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State of New Mexico
Oil Conservation Commission

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STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

Mr. Richard S. Morris
Seth, Montgomery, Federici & Andrews
Attorneys at Law
Post Office Box 2307
Santa Fe, New Mexico

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Gentlemen:

Enclosed herewith is Commission Order No. R-2720, entered in Case No. 3061, approving the

Kewanee Dayton Grayburg
Water Flood Project, and Commission Order no R-2721, entered in Case no. 3062, approving the *Kewanee Atoka Grayburg Water Flood Project*

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which ~~this~~ *the Dayton Grayburg* project will be eligible to receive under the provisions of Rule 701-E-3 is 154 barrels per day *and the maximum for the Atoka Grayburg Project is 182 barrels per day.*

Please report any error in the ~~re~~calculated maximum allowable, immediately, both to the Santa Fe office of the Commission and the appropriate District proration office.

In order that the allowable assigned to the projects may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project areas, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the projects and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

cc: OCC - Artesia

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

June 3, 1964

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Mr. Richard S. Morris
Seth, Montgomery, Federici & Andrews
Attorneys at Law
Post Office Box 2307
Santa Fe, New Mexico

Dear Sir:

Enclosed herewith is Commission Order No. R-2720, entered in Case No. 3061, approving the Kewanee Dayton Grayburg Waterflood Project, and Commission Order No. R-2721, entered in Case No. 3062, approving the Kewanee Atoka Grayburg Waterflood Project.

As per the testimony at the hearing, the casing in the injection wells of both projects shall be pressure-tested to 1500 psi upon conversion to water injection and a report of such test filed with the District Office of the Commission at Artesia and with Mr. Frank Isby, State Engineer Office, Santa Fe. Injection is to be through tubing under a packer set immediately above the casing shoe. The casing-tubing annulus is to be filled with an inert fluid and a pressure gauge installed. Weekly readings of the injection pressure and the annulus gauge pressure are to be taken and reported to the above offices of the Commission and the State Engineer during the first 60 days of injection.

According to our calculations, when all of the authorized injection wells have been placed on active injection, the maximum allowable which the Dayton Grayburg Project will be eligible to receive under the provisions of Rule 701-E-3 is 154 barrels per day and the maximum for the Atoka Grayburg Project is 132 barrels per day.

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

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Mr. Richard S. Morris

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Please report any error in these calculated maximum allowables immediately, both to the Santa Fe Office of the Commission and the appropriate district operation office.

In order that the allowable assigned to the projects may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project areas, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the projects and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Enclosures

cc: Oil Conservation Commission
Artesia, New Mexico