½ 8-30N -6W	Mesaverde

Well Name	Drilling Block	Formation
San Juan 30-6 Unit #38A	W½ 27-30N-7W	Mesaverde
San Juan 30-6 Unit #44A	W½ 15-30N-6W	Mesaverde
San Juan 30-6 Unit #48A	W½ 27-30N-6W	Mesaverde
San Juan 30-6 Unit #52A	W½ 21-30N-6W	Mesaverde
San Juan 30-6 Unit #55A	E½ 29-30N-6W	Mesaverde
San Juan 30-6 Unit #61A	W½ 34-30N-6W	Mesaverde
San Juan 30-6 Unit #62A	W½ 28-30N-6W	Mesaverde
San Juan 30-6 Unit #64A	E½ 11-30N-7W	Mesaverde
San Juan 30-6 Unit #67A	E½ 12-30N-7W	Mesaverde
San Juan 30-6 Unit #68A	W½ 25-30N-6W	Mesaverde
San Juan 30-6 Unit #76A	E½ 24-30N-7W	Mesaverde
San Juan 30-6 Unit #77A	W½ 24-30N-7W	Mesaverde
San Juan 30-6 Unit #80A	W½ 17-30N-6W	Mesaverde
San Juan 30-6 Unit #82A	W½ 20-30N-6W	Mesaverde
San Juan 30-6 Unit #85A	W½ 16-30N-6W	Mesaverde
San Juan 30-6 Unit #90A	W½ 36-30N-6W	Mesaverde
San Juan 30-6 Unit #96A	E½ 26-30N-7W	Mesaverde

The working interest owners have been contacted regarding the proposed development. Burlington Resources Oil & Gas Company, as Unit Operator, and the working interest owners believe that all current obligations have been satisfied.

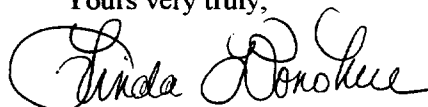
If any wells are deemed necessary to prevent drainage of unitized substances or any other wells are deemed necessary or desirable by the Unit Operator or working interest owners, they will be planned.

In accordance with Section 10 of the Unit Agreement, please advise of your approval by executing in the space provided below and return a copy to the undersigned.

Please contact the undersigned at 326-9760 if there are any questions regarding this letter.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,

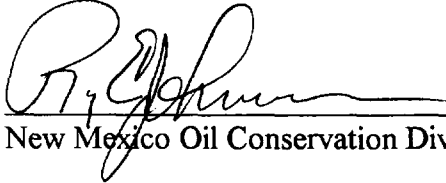


Linda Donohue
Senior Landman

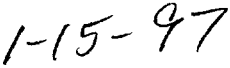
1997 PLAN OF DEVELOPMENT

Bureau of Land Management

Date



New Mexico Oil Conservation Division



Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
Burlington Resources Oil & Gas Company	Vastar Resources
CBP San Juan Limited Partnership	Williams Production Company
Cinco General Partnership	W. P. Carr

Conoco Inc.

Emil Mosbacher, III

Emil Mosbacher, Jr.

Final Four LLC

George W. Umbach

Global Natural Resources

J. Glenn Turner, Jr.

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Moore Loyal Trust

Mosbacher USA Inc.

MP San Juan LP

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

St. Johns Institutional Investment



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5793

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5713

PLANNING
(505)-827-5752

December 18, 1996

Burlington, Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donahue

Re: San Juan 30-6 Unit
Pictured Cliffs Participating Area
First Expansion Effective October 1, 1994
Rio Arriba County, New Mexico

Dear Ms. Donahue:

We received your letter of November 18, 1996, requesting approval of the first revision of the Pictured Cliffs participating area for the San Juan 30-6 Unit.

By their letter of November 27, 1996 the Bureau of Land Management advised this office of their approval to this revision. The New Mexico Oil Conservation Division approved the first revision on November 25, 1996.

The Commissioner of Public Lands concurs with the Bureau of Land Management and the New Mexico Oil Conservation Division and has this date approved the first revision of the Pictured Cliffs Participating Area effective October 1, 1994.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas & Minerals Division
(505) 827-5744

RP/JB/pm

Enclosure

cc: Reader File BLM- Duane Spencer

OCD-Roy Johnson TRD-Valdean

BURLINGTON RESOURCES

SAN JUAN DIVISION

November 18, 1996

Bureau of Land Management (3)
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
State of New Mexico
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Mr. William J. LeMay
2040 South Pacheco
Santa Fe, NM 87505

11-22-96
D-Unit letter
THX
OUT 11-25-96

RE: San Juan 30-6 Unit, #14-06-001-538
Rio Arriba County, New Mexico
Pictured Cliffs Participating Area
First Expansion: Effective 10/1/94

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved January 15, 1953, Burlington Resources Oil & Gas Company, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation and thereby should be admitted to the Pictured Cliffs Participating Area. Attached are letters from the BLM and Commissioner of Public Lands, where the #92A well was determined to be capable of producing in paying quantities.

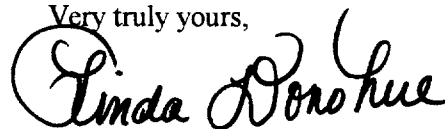
FIRST EXPANSION - EFFECTIVE 10/1/94

<u>Well No./Description</u>	<u>Tracts/Acres</u>	<u>Tr. Description</u>	<u>Comp. Date</u>
#92A-E/2 Sec. 33-30N-7W	Tr. 23B/320.00	E/2	9/13/94

The Expansion Schedule for the First Participating Area is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

We would appreciate consideration of this Expansion as soon as possible. Please contact Linda Donohue at (505) 326-9760 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Linda Donohue
Senior Landman

LD:ll
S.J. 30-6 Unit, 4.1

**SAN JUAN 30-6 UNIT
PICTURED CLIFFS DRILLBLOCK OWNERS**

Amoco Production Company

Bedrock Limited Partnership

Burlington Resources Oil & Gas Company

Cinco General Partnership

Conoco Inc.

Emil Mosbacher III

Emil Mosbacher Jr.

George W. Umbach

Global Natural Resources

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Moore Loyal Trust

Mosbacher USA, Inc.

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

T. H. McElvain Oil & Gas Limited Partnership

The Wiser Oil Company

Vastar Resources, Inc.

W. P. Carr

Williams Production Company

DATE: 11/15/96

BURLINGTON RESOURCES O&G CO
LAND DEPARTMENT
EXPANSION ORDER BILLING ANALYSIS
SUMMARY BY OWNER

FED552NB
PAGE: 1

STATUS: P PROPOSED

PROPERTY NUMBER:

EFFECTIVE DATE: 10/01/94

UNIT NAME FORM NAME

EXP.

OWNER # NAME

UNIT NAME	FORM NAME	EXP.	OWNER #	NAME	COMTED.	ACRES	PART/FACTOR	REV.	FACTOR
692 SAN JUAN 30-6	0580 PICTURED CLIFFS	001	999001-01	BURLINGTON RESO O&G (SJBT/PBT)	80.000000		14.539110	11.994766	
			999001-70	BURLINGTON RESO O&G (SJBT/PBT)	240.000000		43.617331	35.984298	
			999021-01	BURLINGTON RESOURCES O&G CO	230.240000		41.843559	27.459836	
					550.240000		100.000000	75.438900	

RUN DATE 11/15/96
RUN TIME 15:45:11

BURLINGTON RESOURCES O&G CO
SCHEDULE II
THE 001 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 30-6 UNIT AREA

PAGE 1
FED530AP-A

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-02151-B	030N 007W	320.00	TRACT: 023B		5.000000	58.156441
	SEC. 33 E/2			ORRI:	12.500000	
				ROYALTY:	5.000000	
				WORKING INTEREST:	12.500000	
				BURLINGTON RESO O&G (SJB/T/PBT)	20.625000	
				BURLINGTON RESO O&G (SJB/T/PBT)	61.875000	
				TOTAL	100.000000	100.000000

REMARKS: S.J. 30-6 UNIT #92A

E-347-49	030N 006W	230.24	TRACT: 039		21.875000	41.843559
	SEC. 36			ORRI:	12.500000	
	LOTS 1-4			ROYALTY:	12.500000	
	W/2 E/2			WORKING INTEREST:	65.625000	
				BURLINGTON RESOURCES O&G CO	100.000000	
				TOTAL	100.000000	100.000000

REMARKS: S.J. 30-6 UNIT #89A

EFFECTIVE 10/01/94

RUN DATE 11/15/96
RUN TIME 15:45:14

BURLINGTON RESOURCES O&G CO
SCHEDULE 11

PAGE 1

FED535AP-A

THE 001 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS
SAN JUAN 30-6 UNIT AREA

R E C A P I T U L A T I O N

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 030N , RANGE 006W
SECTION 36 : LOTS 1-4
TOWNSHIP 030N , RANGE 007W
SECTION 33 : E/2
TOTAL COMMITTED:

W/2 E/2

550.24

TOTAL ACRES NON-COMMITTED:

0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 550.24
EFFECTIVE DATE:10/01/94



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

San Juan 30-6 Unit (PC PA)
3162.7 (NM07327)

September 3, 1996



Ms. Linda Donohue
Senior Landman
Meridian Oil
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 30-6 Unit
No. 14-08-001-538
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Donohue:

In response to your letter dated August 8, 1996, the Farmington District Office (FDO) has reviewed the data you have submitted for a commerciality determination for the following well completed in the Pictured Cliffs formation.

Well	Dedication	Completion Date	Determination	Lease
No. 92A	SE/4 33-30N-7W	09-13-94	Commercial	NMNM-02151-B

We concur with your determination that this well is capable of producing in paying quantities.

Once we receive the respective revision to the Pictured Cliffs Participating Area, the approval process will only require the verification of acreage dedication and ownership for the well(s). Please continue to report production for this well on a lease basis until the respective Participating Area Revision is submitted and approved.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please call Brian W. Davis at (505) 599-6367 or (505) 599-8900.

Sincerely,

Duane W. Spencer
Team Leader, Petroleum Management Team



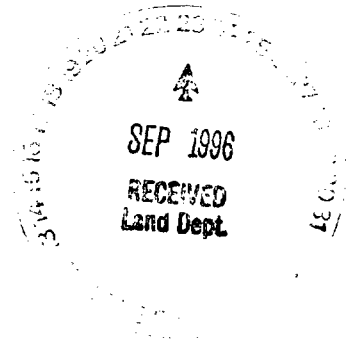
State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

RAY POWELL, M.S., D.V.M.
COMMISSIONER

(505) 827-5760
FAX (505) 827-5766

September 18, 1996



Meridian Oil
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: San Juan 30-6 Unit
Commercial Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Donohue:

We are in receipt of your letter of August 8, 1996, together with data that supports your commercial determination regarding the San Juan 30-6 Unit Well No. 92A, SE/4, Section 33-30N-07W.

The Bureau of Land Management, by their letter of September 3, 1996, has advised this office that they have concurred with your determination that the above-mentioned well is capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation.

Please be advised that the Commissioner of Public Lands concurs with Meridian Oil and the Bureau of Land Management's determinations that the San Juan 30-6 Unit Well No. 92A is commercial in the Pictured Cliffs Formation and entitled to participate in the Pictured Cliffs Participating Area.

Please submit revised schedules for the Pictured Cliffs Participating Area for our approval.

Meridian Oil
Page 2
September 18, 1996

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm

Enclosure

cc: Reader File

OCD--Attention: Roy Johnson

TRD--Attention: Valdean Severson

BLM--Attention: Duane Spencer



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

October 2, 1996

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1996 Plans of Development
Second Amendment
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

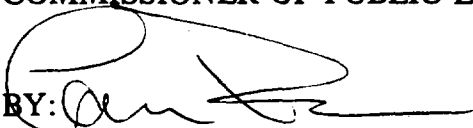
The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm
cc: Reader File

OCD

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

September 24, 1996

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: San Juan 30-6 Unit
Second Amendment
1996 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letter dated February 15, 1996, the original Plan of Development was submitted providing for no wells; on May 15, 1996, the First Amendment provided for the recompletion of the #95R to the Pictured Cliffs formation.

It is now desired to amend the 1996 Plan of Development to include the following wells:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 30-6 Unit #5A	W/2 35-30N-6W	Mesaverde
San Juan 30-6 Unit #10A	E/2 31-30N-7W	Mesaverde
San Juan 30-6 Unit #29A	E/2 12-30N-6W	Mesaverde
San Juan 30-6 Unit #47A	E/2 32-30N-7W	Mesaverde
San Juan 30-6 Unit #50A	W/2 22-30N-6W	Mesaverde
San Juan 30-6 Unit #69A	E/2 14-30N-7W	Mesaverde
San Juan 30-6 Unit #83A	E/2 15-30N-7W	Mesaverde
San Juan 30-6 Unit #103A	E/2 25-30N-6W	Mesaverde

All of the wells are located in the Mesaverde Participating Area and reported under 8910005380.

Regulatory Agencies
SJ 30-6 Unit POD
Sept. 24, 1996
Page 2

The working interest owners have been contacted regarding the proposed development. Burlington Resources Oil and Gas Company and the working interest owners believe that all current obligations have been satisfied.

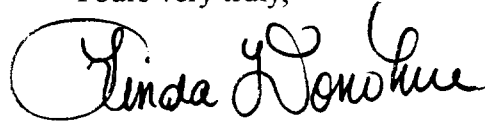
Any wells necessary to drainage protect unitized substances from offset wells will be developed. In addition, any other wells deemed necessary by the Unit Operator and working interest owners will be developed.

In accordance to Section 10 of the Unit Agreement, please execute in the space provided indicating your approval of this Amendment.

If there are any questions, please contact Linda Donohue at (505) 326-9760.

Copies of this letter are being furnished to the working interest owners on the attached sheet.

Yours very truly,



Linda Donohue
Senior Landman

LD/cj
SJ 30-6, 3.0 (1996)

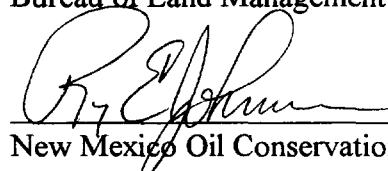
**SAN JUAN 30-6 UNIT
SECOND AMENDMENT TO
1996 PLAN OF DEVELOPMENT**

Approved: _____

Bureau of Land Management

Date

Approved: _____


New Mexico Oil Conservation Division

9-30-96
Date

Approved: _____

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
Burlington Resources Oil & Gas Company	Vastar Resources
CBP San Juan Limited Partnership	Williams Production Company
Cinco General Partnership	W. P. Carr

Conoco Inc.

Emil Mosbacher, III

Emil Mosbacher, Jr.

Final Four LLC

George W. Umbach

Global Natural Resources

J. Glenn Turner, Jr.

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Moore Loyal Trust

Mosbacher USA Inc.

MP San Juan LP

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

St. Johns Institutional Investment



RAY POWELL, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

September 18, 1996

Meridian Oil
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: San Juan 30-6 Unit
Commercial Determinations
Fruitland Coal Formation
Rio Arriba County, New Mexico

Dear Ms. Donohue:

We are in receipt of your letter of August 8, 1996, together with data that supports your non-commercial determination regarding the San Juan 30-6 Unit Well No. 498R.

The Bureau of Land Management, by their letter of September 3, 1996, has advised this office that they have concurred with your determination that the above-mentioned well has been determined to be non-paying in the Fruitland Coal Formation.

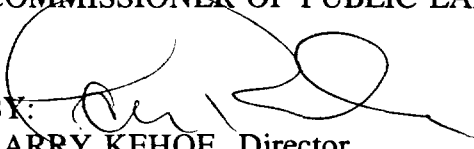
Please be advised that the Commissioner of Public Lands concurs with Meridian Oil and the Bureau of Land Management's determinations that the San Juan 30-6 Unit Well No. 498R is non-commercial and will continue to report on a lease basis.

Meridian Oil
Page 2
September 18, 1996

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm

Enclosure

cc: Reader File

OCD--Attention: Roy Johnson

TRD--Attention: Valdean Severson

BLM--Attention: Duane Spencer

August 9, 1996

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Floyd O. Prando
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Mr. William J. LeMay
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit (14-06-001-538)
Commercial Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

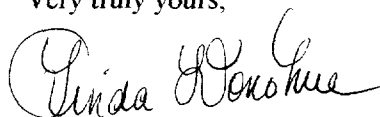
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington Resources is seeking confirmation of the paying well determination enclosed. An Economic Summary Sheet is also enclosed.

BROG's DP No.	Well Name & Number	Well Dedication	Dedicated Leases	Completion Date	Commerciality Determination
36072B	San Juan 30-6 Unit #71A	S/2 Sec. 13-30N-7W	NMNM-012293	9/29/94	Commercial

The well is currently subject to non-consent elections and is pending payout. In accordance to the Unit Agreements, an Initial Participating Area or revision will be submitted upon payout of the well.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9760.

Very truly yours,



Linda Donohue
Senior Landman

LKD:ll
S.J. 30-6 Unit, 4.3

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
Burlington Resources Oil & Gas Company	Vastar Resources
CBP San Juan Limited Partnership	Williams Production Company
Cinco General Partnership	W. P. Carr

Conoco Inc.

Emil Mosbacher, III

Emil Mosbacher, Jr.

Final Four LLC

George W. Umbach

Global Natural Resources

J. Glenn Turner, Jr.

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Moore Loyal Trust

Mosbacher USA Inc.

Peña Blanca Corporation

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

St. Johns Institutional Investment

MERIDIAN OIL INC
COMMERICALITY DETERMINATION
BLM DATA SHEET

3/ 1/96

FOR LEASE: SAN JUAN 30-6 UNIT # 71A

WELL INFORMATION:

LOCATION 030N007W13J
COUNTY RIO ARriba
STATE NM
FORMATION BASIN DAKOTA (PRORATE
OPERATOR MERIDIAN OIL INC
SPUD DATE 8/20/94
COMP DATE 9/29/94
FIRST GAS 1/31/95
COMM GWI 100.00 MOI GWI 100.00
COMM NRI 87.50 MOI NRI 75.79

PRODUCTION TAXES:

TAXES FOR 1994		GAS % OF REVENUE	
SEVERANCE	NM	3.75	%
SCHOOL	NM	4.00	%
AD VALOREM	NM	1.21	%
CONSERVATION	NM	0.18	%
PROD. EQUIP.	NM	0.22	%
TOTAL		9.36	%

PRESSURE DATA:

DATE
WHSIP 0.00
BHSIP 0.00

WELL COST DATA:

AVERAGE WELL COST \$ 459.00 M
PAYOUT YEARS 3.50

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

ESTIMATED ANNUAL PRODUCTION				OPERATING EXPENSES		
YEAR	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1995	159.70	0.00	0.00	4.80	0.00	4.80
1996	149.75	0.00	0.00	4.80	0.00	4.80
1997	129.61	0.00	0.00	4.80	0.00	4.80
1998	112.18	0.00	0.00	4.80	0.00	4.80
1999	97.09	0.00	0.00	4.80	0.00	4.80
2000	84.04	0.00	0.00	4.80	0.00	4.80
2001	72.73	0.00	0.00	4.80	0.00	4.80
2002	62.95	0.00	0.00	4.80	0.00	4.80
2003	54.49	0.00	0.00	4.80	0.00	4.80
2004	47.16	0.00	0.00	4.80	0.00	4.80
2005	40.82	0.00	0.00	4.80	0.00	4.80

MERIDIAN OIL INC
COMMERCIALITY DETERMINATION
BLM DATA SHEET

3/ 1/96

FOR LEASE: SAN JUAN 30-6 UNIT

71A

WELL INFORMATION:

LOCATION 030N007W13J
COUNTY RIO ARriba
STATE NM
FORMATION BASIN DAKOTA (PRORATED GA
OPERATOR MERIDIAN OIL INC
SPUD DATE 8/20/94
COMP DATE 9/29/94
FIRST GAS 1/31/95
COMM GWI 100.00 MOI GWI 100.00
COMM NRI 87.50 MOI NRI 75.79

PRODUCTION TAXES:

TAXES FOR	1994	GAS % OF <u>PEVENUE</u>
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	1.21 %
CONSERVATION	NM	0.18 %
PROD. EQUIP.	NM	<u>0.22</u> %
TOTAL		9.36 %

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST DATA:

AVERAGE WELL COST \$ 459.00 M
PAYOUT YEARS 3.50

AVERAGE PRODUCT PRICING

PRICE/GAS \$ / MCF	YEAR
1.57	12/94
1.57	TO LIFE

MERIDIAN OIL

August 8, 1996

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Floyd O. Prando
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Mr. William J. LeMay
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit (14-06-001-538)
Commercial Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington Resources is seeking confirmation of the paying well determination enclosed. An Economic Summary Sheet is also enclosed.

<u>BROG's</u> <u>DP No.</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Leases</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
35787B	San Juan 30-6 Unit # 92A	SE/4 Sec. 33-30N-7W	NMNM-01251-B	9/13/94	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9760.

Very truly yours,



Linda Donohue
Senior Landman

LKD:ll
S.J. 30-6 Unit, 4.1

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
Burlington Resources Oil & Gas Company	Vastar Resources
CBP San Juan Limited Partnership	Williams Production Company
Cinco General Partnership	W. P. Carr

Conoco Inc.

Emil Mosbacher, III

Emil Mosbacher, Jr.

Final Four LLC

George W. Umbach

Global Natural Resources

J. Glenn Turner, Jr.

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Moore Loyal Trust

Mosbacher USA Inc.

Peña Blanca Corporation

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

St. Johns Institutional Investment

MERIDIAN OIL INC
COMMERICALITY DETERMINATION
BLM DATA SHEET

3/ 1/96

FOR LEASE: SAN JUAN 30-6 UNIT # 92A

WELL INFORMATION:

LOCATION 030N007W33I
COUNTY RIO ARRIBA
STATE NM
FORMATION UNDESIGNATED PICTURED
OPERATOR MERIDIAN OIL INC
SPUD DATE 6/ 9/94
COMP DATE 9/13/94
FIRST GAS 1/31/95
COMM GWI 100.00 MOI GWI 100.00
COMM NRI 87.50 MOI NRI 82.50

PRODUCTION TAXES:

TAXES FOR 1994	GAS % OF REVENUE	
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	1.21 %
CONSERVATION	NM	0.18 %
PROD. EQUIP.	NM	<u>0.22</u> %
TOTAL		9.36 %

PRESSURE DATA:

DATE
WHSIP 0.00
BHSIP 0.00

WELL COST DATA:

AVERAGE WELL COST \$ 210.00 M
PAYOUT YEARS 1.97

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

ESTIMATED ANNUAL PRODUCTION				OPERATING EXPENSES		
YEAR	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1995	61.07	0.00	0.00	4.80	0.00	4.80
1996	92.84	0.00	0.00	4.80	0.00	4.80
1997	72.67	0.00	0.00	4.80	0.00	4.80
1998	60.15	0.00	0.00	4.80	0.00	4.80
1999	51.57	0.00	0.00	4.80	0.00	4.80
2000	45.28	0.00	0.00	4.80	0.00	4.80
2001	40.46	0.00	0.00	4.80	0.00	4.80
2002	36.64	0.00	0.00	4.80	0.00	4.80
2003	33.53	0.00	0.00	4.80	0.00	4.80
2004	30.95	0.00	0.00	4.80	0.00	4.80
2005	28.76	0.00	0.00	4.80	0.00	4.80

MERIDIAN OIL INC
COMMERICALITY DETERMINATION
BLM DATA SHEET

3/ 1/96

FOR LEASE: SAN JUAN 30-6 UNIT

92A

WELL INFORMATION:

LOCATION 030N007W33I
COUNTY RIO ARriba
STATE NM
FORMATION UNDESIGNATED PICTURED CLI
OPERATOR MERIDIAN OIL INC
SPUD DATE 6/ 9/94
COMP DATE 9/13/94
FIRST GAS 1/31/95
COMM GWI 100.00 MOI GWI 100.00
COMM NRI 87.50 MOI NRI 82.50

PRODUCTION TAXES:

TAXES FOR	1994	GAS % OF <u>REVENUE</u>
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	1.21 %
CONSERVATION	NM	0.18 %
PROD. EQUIP.	NM	<u>0.22</u> %
TOTAL		9.36 %

AVERAGE HEAT CONTENT

1,150 MMBtu / Mcf

WELL COST DATA:

AVERAGE WELL COST \$ 210.00 M
PAYOUT YEARS 1.97

AVERAGE PRODUCT PRICING

PRICE/GAS \$ / MCF	YEAR
1.57	12/95
1.57	TO LIFE

August 8, 1996

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Duane Spencer
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Floyd O. Prando
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Mr. William J. LeMay
2040 South Pacheco
Santa Fe, NM 87505

RE: San Juan 30-6 Unit (14-06-001-538)
Commercial Determinations
Fruitland Coal Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Meridian is seeking confirmation of the paying well determination enclosed. An Economic Summary Sheet is also enclosed.

BROG's DP No.	Well Name & Number	Well Dedication	Dedicated Leases	Completion Date	Commerciality Determination
38675A	San Juan 30-6 Unit #498R	E/2 Sec. 30-30N-7W	NMNM-012709	12/31/93	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the wells will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9760.

Very truly yours,



Linda Donohue
Senior Landman

LKD:ll
S.J. 30-6 Unit, 4.5

**SAN JUAN 30-6 UNIT
FRUITLAND FORMATION**

Amoco Production Company

Vastar Resources, Inc.

Bedrock Limited Partnership

Williams Production Company

Burlington Resources Oil & Gas Company W. P. Carr

CBP San Juan Limited Partnership

Conoco Inc.

Final Four LLC

Emil Mosbacher, III

Emil Mosbacher, Jr.

George W. Umbach

Global Natural Resources

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Moore Loyal Trust

Mosbacher USA Inc.

Peña Blanca Corporation

Phillips Petroleum Company

Phillips-San Juan Partners LP

R. Bruce Mosbacher

Robert Umbach

St. John's Institutional Investment

T. H. McElvain Oil & Gas Limited Part.

The Wiser Oil Company

MERIDIAN OIL INC
COMMERCIALITY DETERMINATION
BLM DATA SHEET

3/ 1/96

FOR LEASE: SAN JUAN 30-6 UNIT # 498R

WELL INFORMATION:

LOCATION 030N007W30G
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR MERIDIAN OIL INC
SPUD DATE 11/24/93
COMP DATE
FIRST GAS
COMM GWI 100.00 MOI GWI 0.00
COMM NRI 100.00 MOI NRI 0.00

PRODUCTION TAXES:

TAXES FOR 1994	GAS % OF REVENUE	
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	1.21 %
CONSERVATION	NM	0.18 %
PROD. EQUIP.	NM	0.22 %
TOTAL		9.36 %

PRESSURE DATA:

DATE
WHSIP 0.00
BHSIP 0.00

WELL COST DATA:

AVERAGE WELL COST \$ 300.00 M
PAYOUT YEARS 3.67

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

ESTIMATED ANNUAL PRODUCTION				OPERATING EXPENSES		
YEAR	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	47.72	0.00	0.00	4.80	0.00	4.80
1992	19.56	0.00	1.22	4.80	2.43	7.23
1993	18.45	0.00	1.92	4.80	3.84	8.64

MERIDIAN OIL INC
COMMERICALITY DETERMINATION
BLM DATA SHEET

3/ 1/96

FOR LEASE: SAN JUAN 30-6 UNIT

498R

WELL INFORMATION:

LOCATION 030N007W30G
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR MERIDIAN OIL INC
SPUD DATE 11/24/93
COMP DATE
FIRST GAS
COMM GWI 100.00 MOI GWI 0.00
COMM NRI 100.00 MOI NRI 0.00

PRODUCTION TAXES:

TAXES FOR	1994	GAS % OF <u>REVENUE</u>
SEVERANCE	NM	3.75 %
SCHOOL	NM	4.00 %
AD VALOREM	NM	1.21 %
CONSERVATION	NM	0.18 %
PROD. EQUIP.	NM	<u>0.22</u> %
TOTAL		9.36 %

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST DATA:

AVERAGE WELL COST \$ 300.00 M
PAYOUT YEARS 3.67

AVERAGE PRODUCT PRICING

PRICE/GAS \$ / MCF	YEAR
1.85	12/91
2.05	12/92
2.15	12/93
1.57	12/94
1.57	TO LIFE



RAY POWELL, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

May 22, 1996

(505) 827-5760
FAX (505) 827-5766

Meridian Oil Inc.
Post Office 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1996 Plan of Development
San Juan 30-6 Unit
First Amendment
Rio Arriba County, New Mexico

Dear Ms. Donohue:

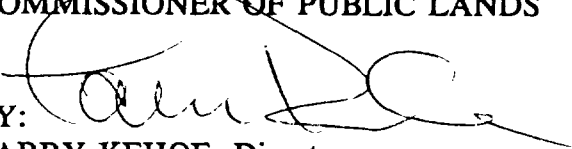
The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm

cc: Reader File

OCD

TRD

BLM

MERIDIAN OIL

May 15, 1996

MAY 17 1996

CONSERVATION DIV.

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Oil Conservation Division
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

**RE: San Juan 30-6 Unit #14-08-001-538
First Amendment - 1996 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letter dated February 15, 1996, Meridian Oil Inc., as Unit Operator for the referenced Unit, filed the 1996 Plan of Development providing for the drilling of no wells. It has subsequently been determined that the following well should be included in the 1996 Plan of Development:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
San Juan 30-6 Unit #95R	W/2 26-30N-7W	Plug Mesaverde, complete Pictured Cliffs

The Pictured Cliffs completion is located outside the Participating Area.

The working interest owners are being contacted regarding proposed development. Meridian Oil Inc. and the working interest owners believe that all current obligations have been satisfied.

Meridian Oil Inc., as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

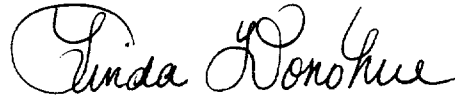
In accordance with Section 10 of the Unit Agreement, please advise of your approval by executing in the space provided and return a copy to the undersigned.

Please contact Linda Donohue at 326-9760 if there are any questions regarding this letter.

SJ 30-6 Unit POD
May 13, 1996
Page 2

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,



Linda Donohue
Senior Landman

LD/cj
Enclosures

File: SJ 30-6 Unit, 3.0 (1996)

FIRST AMENDMENT TO 1996 PLAN OF DEVELOPMENT

APPROVED: _____
Bureau of Land Management Date

APPROVED: _____
New Mexico Oil Conservation Division Date

APPROVED:  _____
New Mexico Commissioner of Public Lands Date 5/20/96

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T.H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
CBP San Juan Limited Partnership	Vastar Resources
Cinco General Partnership	Williams Production Company
Conoco Inc.	W. P. Carr

Emil Mosbacher, III

Emil Mosbacher, Jr.

George W. Umbach

Global Natural Resources

J. Glenn Turner, Jr.

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts

Jane P. Mosbacher Estate

John David Mosbacher

Koch Industries

Meridian Oil Inc.

Moore Loyal Trust

Mosbacher USA Inc.

Peña Blanca Corporation

Phillips Petroleum Company

R. Bruce Mosbacher

Robert Umbach

St. Johns Institutional Investment



RECEIVED
FEB 28 1996

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

RAY POWELL, M.S., D.V.M.
COMMISSIONER

March 4, 1996

Meridian Oil Inc.
Post Office Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Donohue

Re: 1996 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Dear Ms. Donohue:

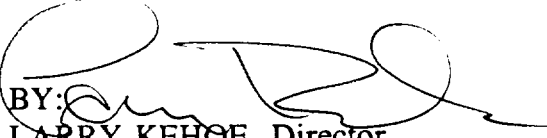
The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm
cc: Reader File

Commissioner's File

OCD

TRD

BLM

#493

February 15, 1996

Bureau of Land Management (3)
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division (2)
State of New Mexico
2040 S. Pacheco
Santa Fe, NM 87505

**RE: SAN JUAN 30-6 UNIT, #14-08-001-538
RIO ARRIBA COUNTY, NEW MEXICO
1996 PLAN OF DEVELOPMENT**

Gentlemen:

By letter dated March 13, 1995, Meridian Oil Inc., as Unit Operator for the referenced Unit, filed the 1995 Plan of Development (POD). This program provided for the drilling of one (1) Gallup/Dakota dual well (#120) and the recompletion of a Mesaverde well to the Pictured Cliffs (#66R).

The #120 was not drilled and should be canceled. The #66R recompletion was attempted and not successful so the Pictured Cliffs formation was plugged and abandoned.

Pursuant to Section 10 of the San Juan 30-6 Unit Agreement, Meridian Oil Inc., as Unit Operator, hereby submits that no wells be drilled for the 1996 Plan of Development:

The following Participating Areas currently exist in the unit:

<u>Formation</u>	<u>Expansion</u>	<u>Effective Date</u>
Fruitland	30th	7-1-91
Pictured Cliffs	Initial	2-1-84
Mesaverde	30th	10-1-72

The working interest owners have been contacted regarding the proposed development. Meridian Oil Inc. and the working interest owners believe that all current obligations have been satisfied.

Meridian Oil Inc., as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator

SJ 30-6 POD
February 15, 1996
Page 2

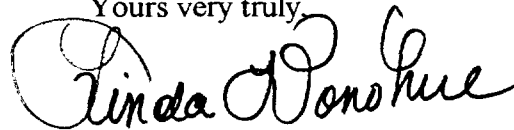
and the working interest owners.

In accordance with Section 10 of the Unit Agreement, please advise of your approval by executing in the space provided below and return a copy to the undersigned.

Please contact the undersigned at 326-9760 if there are any questions regarding this letter.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,



Linda Donohue
Senior Landman

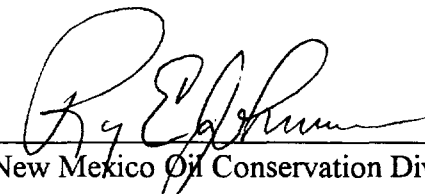
LD/cj

File: SJ 30-6 Unit, 3.0 (1996)

1996 PLAN OF DEVELOPMENT

Bureau of Land Management

Date



New Mexico Oil Conservation Division

2/26/96

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	St. Johns Institutional Investment
Bedrock Limited Partnership	T.H. McElvain Oil & Gas Ltd. Partnership
Cinco General Partnership	The Wiser Oil Company
Conoco, Inc.	Vastar Resources (formerly ARCO)
El Paso Production Company	W. P. Carr
Emil Mosbacher, III	Williams Production Company
Emil Mosbacher, Jr.	
George W. Umbach	
Global Natural Resources	
J. Glenn Turner, Jr.	
James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts	
Jane P. Mosbacher Estate	
John David Mosbacher	
Koch Industries	
Meridian Oil Production Inc.	
Moore Loyal Trust	
Mosbacher USA Inc.	
Peña Blanca Corporation	
Phillips Petroleum Company	
R. Bruce Mosbacher	
Robert Umbach	
Southland Royalty Company	

#493

OIL CONSERVATION DIVISION
RECEIVED**MERIDIAN OIL**

March 13, 1995

1995 MAR 14 PM 8 52

Bureau of Land Management (3)
 Farmington Resource Area
 1235 La Plata Highway
 Farmington, NM 87401

Commissioner of Public Lands (2)
 State of New Mexico
 P. O. Box 1148
 Santa Fe, NM 87501-1148

Oil Conservation Division (2)
 State of New Mexico
 2040 S. Pacheco
 Santa Fe, NM 87505

**RE: SAN JUAN 30-6 UNIT, #14-08-001-538
 RIO ARriba COUNTY, NEW MEXICO
 1995 PLAN OF DEVELOPMENT**

Gentlemen:

By letters dated January 31, 1994 and May 16, 1994, Meridian Oil Inc., as Unit Operator for the referenced Unit, filed the Plan of Development (POD) and First Amendment for the calendar year 1994. These programs provided for the drilling of five (5) Mesaverde wells (#66R, #74A, #75A, #79A & #97A), one (1) Mesaverde/Dakota well (#71A), one (1) Pictured Cliffs/Mesaverde dual (#92A) and the recompletion of a Mesaverde well to the Pictured Cliffs (#66). All of the proposed development was accomplished.

Pursuant to Section 10 of the San Juan 30-6 Unit Agreement, Meridian Oil Inc., as Unit Operator, hereby submits that the following well be drilled for the 1995 Plan of Development:

<u>Well Name</u>	<u>Location</u>	<u>Formation</u>
San Juan 30-6 Unit #66R	W½ Sec. 14, T30N-R7W	complete Pictured Cliffs dual w/existing MV
San Juan 30-6 Unit #120	N½ Sec. 28, T30N-R6W	Gallup/Dakota dual

The following Participating Areas currently exist in the unit:

<u>Formation</u>	<u>Expansion</u>	<u>Effective Date</u>
Fruitland	30th	7-1-91
Pictured Cliffs	Initial	2-1-84
Mesaverde	30th	10-1-72

The working interest owners have been contacted regarding the proposed development. Meridian Oil Inc. and the working interest owners believe that all current obligations have been satisfied.

SJ 30-6 POD
March 13, 1995
Page 2

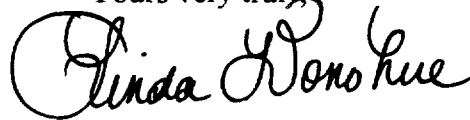
Meridian Oil Inc., as Unit Operator, plans to drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary or desirable by the Unit Operator and the working interest owners.

In accordance with Section 10 of the Unit Agreement, please advise of your approval by executing in the space provided below and return a copy to the undersigned.

Please contact the undersigned at 326-9760 if there are any questions regarding this letter.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Yours very truly,



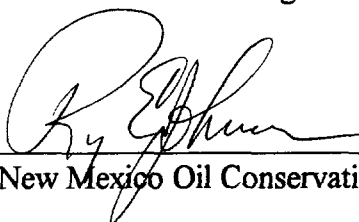
Linda Donohue
Senior Landman

LD/cj
ldplan95.13
Enclosures

File: SJ 30-6 Unit, 3.0 (1995)

1995 PLAN OF DEVELOPMENT

Bureau of Land Management



New Mexico Oil Conservation Division

Date

3-22-95

Date

New Mexico Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

Amoco Production Company	T. H. McElvain Oil & Gas Ltd. Partnership
Bedrock Limited Partnership	The Wiser Oil Company
Cinco General Partnership	Vastar Resources (formerly ARCO)
Conoco, Inc.	W. P. Carr
El Paso Production Company	William G. Webb
Emil Mosbacher, III	Williams Production Company
Emil Mosbacher, Jr.	
George W. Umbach	
Global Natural Resources	
J. Glenn Turner, Jr.	
James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast Trusts	
Jane P. Mosbacher Estate	
John David Mosbacher	
Koch Industries	
Meridian Oil Production Inc.	
Moore Loyal Trust	
Mosbacher USA Inc.	
Phillips Petroleum Company	
R. Bruce Mosbacher	
Robert Umbach	
Southland Royalty Company	
St. Johns Institutional Investment	

MERIDIAN OIL LAND CONSERVATION DIVISION
NEW MEXICO

May 16, 1994

Bureau of Land Management (3)
ATTN: Mr. Duane Spencer
1235 La Plata Highway
Farmington, New Mexico 87401

Oil Conservation Division (2)
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Commissioner of Public Lands (2)
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501-1148

**RE: San Juan 30-6 Unit, #14-08-001-538
First Amendment to 1994 Plan of Development
Rio Arriba County, New Mexico**

Gentlemen:

By letter dated January 31, 1994, Meridian Oil Inc., as Unit Operator, filed the original Plan of Development for 1994.

Subsequently the following wells have been proposed for inclusion to the 1994 Plan of Development:

Well Name:	Drillblock:	Formation:
San Juan 30-6 Unit #71A	E½ Sec. 13, T-30-N, R-7-W	Mesaverde
San Juan 30-6 Unit #71A	S½ Sec. 13, T-30-N, R-7-W	Dakota dual
San Juan 30-6 Unit #74A	E½ Sec. 23, T-30-N, R-7-W	Mesaverde
San Juan 30-6 Unit #75A	W½ Sec. 23, T-30-N, R-7-W	Mesaverde
San Juan 30-6 Unit #79A	W½ Sec. 25, T-30-N, R-7-W	Mesaverde
San Juan 30-6 Unit #97A	E½ Sec. 27, T-30-N, R-7-W	Mesaverde

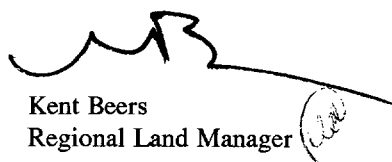
The working interest owners are concurrently being contacted regarding these additional wells.

Please advise of your acceptance by executing a copy of this letter and return a copy to the undersigned.

If there are any questions please call Linda Donohue at 326-9760.

Copies of this letter are being sent to the owners on the attached list.

Yours very truly,

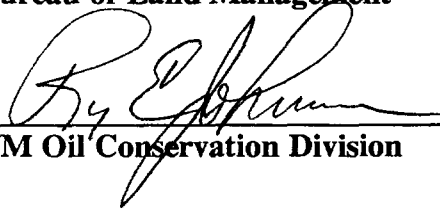

Kent Beers
Regional Land Manager

KB/LD/cj
ldmay.21
SJ 30-6, 3.0

KB/LD/Reg.Agency's
May 16, 1994
Page 2

1994 First Amendment Approvals to Plan of Development

Bureau of Land Management



NM Oil Conservation Division

Date

5-31-94

Date

NM Commissioner of Public Lands

Date

SAN JUAN 30-6 UNIT WORKING INTEREST OWNERS

AMOCO PRODUCTION COMPANY
BEDROCK LIMITED PARTNERSHIP
CINCO GENERAL PARTNERSHIP
CONOCO, INC.
EL PASO PRODUCTION COMPANY
EMIL MOSBACHER, III
EMIL MOSBACHER, JR.
GEORGE W. UMBACH
GLOBAL NATURAL RESOURCES CORPORATION
J. GLENN TURNER, JR.
JAMES M. RAYMOND, IND. & AS TRUSTEE FOR CORINNE M. GAY &
MAYDELL M. MAST
JANE P. MOSBACHER ESTATE
JOHN DAVID MOSBACHER
KOCH INDUSTRIES
MERIDIAN OIL PRODUCTION INC.
MOORE LOYAL TRUST
MOSBACHER USA INC.
PHILLIPS PETROLEUM COMPANY
R. BRUCE MOSBACHER
ROBERT UMBACH
SOUTHLAND ROYALTY COMPANY
ST. JOHNS INSTITUTIONAL INVESTMENT
T. H. & NANCY HARRINGTON
T. H. MCELVAIN OIL & GAS LTD. PARTNERSHIP
THE WISER OIL COMPANY
VASTAR RESOURCES, INC. (formerly ARCO)
W. P. CARR
WILLIAM G. WEBB
WILLIAMS PRODUCTION COMPANY



RAY B. POWELL
COMMISSIONER

State of New Mexico
OFFICE OF THE
Commissioner of Public Lands
Santa Fe

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1330

October 27, 1993

Meridian Oil Inc.
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Mr. Kent Beers

Re: First Amendment 1993 Plan of Development
San Juan 30-6 Unit
Rio Arriba County, New Mexico

Gentlemen:

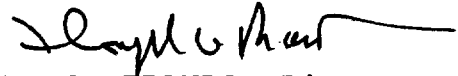
The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

RBP/FOP/pm
cc: OCD- Roy Johnson
BLM

RUN DATE 09/22/93
RUN TIME 18:28:50

THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

PAGE 1
FED530AP-A

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE		PERCENT ACTUAL PARTICIPATION
					COMMITTED		
SF-078741	30N 6W	640.00	ORRI:	TRACT: 001	0.500000	0.500000	2.265093
	SEC. 26 ALL		ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		15.660000	15.660000	
			PHILLIPS PETROLEUM COMPANY		71.340000	71.340000	
			TOTAL		100.000000	100.000000	
SF-078741	30N 6W	320.00	ORRI:	TRACT: 001C	1.500000	1.500000	1.132546
	SEC. 25 W/2		ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		15.480000	15.480000	
			PHILLIPS PETROLEUM COMPANY		70.520000	70.520000	
			TOTAL		100.000000	100.000000	
NM-012573	30N 7W	960.00	ORRI:	TRACT: 002	3.500000	3.500000	3.397640
	SEC. 14 W/2		ROYALTY:		12.500000	12.500000	
	SEC. 13 W/2		WORKING INTEREST:				
	SEC. 12 E/2		EL PASO PRODUCTION CO		39.229058	39.229058	
			ST JOHN INSTITUTIONAL INVEST L		44.770942	44.770942	
			TOTAL		100.000000	100.000000	
NM-012293	30N 7W	960.00	ORRI:	TRACT: 003	20.000000	20.000000	3.397640
	SEC. 14 E/2		ROYALTY:		12.500000	12.500000	
	SEC. 12 W/2		WORKING INTEREST:				
	SEC. 13 E/2		CONOCO INC		33.750000	33.750000	
			AMOCO PRODUCTION COMPANY		33.750000	33.750000	
			TOTAL		100.000000	100.000000	
NM-012694	30N 7W	640.00	ORRI:	TRACT: 004	20.000000	20.000000	2.265093
	SEC. 15 E/2		ROYALTY:		12.500000	12.500000	
	SEC. 11 W/2		WORKING INTEREST:				
			AMOCO PRODUCTION COMPANY		33.750000	33.750000	
			CONOCO INC		33.750000	33.750000	
			TOTAL		100.000000	100.000000	

EFFECTIVE 91/01/01

RUN DATE 09/22/93
RUN TIME 18:28:55

THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION

NM-012710	30N 7W	640.00	ORRI:	TRACT: 005	3.500000	2.265093
	SEC. 15 W/2		ROYALTY:		12.500000	
	SEC. 11 E/2		WORKING INTEREST:			
			EL PASO PRODUCTION CO		39.229058	39.229058
			ST JOHN INSTITUTIONAL INVEST L		44.770942	44.770942
			TOTAL		100.000000	100.000000

SF-079002	30N 6W	800.00	ORRI:	TRACT: 006	15.312500	2.831366
	SEC. 7 N/2		ROYALTY:		12.500000	12.500000
	SEC. 8 N/2, SE/4		WORKING INTEREST:			
			WILLIAM G WEBB		1.715957	1.715957
			CINCO GENERAL PARTNERSHIP		12.033699	12.033699
			EL PASO PRODUCTION CO		14.448203	14.448203
			EL PASO PRODUCTION CO		13.750688	13.750688
			ST JOHN INSTITUTIONAL INVEST L		16.489297	16.489297
			PRUDENTIAL BACHE ENERGY IIP-10		0.316242	0.316242
			PRUDENTIAL BACHE ENERGY IIP-11		0.261244	0.261244
			PRUDENTIAL BACHE ENERGY IIP-12		0.756231	0.756231
			PRUDENTIAL BACHE ENERGY IIP-13		0.934977	0.934977
			PRUDENTIAL BACHE ENERGY IIP-14		1.484963	1.484963
			PRUDENTIAL BACHE ENERGY IIP-15		1.292467	1.292467
			PRUDENTIAL BACHE ENERGY IVP-16		3.767406	3.767406
			PRUDENTIAL BACHE ENERGY IVP-17		4.152396	4.152396
			PRUDENTIAL BACHE ENERGY PRODUC		0.783730	0.783730
			TOTAL		100.000000	100.000000

NM-012709	30N 7W	569.36	ORRI:	TRACT: 007	5.000000	2.015083
	SEC. 31 E/2		ROYALTY:		12.500000	12.500000
	SEC. 28 SW/4 SW/4		WORKING INTEREST:			
	SEC. 30 LOTS 5-8, E/2 W/2 (W/2)		WILLIAMS PRODUCTION COMPANY		14.850000	14.850000
			PHILLIPS PETROLEUM COMPANY		67.650000	67.650000
			TOTAL		100.000000	100.000000

SF-079074	30N 7W	320.00	ORRI:	TRACT: 008		1.132547
	SEC. 22 W/2		ROYALTY:		12.500000	12.500000
			WORKING INTEREST:			
			T H MCELVAIN OIL AND		87.500000	87.500000
			TOTAL		100.000000	100.000000

RUN DATE 09/22/93
RUN TIME 18:28:55

MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-079074	30N 7W ----- SEC. 27 W/2	320.00	ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO T H MCELVAIN OIL AND	TRACT: 008A	2.500000 12.500000 41.250000 43.750000 ----- 100.000000	1.132547 -----
	TOTAL					
SF-079382	30N 7W ----- SEC. 23 ALL SEC. 24 ALL SEC. 25 ALL SEC. 22 E/2 E/2	2,080.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAM G WEBB CINCO GENERAL PARTNERSHIP EL PASO PRODUCTION CO EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L PRUDENTIAL BACHE ENERGY IIP-10 PRUDENTIAL BACHE ENERGY IIP-11 PRUDENTIAL BACHE ENERGY IIP-12 PRUDENTIAL BACHE ENERGY IIP-13 PRUDENTIAL BACHE ENERGY IIP-14 PRUDENTIAL BACHE ENERGY IIP-15 PRUDENTIAL BACHE ENERGY IVP-16 PRUDENTIAL BACHE ENERGY IVP-17 PRUDENTIAL BACHE ENERGY PRODUCE JAMES M RAYMOND MAYDELL MILLER MAST TRUST CORINNE MILLER GAY TRUST T H MCELVAIN OIL AND	TRACT: 009	11.875000 12.500000 1.143971 8.022466 16.053560 9.167125 18.321441 0.210828 0.174162 0.504154 0.623318 0.989975 0.861645 2.511604 2.768264 0.522487 5.729166 0.572917 0.572917 6.875000 ----- 100.000000	7.361552 -----
	TOTAL					
SF-079383	30N 7W ----- SEC. 26 ALL SEC. 35 ALL SEC. 27 E/2 SEC. 34 ALL	2,240.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAM G WEBB CINCO GENERAL PARTNERSHIP EL PASO PRODUCTION CO EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L PRUDENTIAL BACHE ENERGY IIP-10 PRUDENTIAL BACHE ENERGY IIP-11 PRUDENTIAL BACHE ENERGY IIP-12	TRACT: 010	11.875000 12.500000 1.143971 8.022466 16.053560 9.167125 18.321441 0.210828 0.174162 0.504154 ----- 100.000000	7.927826 -----
	TOTAL					

RUN DATE 09/22/93
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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080180-A	30N 6W	320.00	TRACT: 011	PRUDENTIAL BACHE ENERG IIP-13	0.623318	0.623318	1.132547
	SEC. 31 E/2			PRUDENTIAL BACHE ENERG IIP-14	0.989975	0.989975	
				PRUDENTIAL BACHE ENERG IIP-15	0.861645	0.861645	
				PRUDENTIAL BACHE ENERG IVP-16	2.511604	2.511604	
				PRUDENTIAL BACHE ENERG IVP-17	2.768264	2.768264	
				PRUDENTIAL BACHE ENERG PRODUC	0.522487	0.522487	
				JAMES M RAYMOND	5.729166	5.729166	
				MAYDELL MILLER MAST TRUST	0.572917	0.572917	
				CORINNE MILLER GAY TRUST	0.572917	0.572917	
				T H MCELVAIN OIL AND	6.875000	6.875000	
	TOTAL				100.000000	100.000000	
SF-080711	30N 6W	520.00	TRACT: 012	ORRI:	25.625000	25.625000	1.840388
	SEC. 19 N/2, N/2 S/2, SW/4 SW/4			ROYALTY:	12.500000	12.500000	
				WORKING INTEREST:	28.896405	28.896405	
				EL PASO PRODUCTION CO	32.978595	32.978595	
				ST JOHN INSTITUTIONAL INVEST L	100.000000	100.000000	
				TOTAL	3.000000	3.000000	
				ROYALTY:	12.500000	12.500000	
				WORKING INTEREST:	84.500000	84.500000	
				ARCO	100.000000	100.000000	
				TOTAL	16.916666	16.916666	
SF-080711-A	30N 6W	924.53	TRACT: 013	ORRI:	12.500000	12.500000	3.272104
	SEC. 30 W/2			ROYALTY:	14.282803	14.282803	
	SEC. 34 LOTS 1&2, W/2 NE, NW/4			WORKING INTEREST:	16.300531	16.300531	
	SEC. 31 W/2			MERIDIAN OIL PRODUCTION INC	12.500000	12.500000	
				ST JOHN INSTITUTIONAL INVEST L	27.500000	27.500000	
				AMOCO PRODUCTION COMPANY	100.000000	100.000000	
				CONOCO INC			
				TOTAL			

REMARKS:
CONOCO SOLELY BEARS 3.75% NPI TO MOP1.
MOP1 & ST. JOHN/SBEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.

EFFECTIVE 91/01/01

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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080711-B	30N 6W	145.83	TRACT: 014				0.516123
	ORRI:				2.204000	2.204000	
	ROYALTY:				12.500000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION COMPANY				15.353280	15.353280	
	PHILLIPS PETROLEUM COMPANY				69.942720	69.942720	
	TOTAL				100.000000	100.000000	
SF-080711-B	30N 6W	96.07	TRACT: 014A				0.340012
	ORRI:				2.204000	2.204000	
	ROYALTY:				12.500000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION COMPANY				15.353280	15.353280	
	PHILLIPS PETROLEUM COMPANY				69.942720	69.942720	
	TOTAL				100.000000	100.000000	
SF-080712	30N 6W	440.00	TRACT: 015				1.557251
	ORRI:				3.000000	3.000000	
	ROYALTY:				12.500000	12.500000	
	WORKING INTEREST:						
	ARCO				84.500000	84.500000	
	TOTAL				100.000000	100.000000	
SF-080712-A	30N 6W	1,866.90	TRACT: 016				6.607347
	ORRI:				16.916666	16.916666	
	ROYALTY:				12.500000	12.500000	
	WORKING INTEREST:						
	MERIDIAN OIL PRODUCTION INC				14.282803	14.282803	
	ST JOHN INSTITUTIONAL INVEST L				16.300531	16.300531	
	AMOCO PRODUCTION COMPANY				12.500000	12.500000	
	CONOCO INC				27.500000	27.500000	
	TOTAL				100.000000	100.000000	

REMARKS:

CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
MOPI & ST. JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
WITH THE CURRENT TRACT ORRI OF 12.5%.						
SF-080712-B	30N 6W	114.23	TRACT: 017		2.204000	0.404284
	SEC. 28 LOT 6, E/2 SE		ORRI:		12.500000	
			ROYALTY:			
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		15.353280	
			PHILLIPS PETROLEUM COMPANY		69.942720	
			TOTAL		100.000000	
SF-080713	30N 6W	912.88	TRACT: 018		3.500000	3.230872
	SEC. 13 LOTS 1 - 4,		ORRI:		12.500000	
	W/2 E/2, NW/4		ROYALTY:			
	SEC. 12 LOTS 1-6, NW/4,		WORKING INTEREST:			
	E/2 SW, W/2 E/2		EL PASO PRODUCTION CO		19.497776	
			ST JOHN INSTITUTIONAL INVEST L		27.206342	
			MERIDIAN OIL PRODUCTION INC		4.340882	
			GLOBAL NATURAL RESOURCES		32.955000	
			TOTAL		100.000000	
REMARKS:						
EPPC WI BURDENED BY 3.5% ORRI.						
OTHER OWNERS WI BURDENED BY 3.0% ORRI.						
SF-080713-A	30N 6W	543.79	TRACT: 019		16.916666	1.924586
	SEC. 22 LOT 1, N/2,		ORRI:		12.500000	
	SE/4, NE/SW		ROYALTY:			
			WORKING INTEREST:			
			MERIDIAN OIL PRODUCTION INC		14.282803	
			ST JOHN INSTITUTIONAL INVEST L		16.300531	
			CONOCO INC		27.500000	
			AMOCO PRODUCTION COMPANY		12.500000	
			TOTAL		100.000000	
REMARKS:						
CONOCO SOLELY BEARS 3.75% NPI TO MOP1.						
MOP1 & ST-JOHN'S BEAR .666666% ORRI.						
BOTH THE NPI AND ORRI ARE INCLUDED						
WITH THE CURRENT TRACT ORRI OF 12.5%.						

EFFECTIVE 91/01/01

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THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC
SCHEDULE XXIX

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080713-B	30N 6W	1,040.00		TRACT: 020	15.312500	15.312500	3.680776
	SEC. 15 S/2, S/2 NW/4		ORRI:		12.500000	12.500000	
	SEC. 14 ALL		ROYALTY:				
			WORKING INTEREST:				
			WILLIAM G WEBB		1.715957	1.715957	
			CINCO GENERAL PARTNERSHIP		12.033699	12.033699	
			EL PASO PRODUCTION CO		14.448203	14.448203	
			EL PASO PRODUCTION CO		13.750688	13.750688	
			ST JOHN INSTITUTIONAL INVEST L		16.489297	16.489297	
			PRUDENTIAL BACHE ENERGY IIP-10		0.316242	0.316242	
			PRUDENTIAL BACHE ENERGY IIP-11		0.261244	0.261244	
			PRUDENTIAL BACHE ENERGY IIP-12		0.756231	0.756231	
			PRUDENTIAL BACHE ENERGY IIP-13		0.934977	0.934977	
			PRUDENTIAL BACHE ENERGY IIP-14		1.484963	1.484963	
			PRUDENTIAL BACHE ENERGY IIP-15		1.292467	1.292467	
			PRUDENTIAL BACHE ENERGY IVP-16		3.767406	3.767406	
			PRUDENTIAL BACHE ENERGY IVP-17		4.152396	4.152396	
			PRUDENTIAL BACHE ENERGY PRODUC		0.783730	0.783730	
			TOTAL		100.000000	100.000000	
SF-080714	30N 6W	480.20		TRACT: 021	3.500000	3.500000	1.699528
	SEC. 11 LOTS 1-8, N/2		ORRI:		12.500000	12.500000	
			ROYALTY:				
			WORKING INTEREST:				
			EL PASO PRODUCTION CO		19.497776	19.497776	
			ST JOHN INSTITUTIONAL INVEST L		27.206342	27.206342	
			MERIDIAN OIL PRODUCTION INC		4.340882	4.340882	
			GLOBAL NATURAL RESOURCES		32.955000	32.955000	
			TOTAL		100.000000	100.000000	

REMARKS:

EPPC WI BURDENED BY 3.5% ORRI.
OTHER OWNERS WI BURDENED BY 3.0% ORRI.

EFFECTIVE 91/01/01

RUN DATE 09/22/93
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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080714-A	30N 6W	742.65		TRACT: 022	15.312500	15.312500	2.628393
	SEC. 10 LOTS 1-5, N/2, W/2 SW/4		ORRI: ROYALTY: WORKING INTEREST: WILLIAM G WEBB		12.500000	12.500000	
	SEC. 15 LOT1,2,NE/NE, S/2 NE, NW/NW		CINCO GENERAL PARTNERSHIP		1.715957	1.715957	
			EL PASO PRODUCTION CO		12.033699	12.033699	
			ST JOHN INSTITUTIONAL INVEST L		14.448203	14.448203	
			PRUDENTIAL BACHE ENERGY IIP-10		13.750688	13.750688	
			PRUDENTIAL BACHE ENERGY IIP-11		16.489297	16.489297	
			PRUDENTIAL BACHE ENERGY IIP-12		0.316242	0.316242	
			PRUDENTIAL BACHE ENERGY IIP-13		0.261244	0.261244	
			PRUDENTIAL BACHE ENERGY IIP-14		0.756231	0.756231	
			PRUDENTIAL BACHE ENERGY IIP-15		0.934977	0.934977	
			PRUDENTIAL BACHE ENERGY IVP-16		1.484963	1.484963	
			PRUDENTIAL BACHE ENERGY IVP-17		1.292467	1.292467	
			PRUDENTIAL BACHE ENERGY PRODUC		3.767406	3.767406	
			TOTAL		4.152396	4.152396	
					0.783730	0.783730	
					100.000000	100.000000	
NM-02151-A	30N 7W	280.00		TRACT: 023	5.000000	5.000000	0.990978
	SEC. 28 NW/4, N/2 SW, SE/SW		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO		12.500000	12.500000	
			TOTAL		82.500000	82.500000	
					100.000000	100.000000	
NM-02151	30N 7W	320.00		TRACT: 023A	5.000000	5.000000	1.132547
	SEC. 28 E/2		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO T H MCELVAIN OIL AND		12.500000	12.500000	
			TOTAL		41.250000	41.250000	
					41.250000	41.250000	
					100.000000	100.000000	
NM-02151-B	30N 7W	640.00		TRACT: 023B	5.000000	5.000000	2.265093
	SEC. 33 ALL		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO		12.500000	12.500000	
			TOTAL		82.500000	82.500000	
					100.000000	100.000000	

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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NW-03384	30N 6W ----- SEC. 18 N/2 NW/4 SEC. 9 W/2	400.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 024	5.000000 12.500000 14.850000 67.650000 100.000000	1.415683 -----
NW-03385	30N 6W ----- SEC. 17 ALL SEC. 18 E/2, SW/4, S/2 NW/4	1,200.00	ORRI: ROYALTY: WORKING INTEREST: ARCO TOTAL	TRACT: 025	3.000000 12.500000 84.500000 100.000000	4.247049 -----
NW-03403	30N 6W ----- SEC. 7 S/2 SEC. 8 SW/4	480.00	ORRI: ROYALTY: WORKING INTEREST: ARCO TOTAL	TRACT: 026	3.000000 12.500000 84.500000 100.000000	1.698820 -----
NW-03416	30N 6W ----- SEC. 9 E/2	320.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 027	5.000000 12.500000 14.850000 67.650000 100.000000	1.132547 -----

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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT PARTICIPATION	ACTUAL
NM-04052	30N 6W	170.32	TRACT: 028	ORRI:	16.916666	16.916666	0.602798	----
	SEC. 21 PART OF TR.43 IN SE/4			ROYALTY:	12.500000	12.500000		----
	SEC. 22 PART OF TR.43 IN SW/4			WORKING INTEREST:				----
	SEC. 27 PART OF TR.43 IN NW/4			MERIDIAN OIL PRODUCTION INC	14.282803	14.282803		----
	SEC. 28 PART OF TR.43 IN NE/4, LOT 1			ST JOHN INSTITUTIONAL INVEST L	16.300531	16.300531		----
				AMOCO PRODUCTION COMPANY	12.500000	12.500000		----
				CONOCO INC	27.500000	27.500000		----
				TOTAL	100.000000	100.000000		----

REMARKS:

CONOCO SOLELY BEARS 3.75% NPI TO MOP1.
MOP1 & ST.JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.

NM-04139	30N 6W	599.52	TRACT: 029	ORRI:	5.500000	5.500000	2.121826	----
	SEC. 35 LOTS 1-4, E/2, E/2 W/2			ROYALTY:	12.500000	12.500000		----
				WORKING INTEREST:				----
				WILLIAMS PRODUCTION COMPANY	14.760000	14.760000		----
				PHILLIPS PETROLEUM COMPANY	67.240000	67.240000		----
				TOTAL	100.000000	100.000000		----
NM-010444	30N 6W	160.00	TRACT: 030	ORRI:	5.000000	5.000000	0.566273	----
	SEC. 33 S/2 NE, N/2 SE			ROYALTY:	12.500000	12.500000		----
				WORKING INTEREST:				----
				WILLIAMS PRODUCTION COMPANY	14.850000	14.850000		----
				PHILLIPS PETROLEUM COMPANY	67.650000	67.650000		----
				TOTAL	100.000000	100.000000		----

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THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC
SCHEDULE XXIX

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
NW-06283	30N 6W	160.00	ORRI:	TRACT: 031	3.500000	0.566273
	SEC. 12 A PORTION OF TR 39		ROYALTY:		12.500000	
	SEC. 11 A PORTION OF TR 39		WORKING INTEREST:		12.500000	
			EL PASO PRODUCTION CO		19.497776	
			ST JOHN INSTITUTIONAL INVEST L		27.206342	
			MERIDIAN OIL PRODUCTION INC		4.340882	
			GLOBAL NATURAL RESOURCES		32.955000	
			TOTAL		100.000000	100.000000

REMARKS:
EPPC WI BURDENED BY 3.5% ORRI.
OTHER OWNERS WI BURDENED BY 3.0% ORRI.

NW-013886	30N 6W	14.47	ORRI:	TRACT: 032	12.500000	0.051212
	SEC. 33 TRACT 44IN W/2		ROYALTY:		21.875000	
			WORKING INTEREST:		2.430575	
			EMIL MOSBACHER JR		2.430575	
			EMIL MOSBACHER III		2.430575	
			R BRUCE MOSBACHER		2.430575	
			JOHN DAVID MOSBACHER		50.130150	
			MOSBACHER USA INC		8.203125	
			JANE P MOSBACHER EST TRUST		100.000000	100.000000
			TOTAL		100.000000	100.000000

E-289-3	30N 7W	80.00	ORRI:	TRACT: 034	12.500000	0.283137
	SEC. 36 W/2 SE/4		ROYALTY:		87.500000	
			WORKING INTEREST:		100.000000	100.000000
			THE WISER OIL COMPANY		5.000000	
			TOTAL		12.500000	12.500000

E-289-52	30N 7W	120.00	ORRI:	TRACT: 035	14.850000	0.424705
	SEC. 36 SE/SE, N/2 NE		ROYALTY:		67.650000	
			WORKING INTEREST:		100.000000	100.000000
			WILLIAMS PRODUCTION COMPANY		14.850000	
			PHILLIPS PETROLEUM COMPANY		67.650000	
			TOTAL		100.000000	100.000000

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
E-289-50	30N 7W ----- SEC. 36 NE/4 SE/4	40.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 036	5.000000 12.500000 14.850000 67.650000 100.000000	0.141568 -----
E-347-43	30N 6W ----- SEC. 36 NW/4	160.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 037	5.000000 12.500000 14.850000 67.650000 100.000000	0.566273 -----
E-347-44	30N 6W ----- SEC. 16 NW/4 SEC. 32 N/2	480.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 038	5.000000 12.500000 14.850000 67.650000 100.000000	1.698820 -----
E-347-49	30N 6W ----- SEC. 36 LOTS 1 - 4, SW/4, W/2 E/2	390.24	ORRI: ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L TOTAL	TRACT: 039	21.875000 12.500000 30.647702 34.977298 100.000000	1.381140 -----
E-347-48	30N 6W ----- SEC. 16 NE/4	160.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY TOTAL	TRACT: 040	5.000000 12.500000 82.500000 100.000000	0.566273 -----

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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
E-347-47	30N 6W	640.00	ORRI:	TRACT: 041	5.000000	2.265093
	SEC. 16 S/2		ROYALTY:		12.500000	
	SEC. 32 S/2		WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000
E-1214-12	30N 7W	80.00	ORRI:	TRACT: 042	10.000000	0.283137
	SEC. 32 N/2 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		77.500000	
			SOUTHLAND ROYALTY CO		100.000000	
			TOTAL		100.000000	
E-1264-12	30N 7W	40.00	ORRI:	TRACT: 043	5.000000	0.141568
	SEC. 36 SE/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000
E-3707-15	30N 7W	40.00	ORRI:	TRACT: 044	5.000000	0.141568
	SEC. 32 SE/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000
E-3707-14	30N 7W	40.00	ORRI:	TRACT: 045	5.000000	0.141568
	SEC. 32 SW/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000

EFFECTIVE 91/01/01

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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
E-5111-6	30N 7W ----- SEC. 36 W/2 SW/4	80.00	TRACT: 046	ORRI: ROYALTY: WORKING INTEREST: EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L CONOCO INC TOTAL	7.500000 12.500000 22.416605 25.583395 32.000000 ----- 100.000000	0.283137 -----
REMARKS: GLA-204						
E-5167-2	30N 7W ----- SEC. 36 N/2 NW, SW/NW	120.00	TRACT: 047	ORRI: ROYALTY: WORKING INTEREST: MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L W P CARR TOTAL	12.500000 23.496572 26.815928 37.187500 ----- 100.000000	0.424705 -----
B-10037-59	30N 7W ----- SEC. 32 SE/4	160.00	TRACT: 048	ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO TOTAL	5.000000 12.500000 82.500000 ----- 100.000000	0.566273 -----
B-10603-46	30N 7W ----- SEC. 36 SW/4 NE/4	40.00	TRACT: 049	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	6.000000 12.500000 14.670000 66.830000 ----- 100.000000	0.141568 -----

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THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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MERIDIAN OIL INC
SCHEDULE XXIX

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
B-10603-43	30N 7W	120.00	TRACT: 050			0.424705
SEC. 36	SE/NW, E/2 SW		ORRI: ROYALTY: WORKING INTEREST: MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L PAUL H UMBACH ESTATE AMOCO PRODUCTION COMPANY MOORE LOYAL TRUST MIZEL RESOURCES		5.000000 12.500000 4.464496 5.095192 2.062500 54.171562 7.425000 9.281250	5.000000 12.500000 4.464496 5.095192 2.062500 54.171562 7.425000 9.281250
			TOTAL		100.000000	100.000000
GOMEZ, J CRIST 30N 6W		949.95	TRACT: 051			3.362071
SEC. 28	PART OF TR#42 IN S/2		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		4.000000 12.500000 15.030000 68.470000	4.000000 12.500000 15.030000 68.470000
SEC. 29	SE/4					
SEC. 35	PART OF TR.47 IN W/2 W/2					
SEC. 34	LOT 4, PART OF TR.47 IN SE/4					
SEC. 34	N/2 SW, SW/SW					
SEC. 33	N/2 NE, NW/4, NE/SW, TR.45SE, SE/SW					
SEC. 28	LOTS 7 & 8, S/2 SW, SW/SE,					
GOMEZ, J CRIST 30N 6W		159.51	TRACT: 052			0.564539
SEC. 10	A PORTION OF TR 38		ORRI: ROYALTY: WORKING INTEREST: WILLIAM G WEBB MERIDIAN OIL PRODUCTION INC EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L PRUDENTIAL BACHE ENERGY IIP-10 PRUDENTIAL BACHE ENERGY IIP-11 PRUDENTIAL BACHE ENERGY IIP-12 PRUDENTIAL BACHE ENERGY IIP-13 PRUDENTIAL BACHE ENERGY IIP-14 PRUDENTIAL BACHE ENERGY IIP-15 PRUDENTIAL BACHE ENERGY IIP-16 PRUDENTIAL BACHE ENERGY IIP-17		15.312500 12.500000 1.716000 2.062500 26.135703 16.489297 0.316250 0.261250 0.756250 0.935000 1.485000 1.292500 3.767500 4.152500	15.312500 12.500000 1.716000 2.062500 26.135703 16.489297 0.316250 0.261250 0.756250 0.935000 1.485000 1.292500 3.767500 4.152500
SEC. 11	A PORTION OF TR 38					
SEC. 15	A PORTION OF TR 38					

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION

PEDRO J. GARCIA 30N 6W		160.00		TRACT: 053			0.566273
SEC. 13 SW/4							-----
			PRUDENTIAL BACHE ENERGY PRODUC		0.783750	0.783750	
			CINCO GENERAL PARTNERSHIP		12.034000	12.034000	
			TOTAL		100.000000	100.000000	
			ORRI:				
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		87.500000	87.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET 30N 6W		160.00		TRACT: 054			0.566273
SEC. 19 S/2 SE, SE/SW							-----
SEC. 20 SW/SW							
			ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			EL PASO PRODUCTION CO		25.685693	25.685693	
			ST JOHN INSTITUTIONAL INVEST L		29.314307	29.314307	
			THOMAS H & NANCY L HARRINGTON		27.500000	27.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET 30N 6W		160.00		TRACT: 055			0.566273
SEC. 20 SW/SE, SE/SW							-----
SEC. 29 N/2 NE/4							
			ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			EL PASO PRODUCTION CO		25.685693	25.685693	
			ST JOHN INSTITUTIONAL INVEST L		29.314307	29.314307	
			THOMAS H & NANCY L HARRINGTON		27.500000	27.500000	
			TOTAL		100.000000	100.000000	

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RUN DATE 09/22/93
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MERIDIAN OIL INC
SCHEDULE XXIX
THE 028 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
GOMEZ, JE, ET 30N 6W		174.46		TRACT: 056		0.617450
SEC. 21	PART OF TR.42 IN S/2		ORRI: ROYALTY:		16.916666 12.500000	
SEC. 28	PART OF TR.42 IN N/2		WORKING INTEREST: MERIDIAN OIL PRODUCTION INC			
SEC. 34	PART OF TR.47 IN NE/4		ST JOHN INSTITUTIONAL INVEST L AMOCO PRODUCTION COMPANY CONOCO INC		14.282803 16.300531 12.500000 27.500000	14.282803 16.300531 12.500000 27.500000
			TOTAL		100.000000	100.000000

REMARKS:

CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
MOPI & ST.JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.

GOMEZ, JE, ET 30N 6W		80.00		TRACT: 057		0.283137
SEC. 20	E/2 NE/4		ORRI: ROYALTY:		3.000000 12.500000	
			WORKING INTEREST: WILLIAMS PRODUCTION COMPANY			
			TOTAL		84.500000 100.000000	84.500000 100.000000

GOMEZ, JE, ET 30N 6W		240.00		TRACT: 057A		0.849410
SEC. 21	NW/4, W/2 NE		ORRI: ROYALTY:		5.000000 12.500000	
			WORKING INTEREST: EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L THOMAS H & NANCY L HARRINGTON			
			TOTAL		25.685693 29.314307 27.500000 100.000000	25.685693 29.314307 27.500000 100.000000

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RUN DATE 09/22/93
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MERIDIAN OIL INC
SCHEDULE XXIX
R E C A P I T U L A T I O N
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

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TOWNSHIP 30N	, RANGE 6W	
SECTION 10	: LOTS 1-5, N/2,	W/2 SW/4
SECTION 10	: A PORTION OF	TR 38
SECTION 11	: A PORTION OF	TR 38
SECTION 11	: LOTS 1-8, N/2	
SECTION 11	: A PORTION OF	TR 39
SECTION 12	: A PORTION OF	TR 39
SECTION 12	: LOTS 1-6, NW/4,	E/2 SW, W/2 E/2
SECTION 13	: LOTS 1 - 4,	W/2 E/2, NW/4
SECTION 13	: SW/4	
SECTION 14	: ALL	
SECTION 15	: S/2, S/2 NW/4	
SECTION 15	: A PORTION OF	TR 38
SECTION 15	: LOTS 1,2,NE/NE,	S/2 NE, NW/NW
SECTION 16	: NE/4	
SECTION 16	: NW/4	
SECTION 16	: S/2	
SECTION 17	: ALL	
SECTION 18	: E/2, SW/4,	S/2 NW/4
SECTION 18	: N/2 NW/4	
SECTION 19	: S/2 SE, SE/SW	
SECTION 19	: N/2, N/2 S/2,	SW/4 SW/4
SECTION 20	: W/2 NE, NW/4,	N/2 S/2, SE/SE
SECTION 20	: SW/SW	
SECTION 20	: SW/SE, SE/SW	
SECTION 20	: E/2 NE/4	
SECTION 21	: NW/4, W/2 NE	
SECTION 21	: PART OF TR.42	IN S/2
SECTION 21	: PART OF TR.43	IN SE/4
SECTION 21	: LOTS 1-3, E/2 NE, N/2 S/2, SW/SW	
SECTION 22	: LOT 2, NW/SW	
SECTION 22	: LOT 1, N/2,	SE/4, NE/SW
SECTION 22	: PART OF TR.43	IN SW/4
SECTION 25	: W/2	
SECTION 26	: ALL	
SECTION 27	: LOTS 1-3, E/2,	SE/NW, SW/4
SECTION 27	: PART OF TR.43	IN NW/4
SECTION 28	: PART OF TR.43	IN NE/4, LOT 1
SECTION 28	: LOTS 7 & 8,	S/2 SW, SW/SE,
SECTION 28	: PART OF TR#42	IN S/2
SECTION 28	: PART OF TR.42	IN N/2
SECTION 28	: LOT 6, E/2 SE	
SECTION 28	: LOT 2-5, NW/NW	
SECTION 29	: S/2 NE, W/2	
SECTION 29	: N/2 NE/4	
SECTION 29	: SE/4	
SECTION 30	: E/2	
SECTION 30	: W/2	
SECTION 31	: W/2	
SECTION 31	: E/2	
SECTION 32	: S/2	

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MERIDIAN OIL INC
SCHEDULE XXIX
R E C A P I T U L A T I O N
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

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SECTION 32	: N/2	
SECTION 33	: N/2 NE, NW/4, NE/SW, TR.45SE, SE/SW	
SECTION 33	: S/2 NE, N/2 SE	
SECTION 33	: TRACT 44IN	W/2
SECTION 33	: LOTS 3&4, NW/SW	
SECTION 33	: LOTS 1 & 2	
SECTION 34	: LOTS 3,5,6, SE/SW	
SECTION 34	: LOTS 1&2, W/2 NE, NW/4	
SECTION 34	: LOT 4, PART OF TR.47	IN NE/4
SECTION 34	: N/2 SW, SW/SW	
SECTION 34	: PART OF TR.47	IN W/2 W/2
SECTION 35	: PART OF TR.47	E/2 W/2
SECTION 35	: LOTS 1-4, E/2,	
SECTION 36	: NW/4	
SECTION 36	: LOTS 1 - 4,	SW/4, W/2 E/2
SECTION 7	: S/2	
SECTION 7	: N/2	
SECTION 8	: N/2, SE/4	
SECTION 8	: SW/4	
SECTION 9	: E/2	
SECTION 9	: W/2	
TOWNSHIP 30N	, RANGE 7W	
SECTION 11	: E/2	
SECTION 11	: W/2	
SECTION 12	: E/2	
SECTION 12	: W/2	
SECTION 13	: E/2	
SECTION 13	: W/2	
SECTION 14	: W/2	
SECTION 14	: E/2	
SECTION 15	: W/2	
SECTION 15	: E/2	
SECTION 22	: W/2 E/2, E/2 W/2	
SECTION 22	: E/2 E/2	
SECTION 23	: ALL	
SECTION 24	: ALL	
SECTION 25	: ALL	
SECTION 26	: ALL	
SECTION 27	: W/2	
SECTION 27	: E/2	
SECTION 28	: SW/4 SW/4	
SECTION 28	: E/2	
SECTION 28	: NW/4, N/2 SW,	SE/SW
SECTION 30	: LOTS 5-8,	E/2 W/2 (W/2)
SECTION 31	: E/2	
SECTION 32	: N/2 NE/4	
SECTION 32	: SE/4 NE/4	
SECTION 32	: SW/4 NE/4	
SECTION 32	: SE/4	
SECTION 33	: ALL	
SECTION 34	: ALL	

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MERIDIAN OIL INC
SCHEDULE XXIX
R E C A P I T U L A T I O N

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DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SECTION 35 : ALL
SECTION 36 : NE/4 SE/4
SECTION 36 : W/2 SE/4
SECTION 36 : SE/SE, N/2 NE
SECTION 36 : SW/4 NE/4
SECTION 36 : SE/NW, E/2 SW
SECTION 36 : W/2 SW/4
SECTION 36 : N/2 NW, SW/NW
SECTION 36 : SE/4 NE/4
TOTAL COMMITTED:

28,254.91

TOTAL ACRES NON-COMMITTED:

0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

28,254.91

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT PARTICIPATION
SF-078741	30N 6W	1,445.98	ORRI:	TRACT: 001	0.500000	4.873051
	SEC. 24 LOTS 1-4, W/2		ROYALTY:		12.500000	
	E/2, W/2 (ALL)		WORKING INTEREST:		15.660000	
	SEC. 25 LOT 4		WILLIAMS PRODUCTION COMPANY		71.340000	
	SEC. 26 ALL		PHILLIPS PETROLEUM COMPANY			
	SEC. 23 W/2, W/2 E/2, E/2 SE					
	TOTAL				100.000000	
SF-078741	30N 6W	320.00	ORRI:	TRACT: 001A	2.500000	1.078422
	SEC. 24 W/2		ROYALTY:		12.500000	
			WORKING INTEREST:		15.300000	
			WILLIAMS PRODUCTION COMPANY		69.700000	
			PHILLIPS PETROLEUM COMPANY			
	TOTAL				100.000000	
SF-078741	30N 6W	292.10	ORRI:	TRACT: 001B	2.000000	0.984397
	SEC. 23 E/2NE/4		ROYALTY:		12.500000	
	SEC. 25 LOTS 1-3, W/2		WORKING INTEREST:		15.390000	
	E/2		WILLIAMS PRODUCTION COMPANY		70.110000	
			PHILLIPS PETROLEUM COMPANY			
	TOTAL				100.000000	
SF-078741	30N 6W	320.00	ORRI:	TRACT: 001C	1.500000	1.078422
	SEC. 25 W/2		ROYALTY:		12.500000	
			WORKING INTEREST:		15.480000	
			WILLIAMS PRODUCTION COMPANY		70.520000	
			PHILLIPS PETROLEUM COMPANY			
	TOTAL				100.000000	
NM-012573	30N 7W	960.00	ORRI:	TRACT: 002	3.500000	3.235265
	SEC. 14 W/2		ROYALTY:		12.500000	
	SEC. 13 W/2		WORKING INTEREST:		39.229058	
	SEC. 12 E/2		EL PASO PRODUCTION CO		44.770942	
			ST JOHN INSTITUTIONAL INVEST L			
	TOTAL				100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-012293	30N 7W	960.00	ORRI:	TRACT: 003	20.000000	3.235265
	SEC. 14 E/2		ROYALTY:		12.500000	
	SEC. 12 W/2		WORKING INTEREST:		33.750000	
	SEC. 13 E/2		CONOCO INC		33.750000	
			AMOCO PRODUCTION COMPANY		100.000000	
			TOTAL			2.156844
NM-012694	30N 7W	640.00	ORRI:	TRACT: 004	20.000000	
	SEC. 15 E/2		ROYALTY:		12.500000	
	SEC. 11 W/2		WORKING INTEREST:		33.750000	
			AMOCO PRODUCTION COMPANY		33.750000	
			CONOCO INC		100.000000	
			TOTAL			2.156844
NM-012710	30N 7W	640.00	ORRI:	TRACT: 005	3.500000	
	SEC. 15 W/2		ROYALTY:		12.500000	
	SEC. 11 E/2		WORKING INTEREST:		39.229058	
			EL PASO PRODUCTION CO		44.770942	
			ST JOHN INSTITUTIONAL INVEST L		100.000000	
			TOTAL			2.696055
SF-079002	30N 6W	800.00	ORRI:	TRACT: 006	15.312500	
	SEC. 7 N/2		ROYALTY:		12.500000	
	SEC. 8 N/2, SE/4		WORKING INTEREST:		1.715957	
			WILLIAM G WEBB		12.033699	
			CINCO GENERAL PARTNERSHIP		14.448203	
			EL PASO PRODUCTION CO		13.750688	
			EL PASO PRODUCTION CO		16.489297	
			ST JOHN INSTITUTIONAL INVEST L		0.316242	
			PRUDENTIAL BACHE ENERGY IIP-10		0.261244	
			PRUDENTIAL BACHE ENERGY IIP-11		0.756231	
			PRUDENTIAL BACHE ENERGY IIP-12		0.934977	
			PRUDENTIAL BACHE ENERGY IIP-13		1.484963	
			PRUDENTIAL BACHE ENERGY IIP-14		1.292467	
			PRUDENTIAL BACHE ENERGY IIP-15		3.767406	
			PRUDENTIAL BACHE ENERGY IVP-16		4.152396	
			PRUDENTIAL BACHE ENERGY IVP-17		0.783730	
			PRUDENTIAL BACHE ENERGY PRODUC		100.000000	
			TOTAL			2.696055

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MERIDIAN OIL INC
SCHEDULE XXX
THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-012709	30N 7W	569.36		TRACT: 007			1.918782
	SEC. 31 E/2		ORRI:		5.000000	5.000000	
	SEC. 28 SW/4 SW/4		ROYALTY:		12.500000	12.500000	
	SEC. 30 LOTS 5-8, E/2 W/2 (W/2)		WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		14.850000 67.650000	14.850000 67.650000	
			TOTAL		100.000000	100.000000	
SF-079074	30N 7W	320.00		TRACT: 008			1.078422
	SEC. 22 W/2 E/2, E/2 W/2		ORRI:		12.500000	12.500000	
			ROYALTY: WORKING INTEREST: T H MCELVAIN OIL AND		87.500000	87.500000	
			TOTAL		100.000000	100.000000	
SF-079074	30N 7W	320.00		TRACT: 008A			1.078422
	SEC. 27 W/2		ORRI:		2.500000	2.500000	
			ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO T H MCELVAIN OIL AND		12.500000 41.250000 43.750000	12.500000 41.250000 43.750000	
			TOTAL		100.000000	100.000000	
SF-079382	30N 7W	2,080.00		TRACT: 009			7.009742
	SEC. 23 ALL		ORRI:		11.875000	11.875000	
	SEC. 24 ALL		ROYALTY:		12.500000	12.500000	
	SEC. 25 ALL		WORKING INTEREST: WILLIAM G WEBB		1.143971	1.143971	
	SEC. 22 E/2 E/2		CINCO GENERAL PARTNERSHIP EL PASO PRODUCTION CO EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L PRUDENTIAL BACHE ENERGY IIP-10 PRUDENTIAL BACHE ENERGY IIP-11 PRUDENTIAL BACHE ENERGY IIP-12 PRUDENTIAL BACHE ENERGY IIP-13 PRUDENTIAL BACHE ENERGY IIP-14 PRUDENTIAL BACHE ENERGY IIP-15 PRUDENTIAL BACHE ENERGY IIP-16 PRUDENTIAL BACHE ENERGY IIP-17 JAMES M RAYMOND MAYDELL MILLER MAST TRUST		8.022466 16.053560 9.167125 18.321441 0.210828 0.174162 0.504154 0.623318 0.989975 0.861645 2.511604 2.768264 0.522487 5.729166 0.572917	8.022466 16.053560 9.167125 18.321441 0.210828 0.174162 0.504154 0.623318 0.989975 0.861645 2.511604 2.768264 0.522487 5.729166 0.572917	

EFFECTIVE 91/02/01

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-079383	30N 7W	2,240.00	CORINNE MILLER GAY TRUST T H MCELVAIN OIL AND	TRACT: 010	0.572917 6.875000 100.000000	0.572917 6.875000 100.000000
	TOTAL					7.548953
	SEC. 26 ALL		ROYALTY:		11.875000	11.875000
	SEC. 35 ALL		WORKING INTEREST:		12.500000	12.500000
	SEC. 27 E/2		WILLIAM G WEBB		1.143971	1.143971
	SEC. 34 ALL		CINCO GENERAL PARTNERSHIP		8.022466	8.022466
			EL PASO PRODUCTION CO		16.053560	16.053560
			EL PASO PRODUCTION CO		9.167125	9.167125
			ST JOHN INSTITUTIONAL INVEST L		18.321441	18.321441
			PRUDENTIAL BACHE ENERGY IIP-10		0.210828	0.210828
			PRUDENTIAL BACHE ENERGY IIP-11		0.174162	0.174162
			PRUDENTIAL BACHE ENERGY IIP-12		0.504154	0.504154
			PRUDENTIAL BACHE ENERGY IIP-13		0.623318	0.623318
			PRUDENTIAL BACHE ENERGY IIP-14		0.989975	0.989975
			PRUDENTIAL BACHE ENERGY IIP-15		0.861645	0.861645
			PRUDENTIAL BACHE ENERGY IVP-16		2.511604	2.511604
			PRUDENTIAL BACHE ENERGY IVP-17		2.768264	2.768264
			PRUDENTIAL BACHE ENERGY PRODUC		0.522487	0.522487
			JAMES M RAYMOND		5.729166	5.729166
			MAYDELL MILLER MAST TRUST		0.572917	0.572917
			CORINNE MILLER GAY TRUST		0.572917	0.572917
			T H MCELVAIN OIL AND		6.875000	6.875000
	TOTAL				100.000000	100.000000
SF-080180-A	30N 6W	320.00	CORINNE MILLER GAY TRUST T H MCELVAIN OIL AND	TRACT: 011	25.625000 12.500000 100.000000	25.625000 12.500000 100.000000
	TOTAL					1.078422
	SEC. 31 E/2		ROYALTY:		25.625000	25.625000
			WORKING INTEREST:		12.500000	12.500000
			EL PASO PRODUCTION CO		28.896405	28.896405
			ST JOHN INSTITUTIONAL INVEST L		32.978595	32.978595
					100.000000	100.000000
SF-080711	30N 6W	520.00	CORINNE MILLER GAY TRUST T H MCELVAIN OIL AND	TRACT: 012	3.000000 12.500000 100.000000	3.000000 12.500000 100.000000
	TOTAL					1.752435
	SEC. 19 N/2, N/2 S/2, SW/4 SW/4		ROYALTY:		3.000000	3.000000
			WORKING INTEREST:		12.500000	12.500000
			ARCO		84.500000	84.500000
					100.000000	100.000000

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080711-A	30N 6W	924.53	ORRI:	TRACT: 013	16.916666	3.115729
	SEC. 30 W/2		ROYALTY:		12.500000	
	SEC. 34 LOTS 1&2, W/2		WORKING INTEREST:		14.282803	
	NE, NW/4		MERIDIAN OIL PRODUCTION INC		16.300531	
	SEC. 31 W/2		ST JOHN INSTITUTIONAL INVEST L		12.500000	
			AMOCO PRODUCTION COMPANY		27.500000	
			CONOCO INC		100.000000	
			TOTAL		100.000000	

REMARKS:
 CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
 MOPI & ST. JOHN'S BEAR .666666% ORRI.
 BOTH THE NPI AND ORRI ARE INCLUDED
 WITH THE CURRENT TRACT ORRI OF 12.5%.

SF-080711-B	30N 6W	145.83	ORRI:	TRACT: 014	2.204000	0.491457
	SEC. 34 LOTS 3,5,6, SE		ROYALTY:		12.500000	
	/SW		WORKING INTEREST:		15.353280	
	SEC. 33 LOTS 1 & 2		WILLIAMS PRODUCTION COMPANY		69.942720	
			PHILLIPS PETROLEUM COMPANY		100.000000	
			TOTAL		100.000000	

SF-080711-B	30N 6W	96.07	ORRI:	TRACT: 014A	2.204000	0.323762
	SEC. 33 LOTS 3&4, NW/SW		ROYALTY:		12.500000	
			WORKING INTEREST:		69.942720	
			PHILLIPS PETROLEUM COMPANY		15.353280	
			WILLIAMS PRODUCTION COMPANY		100.000000	
			TOTAL		100.000000	

SF-080712	30N 6W	440.00	ORRI:	TRACT: 015	3.000000	1.482830
	SEC. 20 W/2 NE, NW/4,		ROYALTY:		12.500000	
	N/2 S/2, SE/SE		WORKING INTEREST:		84.500000	
			ARCO		100.000000	
			TOTAL		100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080712-A	30N 6W	1,866.90	ORRI:	TRACT: 016	16.916666	6.291580
SEC. 30	E/2		ROYALTY:		16.916666	
SEC. 21	LOTS 1-3, E/2		WORKING INTEREST:		12.500000	
NE, N/2 S/2, SW/SW			MERIDIAN OIL PRODUCTION INC		14.282803	
SEC. 22	LOT 2, NW/SW		ST JOHN INSTITUTIONAL INVEST L		16.300531	
SEC. 27	LOTS 1-3, E/2,		AMOCO PRODUCTION COMPANY		12.500000	
SE/NW, SW/4			CONOCO INC		27.500000	
SEC. 28	LOT 2-5, NW/NW					
SEC. 29	S/2 NE, W/2					
TOTAL					100.000000	100.000000

REMARKS:
 CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
 MOPI & ST. JOHN'S BEAR .666666% ORRI.
 BOTH THE NPI AND ORRI ARE INCLUDED
 WITH THE CURRENT TRACT ORRI OF 12.5%.

SF-080712-B	30N 6W	114.23	ORRI:	TRACT: 017	2.204000	0.384963
SEC. 28	LOT 6, E/2 SE		ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		15.353280	
			PHILLIPS PETROLEUM COMPANY		69.942720	
TOTAL					100.000000	100.000000

SF-080713	30N 6W	912.88	ORRI:	TRACT: 018	3.500000	3.076468
SEC. 13	LOTS 1 - 4,		ROYALTY:		12.500000	
W/2 E/2, NW/4			WORKING INTEREST:			
SEC. 12	LOTS 1-6, NW/4,		MERIDIAN OIL PRODUCTION INC		4.340882	
E/2 SW, W/2 E/2			EL PASO PRODUCTION CO		19.497776	
			ST JOHN INSTITUTIONAL INVEST L		27.206342	
			GLOBAL NATURAL RESOURCES		32.955000	
TOTAL					100.000000	100.000000

REMARKS:
 EPPC WI BURDENED BY 3.5% ORRI.
 OTHER OWNERS WI BURDENED BY 3.0% ORRI.

RUN DATE 09/22/93
RUN TIME 18:29:00

MERIDIAN OIL INC
 SCHEDULE XXX
 THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT PARTICIPATION
SF-080713-A	30N 6W	543.79				1.832609
	SEC. 22 LOT 1, N/2, SE/4, NE/SW			TRACT: 019	16.916666 12.500000	16.916666 12.500000
			ORRI:			
			ROYALTY:			
			WORKING INTEREST:			
			MERIDIAN OIL PRODUCTION INC		14.282803	14.282803
			ST JOHN INSTITUTIONAL INVEST L		16.300531	16.300531
			CONOCO INC		27.500000	27.500000
			AMOCO PRODUCTION COMPANY		12.500000	12.500000
			TOTAL		100.000000	100.000000

REMARKS: CONOCO SOLELY BEARS 3.75% NPI TO MOP1.
MOP1 & ST. JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.[illegible]

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080714	30N 6W	480.20	TRACT: 021		3.500000	1.618307
	SEC. 11 LOTS 1-8, N/2		ORRI:		12.500000	
			ROYALTY:			
			WORKING INTEREST:			
			MERIDIAN OIL PRODUCTION INC		4.340882	
			EL PASO PRODUCTION CO		19.497776	
			ST JOHN INSTITUTIONAL INVEST L		27.206342	
			GLOBAL NATURAL RESOURCES		32.955000	
			TOTAL		100.000000	

REMARKS:
EPPC WI BURDENED BY 3.5% ORRI.
OTHER OWNERS WI BURDENED BY 3.0% ORRI.

SF-080714-A	30N 6W	742.65	TRACT: 022		15.312500	2.502781
	SEC. 10 LOTS 1-5, N/2,		ORRI:		12.500000	
	W/2 SW/4		ROYALTY:			
	SEC. 15 LOTS 1,2,NE/NE,		WILLIAM G WEBB		1.715957	
	S/2 NE, NW/NW		CINCO GENERAL PARTNERSHIP		12.033699	
			EL PASO PRODUCTION CO		14.448203	
			EL PASO PRODUCTION CO		13.750688	
			ST JOHN INSTITUTIONAL INVEST L		16.489297	
			PRUDENTIAL BACHE ENERGY IIP-10		0.316242	
			PRUDENTIAL BACHE ENERGY IIP-11		0.261244	
			PRUDENTIAL BACHE ENERGY IIP-12		0.756231	
			PRUDENTIAL BACHE ENERGY IIP-13		0.934977	
			PRUDENTIAL BACHE ENERGY IIP-14		1.484963	
			PRUDENTIAL BACHE ENERGY IIP-15		1.292467	
			PRUDENTIAL BACHE ENERGY IVP-16		3.767406	
			PRUDENTIAL BACHE ENERGY IVP-17		4.152396	
			PRUDENTIAL BACHE ENERGY PRODUC		0.783730	
			TOTAL		100.000000	

NM-02151-A	30N 7W	280.00	TRACT: 023		5.000000	0.943619
	SEC. 28 NW/4, N/2 SW,		ORRI:		12.500000	
	SE/SW		ROYALTY:			
			WORKING INTEREST:			
			SOUTHLAND ROYALTY CO		82.500000	
			TOTAL		100.000000	

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THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-02151	30N 7W ----- SEC. 28 E/2	320.00	ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO T H MCELVAIN OIL AND	TRACT: 023A	5.000000 12.500000 41.250000 41.250000 ----- 100.000000	1.078422 -----
	TOTAL					
NM-02151-B	30N 7W ----- SEC. 33 ALL	640.00	ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO	TRACT: 023B	5.000000 12.500000 82.500000 ----- 100.000000	2.156844 -----
	TOTAL					
NM-03384	30N 6W ----- SEC. 18 N/2 NW/4 SEC. 9 W/2	400.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY	TRACT: 024	5.000000 12.500000 14.850000 67.650000 ----- 100.000000	1.348027 -----
	TOTAL					
NM-03385	30N 6W ----- SEC. 17 ALL SEC. 18 E/2, SW/4, S/2 NW/4	1,200.00	ORRI: ROYALTY: WORKING INTEREST: ARCO	TRACT: 025	3.000000 12.500000 84.500000 ----- 100.000000	4.044082 -----
	TOTAL					
NM-03403	30N 6W ----- SEC. 7 S/2 SEC. 8 SW/4	480.00	ORRI: ROYALTY: WORKING INTEREST: ARCO	TRACT: 026	3.000000 12.500000 84.500000 ----- 100.000000	1.617633 -----
	TOTAL					

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NW-03416	30N 6W ----- SEC. 9 E/2	320.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 027	5.000000 12.500000 14.850000 67.650000 100.000000	5.000000 12.500000 14.850000 67.650000 100.000000	1.078422 -----
NW-04052	30N 6W ----- SEC. 21 PART OF TR.43 IN SE/4 SEC. 22 PART OF TR.43 IN SW/4 SEC. 27 PART OF TR.43 IN NW/4 SEC. 28 PART OF TR.43 IN NE/4, LOT 1	170.32	ORRI: ROYALTY: WORKING INTEREST: MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L AMOCO PRODUCTION COMPANY CONOCO INC TOTAL	TRACT: 028	16.916666 12.500000 14.282803 16.300531 12.500000 27.500000 100.000000	16.916666 12.500000 14.282803 16.300531 12.500000 27.500000 100.000000	0.573990 -----
NW-04139	30N 6W ----- SEC. 35 LOTS 1-4, E/2, E/2 W/2	599.52	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 029	5.500000 12.500000 14.760000 67.240000 100.000000	5.500000 12.500000 14.760000 67.240000 100.000000	2.020423 -----
NW-010444	30N 6W ----- SEC. 33 S/2 NE,N/2 SE	160.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 030	5.000000 12.500000 14.850000 67.650000 100.000000	5.000000 12.500000 14.850000 67.650000 100.000000	0.539211 -----

REMARKS:
 CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
 MOPI & ST. JOHN'S BEAR .666666% ORRI.
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 WITH THE CURRENT TRACT ORRI OF 12.5%.

RUN DATE 09/22/93
RUN TIME 18:29:01

MERIDIAN OIL INC
SCHEDULE XXX
THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE COMMITTED	PERCENT PARTICIPATION
NM-06283	30N 6W	160.00	TRACT: 031	ORRI:	3.500000	0.539211
	SEC. 12 A PORTION OF TR 39			ROYALTY:	12.500000	
	SEC. 11 A PORTION OF TR 39			WORKING INTEREST:		
				MERIDIAN OIL PRODUCTION INC	4.340882	4.340882
				EL PASO PRODUCTION CO	19.497776	19.497776
				ST JOHN INSTITUTIONAL INVEST L	27.206342	27.206342
				GLOBAL NATURAL RESOURCES	32.955000	32.955000
				TOTAL	100.000000	100.000000

REMARKS:

EPPC WI BURDENED BY 3.5% ORRI.
OTHER OWNERS WI BURDENED BY 3.0% ORRI.

NM-013886	30N 6W	14.47	TRACT: 032	ORRI:	12.500000	0.048765
	SEC. 33 TRACT 44			ROYALTY:		
				WORKING INTEREST:		
				EMIL MOSBACHER JR	21.875000	21.875000
				EMIL MOSBACHER III	2.430575	2.430575
				R BRUCE MOSBACHER	2.430575	2.430575
				JOHN DAVID MOSBACHER	2.430575	2.430575
				MOSBACHER USA INC	50.130150	50.130150
				JANE P MOSBACHER EST TRUST	8.203125	8.203125
				TOTAL	100.000000	100.000000

E-289-3	30N 7W	80.00	TRACT: 034	ORRI:	12.500000	0.269605
	SEC. 36 W/2 SE/4			ROYALTY:		
				WORKING INTEREST:		
				THE WISER OIL COMPANY	87.500000	87.500000
				TOTAL	100.000000	100.000000

E-289-52	30N 7W	120.00	TRACT: 035	ORRI:	5.000000	0.404408
	SEC. 36 SE/SE, N/2 NE			ROYALTY:	12.500000	12.500000
				WORKING INTEREST:		
				WILLIAMS PRODUCTION COMPANY	14.850000	14.850000
				PHILLIPS PETROLEUM COMPANY	67.650000	67.650000
				TOTAL	100.000000	100.000000

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MERIDIAN OIL INC
SCHEDULE XXX
THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK OWNERSHIP	PERCENTAGE COMMITTED	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
E-289-50	30N 7W	40.00	TRACT: 036	5.000000	5.000000	0.134803
	SEC. 36 NE/4 SE/4		ORRI:	12.500000	12.500000	
			ROYALTY:			
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY	14.850000	14.850000	
			PHILLIPS PETROLEUM COMPANY	67.650000	67.650000	
			TOTAL	100.000000	100.000000	
E-347-43	30N 6W	160.00	TRACT: 037	5.000000	5.000000	0.539211
	SEC. 36 NW/4		ORRI:	12.500000	12.500000	
			ROYALTY:			
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY	14.850000	14.850000	
			PHILLIPS PETROLEUM COMPANY	67.650000	67.650000	
			TOTAL	100.000000	100.000000	
E-347-44	30N 6W	480.00	TRACT: 038	5.000000	5.000000	1.617633
	SEC. 16 NW/4		ORRI:	12.500000	12.500000	
	SEC. 32 N/2		ROYALTY:			
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY	14.850000	14.850000	
			PHILLIPS PETROLEUM COMPANY	67.650000	67.650000	
			TOTAL	100.000000	100.000000	
E-347-49	30N 6W	390.24	TRACT: 039	21.875000	21.875000	1.315135
	SEC. 36 LOTS 1 - 4, SW/4, W/2 E/2		ORRI:	12.500000	12.500000	
			ROYALTY:			
			WORKING INTEREST:			
			EL PASO PRODUCTION CO	30.647702	30.647702	
			ST JOHN INSTITUTIONAL INVEST L	34.977298	34.977298	
			TOTAL	100.000000	100.000000	
E-347-48	30N 6W	160.00	TRACT: 040	5.000000	5.000000	0.539211
	SEC. 16 NE/4		ORRI:	12.500000	12.500000	
			ROYALTY:			
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY	82.500000	82.500000	
			TOTAL	100.000000	100.000000	

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MERIDIAN OIL INC
SCHEDULE XXX
THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
E-347-47	30N 6W	640.00	ORRI:	TRACT: 041	5.000000	2.156844
	SEC. 16 S/2		ROYALTY:		12.500000	
	SEC. 32 S/2		WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000
E-1214-12	30N 7W	80.00	ORRI:	TRACT: 042	10.000000	0.269605
	SEC. 32 N/2 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		77.500000	
			SOUTHLAND ROYALTY CO		100.000000	
			TOTAL		100.000000	
E-1264-12	30N 7W	40.00	ORRI:	TRACT: 043	5.000000	0.134803
	SEC. 36 SE/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000
E-3707-15	30N 7W	40.00	ORRI:	TRACT: 044	5.000000	0.134803
	SEC. 32 SE/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000
E-3707-14	30N 7W	40.00	ORRI:	TRACT: 045	5.000000	0.134803
	SEC. 32 SW/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:		14.850000	
			WILLIAMS PRODUCTION COMPANY		67.650000	
			PHILLIPS PETROLEUM COMPANY		100.000000	
TOTAL						100.000000

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THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
E-5111-6	30N 7W	80.00	TRACT: 046		7.500000	0.269605
	SEC. 36 W/2 SW/4		ORRI: ROYALTY: WORKING INTEREST: CONOCO INC EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L		12.500000	
			TOTAL		100.000000	100.000000
E-5167-2	30N 7W	120.00	TRACT: 047		12.500000	0.404408
	SEC. 36 N/2 NW, SW/NW		ORRI: ROYALTY: WORKING INTEREST: MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L W P CARR		23.496572 26.815928 37.187500	
			TOTAL		100.000000	100.000000
B-10037-59	30N 7W	160.00	TRACT: 048		5.000000	0.539211
	SEC. 32 SE/4		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO		12.500000	
			TOTAL		82.500000	82.500000
B-10603-46	30N 7W	40.00	TRACT: 049		100.000000	100.000000
	SEC. 36 SW/4 NE/4		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		6.000000 12.500000	0.134803
			TOTAL		14.670000 66.830000	14.670000 66.830000
					100.000000	100.000000

REMARKS: GLA-204

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RUN DATE 09/22/93
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THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
B-10603-43	30N 7W	120.00	ORRI:	TRACT: 050	5.000000	0.404408
	SEC. 36 SE/NW, E/2 SW		ROYALTY:		12.500000	
			WORKING INTEREST:			
			MERIDIAN OIL PRODUCTION INC		4.464496	
			ST JOHN INSTITUTIONAL INVEST L		5.095192	
			PAUL H UMBACH ESTATE		2.062500	
			AMOCO PRODUCTION COMPANY		54.171562	
			MOORE LOYAL TRUST		7.425000	
			MIZEL RESOURCES		9.281250	
			TOTAL		100.000000	
GOMEZ, J CRIST 30N 6W		949.95	TRACT: 051			3.201396
	SEC. 28 LOTS 7 & 8,		ORRI:		4.000000	
	S/2 SW, SW/SE,		ROYALTY:		12.500000	
	SEC. 28 PART OF TR#42		WORKING INTEREST:			
	IN S/2		WILLIAMS PRODUCTION COMPANY		15.030000	
	SEC. 29 SE/4		PHILLIPS PETROLEUM COMPANY		68.470000	
	SEC. 35 PART OF TR.47					
	IN W/2 W/2					
	SEC. 34 LOT 4, PART OF					
	TR.47 IN SE/4					
	SEC. 34 N/2 SW, SW/SW					
	SEC. 33 N/2 NE, NW/4,					
	NE/SW, TR.45SE, SE/SW					
			TOTAL		100.000000	
GOMEZ, J CRIST 30N 6W		159.51	TRACT: 052			0.537560
	SEC. 10 A PORTION OF		ORRI:		15.312500	
	TR 38		ROYALTY:		12.500000	
	SEC. 11 A PORTION OF		WORKING INTEREST:			
	TR 38		WILLIAM G WEBB		1.716000	
	SEC. 15 A PORTION OF		MERIDIAN OIL PRODUCTION INC		2.062500	
	TR 38		EL PASO PRODUCTION CO		26.135703	
			ST JOHN INSTITUTIONAL INVEST L		16.489297	
			PRUDENTIAL BACHE ENERGY IIP-10		0.316250	
			PRUDENTIAL BACHE ENERGY IIP-11		0.261250	
			PRUDENTIAL BACHE ENERGY IIP-12		0.756250	
			PRUDENTIAL BACHE ENERGY IIP-13		0.935000	
			PRUDENTIAL BACHE ENERGY IIP-14		1.485000	
			PRUDENTIAL BACHE ENERGY IIP-15		1.292500	
			PRUDENTIAL BACHE ENERGY IVP-16		3.767500	
			PRUDENTIAL BACHE ENERGY IVP-17		4.152500	

EFFECTIVE 91/02/01

RUN DATE 09/22/93
RUN TIME 18:29:01

MERIDIAN OIL INC
SCHEDULE XXX
THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
PEDRO J. GARCIA 30N 6W		160.00		TRACT: 053			0.539211
SEC. 13 SW/4							
			PRUDENTIAL BACHE ENERGY PRODUC		0.783750	0.783750	
			CINCO GENERAL PARTNERSHIP		12.034000	12.034000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET 30N 6W		160.00		TRACT: 054			0.539211
SEC. 19 S/2 SE, SE/SW							
SEC. 20 SW/SW							
			ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			EL PASO PRODUCTION CO		25.685693	25.685693	
			ST JOHN INSTITUTIONAL INVEST L		29.314307	29.314307	
			THOMAS H & NANCY L HARRINGTON		27.500000	27.500000	
			TOTAL		100.000000	100.000000	
GOMEZ, JE, ET 30N 6W		160.00		TRACT: 055			0.539211
SEC. 20 SW/SE, SE/SW							
SEC. 29 N/2 NE/4							
			ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			EL PASO PRODUCTION CO		25.685693	25.685693	
			ST JOHN INSTITUTIONAL INVEST L		29.314307	29.314307	
			THOMAS H & NANCY L HARRINGTON		27.500000	27.500000	
			TOTAL		100.000000	100.000000	

EFFECTIVE 91/02/01

RUN DATE 09/22/93
RUN TIME 18:29:09

MERIDIAN OIL INC
SCHEDULE XXX
R E C A P I T U L A T I O N
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

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TOWNSHIP 30N	, RANGE 6W	
SECTION 10	: LOTS 1-5, N/2,	W/2 SW/4
SECTION 10	: A PORTION OF	TR 38
SECTION 11	: A PORTION OF	TR 38
SECTION 11	: LOTS 1-8, N/2	
SECTION 11	: A PORTION OF	TR 39
SECTION 12	: A PORTION OF	TR 39
SECTION 12	: LOTS 1-6, NW/4,	E/2 SW, W/2 E/2
SECTION 13	: LOTS 1 - 4,	W/2 E/2, NW/4
SECTION 13	: SW/4	
SECTION 14	: ALL	
SECTION 15	: LOTS 1,2,NE/NE,	S/2 NE, NW/NW
SECTION 15	: S/2, S/2 NW/4	
SECTION 15	: A PORTION OF	TR 38
SECTION 16	: NW/4	
SECTION 16	: NE/4	
SECTION 16	: S/2	
SECTION 17	: ALL	
SECTION 18	: E/2, SW/4,	S/2 NW/4
SECTION 18	: N/2 NW/4	
SECTION 19	: S/2 SE, SE/SW	
SECTION 19	: N/2, N/2 S/2,	SW/4 SW/4
SECTION 20	: W/2 NE, NW/4,	N/2 S/2, SE/SE
SECTION 20	: SW/SW	
SECTION 20	: SW/SE, SE/SW	
SECTION 20	: E/2 NE/4	
SECTION 21	: PART OF TR.42	IN S/2
SECTION 21	: NW/4, W/2 NE	
SECTION 21	: LOTS 1-3, E/2 NE, N/2 S/2, SW/SW	
SECTION 21	: PART OF TR.43	IN SE/4
SECTION 22	: PART OF TR.43	IN SW/4
SECTION 22	: LOT 2, NW/SW	
SECTION 22	: LOT 1, N/2,	SE/4, NE/SW
SECTION 23	: W/2, W/2 E/2,	E/2 SE
SECTION 23	: E/2NE/4	
SECTION 24	: W/2	
SECTION 24	: LOTS 1-4, W/2 E/2, W/2 (ALL)	
SECTION 25	: LOT 4	
SECTION 25	: LOTS 1-3, W/2 E/2	
SECTION 25	: W/2	
SECTION 26	: ALL	
SECTION 27	: LOTS 1-3, E/2,	SE/NW, SW/4
SECTION 27	: PART OF TR.43	IN NW/4
SECTION 28	: PART OF TR.43	IN NE/4, LOT 1
SECTION 28	: LOT 2-5, NW/NW	
SECTION 28	: LOT 6, E/2 SE	
SECTION 28	: LOTS 7 & 8,	S/2 SW, SW/SE,
SECTION 28	: PART OF TR#42	IN S/2
SECTION 28	: PART OF TR.42	IN N/2
SECTION 29	: N/2 NE/4	
SECTION 29	: SE/4	

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MERIDIAN OIL INC
SCHEDULE XXX
R E C A P I T U L A T I O N
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:
DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

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SECTION 29	: S/2 NE, W/2	
SECTION 30	: E/2	
SECTION 30	: W/2	
SECTION 31	: E/2	
SECTION 31	: W/2	
SECTION 32	: S/2	
SECTION 32	: N/2	
SECTION 33	: TRACT 44	
SECTION 33	: N/2 NE, NW/4, NE/SW, TR.45SE, SE/SW	
SECTION 33	: LOTS 1 & 2	
SECTION 33	: LOTS 3&4, NW/SW	
SECTION 33	: S/2 NE, N/2 SE	
SECTION 34	: LOTS 3, 5, 6, SE/SW	
SECTION 34	: LOTS 1&2, W/2 NE, NW/4	
SECTION 34	: LOT 4, PART OF TR.47 IN SE/4	
SECTION 34	: N/2 SW, SW/SW	
SECTION 34	: PART OF TR.47	IN NE/4
SECTION 35	: PART OF TR.47	IN W/2 W/2
SECTION 35	: LOTS 1-4, E/2,	E/2 W/2
SECTION 36	: NW/4	
SECTION 36	: LOTS 1 - 4,	SW/4, W/2 E/2
SECTION 7	: S/2	
SECTION 7	: N/2	
SECTION 8	: N/2, SE/4	
SECTION 8	: SW/4	
SECTION 9	: E/2	
SECTION 9	: W/2	
TOWNSHIP 30N	, RANGE 7W	
SECTION 11	: E/2	
SECTION 11	: W/2	
SECTION 12	: W/2	
SECTION 12	: E/2	
SECTION 13	: W/2	
SECTION 13	: E/2	
SECTION 14	: E/2	
SECTION 14	: W/2	
SECTION 15	: E/2	
SECTION 15	: W/2	
SECTION 22	: W/2 E/2, E/2	W/2
SECTION 22	: E/2 E/2	
SECTION 23	: ALL	
SECTION 24	: ALL	
SECTION 25	: ALL	
SECTION 26	: ALL	
SECTION 27	: E/2	
SECTION 27	: W/2	
SECTION 28	: SW/4 SW/4	
SECTION 28	: NW/4, N/2 SW,	SE/SW
SECTION 28	: E/2	
SECTION 30	: LOTS 5-8,	E/2 W/2 (W/2)
SECTION 31	: E/2	

RUN DATE 09/22/93
RUN TIME 18:29:09

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SECTION 32 : N/2 NE/4
SECTION 32 : SE/4 NE/4
SECTION 32 : SE/4
SECTION 32 : SW/4 NE/4
SECTION 33 : ALL
SECTION 34 : ALL
SECTION 35 : ALL
SECTION 36 : W/2 SW/4
SECTION 36 : N/2 NW, SW/NW
SECTION 36 : SE/4 NE/4
SECTION 36 : SW/4 NE/4
SECTION 36 : SE/NW, E/2 SW
SECTION 36 : SE/SE, N/2 NE
SECTION 36 : NE/4 SE/4
SECTION 36 : W/2 SE/4
TOTAL COMMITTED:

29,672.99
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

29,672.99
TOTAL ACRES NON-COMMITTED:

0.00
DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

RUN DATE 09/22/93
RUN TIME 18:29:02

MERIDIAN OIL INC
 SCHEDULE XXXI
 THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-078741	30N 6W	1,445.98	ORRI:	TRACT: 001	0.500000	4.821060
	SEC. 24 LOTS 1-4, W/2 E/2, W/2 (ALL)		ROYALTY:		12.500000	
	SEC. 25 LOT 4		WORKING INTEREST:			
	SEC. 26 ALL		WILLIAMS PRODUCTION COMPANY		15.660000	
	SEC. 23 W/2, W/2 E/2, E/2 SE		PHILLIPS PETROLEUM COMPANY		71.340000	
			TOTAL		100.000000	
SF-078741	30N 6W	320.00	ORRI:	TRACT: 001A	2.500000	1.066916
	SEC. 24 W/2		ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		15.300000	
			PHILLIPS PETROLEUM COMPANY		69.700000	
			TOTAL		100.000000	
SF-078741	30N 6W	292.10	ORRI:	TRACT: 001B	2.000000	0.973894
	SEC. 23 E/2NE/4		ROYALTY:		12.500000	
	SEC. 25 LOTS 1-3, W/2 E/2		WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		15.390000	
			PHILLIPS PETROLEUM COMPANY		70.110000	
			TOTAL		100.000000	
SF-078741	30N 6W	320.00	ORRI:	TRACT: 001C	1.500000	1.066916
	SEC. 25 W/2		ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		15.480000	
			PHILLIPS PETROLEUM COMPANY		70.520000	
			TOTAL		100.000000	
NM-012573	30N 7W	960.00	ORRI:	TRACT: 002	3.500000	3.200748
	SEC. 14 W/2		ROYALTY:		12.500000	
	SEC. 13 W/2		WORKING INTEREST:			
	SEC. 12 E/2		EL PASO PRODUCTION CO		39.229058	
			ST JOHN INSTITUTIONAL INVEST L		44.770942	
			TOTAL		100.000000	

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MERIDIAN OIL INC
SCHEDULE XXXI
THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT PARTICIPATION

NM-012293	30N 7W	960.00	ORRI:	TRACT: 003	20.000000	3.200748
	SEC. 14 E/2		ROYALTY:		12.500000	-----
	SEC. 12 W/2		WORKING INTEREST:		33.750000	-----
	SEC. 13 E/2		CONOCO INC		33.750000	-----
			AMOCO PRODUCTION COMPANY		100.000000	-----
			TOTAL		20.000000	2.133832
NM-012694	30N 7W	640.00	ORRI:	TRACT: 004	20.000000	-----
	SEC. 15 E/2		ROYALTY:		12.500000	-----
	SEC. 11 W/2		WORKING INTEREST:		33.750000	-----
			AMOCO PRODUCTION COMPANY		33.750000	-----
			CONOCO INC		100.000000	-----
			TOTAL		20.000000	2.133832
NM-012710	30N 7W	640.00	ORRI:	TRACT: 005	3.500000	-----
	SEC. 15 W/2		ROYALTY:		12.500000	-----
	SEC. 11 E/2		WORKING INTEREST:		39.229058	-----
			EL PASO PRODUCTION CO		44.770942	-----
			ST JOHN INSTITUTIONAL INVEST L		100.000000	-----
			TOTAL		3.500000	2.133832
SF-079002	30N 6W	800.00	ORRI:	TRACT: 006	15.312500	-----
	SEC. 7 N/2		ROYALTY:		12.500000	-----
	SEC. 8 N/2, SE/4		WORKING INTEREST:		1.715957	-----
			WILLIAM G WEBB		12.033699	-----
			CINCO GENERAL PARTNERSHIP		14.448203	-----
			EL PASO PRODUCTION CO		13.750688	-----
			EL PASO PRODUCTION CO		16.489297	-----
			ST JOHN INSTITUTIONAL INVEST L		0.316242	-----
			PRUDENTIAL BACHE ENERGY IIP-10		0.261244	-----
			PRUDENTIAL BACHE ENERGY IIP-11		0.756231	-----
			PRUDENTIAL BACHE ENERGY IIP-12		0.934977	-----
			PRUDENTIAL BACHE ENERGY IIP-13		1.484963	-----
			PRUDENTIAL BACHE ENERGY IIP-14		1.292467	-----
			PRUDENTIAL BACHE ENERGY IIP-15		3.767406	-----
			PRUDENTIAL BACHE ENERGY IVP-16		4.152396	-----
			PRUDENTIAL BACHE ENERGY IVP-17		0.783730	-----
			PRUDENTIAL BACHE ENERGY PRODUC		100.000000	-----
			TOTAL		15.312500	2.667290

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RUN DATE 09/22/93
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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC
SCHEDULE XXXI

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	DRILLING BLOCK	OWNERSHIP	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-012709	30N 7W	889.36	TRACT: 007				2.965226
	SEC. 31 E/2		ORRI:		5.000000	5.000000	
	SEC. 28 SW/4 SW/4		ROYALTY:		12.500000	12.500000	
	SEC. 29 S/2		WORKING INTEREST:				
	SEC. 30 LOT 5-8, E/2 W/2 (W/2)		WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		14.850000 67.650000	14.850000 67.650000	
TOTAL					100.000000	100.000000	
SF-079074	30N 7W	320.00	TRACT: 008				1.066916
	SEC. 22 W/2 E/2, E/2 W/2		ORRI:		12.500000	12.500000	
			ROYALTY:				
			WORKING INTEREST:		87.500000	87.500000	
			T H MCELVAIN OIL AND				
TOTAL					100.000000	100.000000	
SF-079074	30N 7W	320.00	TRACT: 008A				1.066916
	SEC. 27 W/2		ORRI:		2.500000	2.500000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:		41.250000	41.250000	
			SOUTHLAND ROYALTY CO T H MCELVAIN OIL AND		43.750000	43.750000	
TOTAL					100.000000	100.000000	
SF-079382	30N 7W	2,080.00	TRACT: 009				6.934954
	SEC. 23 ALL		ORRI:		11.875000	11.875000	
	SEC. 24 ALL		ROYALTY:		12.500000	12.500000	
	SEC. 25 ALL		WORKING INTEREST:				
	SEC. 22 E/2 E/2		WILLIAM G WEBB		1.143971	1.143971	
			CINCO GENERAL PARTNERSHIP		8.022466	8.022466	
			JAMES M RAYMOND		5.729166	5.729166	
			MAYDELL MILLER MAST TRUST		0.572917	0.572917	
			CORINNE MILLER GAY TRUST		0.572917	0.572917	
			EL PASO PRODUCTION CO		16.053560	16.053560	
			T H MCELVAIN OIL AND		6.875000	6.875000	
			EL PASO PRODUCTION CO		9.167125	9.167125	
			ST JOHN INSTITUTIONAL INVEST L		18.321441	18.321441	
			PRUDENTIAL BACHE ENERGY IIP-10		0.210828	0.210828	
			PRUDENTIAL BACHE ENERGY IIP-12		0.504154	0.504154	
			PRUDENTIAL BACHE ENERGY IIP-13		0.623318	0.623318	
			PRUDENTIAL BACHE ENERGY IIP-14		0.989975	0.989975	
			PRUDENTIAL BACHE ENERGY IIP-15		0.861645	0.861645	
			PRUDENTIAL BACHE ENERGY IIP-16		2.511604	2.511604	

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RUN DATE 09/22/93
RUN TIME 18:29:03

MERIDIAN OIL INC
SCHEDULE XXXI
THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE PARTICIPATION	ACTUAL
SF-080711	30N 6W	520.00		TRACT: 012			1.733738
	SEC. 19 N/2, N/2 S/2, SW/4 SW/4		ORRI: ROYALTY: WORKING INTEREST: ARCO		3.000000 12.500000 84.500000 100.000000	3.000000 12.500000 84.500000 100.000000	
	TOTAL						
SF-080711-A	30N 6W	924.53		TRACT: 013			3.082487
	SEC. 30 W/2		ORRI: ROYALTY: WORKING INTEREST:		16.916666 12.500000	16.916666 12.500000	
	SEC. 34 LOTS 1&2, W/2 NE, NW/4		AMOCO PRODUCTION COMPANY CONOCO INC		12.500000 27.500000	12.500000 27.500000	
	SEC. 31 W/2		MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L		14.282803 16.300531	14.282803 16.300531	
	TOTAL				100.000000	100.000000	
REMARKS: CONOCO SOLELY BEARS 3.75% NPI TO MOPI. MOPI & ST.JOHN'S BEAR .666666% ORRI. BOTH THE NPI AND ORRI ARE INCLUDED WITH THE CURRENT TRACT ORRI OF 12.5%.							
SF-080711-B	30N 6W	145.83		TRACT: 014			0.486214
	SEC. 34 LOTS 3,5,6, SE /SW		ORRI: ROYALTY: WORKING INTEREST:		2.204000 12.500000	2.204000 12.500000	
	SEC. 33 LOTS 1 & 2		WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		15.353280 69.942720	15.353280 69.942720	
	TOTAL				100.000000	100.000000	
SF-080711-B	30N 6W	96.07		TRACT: 014A			0.320308
	SEC. 33 LOTS 3&4,NW/SW		ORRI: ROYALTY: WORKING INTEREST:		2.204000 12.500000	2.204000 12.500000	
			WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		15.353280 69.942720	15.353280 69.942720	
	TOTAL				100.000000	100.000000	

EFFECTIVE 91/07/01

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080712	30N 6W	440.00	TRACT: 015			1.467009
	SEC. 20 W/2 NE, NW/4, N/2 S/2, SE/SE		ORRI: ROYALTY: WORKING INTEREST: ARCO		3.000000 12.500000 84.500000 100.000000	----- ----- ----- -----
	TOTAL					
SF-080712-A	30N 6W	1,866.90	TRACT: 016			6.224454
	SEC. 30 E/2		ORRI: ROYALTY: WORKING INTEREST: AMOCO PRODUCTION COMPANY CONOCO INC MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L		16.916666 12.500000 12.500000 27.500000 14.282803 16.300531	----- ----- ----- ----- ----- -----
	SEC. 21 LOTS 1-3, E/2 NE, W/2 S/2, SW/SW					
	SEC. 22 LOT 2, NW/SW					
	SEC. 27 LOTS 1-3, E/2, SE/NW, SW/4					
	SEC. 28 LOT 2-5, NW/NW					
	SEC. 29 S/2 NE, W/2					
	TOTAL				100.000000	-----
SF-080712-B	30N 6W	114.23	TRACT: 017			0.380856
	SEC. 28 LOT 6, E/2 SE		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		2.204000 12.500000 15.353280 69.942720 100.000000	----- ----- ----- ----- -----
	TOTAL					

REMARKS:
 CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
 MOPI & ST.JOHN'S BEAR .666666% ORRI.
 BOTH THE NPI AND ORRI ARE INCLUDED
 WITH THE CURRENT TRACT ORRI OF 12.5%.

EFFECTIVE 91/07/01

RUN DATE 09/22/93
RUN TIME 18:29:03

MERIDIAN OIL INC
SCHEDULE XXXI
THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
SF-080713	30N 6W	912.88	ORRI:	TRACT: 018	3.500000	3.500000	3.043645
	SEC. 13 LOTS 1 - 4, W/2 E/2, NW/4		ROYALTY:		12.500000	12.500000	
	SEC. 12 LOTS 1-6, NW/4, E/2 SW, W/2 E/2		WORKING INTEREST:		32.955000	32.955000	
			GLOBAL NATURAL RESOURCES		4.340882	4.340882	
			MERIDIAN OIL PRODUCTION INC		27.206342	27.206342	
			ST JOHN INSTITUTIONAL INVEST L		19.497776	19.497776	
			EL PASO PRODUCTION CO		-----	-----	
			TOTAL		100.000000	100.000000	

REMARKS:

EPPC WI BURDENED BY 3.5% ORRI.
OTHER OWNERS WI BURDENED BY 3.0% ORRI.

SF-080713-A	30N 6W	543.79	TRACT: 019	1.813057
	SEC. 22 LOT 1, N/2, SE/4, NE/SW		ORRI:	-----
			ROYALTY:	16.916666
			WORKING INTEREST:	12.500000
			CONOCO INC	
			AMOCO PRODUCTION COMPANY	27.500000
			MERIDIAN OIL PRODUCTION INC	12.500000
			ST JOHN INSTITUTIONAL INVEST L	14.282803
				16.300531
			TOTAL	-----
				100.000000

REMARKS:

CONOCO SOLELY BEAR 3.75% NPI TO MOPI.
MOPI & ST.JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.

SF-080713-B	30N 6W	1,040.00	TRACT: 020	3.467477
	SEC. 15 S/2, S/2 NW/4		ORRI:	-----
	SEC. 14 ALL		ROYALTY:	15.312500
			WORKING INTEREST:	12.500000
			WILLIAM G WEBB	
			CINCO GENERAL PARTNERSHIP	1.715957
			EL PASO PRODUCTION CO	12.033699
			EL PASO PRODUCTION CO	14.448203
			ST JOHN INSTITUTIONAL INVEST L	13.750688
			PRUDENTIAL BACHE ENERGY IIP-10	16.489297
				0.316242

EFFECTIVE 91/07/01

RUN DATE 09/22/93
RUN TIME 18:29:03

MERIDIAN OIL INC
 SCHEDULE XXXI
 THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
			PRUDENTIAL BACHE ENERGY IIP-11		0.261244	
			PRUDENTIAL BACHE ENERGY IIP-12		0.756231	
			PRUDENTIAL BACHE ENERGY IIP-13		0.934977	
			PRUDENTIAL BACHE ENERGY IIP-14		1.484963	
			PRUDENTIAL BACHE ENERGY IIP-15		1.292467	
			PRUDENTIAL BACHE ENERGY IVP-16		3.767406	
			PRUDENTIAL BACHE ENERGY IVP-17		4.152396	
			PRUDENTIAL BACHE ENERGY PRODUC		0.783730	
			TOTAL		100.000000	100.000000
SF-080714	30N 6W	480.20		TRACT: 021		1.601041
	SEC. 11 LOTS 1-8, N/2			ORRI:	3.500000	
				ROYALTY:	12.500000	
				WORKING INTEREST:		
				GLOBAL NATURAL RESOURCES	32.955000	
				MERIDIAN OIL PRODUCTION INC	4.340882	
				ST JOHN INSTITUTIONAL INVEST L	27.206342	
				EL PASO PRODUCTION CO	19.497776	
				TOTAL	100.000000	100.000000

REMARKS: EPPC WI BURDENED BY 3.5% ORRI.
OTHER OWNERS WI BURDENED BY 3.0% ORRI.

SF-080714-A	30N	6W	742.65	ORRI:	TRACT:	022	15.312500	2.476079
SEC. 10	LOTS 1-5, N/2, W/2 SW/4			ROYALTY:			15.312500	
SEC. 15	LOTS 1,2,NE/NE, S/2 NE, NW/NW			WORKING INTEREST:			12.500000	
				WILLIAM G WEBB				
				CINCO GENERAL PARTNERSHIP			1.715957	1.715957
				EL PASO PRODUCTION CO			12.033699	12.033699
				EL PASO PRODUCTION CO			14.448203	14.448203
				ST JOHN INSTITUTIONAL INVEST L			13.750688	13.750688
				PRUDENTIAL BACHE ENERGY IIP-10			16.489297	16.489297
				PRUDENTIAL BACHE ENERGY IIP-11			0.316242	0.316242
				PRUDENTIAL BACHE ENERGY IIP-12			0.261244	0.261244
				PRUDENTIAL BACHE ENERGY IIP-13			0.756231	0.756231
				PRUDENTIAL BACHE ENERGY IIP-14			0.934977	0.934977
				PRUDENTIAL BACHE ENERGY IIP-15			1.484963	1.484963
				PRUDENTIAL BACHE ENERGY IVP-16			1.292467	1.292467
				PRUDENTIAL BACHE ENERGY IVP-17			3.767406	3.767406
				PRUDENTIAL BACHE ENERGY PRODUC			4.152396	4.152396
							0.783730	0.783730

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MERIDIAN OIL INC
SCHEDULE XXI
THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION

NM-02151-A	30N 7W	280.00		TRACT: 023	100.000000	0.933551
	SEC. 28 NW/4, N/2 SW, SE/SW		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO		5.000000 12.500000 82.500000 100.000000	----- ----- ----- -----
	TOTAL				100.000000	100.000000

NM-02151	30N 7W	320.00		TRACT: 023A	5.000000	1.066916
	SEC. 28 E/2		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO T H MCELVAIN OIL AND		5.000000 12.500000 41.250000 41.250000 100.000000	----- ----- ----- ----- -----
	TOTAL				100.000000	100.000000

NM-02151-B	30N 7W	640.00		TRACT: 023B	5.000000	2.133832
	SEC. 33 ALL		ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO		5.000000 12.500000 82.500000 100.000000	----- ----- ----- -----
	TOTAL				100.000000	100.000000

NM-03384	30N 6W	400.00		TRACT: 024	5.000000	1.333645
	SEC. 18 N/2 NW/4 SEC. 9 W/2		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY		5.000000 12.500000 14.850000 67.650000 100.000000	----- ----- ----- ----- -----
	TOTAL				100.000000	100.000000

NM-03385	30N 6W	1,200.00		TRACT: 025	3.000000	4.000935
	SEC. 17 ALL SEC. 18 E/2, SW/4, S/2 NW/4		ORRI: ROYALTY: WORKING INTEREST: ARCO		3.000000 12.500000 84.500000 100.000000	----- ----- ----- -----
	TOTAL				100.000000	100.000000

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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-03403	30N 6W	480.00	ORRI:	TRACT: 026		1.600374
	SEC. 7 S/2		ROYALTY:		3.000000	
	SEC. 8 SW/4		WORKING INTEREST:		12.500000	
			ARCO		84.500000	
			TOTAL		100.000000	
NM-03416	30N 6W	320.00	ORRI:	TRACT: 027		1.066916
	SEC. 9 E/2		ROYALTY:		5.000000	
			WORKING INTEREST:		12.500000	
			WILLIAMS PRODUCTION COMPANY		14.850000	
			PHILLIPS PETROLEUM COMPANY		67.650000	
			TOTAL		100.000000	
NM-04052	30N 6W	170.32	ORRI:	TRACT: 028		0.567866
	SEC. 21 PART OF TR.43 IN SE/4		ROYALTY:		16.916666	
	SEC. 22 PART OF TR.43 IN SW/4		WORKING INTEREST:		12.500000	
	SEC. 27 PART OF TR.43 IN NW/4		AMOCO PRODUCTION COMPANY		12.500000	
	SEC. 28 PART OF TR.43 IN NE/4, LOT 1		CONOCO INC		27.500000	
			MERIDIAN OIL PRODUCTION INC		14.282803	
			ST JOHN INSTITUTIONAL INVEST L		16.300531	
			TOTAL		100.000000	
REMARKS:						
CONOCO SOLELY BEARS 3.75% NP1 TO MOPI. MOPI & ST.JOHN'S BEAR .666666% ORRI. BOTH THE NP1 AND ORRI ARE INCLUDED WITH THE CURRENT TRACT ORRI OF 12.5%.						
NM-04139	30N 6W	599.52	ORRI:	TRACT: 029		1.998867
	SEC. 35 LOTS 1-4, E/2, E/2 W/2		ROYALTY:		5.500000	
			WORKING INTEREST:		12.500000	
			WILLIAMS PRODUCTION COMPANY		14.760000	
			PHILLIPS PETROLEUM COMPANY		67.240000	
			TOTAL		100.000000	

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MERIDIAN OIL INC
SCHEDULE XXXI
THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
NM-010444	30N 6W SEC. 33 S/2 NE,N/2 SE	160.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL	TRACT: 030	5.000000 12.500000 14.850000 67.650000 100.000000	0.533458 ----- ----- ----- ----- -----
NM-06283	30N 6W SEC. 12 A PORTION OF TR 39 SEC. 11 A PORTION OF TR 39	160.00	ORRI: ROYALTY: WORKING INTEREST: GLOBAL NATURAL RESOURCES MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L EL PASO PRODUCTION CO TOTAL	TRACT: 031	3.500000 12.500000 32.955000 4.340882 27.206342 19.497776 100.000000	0.533458 ----- ----- ----- ----- ----- ----- -----
REMARKS: EPPC WI BURDENED BY 3.5% ORRI. OTHER OWNERS WI BURDENED BY 3.0% ORRI.						
NM-013886	30N 6W SEC. 33 TRACT 44	14.47	ORRI: ROYALTY: WORKING INTEREST: EMIL MOSBACHER JR EMIL MOSBACHER III R BRUCE MOSBACHER JOHN DAVID MOSBACHER MOSBACHER USA INC JANE P MOSBACHER EST TRUST TOTAL	TRACT: 032	12.500000 21.875000 2.430575 2.430575 2.430575 50.130150 8.203125 100.000000	0.048245 ----- ----- ----- ----- ----- ----- ----- -----
E-289-3	30N 7W SEC. 36 W/2 SE/4	80.00	ORRI: ROYALTY: WORKING INTEREST: THE WISER OIL COMPANY TOTAL	TRACT: 034	12.500000 87.500000 100.000000	0.266729 ----- ----- -----

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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
E-289-52	30N 7W	120.00		TRACT: 035			0.400093
	SEC. 36 SE/SE, N/2 NE		ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		14.850000	14.850000	
E-289-50	30N 7W	40.00		TRACT: 036			0.133364
	SEC. 36 NE/4 SE/4		ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		14.850000	14.850000	
E-347-43	30N 6W	160.00		TRACT: 037			0.533458
	SEC. 36 NW/4		ORRI:		5.000000	5.000000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		14.850000	14.850000	
E-347-44	30N 6W	480.00		TRACT: 038			1.600374
	SEC. 16 NW/4		ORRI:		5.000000	5.000000	
	SEC. 32 N/2		ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION COMPANY		14.850000	14.850000	
E-347-49	30N 6W	390.24		TRACT: 039			1.301104
	SEC. 36 SW/4, W/2 E/2		ORRI:		21.875000	21.875000	
			ROYALTY:		12.500000	12.500000	
			WORKING INTEREST:				
			EL PASO PRODUCTION CO		30.647702	30.647702	
ST JOHN INSTITUTIONAL INVEST L							34.977298
TOTAL							100.000000

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MERIDIAN OIL INC
SCHEDULE XXXI
THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT PARTICIPATION
E-347-48	30N 6W	160.00	ORRI:	TRACT: 040	5.000000	0.533458
	SEC. 16 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		82.500000	
			TOTAL		100.000000	
E-347-47	30N 6W	640.00	ORRI:	TRACT: 041	5.000000	2.133832
	SEC. 16 S/2		ROYALTY:		12.500000	
	SEC. 32 S/2		WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		14.850000	
			PHILLIPS PETROLEUM COMPANY		67.650000	
E-1214-12	30N 7W	80.00	ORRI:	TRACT: 042	10.000000	0.266729
	SEC. 32 N/2 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:			
			SOUTHLAND ROYALTY CO		77.500000	
			TOTAL		100.000000	
E-1264-12	30N 7W	40.00	ORRI:	TRACT: 043	5.000000	0.133364
	SEC. 36 SE/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		14.850000	
			PHILLIPS PETROLEUM COMPANY		67.650000	
E-3707-15	30N 7W	40.00	ORRI:	TRACT: 044	5.000000	0.133365
	SEC. 32 SE/4 NE/4		ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		14.850000	
			PHILLIPS PETROLEUM COMPANY		67.650000	
TOTAL						100.000000

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MERIDIAN OIL INC
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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION
E-3707-14	30N 7W ----- SEC. 32 SW/4 NE/4	40.00		TRACT: 045	5.000000 12.500000	0.133365 -----
	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY TOTAL				5.000000 12.500000 14.850000 67.650000 100.000000	
E-5111-6	30N 7W ----- SEC. 36 W/2 SW/4	80.00		TRACT: 046	7.500000 12.500000	0.266729 -----
	ORRI: ROYALTY: WORKING INTEREST: CONOCO INC EL PASO PRODUCTION CO ST JOHN INSTITUTIONAL INVEST L TOTAL				7.500000 12.500000 32.000000 22.416605 25.583395 100.000000	
E-5167-2	30N 7W ----- SEC. 36 N/2 NW, SW/NW	120.00		TRACT: 047	12.500000	0.400093 -----
	ORRI: ROYALTY: WORKING INTEREST: W P CARR MERIDIAN OIL PRODUCTION INC ST JOHN INSTITUTIONAL INVEST L TOTAL				12.500000 37.187500 23.496572 26.815928 100.000000	
B-10037-59	30N 7W ----- SEC. 32 SE/4	160.00		TRACT: 048	5.000000 12.500000	0.533458 -----
	ORRI: ROYALTY: WORKING INTEREST: SOUTHLAND ROYALTY CO TOTAL				5.000000 12.500000 82.500000 100.000000	

REMARKS: GLA-204

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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENT PARTICIPATION
B-10603-46	30N 7W	40.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY	TRACT: 049	6.000000 12.500000 14.670000 66.830000 100.000000	0.133365 ----- ----- ----- ----- -----
B-10603-43	30N 7W	120.00	TOTAL	TRACT: 050	5.000000 12.500000 2.062500 54.171562 7.425000 9.281250 4.464496 5.095192 100.000000	0.400093 ----- ----- ----- ----- ----- ----- ----- ----- -----
GOMEZ, J CRIST 30N 6W	949.95		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION COMPANY PHILLIPS PETROLEUM COMPANY	TRACT: 051	4.000000 12.500000 15.030000 68.470000 100.000000	3.167240 ----- ----- ----- ----- -----
SEC. 28	LOTS 7 & 8, S/2 SW, SW/SE,					
SEC. 28	PART OF TR#42 IN S/2					
SEC. 29	SE/4					
SEC. 35	PART OF TR.47 IN W/2 W/2					
SEC. 34	LOT 4, PART OF TR.47 IN SE/4					
SEC. 34	N/2 SW, SW/SW					
SEC. 33	N/2 NE, NW/4, NE/SW, TR.45SE, SE/SW					
TOTAL					100.000000	100.000000

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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC
SCHEDULE XXXI
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE COMMITTED	PERCENT ACTUAL PARTICIPATION

GOMEZ, J CRIST 30N 6W		159.51	ORRI:	TRACT: 052	15.312500	15.312500	0.531824
SEC. 10	A PORTION OF TR 38		ROYALTY:		12.500000	12.500000	-----
SEC. 11	A PORTION OF TR 38		WORKING INTEREST:				
SEC. 15	A PORTION OF TR 38		WILLIAM G WEBB		1.716000	1.716000	
			PRUDENTIAL BACHE ENERGY IIP-10		0.316250	0.316250	
			PRUDENTIAL BACHE ENERGY IIP-11		0.261250	0.261250	
			PRUDENTIAL BACHE ENERGY IIP-12		0.756250	0.756250	
			PRUDENTIAL BACHE ENERGY IIP-13		0.935000	0.935000	
			PRUDENTIAL BACHE ENERGY IIP-14		1.485000	1.485000	
			PRUDENTIAL BACHE ENERGY IIP-15		1.292500	1.292500	
			PRUDENTIAL BACHE ENERGY IVP-16		3.767500	3.767500	
			PRUDENTIAL BACHE ENERGY IVP-17		4.152500	4.152500	
			PRUDENTIAL BACHE ENERGY PRODUC		0.783750	0.783750	
			MERIDIAN OIL PRODUCTION INC		2.062500	2.062500	
			EL PASO PRODUCTION CO		26.135703	26.135703	
			ST JOHN INSTITUTIONAL INVEST L		16.489297	16.489297	
			CINGO GENERAL PARTNERSHIP		12.034000	12.034000	
			TOTAL		100.000000	100.000000	0.533458

PEDRO J. GARC 30N 6W		160.00	ORRI:	TRACT: 053	12.500000	12.500000	0.533458
SEC. 13	SW/4		ROYALTY:		87.500000	87.500000	-----
			WORKING INTEREST:		100.000000	100.000000	-----
			WILLIAMS PRODUCTION COMPANY				
			TOTAL		5.000000	5.000000	0.533458

GOMEZ, JE, ET 30N 6W		160.00	ORRI:	TRACT: 054	12.500000	12.500000	-----
SEC. 19	S/2 SE, SE/SW		ROYALTY:		27.500000	27.500000	
SEC. 20	SW/SW		WORKING INTEREST:		25.685693	25.685693	
			THOMAS H & NANCY L HARRINGTON		29.314307	29.314307	
			EL PASO PRODUCTION CO		100.000000	100.000000	
			ST JOHN INSTITUTIONAL INVEST L				
			TOTAL		5.000000	5.000000	0.533458

GOMEZ, JE, ET 30N 6W		160.00	ORRI:	TRACT: 055	12.500000	12.500000	0.533458
SEC. 20	SW/SE, SE/SW		ROYALTY:		27.500000	27.500000	
SEC. 29	N/2 NE/4		WORKING INTEREST:		25.685693	25.685693	
			THOMAS H & NANCY L HARRINGTON		29.314307	29.314307	
			EL PASO PRODUCTION CO				
			ST JOHN INSTITUTIONAL INVEST L				

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THE 030 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

MERIDIAN OIL INC
SCHEDULE XXXI

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION

GOMEZ, JE, ET	30N 6W	174.46		TRACT: 056	100.000000	0.581669
SEC. 21	PART OF TR.42 IN S/2		ORRI:		16.916666	-----
SEC. 28	PART OF TR.42 IN N/2		ROYALTY:		12.500000	
SEC. 34	PART OF TR.47 IN NE/4		WORKING INTEREST:		12.500000	
			AMOCO PRODUCTION COMPANY		27.500000	
			CONOCO INC		14.282803	
			MERIDIAN OIL PRODUCTION INC		16.300531	
			ST JOHN INSTITUTIONAL INVEST L		100.000000	
			TOTAL		100.000000	

REMARKS:

CONOCO SOLELY BEARS 3.75% NPI TO MOP1.
MOP1 & ST.JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.

GOMEZ, JE, ET	30N 6W	80.00		TRACT: 057	3.000000	0.266729
SEC. 20	E/2 NE/4		ORRI:		12.500000	-----
			ROYALTY:		84.500000	
			WORKING INTEREST:		100.000000	
			WILLIAMS PRODUCTION COMPANY		5.000000	
			TOTAL		12.500000	
GOMEZ, JE, ET	30N 6W	240.00		TRACT: 057A	27.500000	0.800187
SEC. 21	NW/4, W/2 NE		ORRI:		25.685693	-----
			ROYALTY:		29.314307	
			WORKING INTEREST:		100.000000	
			THOMAS H & NANCY L HARRINGTON		5.000000	
			EL PASO PRODUCTION CO		12.500000	
			ST JOHN INSTITUTIONAL INVEST L		27.500000	
			TOTAL		25.685693	

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RUN DATE 09/22/93
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MERIDIAN OIL INC
SCHEDULE XXXI
R E C A P I T U L A T I O N
DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 30N	, RANGE 6W	
SECTION 10	: LOTS 1-5, N/2,	W/2 SW/4
SECTION 10	: A PORTION OF	TR 38
SECTION 11	: A PORTION OF	TR 38
SECTION 11	: LOTS 1-8, N/2	TR 39
SECTION 11	: A PORTION OF	TR 39
SECTION 12	: A PORTION OF	
SECTION 12	: LOTS 1-6, NW/4,	E/2 SW, W/2 E/2
SECTION 13	: LOTS 1 - 4,	W/2 E/2, NW/4
SECTION 13	: SW/4	
SECTION 14	: ALL	
SECTION 15	: S/2, S/2 NW/4	
SECTION 15	: A PORTION OF	TR 38
SECTION 15	: LOTS 1, 2, NE/NE,	S/2 NE, NW/NW
SECTION 16	: NE/4	
SECTION 16	: NW/4	
SECTION 16	: S/2	
SECTION 17	: ALL	
SECTION 18	: E/2, SW/4,	S/2 NW/4
SECTION 18	: N/2 NW/4	
SECTION 19	: S/2 SE, SE/SW	
SECTION 19	: N/2, N/2 S/2,	SW/4 SW/4
SECTION 20	: W/2 NE, NW/4,	N/2 S/2, SE/SE
SECTION 20	: SW/SW	
SECTION 20	: SW/SE, SE/SW	
SECTION 20	: E/2 NE/4	
SECTION 21	: NW/4, W/2 NE	
SECTION 21	: PART OF TR.42	IN S/2
SECTION 21	: LOTS 1-3, E/2 NE, N/2 S/2, SW/SW	
SECTION 21	: PART OF TR.43	IN SE/4
SECTION 22	: PART OF TR.43	IN SW/4
SECTION 22	: LOT 2, NW/SW	
SECTION 22	: LOT 1, N/2,	SE/4, NE/SW
SECTION 23	: W/2, W/2 E/2,	E/2 SE
SECTION 23	: E/2NE/4	
SECTION 24	: W/2	
SECTION 24	: LOTS 1-4, W/2 E/2, W/2 (ALL)	
SECTION 25	: LOT 4	
SECTION 25	: LOTS 1-3, W/2 E/2	
SECTION 25	: W/2	
SECTION 26	: ALL	
SECTION 27	: PART OF TR.43	IN NW/4
SECTION 27	: LOTS 1-3, E/2,	SE/NW, SW/4
SECTION 28	: LOT 6, E/2 SE	
SECTION 28	: LOT 2-5, NW/NW	
SECTION 28	: PART OF TR.42	IN N/2
SECTION 28	: LOTS 7 & 8,	S/2 SW, SW/SE,
SECTION 28	: PART OF TR#42	IN S/2
SECTION 28	: PART OF TR.43	IN NE/4, LOT 1
SECTION 29	: SE/4	
SECTION 29	: N/2 NE/4	

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MERIDIAN OIL INC
SCHEDULE XXXI
R E C A P I T U L A T I O N

PAGE 2
FED535AP-A

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SECTION 29	: S/2 NE, W/2	
SECTION 30	: E/2	
SECTION 30	: W/2	
SECTION 31	: W/2	
SECTION 31	: E/2	
SECTION 32	: S/2	
SECTION 32	: N/2	
SECTION 33	: S/2 NE, N/2 SE	
SECTION 33	: TRACT 44	
SECTION 33	: LOTS 3&4, NW/SW	
SECTION 33	: LOTS 1 & 2	
SECTION 33	: N/2 NE, NW/4, NE/SW, TR.45SE, SE/SW	
SECTION 34	: N/2 SW, SW/SW	
SECTION 34	: LOT 4, PART OF	TR.47 IN SE/4
SECTION 34	: PART OF TR.47	IN NE/4
SECTION 34	: LOTS 3,5,6, SE/SW	
SECTION 34	: LOTS 1&2, W/2 NE, NW/4	
SECTION 35	: LOTS 1-4, E/2,	E/2 W/2
SECTION 35	: PART OF TR.47	IN W/2 W/2
SECTION 36	: NW/4	
SECTION 36	: LOTS 1 - 4,	SW/4, W/2 E/2
SECTION 7	: N/2	
SECTION 7	: S/2	
SECTION 8	: SW/4	
SECTION 8	: N/2, SE/4	
SECTION 9	: E/2	
SECTION 9	: W/2	
TOWNSHIP 30N	, RANGE 7W	
SECTION 11	: E/2	
SECTION 11	: W/2	
SECTION 12	: E/2	
SECTION 12	: W/2	
SECTION 13	: E/2	
SECTION 13	: W/2	
SECTION 14	: W/2	
SECTION 14	: E/2	
SECTION 15	: E/2	
SECTION 15	: W/2	
SECTION 22	: W/2 E/2, E/2 W/2	
SECTION 22	: E/2 E/2	
SECTION 23	: ALL	
SECTION 24	: ALL	
SECTION 25	: ALL	
SECTION 26	: ALL	
SECTION 27	: W/2	
SECTION 27	: E/2	
SECTION 28	: SW/4 SW/4	
SECTION 28	: E/2	
SECTION 28	: NW/4, N/2 SW,	SE/SW
SECTION 29	: S/2	
SECTION 30	: LOT 5-8,	E/2 W/2 (W/2)

RUN DATE 09/22/93
RUN TIME 18:29:09

MERIDIAN OIL INC
SCHEDULE XXXI
R E C A P I T U L A T I O N

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

SECTION 31	: E/2		
SECTION 32	: SE/4		
SECTION 32	: N/2 NE/4		
SECTION 32	: SE/4 NE/4		
SECTION 32	: SW/4 NE/4		
SECTION 33	: ALL		
SECTION 34	: ALL		
SECTION 35	: ALL		
SECTION 36	: NE/4 SE/4		
SECTION 36	: W/2 SE/4		
SECTION 36	: SE/SE, N/2 NE		
SECTION 36	: W/2 SW/4		
SECTION 36	: N/2 NW, SW/NW		
SECTION 36	: SE/4 NE/4		
SECTION 36	: SW/4 NE/4		
SECTION 36	: SE/NW, E/2 SW		
TOTAL COMMITTED:		29,992.99	0.00

TOTAL ACRES NON-COMMITTED:

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 29,992.99

RUN DATE 09/22/93
RUN TIME 18:29:02

MERIDIAN OIL INC
SCHEDULE XXX
THE 029 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 30-6 UNIT AREA

PAGE 17
FED530AP-A

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	PERCENTAGE COMMITTED	PERCENTAGE ACTUAL PARTICIPATION
GOMEZ, JE, ET 30N 6W		174.46		TRACT: 056		0.587942
SEC. 21	PART OF TR.42 IN S/2		ORRI:		16.916666	
			ROYALTY:		12.500000	
SEC. 28	PART OF TR.42 IN N/2		WORKING INTEREST:			
			MERIDIAN OIL PRODUCTION INC		14.282803	
SEC. 34	PART OF TR.47 IN NE/4		ST JOHN INSTITUTIONAL INVEST L		16.300531	
			AMOCO PRODUCTION COMPANY		12.500000	
			CONOCO INC		27.500000	
			TOTAL		100.000000	

REMARKS:

CONOCO SOLELY BEARS 3.75% NPI TO MOPI.
MOPI & ST. JOHN'S BEAR .666666% ORRI.
BOTH THE NPI AND ORRI ARE INCLUDED
WITH THE CURRENT TRACT ORRI OF 12.5%.

GOMEZ, JE, ET 30N 6W		80.00		TRACT: 057		0.269605
SEC. 20	E/2 NE/4		ORRI:		3.000000	
			ROYALTY:		12.500000	
			WORKING INTEREST:			
			WILLIAMS PRODUCTION COMPANY		84.500000	
			TOTAL		100.000000	

GOMEZ, JE, ET 30N 6W		240.00		TRACT: 057A		0.808816
SEC. 21	NW/4, W/2 NE		ORRI:		5.000000	
			ROYALTY:		12.500000	
			WORKING INTEREST:			
			EL PASO PRODUCTION CO		25.685693	
			ST JOHN INSTITUTIONAL INVEST L		29.314307	
			THOMAS H & NANCY L HARRINGTON		27.500000	
			TOTAL		100.000000	

EFFECTIVE 91/02/01

MERIDIAN OIL
 COMMERCIALITY DETERMINATION
 BLM DATA SHEET

Printed: 01/22/93 13:42

FOR LEASE: SAN JUAN 30-6 UNIT # 491

WELL INFORMATION:

LOCATION 030N006W25M
 COUNTY RIO ARriba
 STATE NM
 FORMATION BASIN (FRUITLAND COAL)
 OPERATOR EL PASO PRODUCTION CO
 SPUD DATE 09/20/90
 CMPL DATE 12/31/90
 1ST DLVRY 07/17/91
 GWI 100.00%
 NRI 87.50%

PRODUCTION TAXES:

		<u>GAS % OF REVENUE</u>
SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AD VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	<u>0.24%</u>
TOTAL		<u>8.43%</u>

WELL PRESSURE DATA:

Date: 01/15/91
 WHSIP: 1523 (PSIG)
 BHSIP: 1707 (PSIG)

WELL COST DATA:

TOTAL WELL COST: 380.0 (M\$)
 PAYOUT YEARS: 1.6

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
 PRI/GAS 1992 - \$1.22 (MCF)
 PRI/GAS 1991 - .81 (MCF)
 PRI/GAS 1990 - 1.16 (MCF)

**Based on an average heating value of 875 MMBTU/MCF.*

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	36.3	0.0	10.2	5.3	3.5	8.7
1992	553.8	0.0	53.8	10.6	18.3	28.9
1993	480.0	0.0	10.3	10.6	3.5	14.1

NOTE: Economics were run at a discount rate of 8.38%

*Base operating expenses were held flat @ \$881.00/Month.

Water disposal costs were also held flat @ \$.34/Bbl.

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Records printed: 22

FARMINGTON ANNUAL PRODUCTION FOR 5093A PHS020M1
 SAN JUAN 30-6 UNIT 491 MERIDIAN OIL INC FOR EL PASO
 BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE
 ===== OIL CUM ===== GAS CUM ===== WATER CUM =====
 PC DATE BBLs PC DATE MCF DATE BBLs

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990						
1991			36258	36258	58840	58840
1992			475280	511538	15297	74137
1993			263083	774621	33511	107648

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION
 ENTER - CONTINUES ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF6 - RETURN TO WELL-INFO DISPLAY PF9 - ANNUAL INJECTION DISPLAY
 PF10 - HELP INFORMATION

B MY JOB LU #16

FARMINGTON 1993 MONTHLY PRODUCTION FOR 5093A PHS030M1
 SAN JUAN 30-6 UNIT 491 MERIDIAN OIL INC FOR EL PASO
 BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE

MO	T	S	DAYS	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2		31					01	24210	31	882	15.025		4462	0
2	2		28					01	26986	28	882	15.025		62	0
3	2		31					01	26168	31	882	15.025		5316	0
4	2		30					01	38699	30	879	15.025		1254	0
5	2		31					01	50518	31	879	15.025		1442	0
6	2		30					01	52729	30	879	15.025		372	0
7	2	F	31					01	43773	31	880	15.025		20603	0
8															
9															
10															
11															
12															

PF6 - RETURNS TO ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF10 - HELP INFORMATION PF9 - DISPLAY MONTHLY INJECTION
 00/00/00 00:00:00:0 P12 09/02/93

B MY JOB NUM LU #16

**MERIDIAN OIL
COMMERCIALITY DETERMINATION
BLM DATA SHEET**

FOR LEASE: SAN JUAN 30-6 UNIT # 499

WELL INFORMATION

LOCATION 030N007W30K
COUNTY RIO ARRIBA
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR MERIDIAN OIL INC
SPUD DATE 10/30/90
CMPL DATE 12/19/90
1ST DLVRY 08/28/91
GWI 100.00%
NRI 87.50%

PRODUCTION TAXES:

SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AL VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	0.24%
TOTAL		8.43%

**GAS % OF
REVENUE**

WELL PRESSURE DATA:

DATE: 01/03/91
WHSIP: 1304 (PSIG)
BHSIP: 1421 (PSIG)

WELL COST DATA:

TOTAL WELL COST 380.0 (M\$)
PAYOUT YEARS: 7.3

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
PRI/GAS 1992 - \$1.22 (MCF)
PRI/GAS 1991 - \$.81 (MCF)
PRI/GAS 1990 - \$1.16 (MCF)

** Based on an average heating value of 890 MMBTU/MCF.*

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	25.8	0.0	0.9	1.7	0.3	2.0
1992	86.8	0.0	1.5	4.0	0.5	4.5
1993	136.0	0.0	0.6	22.2	0.2	22.4
1994	151.1	0.0	0.2	35.2	0.1	35.3
1995	128.4	0.0	0.1	35.2	0.0	35.2
1996	109.2	0.0	0.0	35.2	0.0	35.2
1997	92.8	0.0	0.0	35.2	0.0	35.2
1998	78.9	0.0	0.0	35.2	0.0	35.2

NOTE: Economics were run at a discount rate of 7.5%.

Base operating expenses were held flat @ \$2936/month after 5/93.

(336 \$/month normal operating costs, \$2600/month wellhead compressor cost).

Prior to 5/93, operating expenses were flat @ \$336/month

Water disposal costs were also held flat @ \$.34/Bbl.

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990						
1991			25774	25774	738	738
1992			84109	109883	1813	2551
1993			40551	150434	2227	4778

B MY JOB LU #16

[illegible]

B MY JOB NUM LU #16

MERIDIAN OIL
COMMERCIALITY DETERMINATION
B/LM DATA SHEET

Printed: 01/22/93 12:28

FOR LEASE: SAN JUAN 30-6 UNIT # 487

WELL INFORMATION:

LOCATION 030N006W23N
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR EL PASO PRODUCTION CO
SPUD DATE 12/03/90
CMPL DATE 01/21/91
1ST DLVRY 08/01/91
GWI 100.00%
NRI 87.50%

PRODUCTION TAXES:

		<u>GAS % OF REVENUE</u>
SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AD VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	0.24%
TOTAL		<u>8.43%</u>

WELL PRESSURE DATA:

Date: 02/05/91
WHSIP: 1360 (PSIG)
BHSIP: 1495 (PSIG)

WELL COST DATA:

TOTAL WELL COST: 380.0 (M\$)
PAYOUT YEARS: 4.8

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
PRI/GAS 1992 - \$1.22 (MCF)
PRI/GAS 1991 - .81 (MCF)
PRI/GAS 1990 - 1.16 (MCF)

*Based on an average heating value of 885 MMBTU/MCF.

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	0.0	0.0	0.0	4.4	0.0	4.4
1992	0.0	0.0	0.0	10.6	0.0	10.6
1993	0.0	0.0	0.0	10.6	0.0	10.6
1994	0.0	0.0	0.0	10.6	0.0	10.6
1995	821.9	0.0	4.1	10.6	1.4	12.0

NOTE: Economics were run at a discount rate of 8.38%

*Base operating expenses were held flat @ \$881.00/Month.

Water disposal costs were also held flat @ \$.34/Bbl.

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1991			263577	263577	6691	6691
1992			2009126	2272703	8066	14757
1993			1556592	3829295	1889	16646

B MY JOB LU #16

[illegible]

B MY JOB NUM LU #16

MERIDIAN OIL
COMMERCIALITY DETERMINATION
BLM DATA SHEET

Printed: 01/22/93 12:28

FOR LEASE: SAN JUAN 30-6 UNIT # 488

WELL INFORMATION:

LOCATION 030N006W24E
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR EL PASO PRODUCTION CO
SPUD DATE 09/30/90
CMPL DATE 01/27/91
1ST DLVRY 01/08/92
GWI 100.00%
NRI 87.50%

PRODUCTION TAXES:

		<u>GAS % OF REVENUE</u>
SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AD VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	<u>0.24%</u>
TOTAL		8.43%

WELL PRESSURE DATA:

Date: 02/14/91
WHSIP: 1425 (PSIG)
BHSIP: 1626 (PSIG)

WELL COST DATA:

TOTAL WELL COST: 380.0 (M\$)
PAYOUT YEARS: 2.0

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
PRI/GAS 1992 - \$1.22 (MCF)
PRI/GAS 1991 - .81 (MCF)
PRI/GAS 1990 - 1.16 (MCF)

*Based on an average heating value of 880 MMBTU/MCF.

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	0.0	0.0	0.0	0.0	0.0	0.0
1992	452.0	0.0	4.7	10.6	1.6	12.2
1993	537.1	0.0	4.2	10.6	1.4	12.0

NOTE: Economics were run at a discount rate of 8.38%

*Base operating expenses were held flat @ \$881.00/Month.

Water disposal costs were also held flat @ \$.34/Bbl.

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1991						
1992			366563	366563	3630	3630
1993			19335	385898	177	3807

B MY JOB LU #16

[illegible]

B MY JOB NUM LU #16

MERIDIAN OIL
COMMERCIALITY DETERMINATION
BLM DATA SHEET

Printed: 01/22/93 12:28

FOR LEASE: SAN JUAN 30-6 UNIT # 489

WELL INFORMATION:

LOCATION 030N006W24K
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR EL PASO PRODUCTION CO
SPUD DATE 10/04/90
CMPL DATE 01/14/91
1ST DLVRY 08/15/91
GWI 100.00%
NRI 87.50%

PRODUCTION TAXES:

		<u>GAS % OF REVENUE</u>
SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AD VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	<u>0.24%</u>
TOTAL		<u>8.43%</u>

WELL PRESSURE DATA:

Date: 01/30/91
WHSIP: 1443 (PSIG)
BHSIP: 1608 (PSIG)

WELL COST DATA:

TOTAL WELL COST: 380.0 (M\$)
PAYOUT YEARS: 0.4

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
PRI/GAS 1992 - \$1.22 (MCF)
PRI/GAS 1991 - .81 (MCF)
PRI/GAS 1990 - 1.16 (MCF)

*Based on an average heating value of 880 MMBTU/MCF.

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	623.9	0.0	24.3	4.4	8.3	12.7
1992	1852.7	0.0	31.2	10.6	10.6	21.2
1993	927.6	0.0	4.5	10.6	1.5	12.1

NOTE: Economics were run at a discount rate of 8.38%

*Base operating expenses were held flat @ \$881.00/Month.

Water disposal costs were also held flat @ \$.34/Bbl.

FARMINGTON ANNUAL PRODUCTION FOR 5149A PHS020M1
 SAN JUAN 30-6 UNIT 489 MERIDIAN OIL INC
 BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE
 ===== OIL CUM ===== GAS CUM ===== WATER CUM =====
 PC DATE BBLs PC DATE MCF DATE BBLs

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990						
1991			237441	237441	21857	21857
1992			933417	1170858	19516	41373
1993			609603	1780461	4799	46172

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION
 ENTER - CONTINUES ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF6 - RETURN TO WELL-INFO DISPLAY PF9 - ANNUAL INJECTION DISPLAY
 PF10 - HELP INFORMATION

B MY JOB LU #16

FARMINGTON 1993 MONTHLY PRODUCTION FOR 5149A PHS030M1
 SAN JUAN 30-6 UNIT 489 MERIDIAN OIL INC
 BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE

MO	T	S	DAYS	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2		31					01	86085	31	886	15.025		685	0
2	2		28					01	26018	28	904	15.025		483	0
3	2		31					01	106384	31	904	15.025		1000	0
4	2		30					01	80438	30	904	15.025		621	0
5	2		31					01	106699	31	881	15.025		257	0
6	2		30					01	104472	30	881	15.025		946	0
7	2	F	31					01	99507	31	881	15.025		807	0
8															
9															
10															
11															
12															

PF6 - RETURNS TO ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF10 - HELP INFORMATION PF9 - DISPLAY MONTHLY INJECTION
 00/00/00 00:00:00:0 P12 09/02/93

B MY JOB NUM LU #16

MERIDIAN OIL
COMMERCIALITY DETERMINATION
BLM DATA SHEET

Printed: 01/22/93 12:28

FOR LEASE: SAN JUAN 30-6 UNIT # 490

WELL INFORMATION:

LOCATION 030N006W25G
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR MERIDIAN OIL INC
SPUD DATE 09/24/90
CMPL DATE 01/07/91
1ST DLVRY 07/17/91
GWI 100.00%
NRI 87.50%

PRODUCTION TAXES:

		<u>GAS % OF REVENUE</u>
SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AD VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	0.24%
TOTAL		8.43%

WELL PRESSURE DATA:

Date: 01/22/91
WHSIP: 1457 (PSIG)
BHSIP: 1677 (PSIG)

WELL COST DATA:

TOTAL WELL COST: 380.0 (M\$)
PAYOUT YEARS: 1.1

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
PRI/GAS 1992 - \$1.22 (MCF)
PRI/GAS 1991 - .81 (MCF)
PRI/GAS 1990 - 1.16 (MCF)

*Based on an average heating value of 884 MMBTU/MCF.

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	144.4	0.0	12.5	5.3	4.2	9.5
1992	1185.2	0.0	65.7	10.6	22.3	32.9
1993	1080.0	0.0	32.7	10.6	11.1	21.7

NOTE: Economics were run at a discount rate of 8.38%

*Base operating expenses were held flat @ \$881.00/Month.

Water disposal costs were also held flat @ \$.34/Bbl.

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990						
1991			144438	144438	29378	29378
1992			1163102	1307540	31917	61295
1993			503032	1810572	1645	62940

B MY JOB LU #16

FARMINGTON 1993 MONTHLY PRODUCTION FOR 5108A PHS030M1
SAN JUAN 30-6 UNIT 490 MERIDIAN OIL INC
BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE

[illegible]

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PF6 - RETURNS TO ANNUAL DISPLAY          PF3 - TRANSFER TO UPDATE
PF10 - HELP INFORMATION                   PF9 - DISPLAY MONTHLY INJECTION
                                00/00/00  00:00:00:0
                                P12 09/02/93
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B MY JOB NUM LU #16

MERIDIAN OIL
COMMERCIALITY DETERMINATION
BLM DATA SHEET

Printed: 04/02/93 10:45

FOR LEASE: SAN JUAN 30-6 UNIT # 497

WELL INFORMATION:

LOCATION 030N007W29M
COUNTY RIO ARriba
STATE NM
FORMATION BASIN (FRUITLAND COAL)
OPERATOR EL PASO PRODUCTION CO
SPUD DATE 10/14/90
CMPL DATE 06/05/91
1ST DLVRY 12/03/91
 GWI 100.00%
 NRI 87.50%

PRODUCTION TAXES:

		<u>GAS % OF REVENUE</u>
SEVERANCE	(NM)	3.75%
SCHOOL	(NM)	3.15%
AD VALOREM	(NM)	1.11%
CONSERVATION	(NM)	0.18%
PROD. EQUIP.	(NM)	<u>0.24%</u>
TOTAL		<u>8.43%</u>

WELL PRESSURE DATA:

Date: 06/25/91
WHSIP: 747 (PSIG)
BHSIP: 804 (PSIG)

WELL COST DATA:

TOTAL WELL COST: 380.0 (M\$)
PAYOUT YEARS: 2.0

AVERAGE PRODUCT PRICING:

PRI/GAS 1993 - \$1.35 (MCF) PRICE TO LIFE
PRI/GAS 1992 - \$1.22 (MCF)
PRI/GAS 1991 - \$.81 (MCF)
PRI/GAS 1990 - \$1.16 (MCF)

**Based on an average heating value of 1100 MMBTU/MCF.*

ESTIMATED GROSS ANNUAL PRODUCTION AND OPERATING EXPENSES:

YEARS	ESTIMATED ANNUAL PRODUCTION			OPERATING EXPENSES		
	GAS (MMCF)	OIL (MBO)	WATER (MBW)	BASE (M\$)	WATER (M\$)	TOTAL (M\$)
1991	38.9	0.0	0.4	0.3	0.1	0.5
1992	335.7	0.0	3.0	4.0	1.0	5.1
1993	336.0	0.0	2.5	4.0	0.8	4.9

NOTE: Economics were run at a discount rate of 7.50%

**Base operating expenses were held flat @ \$336.00/Month.*

Water disposal costs were also held flat @ \$.34/Bbl.

K:\ARIES\COMX\MA
Records printed: 23

FARMINGTON ANNUAL PRODUCTION FOR 5186A PHS020M1
 SAN JUAN 30-6 UNIT 497 MERIDIAN OIL INC FOR EL PASO
 BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE
 ===== OIL CUM ===== GAS CUM ===== WATER CUM =====
 PC DATE BBLs PC DATE MCF DATE BBLs

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=====
YEAR      OIL      OIL CUM      GAS      GAS CUM      WATER      WATER CUM
1991                38908      38908
1992            335650      374558
1993            169907      544465                1                1
  
```

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION
 ENTER - CONTINUES ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF6 - RETURN TO WELL-INFO DISPLAY PF9 - ANNUAL INJECTION DISPLAY
 PF10 - HELP INFORMATION

B MY JOB LU #16

FARMINGTON 1993 MONTHLY PRODUCTION FOR 5186A PHS030M1
 SAN JUAN 30-6 UNIT 497 MERIDIAN OIL INC FOR EL PASO
 BASIN (FRUITLAND COAL) FIELD FRUITLAND COAL ZONE

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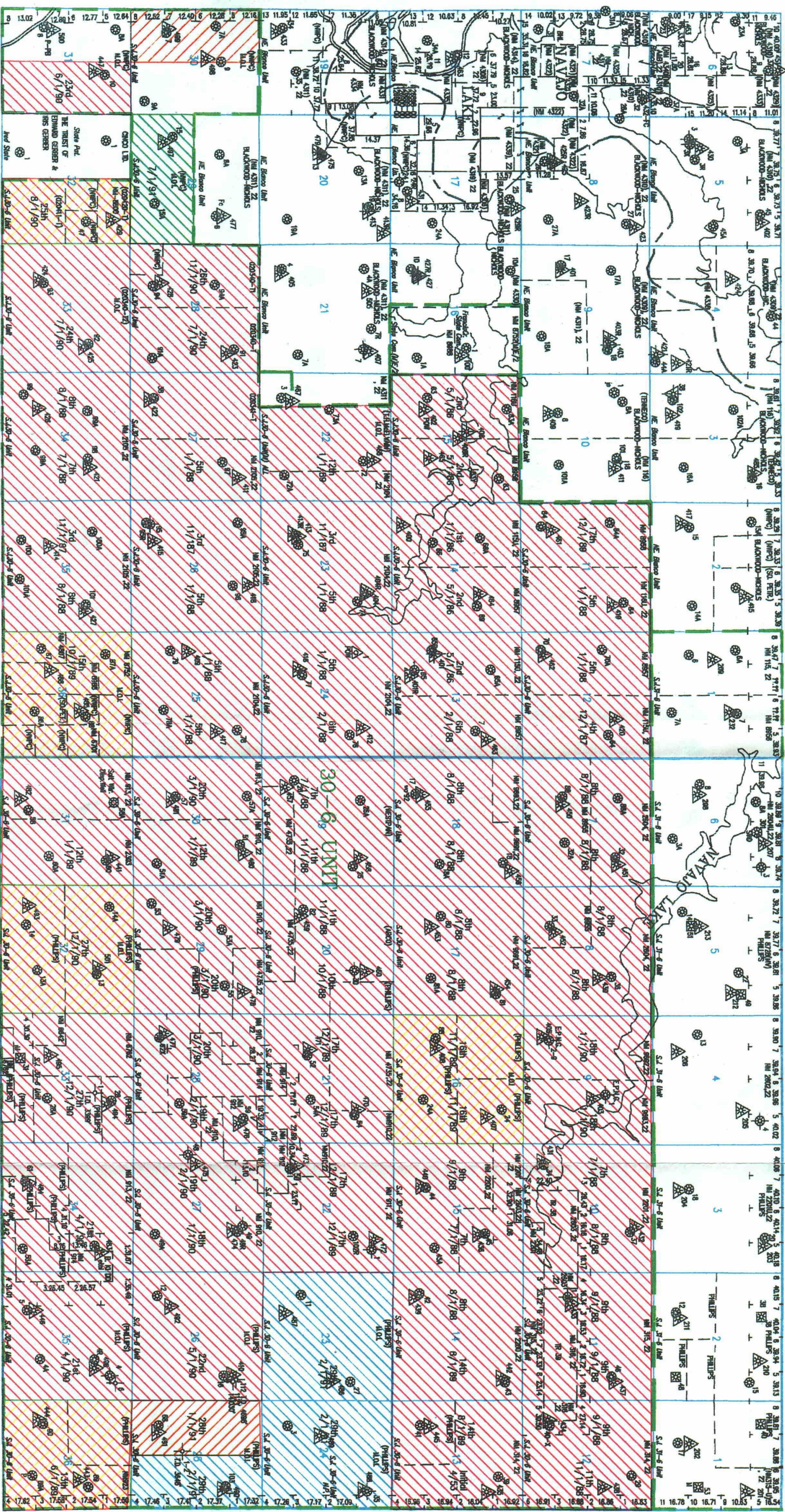
DAYS ===== OIL ===== GAS =====
MO T S ON PC PROD GRV PC PROD ON BTU PRESS WATER PROD C
1 2 31 01 20731 31 1096 15.025 0
2 2 28 01 24942 28 1087 15.025 0
3 2 29 01 24595 29 1087 15.025 1 0
4 2 29 01 25359 29 1102 15.025 0
5 2 31 01 27275 31 1102 15.025 0
6 2 26 01 23354 26 1102 15.025 0
7 2 F 27 01 23651 27 1102 15.025 0
8
9
10
11
12
  
```

PF6 - RETURNS TO ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF10 - HELP INFORMATION PF9 - DISPLAY MONTHLY INJECTION
 00/00/00 00:00:00:0 P12 09/02/93

B MY JOB NUM LU #16

R7W

R6W



T 30 N

SAN JUAN 30-6 UNIT

- FRUITLAND
- PICTURED CLIFFS
- MESAVEREDE
- DAKOTA
- FRUITLAND COAL PARTICIPATING AREA
- 1st - 27th Expansions
- OIL AND GAS OWNED BY STATE OF NEW MEXICO
- 28th Expansion Effective 1/1/91
- 29th Expansion Effective 2/1/91
- 30th Expansion Effective 7/1/91