



Universal Resources Corporation

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3113

February 17, 1999

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

CERTIFIED MAIL

COMMISSIONER OF PUBLIC LAND
320 Old Santa Fe Trail
Santa Fe, New Mexico 87501

FEB 22 1999

OIL CONSERVATION DIVISION
Energy and Minerals Department
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: **1999 PLAN OF DEVELOPMENT**
ESCRITO GALLUP UNIT
T24N-R7&8W
RIO ARriba AND SAN JUAN
COUNTIES, NEW MEXICO

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, Universal Resources Corporation, as operator and 100.00% working interest owner, hereby submits the following Plan of Development for the unit during 1999:

- 1) Universal Resources Corporation will drill no unit development wells in 1999.
- 2) Universal will not recomplete any unit wells into different formations.
- 3) Universal will not downhole or uphole commingle any unit wells.
- 4) Universal does not propose any injection operations in the unit.
- 5) Universal will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

As requested, the following documents are attached:

- Exhibit 1 to 1999 Escrito Gallup Unit Plan of Development:
List of wells in unit and current status.
- Exhibit 2 to 1999 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for 1997 and 1998.
- Exhibit 3 to 1999 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit "A" to the Unit Agreement.
- Exhibit 4 to 1999 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit "B" to the Unit Agreement.

Universal has no plans for further development.

It is Universal's intent to plug and abandon the following wells during 1999:

- | | |
|--------------------|-----------------------|
| 1. EGU Well No. 12 | NESW Sec. 17-T24N-R7W |
| 2. EGU Well No. 16 | NWSW Sec. 16-T24N-R7W |
| 3. EGU Well No. 23 | SESW Sec. 17-T24N-R7W |

Upon review of the above, please signify your approval on the form attached hereto.

Very truly yours,

UNIVERSAL RESOURCES CORPORATION



A. L. STENNETT
District Landman

ALS/jc
Enclosures

APPROVAL FORM

1999 PLAN OF DEVELOPMENT, ESCRITO GALLUP UNIT, RIO ARriba AND SAN JUAN COUNTIES, NEW MEXICO DATED FEBRUARY 17, 1999.

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

By: _____

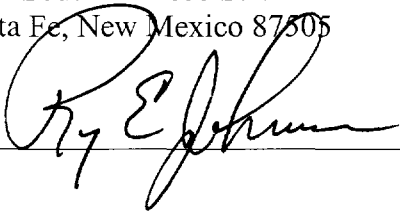
Date: _____

COMMISSIONER OF PUBLIC LAND
320 Old Santa Fe Trail
Santa Fe, New Mexico 87501

By: _____

Date: _____

OIL CONSERVATION DIVISION
Energy and Minerals Department
2040 South Pacheco Street
Santa Fe, New Mexico 87505

By:  _____

Date: 2/26/99

UNIVERSAL RESOURCES CORPORATION

Escrito Gallup Unit

Exhibit 1 to 1999 Plan of Development

STATUS OF WELLS

WELL NO.	SECTION	TOWNSHIP	RANGE	WELL STATUS
1	SESE 12	24N	8W	P&A
2	SWSE 12	24N	8W	P&A
3	NENE 13	24N	8W	P&A
4	SWSW 7	24N	7W	POW
5	SWNW 18	24N	7W	P&A
6	NENW 18	24N	7W	SI
7	SWNE 18	24N	7W	P&A
8	SENE 18	24N	7W	P&A
9	NESE 18	24N	7W	POW
10	NENE 19	24N	7W	POW
11	NWSW 17	24N	7W	P&A
12	NESW 17	24N	7W	P&A
13	NWSE 17	24N	7W	P&A
14	SESE 17	24N	7W	P&A
15	NENE 20	24N	7W	POW
16	NWSW 16	24N	7W	P&A
17	SWSW 16	24N	7W	P&A
18	NENW 21	24N	7W	P&A
19	NESE 13	24N	8W	POW
20	SESW 18	24N	7W	POW
21	SENE 13	24N	8W	POW
22	SENW 18	24N	7W	POW
23	SESW 17	24N	7W	P&A
24	SENW 21	24N	7W	POW
25	NWSE 18	24N	7W	POW
26	SESE 18	24N	7W	POW
27	SENE 19	24N	7W	POW
28	NENW 20	24N	7W	POW
29	SENE 20	24N	7W	POW

Egu

Exhibit 2

SUMMARY FOR LEASE: *ALL*

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G R A N D T O T A L

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	481979	2488948	428622
1/97	682	6441	28
2/97	576	5453	26
3/97	688	5966	33
4/97	719	6649	58
5/97	653	7064	31
6/97	634	6931	27
7/97	526	5766	19
8/97	582	6503	25
9/97	594	6828	25
10/97	639	7462	26
11/97	613	6770	26
12/97	557	6011	23
TOT/97	7463	77844	347
1/98	644	6173	29
2/98	604	5038	29
3/98	614	5666	29
4/98	599	5068	30
5/98	789	4964	29
6/98	591	5039	29
7/98	585	5090	31
8/98	582	4810	29
9/98	561	4611	24
10/98	562	4451	29
11/98	596	4472	29
12/98	562	4986	27
TOT/98	7289	60368	344
TOTAL	496731	2627160	429313

CASE: 378 EGU #4 4
ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	39803	123323	655
1/97	170	103	4
2/97	101	111	5
3/97	122	206	7
4/97	85	134	4
5/97	29	85	2
6/97	118	208	5
7/97	124	242	6
8/97	72	213	3
9/97	93	205	4
10/97	122	143	6
11/97	91	223	4
12/97	72	206	3

TOT/97	1199	2079	53
1/98	116	218	6
2/98	114	33	5
3/98	62	78	3
4/98	91	85	5
5/98	107	80	5
6/98	99	82	5
7/98	99	95	5
8/98	95	94	4
9/98	99	95	5
10/98	84	82	4
11/98	102	78	5
12/98	96	101	4

TOT/98	1164	1121	56
TOTAL	42166	126523	764

CASE: 379 EGU #6 6
ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	18432	54548	125136
1/97	14	0	0
2/97	16	83	0
3/97	0	0	0
4/97	11	0	0
5/97	12	12	0
6/97	0	0	0
7/97	4	6	0
8/97	12	153	0
9/97	12	148	0
10/97	0	0	0
11/97	12	0	0
12/97	11	0	0
TOT/97	104	402	0
1/98	0	0	0
2/98	10	0	0
3/98	5	0	0
4/98	0	0	0
5/98	1	0	0
6/98	0	0	0
7/98	0	0	0
8/98	0	0	0
9/98	0	0	0
10/98	0	0	0
11/98	0	0	0
12/98	0	0	0
TOT/98	16	0	0
TOTAL	18552	54950	125136

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RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	14221	58609	558
1/97	23	186	3
2/97	18	174	2
3/97	24	187	2
4/97	74	183	7
5/97	25	188	2
6/97	23	177	2
7/97	16	134	1
8/97	22	176	2
9/97	21	168	2
10/97	22	196	2
11/97	25	190	2
12/97	23	179	2
TOT/97	316	2138	29
1/98	23	182	2
2/98	12	107	2
3/98	13	115	1
4/98	14	109	1
5/98	14	112	1
6/98	12	112	1
7/98	13	117	2
8/98	13	109	1
9/98	12	105	1
10/98	13	108	1
11/98	12	107	1
12/98	15	111	2
TOT/98	166	1394	16
TOTAL	14703	62141	603

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ESCRITO
RIO ARRIBA , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	20476	66765	112
1/97	12	227	0
2/97	17	221	0
3/97	20	157	0
4/97	18	234	0
5/97	19	245	0
6/97	16	239	0
7/97	15	196	0
8/97	17	242	0
9/97	8	233	0
10/97	16	246	0
11/97	17	250	0
12/97	15	230	0
TOT/97	190	2720	0
1/98	16	242	0
2/98	17	180	0
3/98	20	192	0
4/98	17	181	0
5/98	19	186	0
6/98	18	188	0
7/98	12	193	0
8/98	19	193	0
9/98	13	179	0
10/98	14	181	0
11/98	20	179	0
12/98	14	196	0
TOT/98	199	2290	0
TOTAL	20865	71775	112

CASE: 364 EGU #12 12
ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	25120	36403	293070
1/97	0	0	0
2/97	0	0	0
3/97	0	0	0
4/97	0	0	0
5/97	0	0	0
6/97	0	0	0
7/97	0	0	0
8/97	0	0	0
9/97	0	0	0
10/97	0	0	0
11/97	0	0	0
12/97	0	0	0
TOT/97	0	0	0
1/98	0	0	0
2/98	0	0	0
3/98	0	0	0
4/98	0	0	0
5/98	0	0	0
6/98	0	0	0
7/98	0	0	0
8/98	0	0	0
9/98	0	0	0
10/98	0	0	0
11/98	0	0	0
12/98	0	0	0
TOT/98	0	0	0
TOTAL	25120	36403	293070

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RIO ARRIBA , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	14761	36601	1293
1/97	24	295	0
2/97	26	283	0
3/97	31	331	0
4/97	27	306	0
5/97	29	341	0
6/97	4	280	0
7/97	0	251	0
8/97	4	233	0
9/97	33	290	0
10/97	30	355	0
11/97	27	372	0
12/97	25	334	0
TOT/97	260	3671	0
1/98	28	347	0
2/98	15	180	0
3/98	17	213	0
4/98	16	182	0
5/98	37	166	0
6/98	13	126	0
7/98	0	0	0
8/98	0	0	0
9/98	0	0	0
10/98	0	0	0
11/98	0	0	0
12/98	14	222	0
TOT/98	140	1436	0
TOTAL	15161	41708	1293

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ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	11848	57992	134
1/97	0	0	0
2/97	0	0	0
3/97	0	0	0
4/97	0	0	0
5/97	0	0	0
6/97	0	0	0
7/97	0	0	0
8/97	0	0	0
9/97	0	0	0
10/97	0	0	0
11/97	0	0	0
12/97	0	0	0
TOT/97	0	0	0
1/98	0	0	0
2/98	0	0	0
3/98	0	0	0
4/98	0	0	0
5/98	0	0	0
6/98	0	0	0
7/98	0	0	0
8/98	0	0	0
9/98	0	0	0
10/98	0	0	0
11/98	0	0	0
12/98	0	0	0
TOT/98	0	0	0
TOTAL	11848	57992	134

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ESCRITO
SAN JUAN , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	60050	236759	241
1/97	55	529	3
2/97	51	500	3
3/97	57	506	3
4/97	56	557	3
5/97	60	543	3
6/97	49	537	2
7/97	44	600	2
8/97	59	592	3
9/97	57	571	3
10/97	51	590	2
11/97	58	561	3
12/97	52	527	2

TOT/97	649	6613	32
1/98	63	543	3
2/98	62	440	3
3/98	75	464	4
4/98	74	438	4
5/98	73	451	4
6/98	70	447	4
7/98	70	458	4
8/98	65	448	3
9/98	70	433	4
10/98	70	441	4
11/98	68	424	4
12/98	62	452	3

TOT/98	822	5439	44
TOTAL	61521	248811	317

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ESCRITO
RIO ARRIBA , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	41171	196430	261
1/97	21	137	1
2/97	22	133	1
3/97	24	145	1
4/97	23	142	1
5/97	25	150	2
6/97	20	145	1
7/97	11	140	0
8/97	24	143	1
9/97	23	137	1
10/97	21	150	1
11/97	24	147	1
12/97	21	137	1
TOT/97	259	1706	12
1/98	27	148	2
2/98	7	100	1
3/98	8	108	0
4/98	8	103	0
5/98	9	106	0
6/98	8	104	0
7/98	7	107	0
8/98	9	105	1
9/98	7	100	0
10/98	9	102	0
11/98	7	101	0
12/98	10	107	1
TOT/98	116	1291	5
TOTAL	41546	199427	278

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ESCRITO
SAN JUAN , NM
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P R O D U C T I O N L E D G E R			
DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	63283	323881	397
1/97	3	811	0
2/97	8	0	0
3/97	40	226	2
4/97	71	784	4
5/97	88	860	4
6/97	68	813	3
7/97	17	653	0
8/97	6	353	0
9/97	10	803	0
10/97	12	893	0
11/97	15	154	0
12/97	0	149	0

TOT/97	338	6499	13
1/98	7	161	0
2/98	8	66	0
3/98	9	71	1
4/98	10	68	1
5/98	34	145	2
6/98	20	144	1
7/98	18	149	1
8/98	15	70	1
9/98	11	0	1
10/98	7	0	1
11/98	7	0	0
12/98	1	0	0

TOT/98	147	874	9
TOTAL	63768	331254	419

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ESCRITO
RIO ARRIBA , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	18652	132180	936
1/97	48	294	3
2/97	47	288	2
3/97	46	343	3
4/97	43	348	2
5/97	53	376	2
6/97	41	361	2
7/97	43	373	2
8/97	45	325	2
9/97	26	316	1
10/97	52	347	2
11/97	47	336	2
12/97	42	303	2
TOT/97	533	4010	25
1/98	47	333	2
2/98	47	301	2
3/98	48	325	2
4/98	45	307	2
5/98	51	316	3
6/98	44	313	2
7/98	46	321	2
8/98	51	306	2
9/98	49	287	1
10/98	54	291	2
11/98	54	286	3
12/98	51	306	2
TOT/98	587	3692	25
TOTAL	19772	139882	986

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ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	23872	133613	1002
1/97	0	0	0
2/97	0	0	0
3/97	0	0	0
4/97	0	0	0
5/97	0	0	0
6/97	0	0	0
7/97	0	0	0
8/97	0	0	0
9/97	0	0	0
10/97	0	0	0
11/97	0	0	0
12/97	0	0	0
TOT/97	0	0	0
1/98	0	0	0
2/98	0	0	0
3/98	0	0	0
4/98	0	0	0
5/98	0	0	0
6/98	0	0	0
7/98	0	0	0
8/98	0	0	0
9/98	0	0	0
10/98	0	0	0
11/98	0	0	0
12/98	0	0	0
TOT/98	0	0	0
TOTAL	23872	133613	1002

CASE: 372 EGU #24 24
ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	13211	81531	346
1/97	42	314	0
2/97	41	308	0
3/97	48	307	0
4/97	44	311	0
5/97	43	336	0
6/97	45	316	0
7/97	46	326	0
8/97	46	324	0
9/97	43	315	0
10/97	42	354	0
11/97	42	343	0
12/97	42	309	0
TOT/97	524	3863	0
1/98	45	324	0
2/98	40	293	0
3/98	55	325	0
4/98	45	299	0
5/98	41	308	0
6/98	40	305	0
7/98	41	313	0
8/98	44	305	0
9/98	40	286	0
10/98	42	290	0
11/98	41	285	0
12/98	49	305	0
TOT/98	523	3638	0
TOTAL	14258	89032	346

CASE: 373 EGU #25 25
ESCRITO
RIO ARRIBA , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	22278	160812	735
1/97	61	416	0
2/97	42	313	0
3/97	44	312	0
4/97	54	337	0
5/97	42	349	0
6/97	62	342	0
7/97	75	354	0
8/97	51	440	0
9/97	53	427	0
10/97	61	368	0
11/97	48	356	0
12/97	63	322	0
TOT/97	656	4336	0
1/98	58	337	0
2/98	57	305	0
3/98	59	329	0
4/98	49	311	0
5/98	86	314	0
6/98	59	317	0
7/98	57	318	0
8/98	61	310	0
9/98	58	291	0
10/98	59	301	0
11/98	56	297	0
12/98	46	318	0
TOT/98	705	3748	0
TOTAL	23639	168896	735

CASE: 374 EGU #26 26
ESCRITO
RIO ARriba , NM
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P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	24815	183090	1554
1/97	70	674	10
2/97	54	637	8
3/97	65	646	10
4/97	64	671	32
5/97	70	688	11
6/97	64	657	9
7/97	45	395	6
8/97	63	643	9
9/97	59	625	9
10/97	63	749	9
11/97	70	714	10
12/97	65	635	9
TOT/97	752	7734	132
1/98	64	611	10
2/98	70	566	11
3/98	78	612	12
4/98	76	586	12
5/98	81	597	12
6/98	73	605	11
7/98	79	638	12
8/98	78	574	12
9/98	69	540	11
10/98	76	541	12
11/98	74	538	11
12/98	65	570	10
TOT/98	883	6978	136
TOTAL	26450	197802	1822

CASE: 375 EGU #27 27
ESCRITO
RIO ARriba , NM
UNIVERSAL RESOURCES CORP

DATE: 02/05/99
TIME: 12:32:16
PAGE: 13
URCWI199.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	10618	64624	263
1/97	28	227	1
2/97	23	224	2
3/97	44	231	2
4/97	29	277	1
5/97	33	284	2
6/97	33	296	1
7/97	27	283	1
8/97	29	285	1
9/97	29	277	1
10/97	30	252	1
11/97	28	305	1
12/97	30	253	1
TOT/97	363	3194	15
1/98	24	255	1
2/98	25	230	1
3/98	35	254	2
4/98	32	240	1
5/98	33	251	2
6/98	33	249	2
7/98	34	255	2
8/98	26	249	1
9/98	30	234	1
10/98	34	236	1
11/98	28	233	2
12/98	29	249	1
TOT/98	363	2935	17
TOTAL	11344	70753	295

CASE: 376 EGU #28 28
ESCRITO
RIO ARriba , NM
UNIVERSAL RESOURCES CORP

DATE: 02/05/99
TIME: 12:32:16
PAGE: 14
URCWI199.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	27237	243766	889
1/97	53	965	0
2/97	50	938	0
3/97	51	943	0
4/97	57	978	0
5/97	54	988	0
6/97	48	952	0
7/97	25	664	0
8/97	52	983	0
9/97	50	955	0
10/97	46	1077	0
11/97	46	1001	0
12/97	38	903	0

TOT/97	570	11347	0
1/98	60	947	0
2/98	54	857	0
3/98	56	897	0
4/98	51	846	0
5/98	51	843	0
6/98	41	834	0
7/98	46	883	0
8/98	44	834	0
9/98	45	758	0
10/98	36	793	0
11/98	63	808	0
12/98	46	835	0

TOT/98	593	10135	0
TOTAL	28400	265248	889

CASE: 377 EGU #29 29
ESCRITO
RIO ARriba , NM
UNIVERSAL RESOURCES CORP

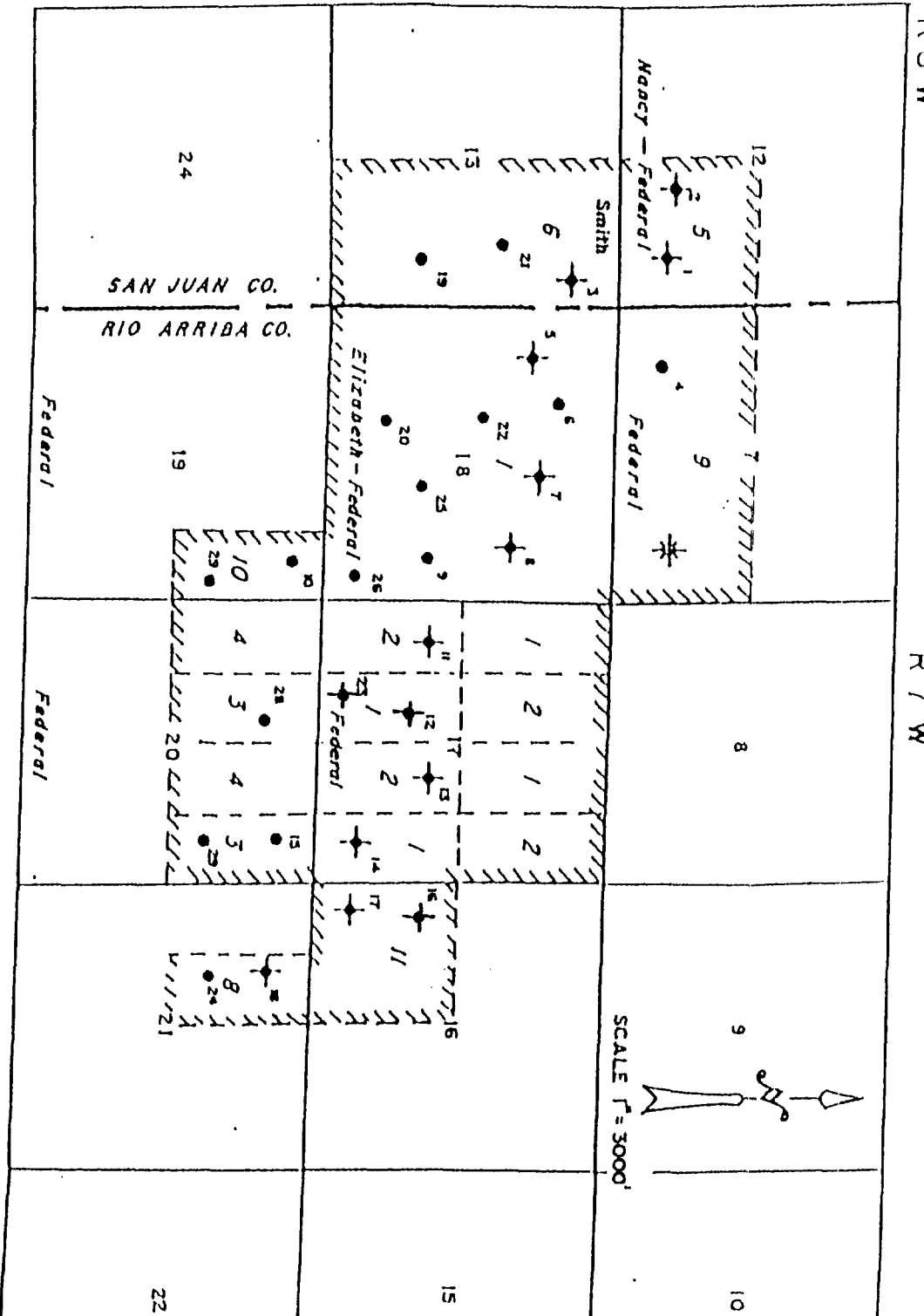
DATE: 02/05/99
TIME: 12:32:16
PAGE: 15
URCWI199.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	32131	298021	1040
1/97	58	1263	3
2/97	60	1240	3
3/97	72	1426	3
4/97	63	1387	4
5/97	71	1619	3
6/97	43	1608	2
7/97	34	1149	1
8/97	80	1398	4
9/97	77	1358	4
10/97	71	1742	3
11/97	63	1818	3
12/97	58	1524	3
TOT/97	750	17532	36
1/98	66	1525	3
2/98	66	1380	4
3/98	74	1683	4
4/98	71	1313	4
5/98	152	1089	0
6/98	61	1213	3
7/98	63	1243	3
8/98	62	1213	4
9/98	58	1303	0
10/98	64	1085	4
11/98	64	1136	3
12/98	64	1214	4
TOT/98	865	15397	36
TOTAL	33746	330950	1112

R 8 W

R 7 W



UNIVERSAL RESOURCES CORP.

EXHIBIT 3 to

Escondido Gallup Unit Plan of Development

Current Copy of Exhibit A

ESCONDIDO-GALLUP UNIT

ESCONDIDO-GALLUP FIELD

RIO ARRIBA & SAN JUAN
COUNTIES, NEW MEXICO

EXHIBIT 4
UNIVERSAL RESOURCES CORPORATION

1999 ESCRITO GALLUP UNIT PLAN OF DEVELOPMENT
CURRENT COPY OF EXHIBIT "B" TO THE UNIT AGREEMENT (Excluding Tract 7)

Effective June 1, 1966

SCHEDULE OF TRACTS

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTIAL
1.	Federal Land T24N-R7W Sec 18 - All Sec 17 - W/2 NE, W/2 NW/4, E/2 SE/4 E/2 SW/4	962.72	NM03595 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	William B. Hardie & Elizabeth H. Lund, Co-Trustees	
							Mabelle Hardie Royalty Trust	.25000%
							Joan A. Grambling	.12500%
							Patricia Harvey	.12500%
							William B. Hardie, Sr., Royalty Trust, Jane Hardie Trustee	.10000%
							Emily Grambling	.10000%
							Howell Trust Estate	.12500%
							Howell Grandchildren's Trust	.05000%
							Madeline Jasozzmbski	.02500%
							Ben Howell Langford	.02500%
							Richard Parke Langford	.02500%
							R. H. Feuille	.05000%
							Texas Comm. Bank - Midland	
							Celeste Fasken Co-Indec. #01-1816-00	.082355%
							Texas Comm. Bank - Midland	
							#30-0201-01	.017315%
							Frank Andrew Fasken	.012815%
							G. R. Fasken	.004502%
							Steven Bruce Fasken	.017315%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						Fasken Foundation		.017315%
						Steven Price Fasken Revocable Trust		.014429%
						Texas Comm. Bank - Midland #99-0799-01		.072146%
						Texas Comm. Bank - Midland #50-1825-00		.065040%
						Wesley T. House		.25988%
						C. S. Longcope		.04529%
						Pauli Peck Wood		.17885%
						Barton U. Kidd		.12995%
						Lowe Partners		.06500%
						Marolo, Inc.		.06500%
						H. J. Phillips		.12982%
						Ann Home Emerson		.12990%
						Margaret Sadler Trust		.12986%
						Tom Sealy, Agent		.26057%
						Ina Beth Phillips		.12995%
						Teresa Home		.560910%
						Anna May Colwill		.06496%
						Cassandra Keyser		.12991%
						Jean Keyser		.06496%
						Viola L Stewart		.04529%
						J. B. Wilkinson, Jr.		.12995%
						Mary Ann Honey		.09036%
						Patsy Cummins		.04518%

<u>TRACT NO.</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						William B. Hardie, Sr., Royalty Trust, Jane Hardie, Trustee		.10000%
						Wesley T. House		.25983%
						Howell Trust Estate		.12500%
						Howell Grandchildren's Trust		.05000%
						Madeleine Jasuczynski		.02500%
						Ben Howell		.02500%
						Richard Parke Langford		.02500%
						Barton U. Kidd		.12995%
						Lowe Partners		.06500%
						Marlo, Inc		.06500%
						Edna Morrell Trust		.06250%
						R. P. Ernest & Anna Ernest Trust		.06250%
						Foster Morrell, deceased		.12500%
						Ann Home Emerson		.12990%
						H. I. Phillips		.12982%
						Ina Beth Phillips		.12995%
						Margaret Sadler Trust		.12986%
						Tom Sealy, Agent		.26057%
						Anna May Cotwill		.06496%
						Teresa Home		.560910%
						Cassandra Keyser		.12991%
						Jean Keyser		.06496%
						Floyd Oil Company		5.000000%
						S. Dewey Stokes, Jr.		.25000%

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION	
						J. B. Wilkinson, Jr.	.12995%		
						Mary Ann Honey	.09036%		
						Patsy Cummins	.04518%		
						Brian Dickey	.01506%		
						Diana Dickey	.01506%		
						John Dickey	.01506%		
						Viola L Stewart	.04329%		
						Adeline Stokes Schauer	.25000%		
						C. S. Longcope	.04329%		
3.	<u>T24N-R7W</u> Sec. 20 - E2 NE/4, E2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Co.	Universal Resources Corp. 100%	Glen W. Blaylock	.500000%	.020271%
						Georgiana Schlotemer	.50000%		
						John C. Stricker	1.00000%		
						Dick Zachry & Wife	3.00000%		
						Floyd Oil Co.	7.50000%		
						Dick Zachry	3.00000%	.018716%	
4.	<u>T24N-R7W</u> Sec. 20 - W/2 NE/4, W/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Co.	Universal Resources Corp. 100%	Meridian Oil Co.	4.750000%	
						Continental Holdings, Inc.	4.750000%		
5.	<u>T24N-R7W</u> Sec. 12 - SE/4	153.38	NM088040A 4-1-70 HBP	USA-12.5%	Harry L. Bigbee	Universal Resources Corp. 100%	Marías A. Zamora & Emeline L Zamora, his wife	5.00000%	.102897%
6.	<u>T24N-R8W</u> Sec. 13 - E2	307.7	NM087657 4-1-70 HBP	USA-12.5%	Harry L. Bigbee	Universal Resources Corp. 100%	The Central Bank of Denver, for Fred Carr	2.25000%	.065435%
						Kaiser Francis Oil Co.	5.00000%		
8.	<u>T24N-R7W</u> Sec. 21 - E2 NW/4	80	SF078924A HBP	USA-12.5%	Floyd Oil Co.	Universal Resources Corp. 100%	Richard H. Feuille	.050000%	.054512%
						Texas Comm. Bank - Midland Celeste Fasken Co-Indep. #01-1816-00	.082555%		

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDE ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTIC</u>
						Texas Comm. Bank - Midland #30-0201-01		.017315%
						Frank Andrew Fasken		.012813%
						G. R. Fasken		.004502%
						Steven Price Fasken		.017313%
						Fasken Foundation		.017315%
						Steven Price Fasken Revocable Trust		.014429%
						Texas Comm. Bank - Midland #99-0799-01		.072146%
						Texas Comm. Bank - Midland #30-1825-00		.065040%
						Patti Peck Wood		.178850%
						John A. Grambling		.125000%
						Patricia Harvey		.125000%
						Emily Grambling		.100000%
						Hanson McBride Petroleum		.250000%
						William B. Hardie & Elizabeth H. Lund Co-Trustees, Mabelle Hardie Royalty Trust		.250000%
						William B. Hardie, Sr. Royalty Trust, Jane Hardie Trustee		.100000%
						Wesley T. House		.259880%
						Howell Trust Estate		.125000%
						Howell Grandchildren's Trust		.050000%
						Madeline Jasuteczanski		.025000%
						Ben Howell Langford		.025000%
						Richard Parke Langford		.025000%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						Barton U. Kidd		.129932%
						C. S. Longcope		.043288%
						Lowe Parmees		.065000%
						Marzo, Inc.		.065000%
						Edna Morrell Trust		.062500%
						R. P. Earnest & Anna Earnest Trust		.062500%
						Foster Morrell, deceased		.125000%
						H. J. Phillips		.129816%
						Ina Beth Phillips		.129949%
						Margaret Sadler Trust		.129864%
						Adeline Stokes Schauer		.250000%
						Ann Home Emerson		.129900%
						Tom Sealy, Agent		.260572%
						Teresa Home		.560910%
						Anna May Colwill		.064960%
						Cassandra Keyser		.129910%
						Jean Keyser		.064960%
						Viola L Stewart		.043288%
						S. Dewey Stokes, Jr.		.250000%
						I. B. Wilkinson, Jr.		.129948%
						Mary Ann Honey		.090360%
						Patsy Cummins		.04518%
						Brian Dickey		.01506%
						Diana Dickey		.01506%
						Joan Dickey		.01506%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTICIPATION</u>
9.	Federal Land T24N-R7W Sec 7 - S72	321.16	SF078959 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	John & Virginia Doherty Meridian Oil Production Continental Holdings, Inc	5.000000% 3.750000% 3.750000%
								.063450%
10.	Federal Land T24N-R7W Sec 19 - E72 NE/4	80	SF080054 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	Jesse Bingaman Floyd Oil Company	5.000000% 7.500000%
								.006955%
11.	State of New Mexico Land T24N-R7W Sec 16 - SW/4	160	E-6853-11 HBP	St of NM 12.5%	Amoco - Denver	Universal Resources Corp. 100%	Helen Lim George C. Park Estate Wm. Y. Y. Gee, Personal Rep. Edward Gow Gee & Mary Wong Gee, JT Amoco Corporation	1.666600% 1.666700% 1.666700% 12.500000%
								.073452

#3113



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5795

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5763

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5715

PLANNING
(505)-827-5752

August 14, 1998

Universal Resources Corporation
1331 17th Street
Suite 300
Denver, Colorado 80202

Attn: Mr. A. L. Stennett

Re: 1998 Plan of Development
Escrito Gallup Unit
Rio Arriba and San Juan Counties, New Mexico

Dear Mr. Stennett:

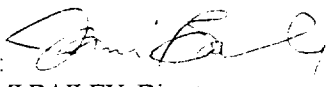
The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
pc: Reader File

OCD

BLM

"WE WORK FOR EDUCATION"

File OK'd
2-20-98



UNIVERSAL RESOURCES CORPORATION

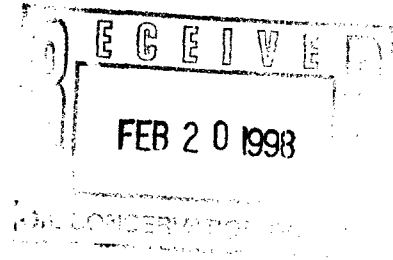
1331 SEVENTEENTH STREET #300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

February 23, 1998

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 LaPlata Highway, Suite A
Farmington, New Mexico 87401

COMMISSIONER OF PUBLIC LAND
320 Old Santa Fe Trail
Santa Fe, New Mexico 87501

OIL CONSERVATION DIVISION
Energy and Minerals Department
2040 South Pecheco Street
Santa Fe, New Mexico 87505



RE: **1998 PLAN OF DEVELOPMENT**
ESCRITO GALLUP UNIT
T24N-R7&8W
RIO ARRIBA AND SAN JUAN
COUNTIES, NEW MEXICO

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, Universal Resources Corporation, as operator and 100.00% working interest owner, hereby submits the following Plan of Development for the unit during 1998:

- 1) Universal Resources Corporation will drill no unit development wells in 1998.
- 2) Universal will not recomplete any unit wells into different formations.
- 3) Universal will not downhole or uphole commingle any unit wells.
- 4) Universal does not propose any injection operations in the unit.
- 5) Universal will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

As requested, the following documents are attached:

- Exhibit 1 to 1998 Escrito Gallup Unit Plan of Development:
List of wells in unit and current status.
- Exhibit 2 to 1998 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for 1996 and 1997.
- Exhibit 3 to 1998 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit "A" to the Unit Agreement.
- Exhibit 4 to 1998 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit "B" to the Unit Agreement.

As requested by the Bureau of Land Management, we evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 20 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 10 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be about 10% per year, with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 75 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 60 MCF per day; at the twenty-fourth month of operation about 50 MCF a day; and 30 MCF a day at thirty-six month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas/oil ratio would be expected to slightly increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

Page No. 3
February 23, 1998

Upon review of the above, please signify your approval of the form attached hereto.

Very truly yours,

UNIVERSAL RESOURCES CORPORATION

A handwritten signature in cursive script that reads "A L Stennett". The signature is written in dark ink and is positioned above the printed name.

A. L. STENNETT
District Landman

ALS/lc
Enclosures

APPROVAL FORM

1998 PLAN OF DEVELOPMENT, ESCRITO GALLUP UNIT, RIO ARRIBA AND
SAN JUAN COUNTIES, NEW MEXICO DATED FEBRUARY 23, 1998.

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 LaPlata Highway, Suite A
Farmington, New Mexico 87401

By: _____

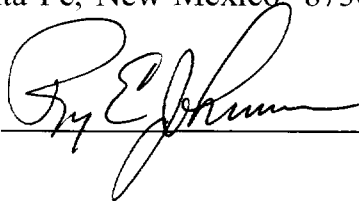
Date: _____

COMMISSIONER OF PUBLIC LAND
320 Old Santa Fe Trail
Santa Fe, New Mexico 87501

By: _____

Date: _____

OIL CONSERVATION DIVISION
Energy and Minerals Department
2040 South Pecheco Street
Santa Fe, New Mexico 87505

By:  _____

Date: Feb. 20, 1998

UNIVERSAL RESOURCES CORPORATION

ESCRITO GALLUP UNIT

Exhibit 1 to 1998 Plan of Development

STATUS OF WELLS

WELL NO.	SECTION	TOWNSHIP	RANGE	WELL STATUS
1	SESE 12	24N	8W	P&A
2	SWSE 12	24N	8W	P&A
3	NENE 13	24N	8W	P&A
4	SWSW 7	24N	7W	POW
5	SWNW 18	24N	7W	P&A
6	NENW 18	24N	7W	POW
7	SWNE 18	24N	7W	P&A
8	SENE 18	24N	7W	P&A
9	NESE 18	24N	7W	POW
10	NENE 19	24N	7W	POW
11	NWSW 17	24N	7W	P&A
12	NESW 17	24N	7W	POW
13	NWSE 17	24N	7W	P&A
14	SESE 17	24N	7W	P&A
15	NENE 20	24N	7W	POW
16	NWSW 16	24N	7W	POW
17	SWSW 16	24N	7W	P&A
18	NENW 21	24N	7W	P&A
19	NESE 13	24N	8W	POW
20	SESW 18	24N	7W	POW
21	SENE 13	24N	8W	POW
22	SENW 18	24N	7W	POW
23	SESW 17	24N	7W	POW
24	SENW 21	24N	7W	POW
25	NWSE 18	24N	7W	POW
26	SESE 18	24N	7W	POW
27	SENE 19	24N	7W	POW
28	NENW 20	24N	7W	POW
29	SENE 20	24N	7W	POW

EXHIBIT #2

SUMMARY FOR Escrito Gallup Unit

DATE: 02/17/98

TIME: 11:26:24

PAGE: 20

G R A N D T O T A L

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	473585	2404068	428225
1/96	753	7600	35
2/96	748	7184	36
3/96	679	7572	33
4/96	735	7329	34
5/96	669	6711	33
6/96	652	6664	32
7/96	659	6615	33
8/96	724	7220	34
9/96	671	7281	31
10/96	698	7693	32
11/96	652	6643	30
12/96	754	6368	34
TOT/96	8394	84880	397
1/97	682	6441	28
2/97	576	5453	26
3/97	688	5966	33
4/97	719	6649	58
5/97	653	4966	31
6/97	634	5027	27
7/97	526	4498	19
8/97	582	4575	25
9/97	594	4834	25
10/97	639	5794	26
11/97	613	4370	26
12/97	557	4161	23
TOT/97	7463	62734	347
TOTAL	489442	2551682	428969

EGU #4
ESCRITO
RIO ARRIBA , NM

DATE: 02/17/98
TIME: 11:26:23
PAGE: 16
BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	38652	121808	599
1/96	82	98	4
2/96	113	107	5
3/96	48	106	2
4/96	131	133	7
5/96	93	128	5
6/96	79	98	3
7/96	86	124	5
8/96	138	130	7
9/96	78	221	4
10/96	98	118	4
11/96	74	114	3
12/96	131	138	7

TOT/96	1151	1515	56
1/97	170	103	4
2/97	101	111	5
3/97	122	206	7
4/97	85	134	4
5/97	29	76	2
6/97	118	164	5
7/97	124	207	6
8/97	72	170	3
9/97	93	158	4
10/97	122	123	6
11/97	91	172	4
12/97	72	162	3

TOT/97	1199	1786	53
TOTAL	41002	125109	708

EGU #6
ESCRITO
RIO ARriba , NM

DATE: 02/17/98
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PAGE: 17
BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	18400	54548	125136
1/96	0	0	0
2/96	0	0	0
3/96	0	0	0
4/96	0	0	0
5/96	0	0	0
6/96	0	0	0
7/96	0	0	0
8/96	0	0	0
9/96	18	0	0
10/96	0	0	0
11/96	0	0	0
12/96	14	0	0
TOT/96	32	0	0
1/97	14	0	0
2/97	16	83	0
3/97	0	0	0
4/97	11	0	0
5/97	12	8	0
6/97	0	0	0
7/97	4	4	0
8/97	12	112	0
9/97	12	105	0
10/97	0	0	0
11/97	12	0	0
12/97	11	0	0
TOT/97	104	312	0
TOTAL	18536	54860	125136

EGU #9
ESCRITO
RIO ARriba , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	13983	56641	535
1/96	6	110	0
2/96	26	226	3
3/96	10	139	1
4/96	23	162	2
5/96	12	156	1
6/96	21	233	3
7/96	24	74	2
8/96	23	186	2
9/96	24	174	2
10/96	23	177	2
11/96	22	164	3
12/96	24	167	2

TOT/96	238	1968	23
1/97	23	186	3
2/97	18	174	2
3/97	24	187	2
4/97	74	183	7
5/97	25	164	2
6/97	23	157	2
7/97	16	123	1
8/97	22	156	2
9/97	21	148	2
10/97	22	177	2
11/97	25	54	2
12/97	23	52	2

TOT/97	316	1761	29
TOTAL	14537	60370	587

EGU #10
ESCRITO
RIO ARRIBA , NM

DATE: 02/17/98
TIME: 11:26:22
PAGE: 1
BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	20270	64212	112
1/96	19	166	0
2/96	16	165	0
3/96	22	163	0
4/96	16	222	0
5/96	18	211	0
6/96	16	218	0
7/96	16	243	0
8/96	14	246	0
9/96	17	240	0
10/96	19	240	0
11/96	16	221	0
12/96	17	218	0

TOT/96	206	2553	0
1/97	12	227	0
2/97	17	221	0
3/97	20	157	0
4/97	18	234	0
5/97	19	185	0
6/97	16	186	0
7/97	15	82	0
8/97	17	189	0
9/97	8	176	0
10/97	16	200	0
11/97	17	187	0
12/97	15	176	0

TOT/97	190	2220	0

TOTAL	20666	68985	112

EGU #12
ESCRITO
RIO ARriba , NM

DATE: 02/17/98
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PAGE: 2
ECO198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	25120	36403	293070
1/96	0	0	0
2/96	0	0	0
3/96	0	0	0
4/96	0	0	0
5/96	0	0	0
6/96	0	0	0
7/96	0	0	0
8/96	0	0	0
9/96	0	0	0
10/96	0	0	0
11/96	0	0	0
12/96	0	0	0
TOT/96	0	0	0
1/97	0	0	0
2/97	0	0	0
3/97	0	0	0
4/97	0	0	0
5/97	0	0	0
6/97	0	0	0
7/97	0	0	0
8/97	0	0	0
9/97	0	0	0
10/97	0	0	0
11/97	0	0	0
12/97	0	0	0
TOT/97	0	0	0
TOTAL	25120	36403	293070

EGU #15
ESCRITO
RIO ARRIBA , NM

DATE: 02/17/98
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PAGE: 3
BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	14449	32551	1293
1/96	34	381	0
2/96	24	436	0
3/96	29	375	0
4/96	24	283	0
5/96	27	269	0
6/96	12	416	0
7/96	13	282	0
8/96	32	328	0
9/96	27	305	0
10/96	31	370	0
11/96	30	307	0
12/96	29	298	0

TOT/96	312	4050	0
1/97	24	295	0
2/97	26	283	0
3/97	31	331	0
4/97	27	306	0
5/97	29	316	0
6/97	4	274	0
7/97	0	251	0
8/97	4	1	0
9/97	33	263	0
10/97	30	333	0
11/97	27	68	0
12/97	25	63	0

TOT/97	260	2784	0
TOTAL	15021	39385	1293

EGU #16
ESCRITO
RIO ARriba , NM

DATE: 02/17/98
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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	11848	57992	134
1/96	0	0	0
2/96	0	0	0
3/96	0	0	0
4/96	0	0	0
5/96	0	0	0
6/96	0	0	0
7/96	0	0	0
8/96	0	0	0
9/96	0	0	0
10/96	0	0	0
11/96	0	0	0
12/96	0	0	0

TOT/96	0	0	0
1/97	0	0	0
2/97	0	0	0
3/97	0	0	0
4/97	0	0	0
5/97	0	0	0
6/97	0	0	0
7/97	0	0	0
8/97	0	0	0
9/97	0	0	0
10/97	0	0	0
11/97	0	0	0
12/97	0	0	0

TOT/97	0	0	0
TOTAL	11848	57992	134

EGU #19
ESCRITO
SAN JUAN , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	59379	229433	205
1/96	63	600	3
2/96	61	601	3
3/96	58	590	3
4/96	62	608	3
5/96	41	591	3
6/96	54	571	3
7/96	54	659	3
8/96	51	669	3
9/96	52	693	3
10/96	59	690	3
11/96	56	529	3
12/96	60	525	3
TOT/96	671	7326	36
1/97	55	529	3
2/97	51	500	3
3/97	57	506	3
4/97	56	557	3
5/97	60	397	3
6/97	49	405	2
7/97	44	494	2
8/97	59	451	3
9/97	57	425	3
10/97	51	471	2
11/97	58	285	3
12/97	52	425	2
TOT/97	649	5445	32
TOTAL	60699	242204	273

EGU #20
ESCRITO
RIO ARriba , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	40886	194623	243
1/96	27	154	2
2/96	26	163	2
3/96	27	152	2
4/96	26	150	2
5/96	21	137	1
6/96	19	160	1
7/96	23	161	1
8/96	21	163	1
9/96	21	146	1
10/96	25	148	2
11/96	24	139	1
12/96	25	134	2
TOT/96	285	1807	18
1/97	21	137	1
2/97	22	133	1
3/97	24	145	1
4/97	23	142	1
5/97	25	123	2
6/97	20	121	1
7/97	11	129	0
8/97	24	117	1
9/97	23	111	1
10/97	21	128	1
11/97	24	53	1
12/97	21	80	1
TOT/97	259	1419	12
TOTAL	41430	197849	273

EGJ #21
ESCRITO
SAN JUAN , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	52460	314550	358
1/96	73	844	3
2/96	83	560	4
3/96	51	831	2
4/96	58	955	3
5/96	71	808	3
6/96	72	834	3
7/96	74	251	4
8/96	70	681	4
9/96	72	929	3
10/96	64	934	3
11/96	69	898	4
12/96	66	806	3
TOT/96	823	9331	39
1/97	3	811	0
2/97	8	0	0
3/97	40	226	2
4/97	71	784	4
5/97	88	652	4
6/97	68	631	3
7/97	17	549	0
8/97	6	116	0
9/97	10	672	0
10/97	12	730	0
11/97	15	0	0
12/97	0	0	0
TOT/97	338	5171	13
TOTAL	63621	329052	410

EGU #22
ESCRITO
RIO ARRIBA , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	18021	128009	909
1/96	65	357	3
2/96	55	336	2
3/96	63	351	3
4/96	58	417	2
5/96	41	345	2
6/96	49	354	3
7/96	45	383	2
8/96	47	391	2
9/96	54	314	3
10/96	54	326	2
11/96	48	304	1
12/96	52	293	2
TOT/96	631	4171	27
1/97	48	294	3
2/97	47	288	2
3/97	46	343	3
4/97	43	348	2
5/97	53	247	2
6/97	41	246	2
7/97	43	280	2
8/97	45	224	2
9/97	26	208	1
10/97	52	257	2
11/97	47	218	2
12/97	42	203	2
TOT/97	533	3156	25
TOTAL	19185	135336	961

EGU #23
ESCRITO
RIO ARriba , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	23872	133613	1002
1/96	0	0	0
2/96	0	0	0
3/96	0	0	0
4/96	0	0	0
5/96	0	0	0
6/96	0	0	0
7/96	0	0	0
8/96	0	0	0
9/96	0	0	0
10/96	0	0	0
11/96	0	0	0
12/96	0	0	0

TOT/96	0	0	0
1/97	0	0	0
2/97	0	0	0
3/97	0	0	0
4/97	0	0	0
5/97	0	0	0
6/97	0	0	0
7/97	0	0	0
8/97	0	0	0
9/97	0	0	0
10/97	0	0	0
11/97	0	0	0
12/97	0	0	0

TOT/97	0	0	0
TOTAL	23872	133613	1002

EGU #24
ESCRITO
RIO ARriba , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	12656	77370	346
1/96	51	357	0
2/96	46	336	0
3/96	51	351	0
4/96	52	490	0
5/96	47	309	0
6/96	42	296	0
7/96	48	342	0
8/96	44	350	0
9/96	44	344	0
10/96	41	349	0
11/96	41	324	0
12/96	48	313	0
TOT/96	555	4161	0
1/97	42	314	0
2/97	41	308	0
3/97	48	307	0
4/97	44	311	0
5/97	43	221	0
6/97	45	215	0
7/97	46	245	0
8/97	46	224	0
9/97	43	207	0
10/97	42	262	0
11/97	42	222	0
12/97	42	207	0
TOT/97	524	3043	0
TOTAL	13735	84574	346

EGU #25
ESCRITO
RIO ARriba , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	21589	155370	735
1/96	65	477	0
2/96	55	448	0
3/96	55	469	0
4/96	51	443	0
5/96	58	512	0
6/96	58	420	0
7/96	52	454	0
8/96	58	464	0
9/96	50	466	0
10/96	63	463	0
11/96	54	421	0
12/96	70	405	0

TOT/96	689	5442	0
1/97	61	416	0
2/97	42	313	0
3/97	44	312	0
4/97	54	337	0
5/97	42	229	0
6/97	62	233	0
7/97	75	265	0
8/97	51	303	0
9/97	53	282	0
10/97	61	273	0
11/97	48	231	0
12/97	63	215	0

TOT/97	656	3409	0

TOTAL	22934	164221	735

EGU #26
ESCRITO
RIO ARRIBA , NM

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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

PRIOR	23954	175461	1421
1/96	90	625	14
2/96	72	560	11
3/96	94	648	14
4/96	63	671	10
5/96	83	625	13
6/96	65	563	10
7/96	72	800	11
8/96	66	708	10
9/96	66	629	10
10/96	65	638	10
11/96	62	580	10
12/96	63	582	10

TOT/96	861	7629	133
1/97	70	674	10
2/97	54	637	8
3/97	65	646	10
4/97	64	671	32
5/97	70	451	11
6/97	64	448	9
7/97	45	296	6
8/97	63	444	9
9/97	59	412	9
10/97	63	556	9
11/97	70	575	10
12/97	65	533	9

TOT/97	752	6343	132
TOTAL	25567	189433	1686

EGU #27
ESCRITO
RIO ARriba , NM

DATE: 02/17/98
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BC0198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL
PRIOR	10207	61690	243
1/96	38	238	2
2/96	35	224	2
3/96	38	234	2
4/96	35	252	1
5/96	37	238	1
6/96	34	245	2
7/96	31	264	2
8/96	34	270	1
9/96	31	255	2
10/96	32	253	2
11/96	31	230	1
12/96	35	231	2
TOT/96	411	2934	20
1/97	28	227	1
2/97	23	224	2
3/97	44	231	2
4/97	29	277	1
5/97	33	186	2
6/97	33	201	1
7/97	27	212	1
8/97	29	197	1
9/97	29	183	1
10/97	30	187	1
11/97	28	198	1
12/97	30	169	1
TOT/97	363	2492	15
TOTAL	10981	67116	278

EGU #29
ESCRITO
RIO ARRIBA , NM

DATE: 02/17/98
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BCO198.DBS

P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL

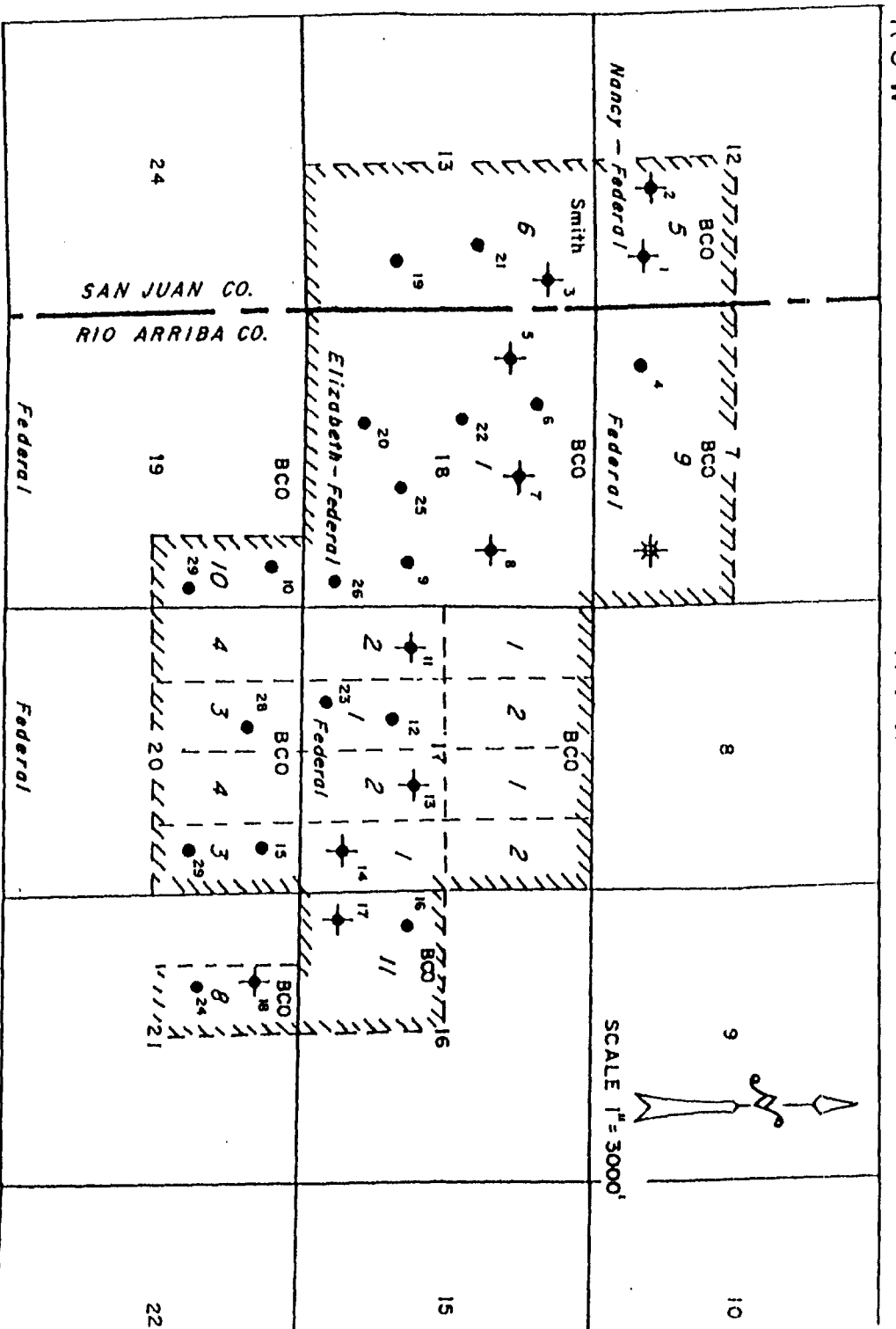
PRIOR	31266	278796	995
1/96	76	1908	4
2/96	71	1791	4
3/96	75	1875	4
4/96	77	1568	4
5/96	68	1454	4
6/96	77	1310	4
7/96	74	1610	3
8/96	73	1645	4
9/96	65	1484	3
10/96	70	1873	4
11/96	71	1410	4
12/96	68	1297	3

TOT/96	865	19225	45
1/97	58	1263	3
2/97	60	1240	3
3/97	72	1426	3
4/97	63	1387	4
5/97	71	1063	3
6/97	43	1097	2
7/97	34	862	1
8/97	80	1193	4
9/97	77	853	4
10/97	71	1296	3
11/97	63	1457	3
12/97	58	1270	3

TOT/97	750	14407	36
TOTAL	32881	312428	1076

R 8 W

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UNIVERSAL RESOURCES CORP.

EXHIBIT 3 to

Escrito Gallup Unit Plan of Development

Current Copy of Exhibit A

ESCRITO-GALLUP UNIT
ESCRITO-GALLUP FIELD

RIO ARRIBA & SAN JUAN
COUNTIES, NEW MEXICO

EXHIBIT 4

BCO, INC.

1996 ESCRITO GALLUP UNIT PLAN OF DEVELOPMENT
CURRENT COPY OF EXHIBIT "B" TO THE UNIT AGREEMENT (Excluding Tract 7)

Effective June 1, 1966

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	SCHEDULE OF TRACTS		OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
					LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE		
1.	Federal Land T24N-R7W Sec 18 - All Sec 17 - W/2 NE, W/2 NW/4, E2 SE/4 E2 SW/4	962.72	NM03595 SBP	USA-12.5%	Mediam Oil	Universal Resources Corp. 100%	William B. Hardie & Elizabeth H. Lund Co-Trustees	.451763%
							Mabelle Hardie Royalty Trust	.25000%
							John A. Grandblum	.12500%
							Patricia Harvey	.12500%
							William B. Hardie, Sr., Royalty Trust Jane Hardie Trust	.10000%
							Emily Grandblum	.10000%
							Howell Trust Estate	.12500%
							Howell Grandchildren's Trust	.05000%
							Madeleine Grandchildren	.02500%
							Ben Howell Langford	.02500%
							Richard Parks Langford	.02500%
							R. H. Fawcett	.05000%
							Texas Comm. Bank - Midland	
							Celstee Fawcett Co-Insured, #01-1816-00	.083333%
							Texas Comm. Bank - Midland	
							#50-02201-01	.017315%
							Frank Andrew Fawcett	.012813%
							G. R. Fawcett	.004500%
							Steven Price Fawcett	.017315%

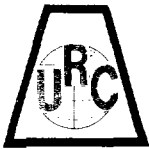
<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						Fasken Foundation	.017315%	
						Steven Price Fasken Revocable Trust	.014429%	
						Texas Comm. Bank - Midland #99-0799-01	.072146%	
						Texas Comm. Bank - Midland #30-1825-00	.065040%	
						Wesley T. House	.25988%	
						C. S. Longcope	.04329%	
						Patti Peck Wood	.17885%	
						Barton U. Kidd	.12995%	
						Lowe Partners	.06500%	
						Maralo, Inc.	.06500%	
						H. J. Phillips	.12982%	
						Ann Home Emerson	.12990%	
						Margaret Sadler Trust	.12986%	
						Tom Sealy, Agent	.26057%	
						Ina Beth Phillips	.12995%	
						Teresa Home	.560910%	
						Anna Mary Colwell	.06496%	
						Cassandra Keyser	.12991%	
						Jean Keyser	.06496%	
						Viola L Stewart	.04329%	
						I. B. Wilkinson, Jr.	.12995%	
						Mary Ann Honey	.09036%	
						Patsy Cummins	.04518%	

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						William B. Hardie, Sr., Royalty Trust, Jane Hardie, Trustee	.10000%	
						Wesley T. House	.25988%	
						Howell Trust Estate	.12500%	
						Howell Grandchildren's Trust	.05000%	
						Madeline Jaszczybski	.02500%	
						Ben Howell	.02500%	
						Richard Patrice Langford	.02500%	
						Barton U. Kidd	.12995%	
						Lowe Partners	.06500%	
						Marzio, Inc	.06500%	
						Edna Morrell Trust	.06250%	
						R. P. Ennes & Anna Ennes Trust	.06250%	
						Foster Morrell, deceased	.12500%	
						Ann Home Emerson	.12990%	
						E. J. Phillips	.12982%	
						Ina Beth Phillips	.12995%	
						Margaret Sadler Trust	.12986%	
						Tom Sealy, Agent	.26057%	
						Anna May Colwell	.06496%	
						Teresa Home	.560910%	
						Cassandra Krysce	.12991%	
						Jean Krysce	.06496%	
						Floyd Oil Company	5.00000%	
						S. Dewey Stokes, Jr.	.25000%	

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERSIDDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTICIPATION</u>
						Texas Comm. Bank - Midland #30-0201-01		.017315%
						Frank Andrew Fasken		.012813%
						G. R. Fasken		.004502%
						Steven Price Fasken		.017315%
						Fasken Foundation		.017315%
						Steven Price Fasken Revocable Trust		.014429%
						Texas Comm. Bank - Midland #99-0799-01		.072146%
						Texas Comm. Bank - Midland #30-1825-00		.065040%
						Pam Peck Wood		.178850%
						John A. Grambling		.125000%
						Patricia Harvey		.125000%
						Emily Grambling		.100000%
						Hanson McBride Petroleum		.250000%
						William B. Hardie & Elizabeth E. Lund Co-Trustees, Mabelle Hardie Royalty Trust		.250000%
						William B. Hardie, Sr. Royalty Trust, Jane Hardie Trustee		.100000%
						Wesley T. House		.259880%
						Howell Trust Estate		.125000%
						Howell Grandchildren's Trust		.050000%
						Madeline Jaszcembski		.025000%
						Ben Howell Langford		.025000%
						Richard Parke Langford		.025000%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						Barton U. Kidd		.129952%
						C. S. Longscope		.043238%
						Lowe Partners		.065000%
						Marzio, Inc		.065000%
						Edna Morrell Trust		.062500%
						R. P. Earnest & Anna Earnest Trust		.062500%
						Foster Morrell, deceased		.125000%
						E. J. Phillips		.129816%
						Ira Beth Phillips		.129949%
						Margaret Sadler Trust		.129864%
						Adeline Stokes Schauer		.250000%
						Ann Home Emerson		.129900%
						Tom Sealy, Agent		.260572%
						Teresa Home		.560910%
						Anna May Colwell		.064960%
						Cassandra Keyser		.129910%
						Jean Keyser		.064960%
						Viola L. Stewart		.045288%
						S. Dewey Stokes, Jr.		.250000%
						I. B. Wilkinson, Jr.		.129948%
						Mary Ann Honey		.090360%
						Patsy Cummins		.04518%
						Brian Dickey		.01506%
						Diana Dickey		.01506%
						John Dickey		.01506%

TRACT NO	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
9.	Federal Land T24N-R7W Sec 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Medidan Oil	Universal Resources Corp. 100%	Joim & Virginia Doune Medidan Oil Production Continental Holdings, Inc.	5.000000% 3.750000% 3.750000%
10.	Federal Land T24N-R7W Sec 19 - E/2 NE/4	80	SF080034 HBP	USA-12.5%	Medidan Oil	Universal Resources Corp. 100%	Jesse Binghamen Floyd Oil Company	5.000000% 7.500000%
11.	State of New Mexico Land T24N-R7W Sec 16 - SW/4	160	E-6853-11 HBP	St of NM 12.5%	Ammoco - Denver	Universal Resources Corp. 100%	Edalen Iim George C. Park Estate Wm. Y. Y. Gee, Personal Rep. Edward Gow Gee & Mary Wong Gee JT Ammoco Corporation	1.666660% 1.666700% 1.666700% 12.500000%



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FEB 15 1996
UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE (303) 672-6960 • FAX (303) 672-6990

February 15, 1996

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 LaPlata Highway
Farmington, New Mexico 87401

COMMISSIONER OF PUBLIC LAND
320 Old Santa Fe Trail
Santa Fe, New Mexico 87501

OIL CONSERVATION DIVISION
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87404

Re: 1996 PLAN OF DEVELOPMENT
ESCRITO GALLUP UNIT
T24N-R7 & 8W
RIO ARriba AND SAN JUAN
COUNTIES, NEW MEXICO

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, Universal Resources Corporation, as operator and 100.0% working interest owner, hereby submits the following Plan of Development for the unit during 1996:

- 1) There is no development planned in 1996.
- 2) Universal Resources Corporation does not proposed any injection operations.
- 3) Universal Resources Corporation will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

As requested, the following documents are attached:

Exhibit 1 to 1996 Escrito Gallup Unit Plan of Development:
List of wells in unit and current status.

Exhibit 2 to 1996 Escrito Gallup Unit Plan of Development:

Monthly Oil Production of each well in unit for each month of 1995.

Exhibit 3 to 1996 Escrito Gallup Unit Plan of Development:
Monthly Gas Production of each well in unit for each month of 1995.

Exhibit 4 to 1996 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

Exhibit 5 to 1996 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

As requested by the Bureau of Land Management, we evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be about 10% per year, with the expected economic life of the well about twenty years.

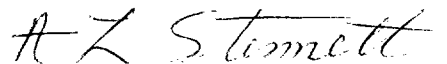
Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at thirty-six month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas/oil ratio would be expected to slightly increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

Upon review of the above, please signify your approval of the form attached hereto.

Very truly yours,

UNIVERSAL RESOURCES CORPORATION



A. L. Stennett
Senior Landman

ALS/cl
Enclosures

APPROVAL FORM

1996 Plan of Development, Escrito Gallup Unit, Rio Arriba and San Juan Counties, New Mexico dated February 15, 1996.

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 LaPlata Highway
Farmington, New Mexico 87401

By: _____

Date: _____

COMMISSIONER OF PUBLIC LANDS
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

By: _____

Date: _____

OIL CONSERVATION DIVISION
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87504

By:  _____

Date: 3/15/96

*UNIVERSAL RESOURCES CORPORATION
ESCRITO GALLUP UNIT*

Exhibit 1 to 1996 Plan of Development
STATUS OF WELLS

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>	<u>WELL STATUS</u>	<u>FORMATION</u>		<u>POOL</u>
1	SE SE, 12	24N	8W	P & A	Plugged	&	Abandoned
2	SW SE, 12	24N	8W	P & A	Plugged	&	Abandoned
3	NE NE, 13	24N	8W	P & A	Plugged	&	Abandoned
4	SW SW, 7	24N	7W	POW	Gallup		Escrito Gallup
5	SW NW, 18	24N	7W	P & A	Plugged	&	Abandoned
6	NE NW, 18	24N	7W	POW	Gallup		Escrito Gallup
7	SW NE, 18	24N	7W	P & A	Plugged	&	Abandoned
8	SE NE, 18	24N	7W	P & A	Plugged	&	Abandoned
9	NE SE, 18	24N	7W	POW	Gallup		Escrito Gallup
10	NE NE, 19	24N	7W	POW	Gallup		Escrito Gallup
11	NW SW, 17	24N	7W	P & A	Plugged	&	Abandoned
12	NE SW, 17	24N	7W	POW	Gallup		Escrito Gallup
13	NW SE, 17	24N	7W	P & A	Plugged	&	Abandoned
14	SE SE, 17	24N	7W	P & A	Plugged	&	Abandoned
15	NE NE, 20	24N	7W	POW	Gallup		Escrito Gallup
16	NW SW, 16	24N	7W	POW	Gallup		Escrito Gallup
17	SW SW, 16	24N	7W	P & A	Plugged	&	Abandoned
18	NE NW, 21	24N	7W	P & A	Plugged	&	Abandoned
19	NE SE, 13	24N	8W	POW	Gallup		Escrito Gallup
20	SE SW, 18	24N	7W	POW	Gallup		Escrito Gallup

21	SE NE, 13	24N	8W	POW	Gallup		Escrito Gallup
22	SE NW, 18	24N	7W	POW	Gallup		Escrito Gallup
23	SE SW, 7	24N	7W	POW	Gallup		Escrito Gallup
24	SE NW, 21	24N	7W	POW	Gallup		Escrito Gallup
25	NW SE, 18	24N	7W	POW	Gallup		Escrito Gallup
26	SE SE, 18	24N	7W	POW	Gallup		Escrito Gallup
27	SE NE, 19	24N	7W	POW	Gallup		Escrito Gallup
28	NE NW, 20	24N	7W	POW	Gallup		Escrito Gallup
29	SE NE, 20	24N	7W	POW	Gallup		Escrito Gallup

UNIVERSAL RESOURCES CORPORATION

ESCRITO GALLUP UNIT

EXHIBIT 2

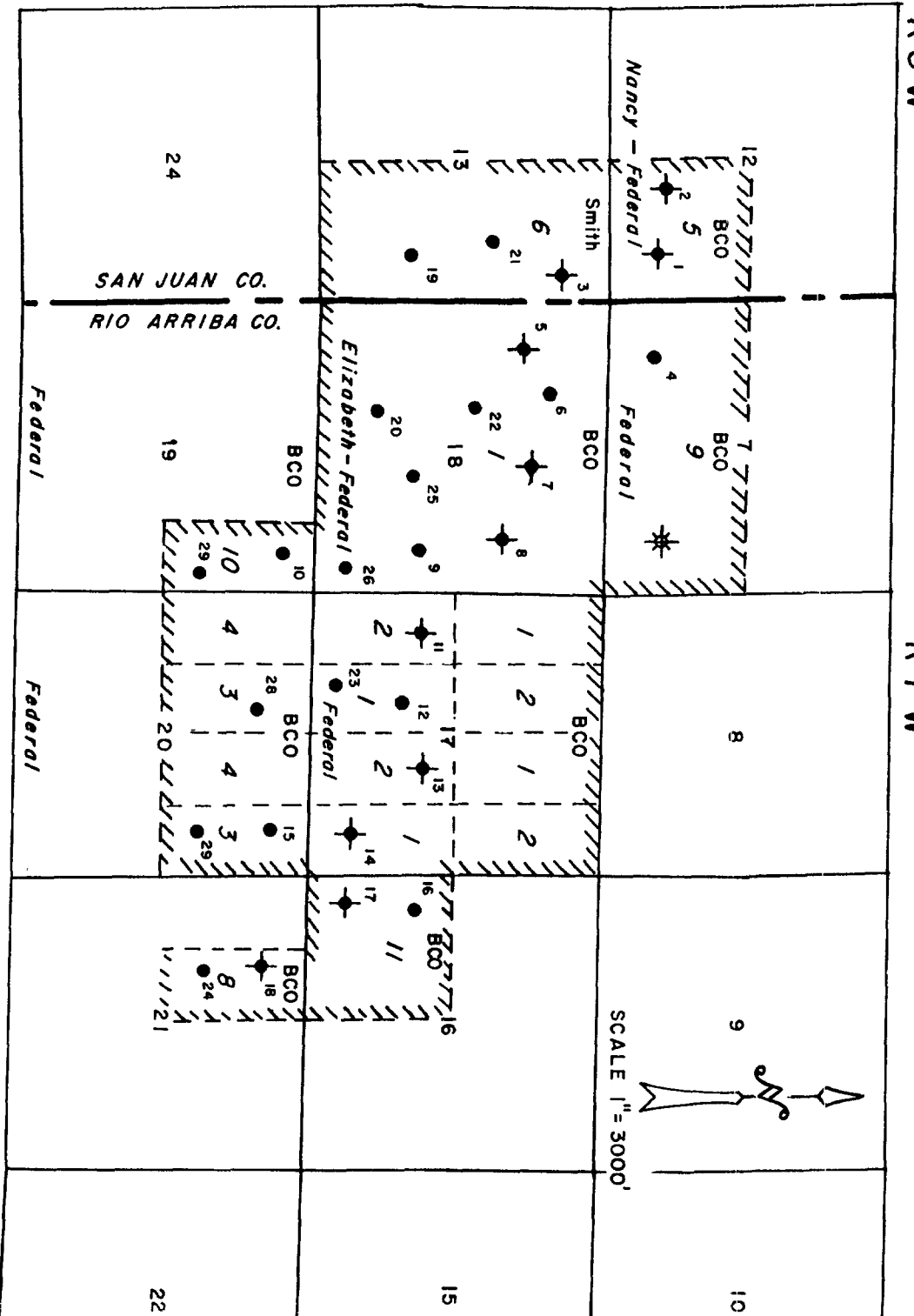
ESCRITO GALLUP UNIT

Well Name	Barrels of Oil Produced												TOTAL 1995
	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	
Unit 4	104	84	118	76	120	101	93	89	111	101	60	150	1207
Unit 6	13	20	17	4	0	0	13	0	0	61	0	0	128
Unit 9	31	31	31	30	31	30	23	29	30	24	5	15	310
Unit 10	18	14	18	17	18	17	16	15	16	17	10	20	196
Unit 12	14	0	0	28	0	0	0	0	0	0	0	0	42
Unit 15	31	31	31	30	31	30	31	31	30	32	30	30	368
Unit 16	31	31	31	30	31	0	0	0	0	0	0	0	154
Unit 19	62	50	50	39	46	41	46	40	44	58	44	45	565
Unit 20	47	37	37	30	35	31	18	28	33	23	18	19	356
Unit 21	83	72	73	74	70	78	69	69	72	74	59	80	873
Unit 22	63	81	88	83	91	84	37	53	39	60	42	46	767
Unit 23	41	0	1	0	0	0	0	0	0	0	0	0	42
Unit 24	52	50	52	47	55	48	40	49	50	46	40	47	576
Unit 25	82	75	70	78	81	71	62	57	67	69	53	68	833
Unit 26	78	67	62	63	66	63	70	70	56	67	68	79	809
Unit 27	38	37	41	39	39	38	36	35	35	37	28	37	440
Unit 28	68	61	69	65	63	59	49	57	57	62	45	55	710
Unit 29	66	36	54	48	43	79	68	75	67	74	54	69	733
Total Unit	922	777	843	781	820	770	671	697	707	805	556	760	9109

UNIVERSAL RESOURCES CORPORATION													
ESCRITO GALLUP UNIT													
EXHIBIT 3													
ESCRITO GALLUP UNIT													
Mcf of Gas Produced													TOTAL
Well Name	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	1995
Unit 4	246	226	287	147	234	187	168	184	239	50	18	79	2065
Unit 6	44	79	62	28	0	0	87	0	0	0	0	0	300
Unit 9	110	125	113	63	65	59	45	64	69	124	18	67	922
Unit 10	128	117	131	140	147	133	128	133	152	128	78	130	1545
Unit 12	38	0	1	64	0	0	0	0	0	0	0	0	103
Unit 15	79	90	81	66	68	63	64	73	73	128	107	130	1022
Unit 16	171	194	175	92	95	0	0	0	0	0	0	0	727
Unit 19	500	457	414	408	482	407	451	446	509	512	328	518	5432
Unit 20	342	305	276	225	263	220	126	223	273	99	66	104	2522
Unit 21	654	643	590	646	612	646	564	642	695	641	409	648	7390
Unit 22	693	1012	994	453	499	440	190	311	238	384	267	389	5870
Unit 23	216	0	3	0	0	0	0	0	0	0	0	0	219
Unit 24	297	322	303	280	331	276	227	312	332	384	278	389	3731
Unit 25	600	621	524	700	730	604	519	544	666	512	328	518	6866
Unit 26	599	583	488	581	610	551	604	687	571	641	427	648	6990
Unit 27	178	197	197	187	187	172	163	178	186	256	157	259	2317
Unit 28	881	898	914	1308	1275	1136	924	1221	1267	1409	901	1425	13559
Unit 29	935	578	785	1420	1275	2219	1885	2349	2184	2050	1749	2073	19502
Total Unit	6711	6447	6338	6808	6873	7113	6145	7367	7454	7318	5131	7377	81082

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UNIVERSAL RESOURCES CORP.

EXHIBIT 4 to

Escrito Gallup Unit Plan of Development

Current Copy of Exhibit A

ESCRITO-GALLUP UNIT
ESCRITO-GALLUP FIELD

RIO ARRIBA & SAN JUAN
COUNTIES, NEW MEXICO

EXHIBIT 5

BCO, INC.

1996 ESCRITO GALLUP UNIT PLAN OF DEVELOPMENT

CURRENT COPY OF EXHIBIT "B" TO THE UNIT AGREEMENT (Excluding Tract 7)

Effective June 1, 1966

SCHEDULE OF TRACTS

TRACT NO	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDE ROYALTY OWNER AND PERCENTAGE	TRACT PART
1.	Federal Land T24N-R7W Sec. 18 - All Sec. 17 - W/2 NE W/2 NW/4, E/2 SE/4 SE/4 E/2 SW/4	962.72	NM03595 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	William B. Hardie & Elizabeth H. Lund, Co-Trustees	
							Mabelle Hardie Royalty Trust	25000%
							John A. Grambling	.12500%
							Patricia Harvey	.12500%
							William B. Hardie, Sr., Royalty Trust Jane Hardie Trustee	.10000%
							Emily Grambling	.10000%
							Howell Trust Estate	.12500%
							Howell Grandchildren's Trust	.05000%
							Madelaine Jastrzebski	.02500%
							Ben Howell Langford	.02500%
							Richard Parke Langford	.02500%
							R. H. Feuille	.05000%
							Texas Comm. Bank - Midland	
							Celeste Fasken Co-Indep. #01-1816-00	.082355%
							Texas Comm. Bank - Midland	
							#30-0201-01	.017315%
							Frank Andrew Fasken	.012813%
							G. R. Fasken	.004502%
							Steven Price Fasken	.017315%

<u>TRACT NO.</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						Fasken Foundation		.017315%
						Steven Price Fasken Revocable Trust		.014429%
						Texas Comm. Bank - Midland #99-0799-01		.072146%
						Texas Comm. Bank - Midland #30-1825-00		.065040%
						Wesley T. House		.25988%
						C. S. Longscope		.04329%
						Patri Peck Wood		.17885%
						Barton U. Kidd		.12995%
						Lowe Partners		.06500%
						Maralo, Inc.		.06500%
						H. J. Phillips		.12982%
						Ann Home Emeanson		.12990%
						Margaret Sadler Trust		.12986%
						Tom Sealy, Agent		.26057%
						Ina Beth Phillips		.12995%
						Teresa Home		.560910%
						Anna May Colwill		.06496%
						Cassandra Keyser		.12991%
						Jean Keyser		.06496%
						Viola I. Stewart		.04329%
						J. B. Wilkinson, Jr.		.12995%
						Mary Ann Honey		.09036%
						Patsy Cummins		.04518%

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
2.	Federal Land T24N-R7W Sec. 17 - E2 NW, E2 NE/4, W/2 SW/4, W/2 SE/4	320	NM03595-A HBP	USA-12.5%	Floyd Oil Co.	Universal Resources Corp. 100%	Brian Dickey Dianna Dickey John Dickey Texas Comm. Bank -Midland Celeste Fasken Co-Indep. #01-1816-00 Texas Comm. Bank - Midland #30-0201-01 Frank Andrew Fasken G. R. Fasken Steven Price Fasken Fasken Foundation Steven Price Fasken Revocable Trust Texas Comm. Bank - Midland #99-0799-01 Texas Comm. Bank - Midland #30-1825-00 Richard H. Feuille Pati Peck Wood John A. Grambling Patricia Harvey Emily Grambling Hanson McBride Petroleum William B. Hardie & Elizabeth H. Lund Co-Trustees, Mabelle Hardie Royalty Trust	.01506% .01506% .01506% .082355% .017315% .012813% .004502% .017315% .017315% .014429% .072146% .065040% .05000% .17885% .12500% .12500% .10000% .25000% .25000%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						William B. Hardie, Sr., Royalty Trust, Jane Hardie, Trustee	.10000%	
						Wesley T. House	.25988%	
						Howell Trust Estate	.12500%	
						Howell Grandchildren's Trust	.05000%	
						Madelaine Jastrzebski	.02500%	
						Ben Howell	.02500%	
						Richard Parke Langford	.02500%	
						Barron U. Kidd	.12995%	
						Lowe Partners	.06500%	
						Maralo, Inc.	.06500%	
						Edna Morrell Trust	.06250%	
						R. P. Ernest & Anna Ernest Trust	.06250%	
						Foster Morrell, deceased	.12500%	
						Ann Home Emerson	.12990%	
						H. J. Phillips	.12982%	
						Ina Beth Phillips	.12995%	
						Margaret Sadler Trust	.12986%	
						Tom Sealy, Agent	.26057%	
						Anna May Colwill	.06496%	
						Teresa Home	.560910%	
						Cassandra Keyser	.12991%	
						Jean Keyser	.06496%	
						Floyd Oil Company	5.00000%	
						S. Dewey Stokes, Jr.	.25000%	

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
						J. B. Wilkinson, Jr.		.12995%
						Mary Ann Honey		.09036%
						Patsy Cummins		.04518%
						Brian Dickey		.01506%
						Dianna Dickey		.01506%
						John Dickey		.01506%
						Viola I. Stewart		.04329%
						Adeline Stokes Schauer		.25000%
						C. S. Longcope		.04329%
3.	<u>T24N-R7W</u> Sec. 20 - E/2 NE/4, E/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Co.	Universal Resources Corp. 100%	Glen W. Blaylock	.500000%
						Georgiana Schlortemer		.50000%
						John C. Stricker		1.00000%
						Dick Zachry & Wife		3.00000%
						Floyd Oil Co.		7.50000%
4.	<u>T24N-R7W</u> Sec. 20 - W/2 NE/4, W/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Co.	Universal Resources Corp. 100%	Dick Zachry	3.00000%
						Meridian Oil Co.		4.750000%
						Continental Holdings, Inc.		4.750000%
5.	<u>T24N-R7W</u> Sec. 12 - SE/4	153.38	NM088040A 4-1-70 HBP	USA-12.5%	Harty L. Bigbee	Universal Resources Corp. 100%	Matias A. Zamora & Emeline L. Zamora, his wife	5.00000%
6.	<u>T24N-R8W</u> Sec. 13 - E/2	307.7	NM087657 4-1-70 HBP	USA-12.5%	Harty L. Bigbee	Universal Resources Corp. 100%	The Central Bank of Denver, for Fred Carr	2.25000%
						Kaiser Francis Oil Co.		5.00000%
8.	<u>T24N-R7W</u> Sec. 21 - E/2 NW/4	80	SF078924A HBP	USA-12.5%	Floyd Oil Co.	Universal Resources Corp. 100%	Richard H. Feuille	.050000%
						Texas Comm. Bank - Midland Celeste Fasken Co-Indep. #01-1816-00		.082355%
								.054512%

<u>TRACT NO.</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTICIPATION</u>
						Texas Comm. Bank - Midland #30-0201-01		.017315%
						Frank Andrew Fasken		.012813%
						G. R. Fasken		.004502%
						Steven Price Fasken		.017315%
						Fasken Foundation		.017315%
						Steven Price Fasken Revocable Trust		.014429%
						Texas Comm. Bank - Midland #99-0799-01		.072146%
						Texas Comm. Bank - Midland #30-1825-00		.065040%
						Patti Peck Wood		.178850%
						John A. Granbling		.125000%
						Patricia Harvey		.125000%
						Emily Granbling		.100000%
						Hanson McBride Petroleum		.250000%
						William B. Hardie & Elizabeth H. Lund Co-Trustees, Mabelle Hardie Royalty Trust		.250000%
						William B. Hardie, Sr. Royalty Trust, Jane Hardie Trustee		.100000%
						Wesley T. House		.259880%
						Howell Trust Estate		.125000%
						Howell Grandchildren's Trust		.050000%
						Madeline Jastrzezbki		.025000%
						Ben Howell Langford		.025000%
						Richard Parke Langford		.025000%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDE ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						Baron U. Kidd		.129952%
						C. S. Longcope		.043288%
						Lowe Partners		.065000%
						Maralo, Inc.		.065000%
						Edna Morrell Trust		.062500%
						R. P. Earnest & Anna Earnest Trust		.062500%
						Foster Morrell, deceased		.125000%
						H. J. Phillips		.129816%
						Ina Beth Phillips		.129949%
						Margaret Sadler Trust		.129864%
						Adeline Stokes Schauer		.250000%
						Ann Home Emerson		.129900%
						Tom Sealy, Agent		.260572%
						Teresa Home		.560910%
						Anna May Colwill		.064960%
						Cassandra Keyser		.129910%
						Jean Keyser		.064960%
						Viola L. Stewart		.043288%
						S. Dewey Stokes, Jr.		.250000%
						J. B. Wilkinson, Jr.		.129948%
						Mary Ann Honey		.090360%
						Pasy Cummins		.04518%
						Brian Dickey		.01506%
						Dianna Dickey		.01506%
						John Dickey		.01506%

<u>TRACT NO.</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
9.	Federal Land <u>T24N-R7W</u> Sec. 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	John & Virginia Dohrer Meridian Oil Production Continental Holdings, Inc.	5.00000% 3.75000% 3.75000%
10.	Federal Land <u>T24N-R7W</u> Sec. 19 - E/2 NE/4	80	SF080034 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	Jesse Binghamen Floyd Oil Company	5.00000% 7.50000%
11.	State of New Mexico Land <u>T24N-R7W</u> Sec. 16 - SW/4	160	E-6833-11 HBP	St. of NM 12.5%	Amoco - Denver	Universal Resources Corp. 100%	Heien Lim George C. Park Estate Wm. Y. Y. Gee, Personal Rep. Edward Gow Gee & Mary Wong Gee, JT Amoco Corporation	1.66660% 1.66670% 1.66670% 12.50000%



3113

RAY POWELL, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

December 13, 1994

Universal Resources Corporation
1331 17th Street
Suite #800
Denver, Colorado 80202

Attention: Mr. Gerald Van Hook

Re: Resignation/Designation of Successor Unit Operator
Escrito Gallup Unit
San Juan and Rio Arriba Counties, New Mexico

Dear Mr. Van Hook:

This office is in receipt of a resignation/designation of successor unit operator, wherein BCO, Inc. has resigned as unit operator of the Escrito Gallup Unit and designated Universal Resources Corporation as the successor unit operator.

The Commissioner of Public Lands has this date approved the resignation of BCO, Inc., and the designation of Universal Resources Corporation as the successor unit operator of this unit. This change in operators is effective September 1, 1994. In accordance with this approval, Universal Resources Corporation is now responsible for all operations and the reporting of all production from the unit.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:

A handwritten signature in dark ink, appearing to read "Floyd O. Prando".

FLOYD O. PRANDO, Director
Oil/Gas and Minerals Division
(505) 827-5744

Enclos.

RP/FOP/pm

cc: Reader File
BCO, Inc.
OCD-Roy Johnson
TRD



UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #800 • DENVER, COLORADO 80202 • PHONE (303) 296-8945 • FAX (303) 294-9632

March 15, 1995

#3113

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 LaPlata Highway
Farmington, New Mexico 87401

COMMISSIONER OF PUBLIC LANDS
320 Old Santa Fe Trail
Santa Fe, New Mexico 87501

OIL CONSERVATION DIVISION
Energy and Minerals Department
P.O.Box 2088
Santa Fe, New Mexico 87504

Re: 1995 PLAN OF DEVELOPMENT
ESCRITO GALLUP UNIT
RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, Universal Resources Corporation, as operator and 100.0% working interest owner, hereby submits the following plan of development for the Unit during 1995:

- 1) There is no development planned in 1995.
- 2) Universal Resources Corporation does not propose any injection operations.
- 3) Universal Resources Corporation will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

As requested the following documents are attached.

Exhibit 1 to 1995 Escrito Gallup Unit Plan of Development:
List of wells in Unit and current status.

Exhibit 2 to 1995 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for each month of 1994.

Exhibit 3 to 1995 Escrito Gallup Unit Plan of Development:
Monthly Gas production of each well in unit for each month of 1994.

Exhibit 4 to 1995 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

Exhibit 5 to 1995 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

As requested by the Bureau of Land Management, we evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be about 10% per year, with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas/oil ratio would be expected to slightly increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

Upon review of the above, please signify your approval on the form attached hereto.

Very truly yours,

UNIVERSAL RESOURCES CORPORATION

A handwritten signature in cursive script, reading "A L Stennett".

A. L. Stennett
Senior Landman

ALS/cl
Enclosures



UNIVERSAL RESOURCES CORPORATION

1331 SEVENTEENTH STREET #800 • DENVER, COLORADO 80202 • PHONE (303) 296-8945 • FAX (303) 294-9632

APPROVAL FORM

1995 Plan of Development, Escrito Gallup Unit, Rio Arriba County, New Mexico,
dated March 15, 1995.

BUREAU OF LAND MANAGEMENT
Farmington District Office
1235 LaPlata Highway
Farmington, New Mexico 87401

By: _____

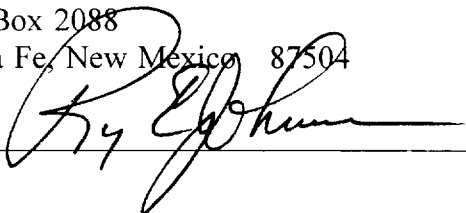
Date: _____

COMMISSIONER OF PUBLIC LANDS
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

By: _____

Date: _____

OIL CONSERVATION DIVISION
Energy and Minerals Department
P.O.Box 2088
Santa Fe, New Mexico 87504

By:  _____

Date: 3/29/95

UNIVERSAL RESOURCES CORPORATION
ESCRITO GALLUP UNIT

Exhibit 1 to 1995 Plan of Development
STATUS OF WELLS

<u>Well No</u>	<u>Section</u>	<u>Twp</u>	<u>Range</u>	<u>Well Status</u>	<u>Formation</u>	<u>Pool</u>
1	SE SE, 12	24N	8W	P & A	Plugged	Abandoned
2	SW SE, 12	24N	8W	P & A	Plugged	Abandoned
3	NE NE, 13	24N	8W	P & A	Plugged	Abandoned
4	SW SW, 7	24N	7W	POW	Gallup	Escrito Gallup
5	SW NW, 18	24N	7W	P & A	Plugged	Abandoned
6	NE NW, 18	24N	7W	POW	Gallup	Escrito Gallup
7	SW NE, 18	24N	7W	P & A	Plugged	Abandoned
8	SE NE, 18	24N	7W	P & A	Plugged	Abandoned
9	NE SE, 18	24N	7W	POW	Gallup	Escrito Gallup
10	NE NE, 19	24N	7W	POW	Gallup	Escrito Gallup
11	NW SW, 17	24N	7W	P & A	Plugged	Abandoned
12	NE SW, 17	24N	7W	POW	Gallup	Escrito Gallup
13	NW SE, 17	24N	7W	P & A	Plugged	Abandoned
14	SE SE, 17	24N	7W	P & A	Plugged	Abandoned
15	NE NE, 20	24N	7W	POW	Gallup	Escrito Gallup
16	NW SW, 16	24N	7W	POW	Gallup	Escrito Gallup
17	SW SW, 16	24N	7W	P & A	Plugged	Abandoned
18	NE NW, 21	24N	7W	P & A	Plugged	Abandoned
19	NE SE, 13	24N	8W	POW	Gallup	Escrito Gallup
20	SE SW, 18	24N	7W	POW	Gallup	Escrito Gallup
21	SE NE, 13	24N	8W	POW	Gallup	Escrito Gallup
22	SE NW, 18	24N	7W	POW	Gallup	Escrito Gallup
23	SE SW, 17	24N	7W	POW	Gallup	Escrito Gallup
24	SE NW, 21	24N	7W	POW	Gallup	Escrito Gallup
25	NW SE, 18	24N	7W	POW	Gallup	Escrito Gallup
26	SE SE, 18	24N	7W	POW	Gallup	Escrito Gallup
27	SE NE, 19	24N	7W	POW	Gallup	Escrito Gallup
28	NE NW, 20	24N	7W	POW	Gallup	Escrito Gallup
29	SE NE, 20	24N	7W	POW	Gallup	Escrito Gallup

UNIVERSAL RESOURCES CORPORATION
 ESCRITO GALLUP UNIT
 EXHIBIT 2

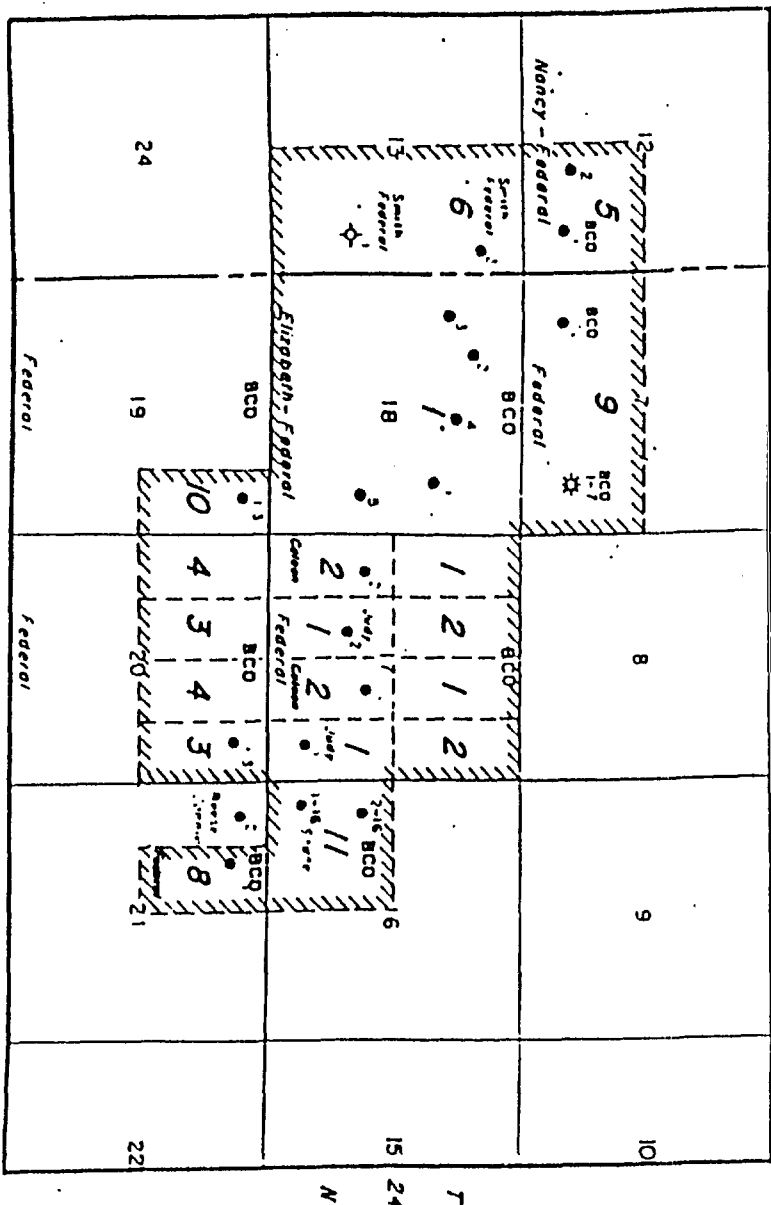
ESCRITO GALLUP UNIT														
	Barrels of Oil Produced												TOTAL	
WELL NAME	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	1994	
Unit 1	P&A 7/93													
Unit 2	65	53	53	0	3	P&A 6/94								
Unit 3	312	79	8	0	0	P&A 6/94								
Unit 4	82	114	94	107	100	110	107	99	90	96	84	119	1202	
Unit 6	0	0	0	0	14	9	14	12	39	22	11	13	134	
Unit 9	31	28	31	30	0	30	31	28	19	31	30	31	320	
Unit 10	18	19	20	19	20	21	17	18	11	17	17	20	217	
Unit 12	30	29	27	31	35	16	14	23	26	24	31	17	303	
Unit 13	0	0	0	0	P&A 5/94								0	
Unit 15	31	28	31	30	24	25	31	28	20	19	29	31	327	
Unit 16	31	28	31	30	31	25	11	28	16	29	28	31	319	
Unit 18	P&A 7/93													
Unit 19	62	65	64	59	60	55	51	46	61	61	62	62	708	
Unit 20	47	48	48	45	46	41	33	32	46	45	47	47	525	
Unit 21	83	72	85	70	76	69	71	59	71	58	72	78	864	
Unit 22	57	50	62	49	56	35	49	39	53	41	55	41	587	
Unit 23	65	59	65	63	65	63	65	59	80	70	36	46	736	
Unit 24	56	53	57	53	59	54	53	42	48	50	46	53	624	
Unit 25	78	69	90	85	88	79	80	69	81	79	79	65	942	
Unit 26	73	64	78	72	112	69	61	64	64	64	72	74	867	
Unit 27	43	37	44	36	44	38	41	35	40	40	38	33	469	
Unit 28	90	76	81	70	68	62	59	68	54	72	64	69	833	
Unit 29	95	93	91	78	86	71	58	62	81	93	73	67	948	
TOTAL UNIT	1349	1064	1060	927	987	872	846	811	900	911	874	897	10925	

UNIVERSAL RESOURCES CORPORATION
 ESCRITO GALLUP UNIT
 EXHIBIT 3

ESCRITO GALLUP UNIT												
WELL NAME	Mcf of Gas Produced											
	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94
Unit 1	P&A 7/93											
Unit 2	259	211	211	0	0	P&A 6/94						
Unit 3	931	236	24	0	0	P&A 6/94						
Unit 4	245	340	280	321	301	295	323	307	264	324	324	404
Unit 6	0	0	0	0	0	36	63	56	31	110	59	54
Unit 9	131	118	131	127	140	113	140	130	20	231	153	248
Unit 10	144	132	159	153	160	148	154	172	163	166	156	206
Unit 12	104	100	94	108	122	60	49	83	35	128	20	102
Unit 13	0	0	0	0	P&A 5/94							0
Unit 15	101	91	100	98	78	87	101	93	15	155	123	287
Unit 16	223	195	216	211	217	188	78	203	33	253	215	209
Unit 18	P&A 7/93											
Unit 19	524	484	525	503	511	414	513	486	961	591	607	706
Unit 20	374	357	358	327	345	279	315	305	66	425	413	509
Unit 21	743	644	761	737	742	601	696	609	108	648	700	929
Unit 22	567	497	616	589	617	496	641	563	683	724	708	464
Unit 23	437	295	436	426	440	370	442	411	501	431	289	252
Unit 24	334	316	340	318	340	277	347	314	347	376	336	307
Unit 25	698	599	761	745	772	617	704	659	716	735	695	485
Unit 26	762	667	795	757	771	622	675	645	677	637	694	581
Unit 27	256	230	230	216	242	193	237	217	364	265	237	162
Unit 28	1433	1208	1369	1227	1261	996	1128	1158	1135	947	895	913
Unit 29	1228	1202	1380	1249	1384	1113	1257	1151	1649	1383	1243	971
TOTAL UNIT	9494	7922	8786	8112	8443	6905	7863	7562	7768	8529	7867	7789
												95168

R - 8 - W

R - 7 - W



UNIVERSAL RESOURCES CORP.

EXHIBIT 4 to
Escrito Gallup Unit Plan of Development
Current Copy of Exhibit A

ESCRITO-GALLUP UNIT
ESCRITO - GALLUP FIELD

RIO ARriba & SAN JUAN
COUNTIES, NEW MEXICO



EXHIBIT 5

BCU, INC.
1995 ESCRITO GALLUP UNIT PLAN OF DEVELOPMENT
CURRENT COPY OF EXHIBIT "B" TO THE UNIT AGREEMENT (Excluding Tract 7)
Effective June 1, 1966

SCHEDULE OF TRACTS						
TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE
						OVERRIDING ROYALTY OWNER AND PERCENTAGE
1.	Federal Land T24N-R7W Sec. 18 - All Sec. 17 - W/2 NE, W/2 NW/4, E/2 SE/4 SE/4 E/2 SW/4	962.72	NM03595 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%
						William B. Hardie & Elizabeth H. Lund, Co-Trustees
						Mabelle Hardie Royalty Trust
						John A. Grambling
						Patricia Harvey
						William B. Hardie, Sr., Royalty Trust, Jane Hardie Trustee
						Emily Grambling
						Howell Trust Estate
						Howell Grandchildren's Trust
						Madeline Jasurzenski
						Ben Howell Langford
						Richard Parke Langford
						R. H. Feuille
						Texas Comm. Bank - Midland
						Celeste Fasken Co-Indep. #01-1816-00
						Texas Comm. Bank - Midland
						#30-0201-01
						Frank Andrew Fasken
						G. R. Fasken
						Steven Price Fasken

<u>TRACT NO.</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTICIPATION</u>
						Fasken Foundation		.017315%
						Steven Price Fasken Revocable Trust		.014429%
						Texas Comm. Bank - Midland #99-0799-01		.072146%
						Texas Comm. Bank - Midland		
						#30-1825-00		.065040%
						Wesley T. House		.25988%
						C. S. Longscope		.04329%
						Pari Peck Wood		.17885%
						Barton U. Kidd		.12995%
						Lowe Partners		.06500%
						Maralo, Inc.		.06500%
						H. J. Phillips		.12982%
						Ann Home Emearton		.12990%
						Margaret Sadler Trust		.12986%
						Tom Sealy, Agent		.26057%
						Ina Beth Phillips		.12995%
						Teresa Home		.560910%
						Anna May Colwill		.06496%
						Cassandra Keyser		.12991%
						Jean Keyser		.06496%
						Viola I. Stewart		.04329%
						J. B. Wilkinson, Jr.		.12995%
						Mary Ann Honey		.09036%
						Patsy Cummins		.04518%

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PART</u>
						William B. Hardie, Sr., Royalty Trust, Jane Hardie, Trustee	.10000%	
						Wesley T. House	.25988%	
						Howell Trust Estate	.12500%	
						Howell Grandchildren's Trust	.05000%	
						Madeline Jastrezenski	.02500%	
						Ben Howell	.02500%	
						Richard Parke Langford	.02500%	
						Barron U. Kidd	.12995%	
						Lowe Partners	.06500%	
						Maralo, Inc.	.06500%	
						Edna Morrell Trust	.06250%	
						R. P. Ernest & Anna Ernest Trust	.06250%	
						Foster Morrell, deceased	.12500%	
						Ann Home Emerson	.12990%	
						H. J. Phillips	.12982%	
						Ina Beth Phillips	.12995%	
						Margaret Sadler Trust	.12986%	
						Tom Sealy, Agent	.26057%	
						Anna May Colwill	.06496%	
						Teresa Home	.560910%	
						Casandra Keyser	.12991%	
						Jean Keyser	.06496%	
						Floyd Oil Company	5.00000%	
						S. Dewey Stokes, Jr.	.25000%	

TRACT NO	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
							J. B. Wilkinson, Jr.	.12995%
							Mary Ann Honey	.09036%
							Patsy Cummins	.04518%
							Brian Dickey	.01506%
							Dianna Dickey	.01506%
							John Dickey	.01506%
							Viola I. Stewart	.04329%
							Adeline Stokes Schauer	.25000%
							C. S. Longcope	.04329%
3.	<u>T24N-R7W</u> Sec. 20 - E/2 NE/4, E/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Co.	Universal Resources Corp. 100%	Glen W. Blaylock	.500000%
							Georgiana Schlorlemer	.50000%
							John C. Stricker	1.00000%
							Dick Zachry & Wife	3.00000%
							Floyd Oil Co.	7.50000%
4.	<u>T24N-R7W</u> Sec. 20 - W/2 NE/4, W/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Co.	Universal Resources Corp. 100%	Dick Zachry	3.00000%
							Meridian Oil Co.	4.750000%
							Continental Holdings, Inc.	4.750000%
5.	<u>T24N-R7W</u> Sec. 12 - SE/4	153.38	NM088040A 4-1-70 HBP	USA-12.5%	Harry L. Bigbee	Universal Resources Corp. 100%	Matias A. Zamora & Emeline L. Zamora, his wife	5.00000%
6.	<u>T24N-R8W</u> Sec. 13 - E/2	307.7	NM087657 4-1-70 HBP	USA-12.5%	Harry L. Bigbee	Universal Resources Corp. 100%	The Central Bank of Denver, for Fred Carr	2.25000%
							Kaiser Francis Oil Co.	5.00000%
8.	<u>T24N-R7W</u> Sec. 21 - E/2 NW/4	80	SF078924A HBP	USA-12.5%	Floyd Oil Co.	Universal Resources Corp. 100%	Richard H. Feuille	.050000%
							Texas Comm. Bank - Midland Celeste Fasken Co-Indep. #01-1816-00	.082355%

TRACT NO	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INTEREST OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PART
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						G. R. Fasken		.004502%
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						Patricia Harvey		.125000%
						Emily Granbling		.100000%
						Hanson McBride Petroleum		.250000%
						William B. Hardie & Elizabeth H. Lund Co-Trustees, Mabelle Hardie Royalty Trust		.250000%
						William B. Hardie, Sr. Royalty Trust, Jane Hardie Trustee		.100000%
						Wesley T. House		.259888%
						Howell Trust Estate		.125000%
						Howell Grandchildren's Trust		.050000%
						Madeline Jastrezemski		.025000%
						Ben Howell Langford		.025000%
						Richard Parke Langford		.025000%

<u>TRACT NO.</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDING ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTICIPATION</u>
						Barton U. Kidd	.129952%	
						C. S. Longcope	.043288%	
						Lowe Partners	.065000%	
						Maralo, Inc.	.065000%	
						Edna Morrell Trust	.062500%	
						R. P. Earnest & Anna Earnest Trust	.062500%	
						Foster Morrell, deceased	.125000%	
						H. J. Phillips	.129816%	
						Ina Beth Phillips	.129949%	
						Margaret Sadler Trust	.129864%	
						Adeline Stokes Schauer	.250000%	
						Ann Home Emerson	.129900%	
						Tom Sealy, Agent	.260572%	
						Teresa Home	.560910%	
						Anna May Colwill	.064960%	
						Cassandra Keyser	.129910%	
						Jean Keyser	.064960%	
						Viola I. Stewart	.043288%	
						S. Dewey Stokes, Jr.	.250000%	
						J. B. Wilkinson, Jr.	.129948%	
						Mary Ann Honey	.090360%	
						Patsy Cummins	.04518%	
						Brian Dickey	.01506%	
						Dianna Dickey	.01506%	
						John Dickey	.01506%	

<u>TRACT NO</u>	<u>DESCRIPTION OF LAND</u>	<u>NO. OF ACRES</u>	<u>LEASE NO.</u>	<u>BASIC ROYALTY</u>	<u>LESSEE OF RECORD</u>	<u>WORKING INTEREST OWNER & PERCENTAGE</u>	<u>OVERRIDE ROYALTY OWNER AND PERCENTAGE</u>	<u>TRACT PARTICIPATION</u>
9.	Federal Land <u>T24N-R7W</u> Sec. 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	Floyd Oil Company John & Virginia Dohrer Meridian Oil Production Continental Holdings, Inc.	5.000000% .063450% 3.750000% 3.750000%
10.	Federal Land <u>T24N-R7W</u> Sec. 19 - E/2 NE/4	80	SF080034 HBP	USA-12.5%	Meridian Oil	Universal Resources Corp. 100%	Jesse Binghamen Floyd Oil Company	5.000000% 7.500000% .006955%
11.	State of New Mexico Land <u>T24N-R7W</u> Sec. 16 - SW/4	160	E-6833-11 HBP	St. of NM 12.5%	Amoco - Denver	Universal Resources Corp. 100%	Helen Lim George C. Park Estate Wm. Y. Y. Gee, Personal Rep. Edward Gow Gee & Mary Wong Gee, JT Amoco Corporation	1.666600% .073432 1.666700% 1.666700% 12.500000%



3113

RAY POWELL, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

SLO REF NO. OG-1347

February 10, 1994

BCO, Inc.
135 Grant Street
Santa Fe, New Mexico 87501

Attn: Ms. Elizabeth B. Keeshan

Re: 1994 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:

Floyd O. Prando
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

RBP/FOP/pm
cc: OCD--Roy Johnson
BLM



JIM BACA
COMMISSIONER

State of New Mexico
OFFICE OF THE
Commissioner of Public Lands
Santa Fe

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1235

February 5, 1993

BCO, Inc.
135 Grant Street
Santa Fe, New Mexico 87501

Attn: Ms. Elizabeth B. Keeshan

Re: 1993 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

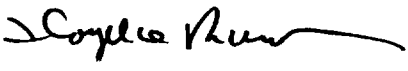
The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

JB/FOP/pm
cc: OCD
BLM

Exhibit 4 to 1994 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

Page Two
January 31, 1994

Exhibit 5 to 1994 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

Exhibit 6 to 1994 Escrito Gallup Unit Plan of Development:
Current maps of existing participating areas.

As requested by the Bureau of Land Management, I evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be very slow with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas oil ratio would be expected to increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

If I can provide additional information, please contact me. Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours

Elizabeth B. Keeshan

Elizabeth B. Keeshan
President

EBK:dyl
Attachments

BCO, Inc.

OIL WELL OPERATOR

135 GRANT

SANTA FE, N. M. 87501

AREA CODE 505

983-1228

A P P R O V A L F O R M

1994 Plan of Development, Escrito Gallup Unit, Rio Arriba County,
New Mexico, dated January 31, 1994.

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

By: _____

Date: _____

BCO, Inc.

OIL WELL OPERATOR

135 GRANT

SANTA FE, N. M. 87501

AREA CODE 505

983-1228

A P P R O V A L F O R M

1994 Plan of Development, Escrito Gallup Unit, Rio Arriba County,
New Mexico, dated January 31, 1994.

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

By: _____

Date: _____

BCO, Inc.
Escrito Gallup Unit
Status of Wells

Exhibit 1 to 1994 Plan of Development

Well No	Section & 1/4 of 1/4	TWP	RNG	Well Status	Forma- tion	Pool
1	SESE 12	24N	8W	P&A	Plugged & Abandoned	
2	SWSE 12	24N	8W	POW	Gallup	Escrito Gallup
3	NENE 13	24N	8W	POW	Gallup	Escrito Gallup
4	SWSW 7	24N	7W	POW	Gallup	Escrito Gallup
5	SWNW 18	24N	7W	P&A	Plugged & Abandoned	
6	NENW 18	24N	7W	OSI	Gallup	Escrito Gallup
7	SWNE 18	24N	7W	P&A	Plugged & Abandoned	
8	SENE 18	24N	7W	P&A	Plugged & Abandoned	
9	NESE 18	24N	7W	POW	Gallup	Escrito Gallup
10	NENE 19	24N	7W	POW	Gallup	Escrito Gallup
11	NWSW 17	24N	7W	P&A	Plugged & Abandoned	
12	NESW 17	24N	7W	POW	Gallup	Escrito Gallup
13	NWSE 17	24N	7W	OSI	Gallup	Escrito Gallup
14	SESE 17	24N	7W	P&A	Plugged & Abandoned	
15	NENE 20	24N	7W	POW	Gallup	Escrito Gallup
16	NWSW 16	24N	7W	POW	Gallup	Escrito Gallup
17	SWSW 16	24N	7W	P&A	Plugged & Abandoned	
18	NENW 21	24N	7W	P&A	Plugged & Abandoned	
19	NESE 13	24N	8W	POW	Gallup	Escrito Gallup
20	SESW 18	24N	7W	POW	Gallup	Escrito Gallup
21	SENE 13	24N	8W	POW	Gallup	Escrito Gallup
22	SENW 18	24N	7W	POW	Gallup	Escrito Gallup
23	SESW 17	24N	7W	POW	Gallup	Escrito Gallup
24	SENW 21	24N	7W	POW	Gallup	Escrito Gallup
25	NWSE 18	24N	7W	POW	Gallup	Escrito Gallup
26	SESE 18	24N	7W	POW	Gallup	Escrito Gallup
27	SENE 19	24N	7W	POW	Gallup	Escrito Gallup
28	NENW 20	24N	7W	POW	Gallup	Escrito Gallup
29	SENE 20	24N	7W	POW	Gallup	Escrito Gallup

BCO, INC.
EXHIBIT 2 TO
1994 ESCRITO CALLUP PLAN OF DEVELOPMENT
MONTHLY OIL PRODUCTION BY WELL 1992 & 1992 - PAGE 1

	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92
TOTAL	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92
1	60	49	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	PSA					
2	38	32	75	68	68	60	60	66	69	47	69	67	71	47	69	66	63	61	64	67	60	60	69	67
3	223	207	188	202	214	192	186	193	180	169	179	188	198	0	47	126	166	160	76	301	350	317	383	344
4	0	0	0	0	0	0	0	0	61	111	160	159	141	123	134	116	124	113	110	118	63	99	116	109
6	0	0	33	66	29	12	18	14	17	11	12	16	15	17	19	17	21	12	0	0	13	0	0	0
9	31	29	31	30	29	30	31	29	30	31	30	31	31	28	31	30	31	30	30	31	30	25	30	31
10	16	17	19	21	16	17	20	18	18	15	19	21	21	18	19	20	19	16	21	19	20	15	18	24
12	16	8	16	9	8	15	9	16	8	7	66	45	51	28	32	29	20	29	31	26	10	20	39	35
13	39	36	39	38	34	38	39	39	38	39	38	39	39	35	39	38	39	38	39	28	0	0	0	0
15	31	26	31	30	27	30	31	31	27	31	30	31	30	28	31	30	31	30	20	26	19	28	30	31
16	0	0	27	30	27	30	11	0	8	31	29	6	0	17	31	30	31	30	31	31	30	26	30	30
18	39	36	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	PSA					
19	63	60	64	46	44	47	34	32	36	35	29	38	37	36	42	35	40	34	25	31	30	18	66	65

WELL	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92	1/93	2/93	3/93	4/93	5/93	6/93	7/93	8/93	9/93	10/93	11/93	12/93
20	86	80	86	83	74	83	86	86	83	86	83	85	85	77	89	83	86	68	85	86	66	74	49	50
21	101	94	101	98	88	98	101	101	98	101	94	98	101	73	86	83	86	83	86	86	83	77	83	85
22	60	60	69	61	42	37	63	40	67	68	62	62	68	49	63	66	69	64	36	64	60	49	40	60
23	66	66	69	68	63	63	67	63	60	86	63	65	65	69	66	63	65	63	66	66	63	69	63	66
24	42	49	61	77	66	64	63	66	62	69	62	66	66	60	71	75	76	70	72	47	46	33	69	67
25	96	88	102	92	86	92	83	88	84	103	108	90	103	85	102	93	91	74	92	90	86	84	89	86
26	76	72	97	67	64	81	72	66	69	77	88	99	96	74	71	68	70	69	62	69	67	65	63	75
27	43	41	46	47	42	41	45	42	44	49	45	46	46	40	50	45	50	44	46	46	43	30	40	32
28	100	101	103	94	80	70	82	78	103	97	114	99	100	81	90	77	87	88	66	83	73	70	72	84
29	102	91	96	104	94	110	89	87	93	102	102	89	109	87	76	62	88	84	97	83	71	61	147	85

BCO, INC.
EXHIBIT 3 TO
1994 ESCRITO GALLUP PLAN OF DEVELOPMENT
MONTHLY GAS PRODUCTION AT 15.025 psf FOR 1992 & 1993 - PAGE 1

WELL	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92	1/93	2/93	3/93	4/93	5/93	6/93	7/93	8/93	9/93	10/93	11/93	12/93
1	216.	170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	PSA					
2	137.	116	282	284	286	233	276	266	260	213	244	244	344	202	292	241	228	268	251	224	235	241	231	210
3	671	627	593	660	694	584	553	572	492	498	476	519	629	0	137	369	462	484	231	884	1028	954	1125	1039
4	0	0	0	0	0	0	0	0	186	327	425	439	448	342	391	342	367	342	336	347	185	298	341	329
6	0	0	99	177	88	49	99	69	74	51	50	70	74	76	88	79	98	58	0	0	61	0	0	0
9	148	139	166	153	139	144	131	122	116	129	113	121	139	110	128	126	130	129	130	129	125	106	125	133
10	184	189	220	237	199	198	219	213	197	206	202	222	256	192	157	163	160	141	154	149	157	132	154	170
12	64	32	67	39	35	61	36	63	29	27	174	144	189	91	109	100	69	102	110	89	34	70	133	123
13	196	182	205	204	184	193	214	202	182	201	177	189	206	162	161	159	164	154	158	110	0	0	0	0
15	101	82	106	105	95	106	108	107	86	106	93	100	111	91	106	111	115	106	66	95	70	91	95	102
16	0	0	341	370	336	336	121	0	44	243	193	65	0	136	256	221	229	220	229	220	213	189	214	219
18	274	266	77	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	PSA					
19	691	697	738	700	690	703	686	640	624	678	578	699	783	635	776	768	790	781	762	759	735	451	518	523

BCO, INC.
EXHIBIT 3 TO

1994 ESCRITO GALUP PLAN OF DEVELOPMENT
MONTHLY GAS PRODUCTION AT 15.025 pb FOR 1992 & 1992 - PAGE 2

WELL	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92
20	611	486	636	694	480	606	608	483	436	480	423	461	619	411	476	470	482	412	463	437	388	363	384	403
21	734	689	796	788	714	746	730	724	626	694	604	664	796	610	746	716	766	733	777	749	731	696	762	770
22	722	667	713	684	668	497	647	693	660	669	622	641	683	646	616	614	639	604	648	636	602	629	629	674
23	480	476	608	436	443	431	398	420	369	480	377	404	464	369	427	419	433	429	446	429	416	400	417	441
24	368	396	481	637	416	464	439	440	382	391	384	410	471	376	449	480	488	494	612	460	443	266	270	344
25	738	733	868	839	781	793	662	739	661	809	766	828	926	710	868	824	808	672	841	793	768	696	762	767
26	867	818	1122	934	900	946	861	642	619	869	741	728	904	686	794	787	812	783	787	794	771	686	740	793
27	269	249	290	290	261	249	269	249	241	289	239	264	292	223	267	266	269	233	280	266	262	211	266	242
28	1163	1122	1191	1109	996	994	940	1166	1221	1238	1161	1275	1428	1108	1314	1289	1373	1421	1262	1626	1430	1266	1339	1480
29	1125	1096	1198	1226	1169	1227	1197	1161	1102	1402	1366	1230	1499	1213	1334	1221	1127	1099	1281	1462	1322	1094	1296	1283

BCO, INC.
 EXHIBIT 4 to
 1994 Escrito Gallup Unit Plan of Development
 Current Copy of Exhibit A

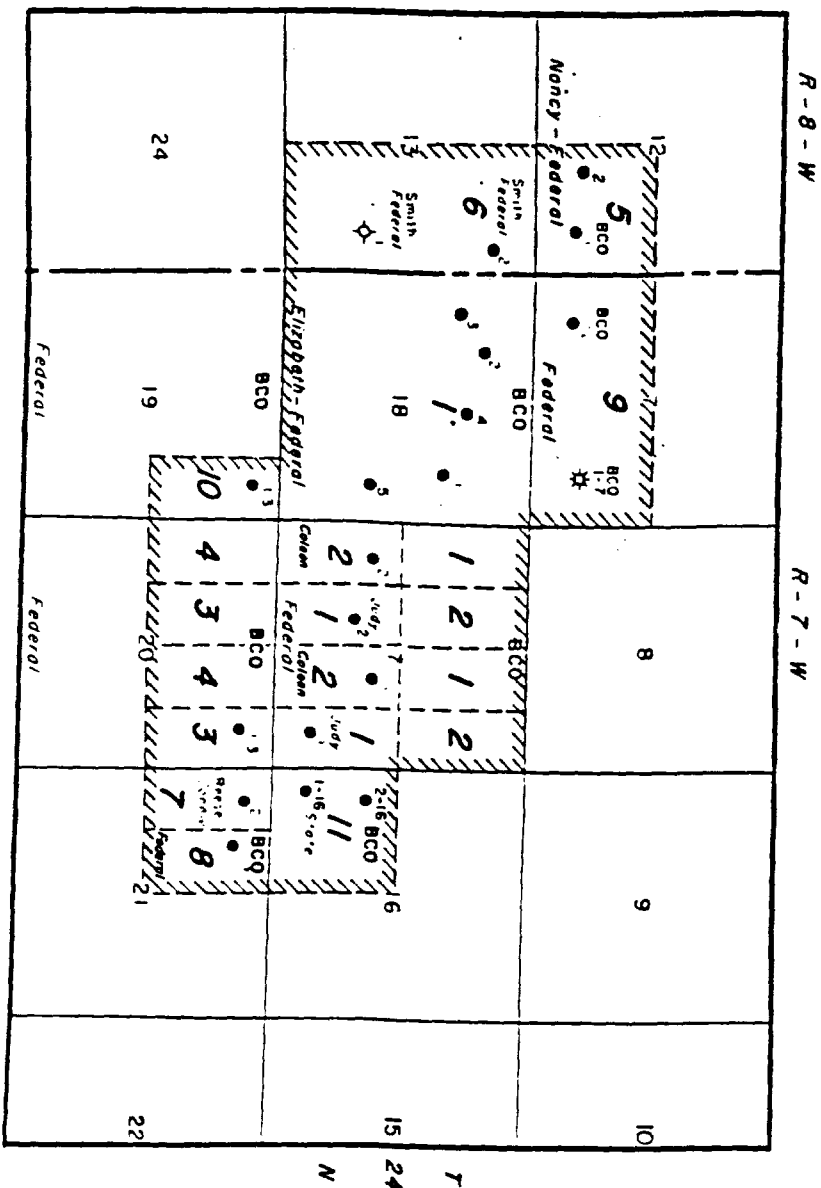


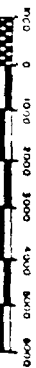
EXHIBIT A

ESCRITO-GALLUP UNIT

ESCRITO-GALLUP FIELD

RIO ARRIBA & SAN JUAN

COUNTIES, NEW MEXICO



TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER & PERCENTAGE	OVERRIDING ROYALTY	TRACT PARTICIPATION
-----------	---------------------	--------------	-----------	---------------	------------------	---------------------------------	--------------------	---------------------

1. (Continued)

	Steven Price Fasken Revocable Trust.							.014429%
	Texas Com Bank - Midland #99-0799-01.							.072146%
	Texas Com Bank - Midland #30-1825-00.							.065040%
	Wesley T. House.							.25988%
	C. S. Longcope.							.04329%
	Patti Peck Wood.							.17885%
	Barron U. Kidd.							.12995%
	Lowe Partners.							.06500%
	Maralo, Inc..							.06500%
	H. J. Phillips.							.12982%
	Ann Home Emerson.							.12990%
	Margaret Sadler Trust.							.12986%
	Tom Sealy, Agent.							.26057%
	Ina Beth Phillips.							.12995%
	Teresa Home.							.560910%
	Anna May Colwill.							.06496%
	Cassandra Keyser.							.12991%
	Jean Keyser.							.06496%
	Viola I. Stewart.							.04329%
	J. B. Wilkinson, Jr..							.12995%
	Mary Ann Honey.							.09036%
	Patsy Cummins.							.04518%
	Brian Dickey.							.01506%
	Diana Dickey.							.01506%
	John Dickey.							.01506%

2.	FEDERAL LAND							
	T24N-R7W	320	NM03595-A	USA-12.5%	Floyd Oil Company	Harry L. Bigbee - 100%	Texas Com Bank - Midland Celeste Fasken Co-Indep #01-1816-00.	.082355%.
	Sec 17 - E/2		HBP				Texas Com Bank - Midland #30-0201-01.	.017315%.
	NW/4, E/2							
	NE/4, W/2							
	SW/4, W/2							
	SE/4							

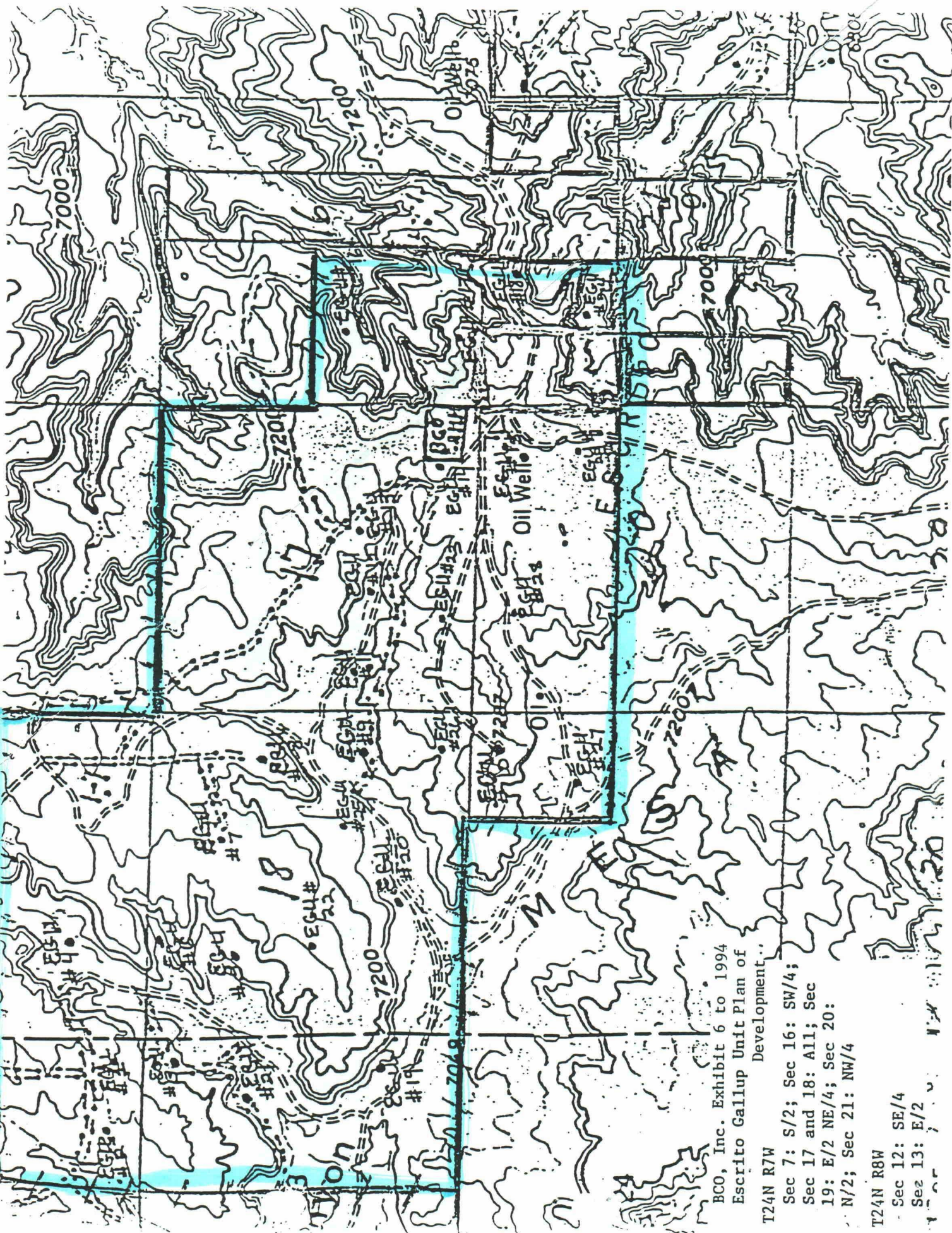
TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER & PERCENTAGE	TRACT PARTICIPATION
2.	(Continued)							
							Frank Andrew Fasken.	.012813%
							G. R. Fasken.	.004502%
							Steven Price Fasken.	.017315%
							Fasken Foundation.	.017315%
							Steven Price Fasken	
							Revocable Trust.	.014429%
							Texas Com Bank - Midland	
							#99-0799-01.	.072146%
							Texas Com Bank - Midland	
							#30-1825-00	.065040%
							Richard H. Feuille.	.05000%
							Patti Peck Wood.	.17885%
							John A. Grambling.	.12500%
							Patricia Harvey.	.12500%
							Emily Grambling.	.10000%
							Hanson McBride Petroleum.	.25000%
							William B. Hardie and	
							Elizabeth H. Lund Co-	
							Trustees, Mabelle Hardie	
							Royalty Trust.	.25000%
							William B. Hardie,	
							Sr., Royalty Trust,	
							Jane Hardie, Trustee.	.10000%
							Wesley T. House.	.25988%
							Howell Trust Estate.	.12500%
							Howell Grandchildren's	
							Trust.	.05000%
							Madeline Jastrezembski.	.02500%
							Ben Howell.	.02500%
							Richard Parke Langford.	.02500%
							Barron U. Kidd.	.12995%
							Lowe Partners.	.06500%
							Maralo, Inc.	.06500%
							Edna Morrell Trust.	.06250%
							R. P. Earnest & Anna	
							Earnest Trust.	.06250%
							Foster Morrell, deceased.	.12500%

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER & PERCENTAGE	TRACT PARTICIPATION
2. (Continued)								
						Ann Home Emerson.		.12990%
						H. J. Phillips.		.12982%
						Ina Beth Phillips.		.12995%
						Margaret Sadler Trust.		.12986%
						Tom Sealy, Agent.		.26057%
						Anna May Colwill.		.06496%
						Teresa Home.		.560910%.
						Cassandra Keyser.		.12991%
						Jean Keyser.		.06496%
						Floyd Oil Company.		5.00000%
						S. Dewey Stokes, Jr.		.25000%
						J. B. Wilkinson, Jr..		.12995%
						Mary Ann Honey.		.09036%
						Patsy Cummins.		.04518%
						Brian Dickey.		.01506%
						Dianna Dickey.		.01506%
						John Dickey.		.01506%
						Viola I. Stewart.		.04329%
						Adeline Stokes Schauer.		.25000%
						C. S. Longcope.		.04329%
3.	T24N-R7W Sec. 20 - E/2 NE/4, E/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Company	Harry L. Bigbee - 100%	Glen W. Blaylock Georgiana Schorlemmer John C. Stricker Dick Zachry & Wife Floyd Oil Company	.050000% .020271 .50000% 1.00000% 3.00000% 7.50000%
4.	T24-R7W Sec. 20 - W/2 NE/4, W/2 NW/4	160	NM014022 HBP	USA-12.5%	Meridian Production Company	Harry L. Bigbee - 100%	Dick Zachry Meridian Oil Continental Holdings, Inc.	3.00000% .018716 4.750000% 4.750000%

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER & PERCENTAGE	TRACT PARTICIPATION
5.	T24N-R8W Sec. 12 - SE/4	153.38	NM088040-A 4-1-70	USA-12.5%	Harry L. Bigbee	Harry L. Bigbee - 100%	Matias A. Zamora and Emeline L. Zamora, his wife	.102897 5.00000%
6.	T24N-R8W Sec. 13 - E/2	307.7	NM087657 4-1-70 HBP	USA-12.5%	Harry L. Bigbee	Harry L. Bigbee - 100%	The Central Bank of Denver, for Fred Carr Kaiser Francis Oil Co.	2.25000% .065435 5.00000%
8.	T24N-R7W Sec. 21 E/2 NW/4	80	SF078924-A HBP	USA-12.5%	Floyd Oil Co.	Harry L. Bigbee 100%	Richard H. Feuille, Texas Com Bank - Midland Celeste Fasken Co-Indep #01-1816-00. Texas Com Bank - Midland #30-0201-01. Frank Andrew Fasken. G. R. Fasken. Steven Price Fasken. Fasken Foundation. Steven Price Fasken Revocable Trust Texas Com Bank - Midland #99-0799-01. Texas Com Bank - Midland #30-1825-00. Patti Peck Wood. John A. Grambling. Patricia Harvey. Emily Grambling. Hanson McBride Petroleum. William B. Hardie and Elizabeth H. Lund Co- Trustees, Mabelle Hardie Royalty Trust, William B. Hardie, Sr. Royalty Trust, Jane Hardie, Trustee.	.050000% .054512 .082355%. .017315%. .012813%. .004502%. .017315%. .017315%. .014429%. .072146%. .065040%. .178850%. .125000%. .125000%. .100000%. .250000%. .250000% .100000%' .100000%'

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER & PERCENTAGE	TRACT PARTICIPATION
8.	(Continued)							
							Wesley T. House.	.259880%
							Howell Trust Estate.	.125000%
							Howell Grandchildren's Trust.	.050000%
							Madeline Jastrezembski.	.025000%
							Ben Howell Langford.	.025000%
							Richard Parke Langford.	.025000%
							Barron U. Kidd.	.129952%
							C. S. Longcope.	.043288%
							Lowe Partners.	.065000%
							Maralo, Inc..	.065000%
							Edna Morrell Trust.	.062500%
							R. P. Earnest & Anna Earnest Trust.	.062500%
							Foster Morrell, deceased.	.125000%
							H. J. Phillips.	.129816%
							Ina Beth Phillips.	.129949%
							Margaret Sadler Trust.	.129864%
							Adeline Stokes Schauer.	.250000%
							Ann Home Emerson.	.129900%
							Tom Sealy, Agent.	.260572%
							Teresa Home.	.560910%
							Anna May Colwill.	.064960%
							Cassandra Keyser.	.129910%
							Jean Keyser.	.064960%
							Viola I. Stewart.	.043288%
							S. Dewey Stokes, Jr..	.250000%
							J. B. Wilkinson, Jr..	.129948%
							Mary Ann Honey.	.090360%
							Patsy Cummins.	.04518%
							Brian Dickey.	.01506%
							Dianna Dickey.	.01506%
							John Dickey.	.01506%
							Floyd Oil Company.	7.500000%

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER & PERCENTAGE	OVERRIDING ROYALTY OWNER & PERCENTAGE	TRACT PARTICIPATION
9.	FEDERAL LAND T24N-R7W Sec. 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Meridian Oil Prod. Co.	Harry L. Bigbee - 100%	John & Virginia Dohrer Meridian Oil Production Continental Holdings, Inc. 5.00000% 3.75000% 3.75000%	.063450
10.	FEDERAL LAND T24N-R7W Sec. 19 - E/2 NE/4	80	SF080034 HBP	USA-12.5%	Meridian Oil Prod. Co.	Harry L. Bigbee - 100%	Jesse Bingamen Floyd Oil Company 5.00000% 7.50000%	.006955
11.	STATE OF NEW MEXICO LAND T24N-R7W Sec. 16 SW/4	160	E-6833-11 HBP	State of NM 12.5%	Amoco / Denver	Harry L. Bigbee - 100%	Helen Lim George C. Park Estate Wm Y. Y. Gee, Personal Representative Edward Gow Gee & Mary Wong Gee, JT Amoco Corporation 1.66660% 1.66670% 1.66670% 12.50000%	.073432



BCO, Inc. Exhibit 6 to 1994
Escrito Gallup Unit Plan of
Development..

T24N R7W

Sec 7: S/2; Sec 16: SW/4;
Sec 17 and 18: All; Sec
19: E/2 NE/4; Sec 20:
N/2; Sec 21: NW/4

T24N R8W

Sec 12: SE/4
Sec 13: E/2

BCO, Inc.

OIL WELL OPERATOR
135 GRANT

SANTA FE, N. M. 87501

AREA CODE 505
983-1228

OIL CONSERVATION DIVISION
RECEIVED

1993 JAN 26 AM 9 12

January 26, 1993

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87504

RE: 1993 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the Unit during 1993.

1. There is no development planned in 1993.
2. BCO, Inc., does not propose any injection operations.
3. BCO, Inc., will continue to operate the producing wells in the Unit in a manner designed to maximize production and the life of the wells.

As requested the following documents are attached.

Exhibit 1 to 1993 Escrito Gallup Unit Plan of Development:
List of wells in Unit and current status.

Exhibit 2 to 1993 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for 1991 and 1992.

Exhibit 3 to 1993 Escrito Gallup Unit Plan of Development:
Monthly Gas production of each well in unit for 1991 and 1992.

Exhibit 4 to 1993 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

2-18-93
D- Unit letter
The
Ry

Page Two
January 26, 1993

Exhibit 5 to 1993 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

Exhibit 6 to 1993 Escrito Gallup Unit Plan of Development:
Current maps of existing participating areas.

As requested by the Bureau of Land Management, I evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be very slow with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas oil ratio would be expected to increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

If I can provide additional information, please contact me. Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours



Elizabeth B. Keeshan
President

EBK:dyl
Attachments

BCO, Inc.

OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

AREA CODE 505
983-1228

A P P R O V A L F O R M

1993 Plan of Development, Escrito Gallup Unit, Rio Arriba County,
New Mexico, dated January 26, 1993..

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

By: _____

Date: _____

BCO, Inc.
Escrito Gallup Unit
Status of Wells

Exhibit 1 to 1993 Plan of Development

Well No	Section & 1/4 of 1/4	TWP	RNG	Well Status	Forma- tion	Pool
1	SESE 12	24N	8W	OSI	Gallup	Escrito Gallup
2	SWSE 12	24N	8W	POW	Gallup	Escrito Gallup
3	NENE 13	24N	8W	POW	Gallup	Escrito Gallup
4	SWSW 7	24N	7W	POW	Gallup	Escrito Gallup
5	SWNW 18	24N	7W	P&A	Plugged & Abandoned	
6	NENW 18	24N	7W	POW	Gallup	Escrito Gallup
7	SWNE 18	24N	7W	P&A	Plugged & Abandoned	
8	SENE 18	24N	7W	WIWSI	Stand by water disposal well	
9	NESE 18	24N	7W	POW	Gallup	Escrito Gallup
10	NENE 19	24N	7W	POW	Gallup	Escrito Gallup
11	NWSW 17	24N	7W	P&A	Plugged & Abandoned	
12	NESW 17	24N	7W	POW	Gallup	Escrito Gallup
13	NWSE 17	24N	7W	POW	Gallup	Escrito Gallup
14	SESE 17	24N	7W	P&A	Plugged & Abandoned	
15	NENE 20	24N	7W	POW	Gallup	Escrito Gallup
16	NWSW 16	24N	7W	POW	Gallup	Escrito Gallup
17	SWSW 16	24N	7W	OSI	Gallup	Escrito Gallup
18	NENW 21	24N	7W	OSI	Gallup	Escrito Gallup
19	NESE 13	24N	8W	POW	Gallup	Escrito Gallup
20	SESW 18	24N	7W	POW	Gallup	Escrito Gallup
21	SENE 13	24N	8W	POW	Gallup	Escrito Gallup
22	SENW 18	24N	7W	POW	Gallup	Escrito Gallup
23	SESW 17	24N	7W	POW	Gallup	Escrito Gallup
24	SENW 21	24N	7W	POW	Gallup	Escrito Gallup
25	NWSE 18	24N	7W	POW	Gallup	Escrito Gallup
26	SESE 18	24N	7W	POW	Gallup	Escrito Gallup
27	SENE 19	24N	7W	POW	Gallup	Escrito Gallup
28	NENW 20	24N	7W	POW	Gallup	Escrito Gallup
29	SENE 20	24N	7W	POW	Gallup	Escrito Gallup

BCO, INC.
EXHIBIT 2 TO
1993 ESCRITO GALLUP PLAN OF DEVELOPMENT: `'
MONTHLY OIL PRODUCTION BY WELL 1991 & 1992 - PAGE 1

[illegible]

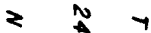
Well	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92
20	85.	72.	85.	83.	83.	83.	85.	85.	83.	85.	83.	85.	85	80	85	83	74	83	85	85	83	85	83	85
21	101.	91.	101.	98.	94.	98.	101.	101.	98.	101.	98.	101.	101	94	101	98	88	98	101	101	98	101	94	98
22	80.	65.	73.	49.	61.	46.	56.	26.	57.	63.	59.	31.	60	60	59	51	42	37	53	40	57	58	62	62
23	78.	70.	74.	64.	48.	56.	65.	54.	64.	59.	69.	71.	66	65	69	58	63	63	57	63	60	85	63	65
24	49.	44.	59.	52.	55.	49.	44.	48.	43.	43.	47.	42.	42	49	61	77	55	64	63	66	62	59	62	66
25	92.	77.	101.	119.	109.	108.	108.	97.	100.	96.	94.	89.	95	88	102	92	85	92	83	88	84	103	108	90
26	80.	88.	86.	95.	92.	81.	86.	60.	88.	78.	73.	79.	76	72	97	67	64	81	72	65	59	77	88	99
27	53.	51.	50.	52.	49.	44.	52.	43.	45.	42.	48.	42.	43	41	46	47	42	41	45	42	44	49	45	46
28	101.	98.	100.	99.	93.	88.	99.	83.	75.	70.	114.	97.	100	101	103	94	80	70	82	78	103	97	114	99
29	130.	74.	113.	112.	90.	90.	109.	118.	111.	115.	104.	94.	102	91	95	104	94	110	89	87	93	102	102	89

MONTHLY GAS PRODUCTION AT 15.025 pb FOR 1991 & 1992 - PAGE 1

[illegible]

Well	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91	1/92	2/92	3/92	4/92	5/92	6/92	7/92	8/92	9/92	10/92	11/92	12/92
20	527.	425.	560.	557.	570.	568.	549.	537.	477.	487.	480.	514.	511	485	536	534	480	505	508	483	435	480	423	451
21	966.	838.	978.	1026.	1008.	1091.	1061.	1036.	882.	906.	887.	763.	734	689	796	788	714	745	730	724	625	694	604	654
22	993.	800.	957.	789.	989.	1181.	1267.	684.	912.	1005.	949.	858.	722	667	713	684	568	497	647	593	650	569	522	541
23	565.	482.	546.	498.	409.	479.	526.	469.	480.	455.	503.	518.	480	476	508	436	443	431	398	420	369	480	377	404
24	468.	400.	541.	461.	499.	476.	462.	467.	409.	514.	378.	359.	358	396	481	537	416	454	439	440	382	391	384	410
25	761.	606.	852.	959.	958.	986.	931.	842.	800.	765.	756.	717.	738	733	858	839	781	793	662	739	651	809	765	828
26	1034.	1039.	1091.	1173.	1213.	1156.	1158.	852.	880.	855.	845.	875.	857	818	1122	934	900	945	861	642	619	869	741	728
27	274.	251.	278.	293.	282.	276.	308.	260.	248.	230.	265.	254.	259	249	290	290	261	249	269	249	241	289	239	254
28	1384.	1230.	1368.	1329.	1303.	1280.	1334.	1180.	938.	907.	1261	1123.	1153	1122	1191	1109	995	994	940	1156.	1221	1238	1161	1275
29	2017.	1237.	1437.	1444.	1879.	1849.	2055	1243.	1082.	1206.	1148.	1136.	1123	1035	1198	1226	1169	1227	1197	1161	1102	1402	1355	1230

Current Copy of Exhibit A



1000	2000	3000	4000	5000	6000
0	1000	2000	3000	4000	5000

BCO, INC.
EXHIBIT 5 to
1993 Esc. to Gallup Plan of Development
Current Copy of Exhibit B to the Unit Agreement.

AMENDED EXHIBIT "B" UNIT AGREEMENT
ESCRITO GALLUP UNIT
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO
EXCLUDING TRACT 7

Effective June 1, 1966

SCHEDULE OF TRACTS

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	PAY
1.	FEDERAL LAND							
	T24N-R7W. Sec. 18 - All. Sec. 17-W/2. NE/4, W/2 NW/4, E/2 SE/4, E/2. SW/4.	962.72.	NMO3595. HBP.	USA-12.5%.	Meridian Oil Harry L. Bigbee. Production. Co.	100%.	William B. Hardie and Elizabeth H. Lund Cotrustees, Mabelle Hardie Royalty Trust. John A. Grambling, Patricia Harvey William B. Hardie Sr., Royalty Trust, Jane Hardie Trustee. Emily Grambling Ben R. Howell R.H. Feuille Robert M. Fasken R.M. Fasken and/or 1st City National Bank, Trustee. Wesley T. House Murray Fasken C.S. Longcope Patti Peck Wood Tom & Anna Lou Home Revocable Trusts Barron U. Kidd Lowe Partners. Maralo, Inc. H.J. Phillips Ann Home Emerson Margaret Sadler Trust Tom Sealy, Agent Ina Beth Phillips Theresa Home Anna May Colwill	.25000% .12500% .12500% .12500% .10000% .10000% .25000% .05000% .086575% .086575% .13008% .04329% .17885% .47430% .12995% .06500% .06500% .12982% .12990% .12986% .26057% .12995% .08661% .06496%

AMENDED EXHIBIT "3" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
2.	FEDERAL. LAND T24N-R7W Sec 17 - E/2. NW/4, E/2. NE/4, W/2. SW/4, W/2. SE/4.	320	NM03595-A	USA-12.5%.	Floyd Oil Co.	Harry L. Bigbee. 100%.	Robert Murray Fasken. R.M. Fasken and/or 1st City National Bank, Trustee. Murray Fasken. Richard H. Feuille. Patti Peck Wood John A. Grambling Patricia Harvey. Emily Grambling. Hanson McBride Petroleum. William B. Hardie and Elizabeth H. Lund Co- Trustees, Mabelle Hardie Royalty Trust. William B. Hardie Sr. Royalty Trust, Jane Hardie, Trustee. Tom & Anna Lou Home Revocable Trusts. Wesley T. House. Ben R. Howell. Barron U. Kidd. Lowe Partners. Maralo, Inc. Edna Morrell Trust R.P. Earnest & Anna Earnest Trust. Foster Morrell, deceased. Ann Home Emerson. H.J. Phillips.	.12991% .06496% .04329% .12995% .09036% .04518% .01506% .01506% .01506% .086575% .142569 .086575% .13008% .05000% .17885% .12500% .12500% .10000% .25000% .25000% .25000% .10000% .47430% .25988% .25000% .12995% .06500% .06500% .06250% .12990% .12982%

AMENDED EXHIBIT "g" (CONTINUED)

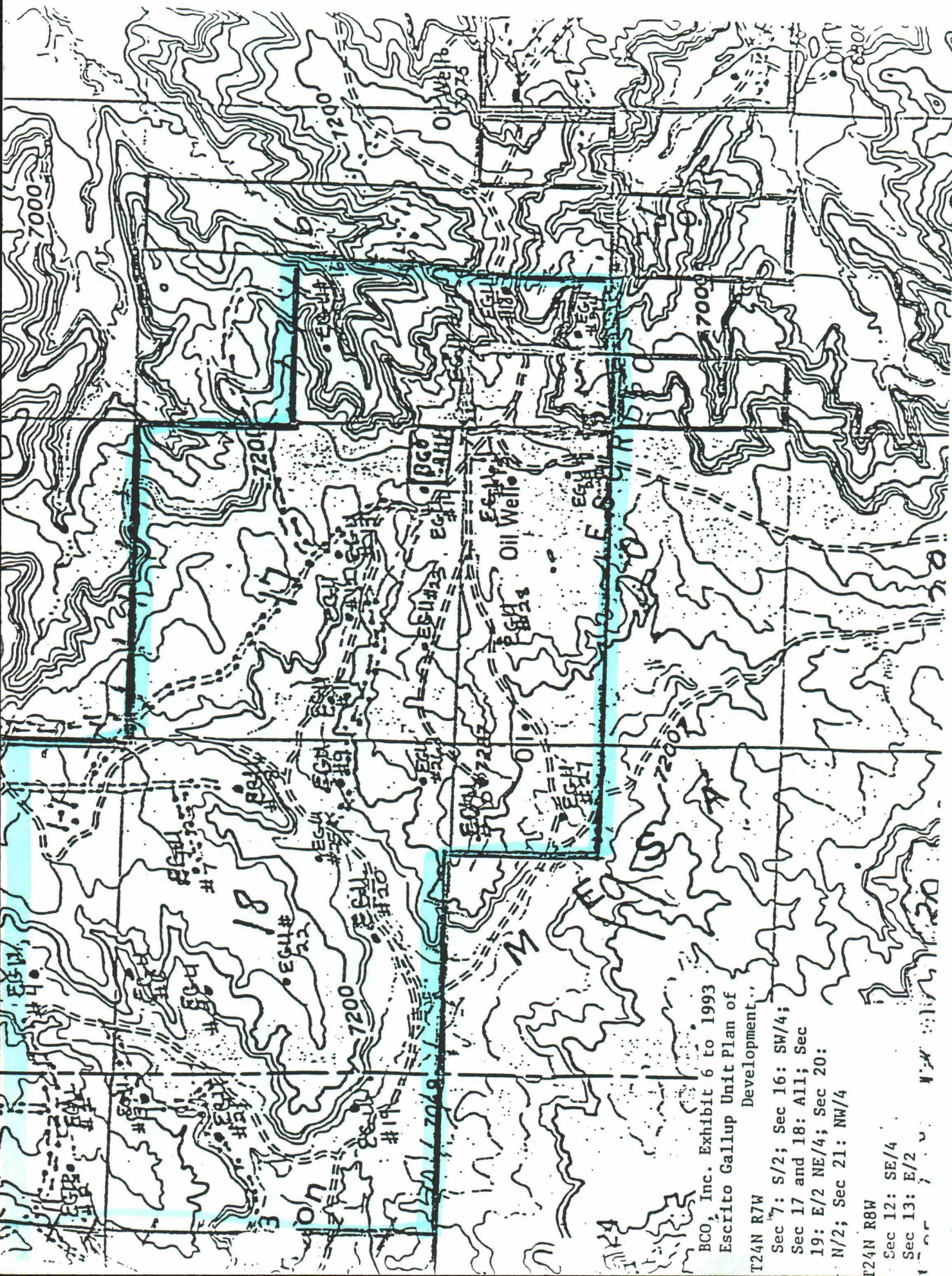
TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
2. (Continued)								
							Ina Beth Phillips.	.12995%.
							Margaret Sadler Trust.	.12986%.
							Tom Sealy, Agent	.26057%.
							Anna May Colwill.	.06496%.
							Theresa Home.	.08661%.
							Cassandra Keyser.	.12991%.
							Jean Keyser.	.06496%.
							Floyd Oil Company.	5.00000%.
							S. Dewey Stokes, Jr..	.25000%.
							J.B. Wilkinson, Jr..	.12995%.
							Mary Ann Honey.	.09036%.
							Patsy Cummins.	.04518%.
							Brian Dickey.	.01506%.
							Dianna Dickey.	.01506%.
							John Dickey.	.01506%.
							Viola I. Stewart.	.04329%.
							Adeline Stokes	
							Schauer.	.25000%.
							C.S. Longcope.	.04329%.
3.	T24N-R7W. Sec. 20 - E/2. NE/4, E/2NW/4.	160.	NM014022.	USA-12.5%.	Meridian Oil.	Harry L. Bigbee 100%.	Glen W. Blaylock Georgiana Schorlemer John C. Stricker. Dick Zachry & Wife. Floyd Oil Company.	.05000% .50000% 1.00000% 3.00000% 7.50000%.
4.	T24N-R7W. Sec. 20 - W/2. NE/4, W/2 NW/4.	160.	NM014022.	USA-12.5%.	Meridian Oil.	Harry L. Bigbee 100%.	Dick Zachry Meridian Oil. Continental Holdings, Inc.	3.00000% 4.750000% 4.750000%
5.	T24N-R8W. Sec. 12-SE/4.	153.38.	NM088040-A.	USA-12.5%.	Harry L. Bigbee.	Harry L. Bigbee 100%.	Matias A. Zamora and Emeline L. Zamora, his wife	.102897. 5.000000%.
6.	T24N-R8W. Sec. 13 - E/2.	307.7.	NM087657.	USA-12.5%.	Harry L. Bigbee.	Harry L. Bigbee 100%.	The Central Bank of Denver, for Fred Carr. Kaiser Francis Oil Company	.065435. 2.25000% 5.000000%.

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY RECORD	LESSEE OF WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
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[illegible]

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TR PARTIAL
8. (Continued)								
9.	FEDERAL LAND							
	T24N-R7W	321.16	SF078959	USA-12.5%	Meridian Oil	Harry L. Bigbee 100%	John and Virginia Dohrer	5.00000%
	Sec. 7 - S/2		HBP		Production Co.		Meridian Oil Prod.	3.75000%
							Continental Holdings	3.75000%
10.	FEDERAL LAND							
	T24N-R7W	80.	SF080034	USA-12.5%	Meridian Oil	Harry L. Bigbee 100%	Jesse Bingham	5.00000%
	Sec. 19-E/2		HBP		Production Co.		Floyd Oil Company	7.50000%
	NE/4							
11.	STATE OF NEW MEXICO LAND							
	T24N-R7W	160.	E-6833-11	State of N.M.	TOC Rocky Mountain	Harry L. Bigbee 100%	Helen Lim	1.66660%
	Sec. 16		HBP	12.5%			George C. Park Estate	
	SW/4						Wm Y.Y. Gee, Personal Representative	1.66670%
							Edward Gow Gee and Mary Wong Gee, JT.	1.66670%
							Amoco Corporation	12.50000%



BCO, Inc. Exhibit 6 to 1993
Escrito Gallup Unit Plan of
Development

T24N R7W

Sec 7: S/2; Sec 16: SW/4;
Sec 17 and 18: All; Sec
19: E/2 NE/4; Sec 20:
N/2; Sec 21: NW/4

T24N R8W

Sec 12: SE/4
Sec 13: E/2

State of New Mexico

#3113



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

October 2, 1990

Ms. Elizabeth B. Keeshaw, V.P.
BCO, Inc.,
135 Grant
Santa Fe, NM 87501

Re: Escrito Gallup Unit
Rio Arriba County, New Mexico
1990 Plan of Development

Dear Ms. Keeshaw:

The Commissioner of Public Lands this date approved the 1990 Plan of Development for the Escrito Gallup Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help, please do not hesitate to contact Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES

BY: *Floyd O. Prando*

Floyd O. Prando, Director
Oil, Gas & Minerals Division

cc: OCD
Unit Corresp.
Unit POD

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

OK'd
1-22-91

January 11, 1991

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87504

RE: 1991 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the Unit during 1991.

1. There is no development planned in 1991.
2. BCO, Inc. does not propose any injection operations.
3. BCO, Inc. will continue to operate the producing wells in the Unit in a manner designed to maximize production and the life of the wells. In 1990 BCO, Inc. plugged and abandoned the EGU #5, 7 and 11. Surface reclamation will be completed in 1991.

As requested the following documents are attached.

Exhibit 1 to 1991 Escrito Gallup Unit Plan of Development:
List of wells in Unit and current status.

Exhibit 2 to 1991 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for 1989 and 1990.

Exhibit 3 to 1991 Escrito Gallup Unit Plan of Development:
Monthly Gas production of each well in unit for 1989 and 1990.

January 11, 1991
Page Two

Exhibit 4 to 1991 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

Exhibit 5 to 1991 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

Exhibit 6 to 1991 Escrito Gallup Unit Plan of Development:
Current maps of existing participating areas.

As requested by the Bureau of Land Management, I evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

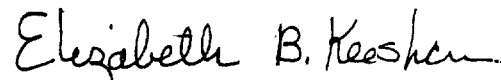
Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be very slow with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas oil ratio would be expected to increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

If I can provide additional information, please contact me. Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,


Elizabeth B. Keeshan
President

EBK:dyl
Attachments

BCO, Inc.

OIL WELL OPERATOR
135 GRANT

SANTA FE, N. M. 87501

AREA CODE 505
983-1228

A P P R O V A L F O R M

1991 Plan of Development, Escrito Gallup Unit, Rio Arriba County,
New Mexico, dated January 11, 1991.

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

By: 

Date: 1-22-91

BCO, Inc.
Escrito Gallup Unit
Status of Wells

Exhibit 1 to 1990 Plan of Development

Well No	Section & 1/4 of 1/4	TWP	RNG	Well Status	Forma- tion	Pool
1	SESE 12	24N	8W	POW	Gallup	Escrito Gallup
2	SWSE 12	24N	8W	POW	Gallup	Escrito Gallup
3	NENE 13	24N	8W	POW	Gallup	Escrito Gallup
4	SWSW 7	24N	7W	POW	Gallup	Escrito Gallup
5	SWNW 18	24N	7W	P&A	Plugged & Abandoned	
6	NENW 18	24N	7W	POW	Gallup	Escrito Gallup
7	SWNE 18	24N	7W	P&A	Plugged & Abandoned	
8	SENE 18	24N	7W	WIWSI	Stand by water disposal well	
9	NESE 18	24N	7W	POW	Gallup	Escrito Gallup
10	NENE 19	24N	7W	POW	Gallup	Escrito Gallup
11	NWSW 17	24N	7W	P&A	Plugged & Abandoned	
12	NESW 17	24N	7W	POW	Gallup	Escrito Gallup
13	NWSE 17	24N	7W	POW	Gallup	Escrito Gallup
14	SESE 17	24N	7W	P&A	Plugged & Abandoned	
15	NENE 20	24N	7W	POW	Gallup	Escrito Gallup
16	NWSW 16	24N	7W	POW	Gallup	Escrito Gallup
17	SWSW 16	24N	7W	POW	Gallup	Escrito Gallup
18	NENW 21	24N	7W	POW	Gallup	Escrito Gallup
19	NESE 13	24N	8W	POW	Gallup	Escrito Gallup
20	SESW 18	24N	7W	POW	Gallup	Escrito Gallup
21	SENE 13	24N	8W	POW	Gallup	Escrito Gallup
22	SENW 18	24N	7W	POW	Gallup	Escrito Gallup
23	SESW 17	24N	7W	POW	Gallup	Escrito Gallup
24	SENW 21	24N	7W	POW	Gallup	Escrito Gallup
25	NWSE 18	24N	7W	POW	Gallup	Escrito Gallup
26	SESE 18	24N	7W	POW	Gallup	Escrito Gallup
27	SENE 19	24N	7W	POW	Gallup	Escrito Gallup
28	NENW 20	24N	7W	POW	Gallup	Escrito Gallup
29	SENE 20	24N	7W	POW	Gallup	Escrito Gallup

1991 Escrito Gallup Plan of Development:
Monthly Production by Well 1989 & 1990 - Page 1

Well	1989												1990											
	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90
1	21	45	49	45	43	45	35	35	32	31	39	36	35	35	37	32	36	32	31	24	36	42	44	37
2	92	61	61	85	60	36	61	64	59	63	62	62	67	62	65	59	55	60	58	24	56	69	55	63
3	370	322	324	288	247	280	238	209	212	268	249	241	260	246	254	257	226	231	39	360	302	255	265	289
4	44	48	47	40	106	44	102	47	83	105	44	108	108	91	90	97	93	86	93	69	80	75	56	74
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	54	63	85	90	83	81	76	0	PtA	PtA
6	33	26	20	26	26	18	23	25	24	25	29	31	33	26	31	28	28	25	26	27	30	31	21	7
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	17	118	60	19	2	62	21	PtA	PtA	PtA
9	27	13	14	14	15	13	14	14	15	16	16	16	18	14	17	15	18	15	15	15	16	18	22	19
10	33	30	30	29	29	29	23	23	27	32	30	31	29	27	27	24	24	22	23	12	18	25	24	27
11	39	35	39	38	38	35	36	38	35	38	36	39	31	0	0	0	0	0	0	0	PtA	PtA	PtA	PtA
12	0	0	0	24	1	1	1	9	4	5	1	0	0	3	0	3	5	0	15	21	16	0	15	8
13	38	35	39	38	38	36	39	39	38	39	35	35	39	35	39	38	38	36	33	35	34	38	38	39
15	30	26	31	29	29	29	24	31	30	31	30	31	31	28	31	29	30	18	20	28	28	31	30	31

1991 Escrito Gallup Plan of Development:
Monthly Production by Well 1989 & 1990 - Page 2 :

Well	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90
17	30	10	9	6	1	0	0	29	9	12	6	11	7	8	7	30	31	7	6	7	8	14	16	15
18	39	35	38	38	38	38	38	39	38	39	38	39	39	34	39	31	38	38	36	36	38	39	38	39
19	47	44	48	44	32	53	26	36	45	61	40	64	58	51	90	76	93	74	80	74	91	72	69	70
20	120	108	124	116	124	108	116	124	120	126	116	124	116	108	85	83	85	83	80	80	83	85	83	83
21	101	91	101	98	98	98	101	98	98	101	98	101	101	91	101	98	101	98	94	88	98	101	98	101
22	71	72	76	64	66	60	57	47	88	72	67	78	87	66	75	75	78	75	58	58	60	60	65	68
23	115	96	117	84	81	86	73	99	87	91	93	99	95	86	85	76	55	61	55	53	63	47	67	63
24	60	53	60	44	40	39	40	34	57	50	60	51	66	55	44	57	46	42	39	45	42	58	48	53
25	127	90	117	106	98	113	117	131	108	110	107	133	120	110	117	109	98	99	98	89	96	98	73	58
26	66	88	112	103	116	108	110	100	93	104	82	97	104	93	113	108	81	92	82	86	100	84	83	88
27	62	62	65	54	55	60	55	54	55	60	50	59	48	44	54	47	49	49	55	47	48	49	52	44
28	155	135	149	123	126	119	110	129	125	132	117	127	123	99	101	116	119	97	105	104	94	98	97	102
29	126	137	171	162	145	166	157	157	123	129	135	129	141	118	135	102	143	126	135	137	144	137	108	98

1991 Escrito Gallup Plan of Development:
Monthly Gas Production at 15.025 pb for 1989 & 1990 - Page 1

Well	1989												1990											
	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90
1	73	192	189	166	161	89	122	131	130	139	163	159	141	148	146	129	146	132	123	99	144	167	172	174
2	319	233	234	203	225	129	216	238	240	278	220	209	270	261	257	230	223	247	229	99	224	275	216	192
3	1415	1381	1394	1186	1037	1112	918	872	1006	1360	1184	1451	1191	1209	1135	1156	1041	1083	174	1278	1026	865	881	893
4	399	420	419	391	444	294	392	405	388	533	495	539	495	442	402	436	428	403	416	327	563	339	248	298
5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	181	222	294	317	278	288	254	0	P+A	P+A
6	142	111	99	80	82	69	92	98	84	45	104	145	133	95	104	92	97	88	87	96	102	105	70	21
7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	57	416	207	67	7	220	70	P+A	P+A	P+A
9	97	56	69	58	63	52	54	58	90	81	92	90	68	57	61	55	62	62	59	63	63	92	110	87
10	45	199	210	195	197	181	182	198	244	294	252	291	232	223	211	201	207	193	187	131	189	241	226	224
11	140	122	159	139	140	104	104	119	124	145	151	158	116	0	0	0	0	0	0	0	P+A	P+A	P+A	P+A
12	0	0	0	94	3	3	3	28	14	19	4	0	0	11	0	11	17	0	50	75	55	0	50	24
13	182	209	210	235	239	214	225	244	256	260	241	251	256	251	207	197	208	190	167	187	174	193	190	196
15	253	91	125	192	132	86	69	105	115	128	126	136	125	119	122	111	121	69	73	108	103	123	116	110
16	193	210	196	195	212	194	194	202	212	219	209	213	187	208	211	212	217	229	202	207	212	219	202	195

1991 Escrito Gallup Plan of Development:
Monthly Gas Production at 15.025 pb for 1989 & 1990 - Page 2 .

Well	1989												1990											
	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90
16	120	54	44	31	5	0	0	85	33	49	22	41	38.	45.	39.	106.	107.	38.	34.	41.	45.	63.	71.	60
17	336	319	347	294	299	264	219	244	209	297	203	292	268.	213.	218.	165.	219.	200.	181.	192.	194	265.	253.	236
18	609	684	794	902	939	989	849	902	1203	1423	1103	1075	1461.	1297.	1609.	1390.	1607.	1301.	1252	1139.	1136.	1018.	937.	864
19	594	621	533	498	520	349	362	421	489	533	556	618	531.	493.	451.	554.	637.	681	626.	663.	654.	673.	644.	586
20	772	980	869	809	821	778	699	716	809	849	763	819	752.	706.	762.	741.	786.	776.	710.	703.	747.	1028	978.	916
21	486	1080	1165	939	948	864	821	936	969	1441	1285	1361	630.	545.	649.	621.	697.	726	616.	652.	710.	882	937.	824
22	435	823	996	908	1003	439	771	795	829	866	808	845	687.	702.	665.	666.	633.	644.	569.	517.	553	478.	594.	496
23	347	384	396	340	315	358	364	393	544	571	611	692	604.	534.	443.	519.	450.	431.	392.	439.	406	525.	477.	467
24	1093	868	1101	482	996	1610	1011	1094	1142	1256	1164	1410	1202.	1180.	1112.	1058.	1016.	987.	904.	896.	899	915.	728.	541
25	989	1132	1446	1292	1395	1092	1109	1260	1309	1461	1303	1481	1399.	1335.	1484.	1433.	1353	1456	1237.	1323	1245	1092	1128.	1063
26	415	432	455	389	389	357	317	338	359	419	315	349	289.	288.	317.	279.	311.	317	307.	278.	284.	291.	288.	232
27	1593	1628	1803	1710	1716	1596	1559	1458	1622	1842	1613	1792	1585.	1588.	1354.	1487.	1577.	1478.	1467.	1539.	1469.	1469.	1398.	1386
28	2310	1983	2391	2114	2333	1979	1725	1969	2101	2375	2305	2210	2178	2035	2083	1731	2307.	2067.	2037	2190	2156.	2558.	1977.	1776

BCO, INC.
EXHIBIT 5 to
1991 Escrito Gallup Plan of Development
Current Copy of Exhibit B to the Unit Agreement.

AMENDED EXHIBIT "B" UNIT AGREEMENT
ESCRITO GALLUP UNIT
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO
EXCLUDING TRACT 7

Effective June 1, 1966

SCHEDULE OF TRACTS

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
1.	FEDERAL LAND							
	T24N-R7W.	962.72.	NM03595.	USA-12.5%.	Meridian Oil	Harry L. Bigbee - 100%.	William B. Hardie and Elizabeth H. Lund	.451763
	Sec. 18 - All.		HBP.				Cotrustees, Mabelle	
	Sec. 17-W/2.				Production. Co.		Hardie Royalty Trust.	.25000%.
	NE/4, W/2 NW/4;						John A. Grambling,	.12500%.
	E/2 SE/4, E/2.						Patricia Harvey	.12500%.
	SW/4 .						William B. Hardie Sr.,	
							Royalty Trust, Jane	
							Hardie Trustee.	.10000%.
							Emily Grambling	.10000%.
							Ben R. Howell	.25000%.
							R.H. Feuille	.05000%.
							Robert M. Fasken	.086575%.
							R.M. Fasken and/or	
							1st City National	
							Bank, Trustee.	.086575%.
							Wesley T. House	.25988%.
							Murray Fasken	.13008%.
							C.S. Longcope	.04329%.
							Patti Peck Wood	.17885%.
							Anna Lou Home	.47430%.
							Barron U. Kidd	.12995%.
							Lowe Partners .	.06500%.
							Maralo, Inc.	.06500%.
							H.J. Phillips	.12982%.
							Ann Home Emerson	.12990%.
							Margaret Sadler Trust	.12986%.
							Tom Sealy, Agent	.26057%.
							Ina Beth Phillips	.12995%.
							Theresa Home	.08661%.
							Anna May Colwill	.06496%.

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	PAY	
2.	FEDERAL. LAND T24N-R7W Sec 17 - E/2 NW/4, E/2 NE/4, W/2 SW/4, W/2 SE/4	320	NM03595-A	USA-12.5%	Floyd Oil Co.	Harry L. Bigbee-100%	Robert Murray Fasken. R.M. Fasken and/or 1st City National Bank, Trustee. Murray Fasken. Richard H. Feuille. Patti Peck Wood John A. Grambling Patricia Harvey. Emily Grambling. Hanson McBride Petroleum, William B. Hardie and Elizabeth H. Lund Co- Trustees, Mabelle Hardie Royalty Trust. William B. Hardie Sr. Royalty Trust, Jane Hardie, Trustee. Anna Lou Home. Wesley T. House. Ben R. Howell. Barron U. Kidd. Lowe Partners. Maralo, Inc. A/C Edna Morrell and R. Earnest. Foster Morrell, deceased. Ann Home Emerson. H.J. Phillips. Ina Beth Phillips. Margaret Sadler Trust. Tom Sealy, Agent	Cassandra Keyser. Jean Keyser. Viola I. Stewart. J.B. Wilkinson, Jr. Mary Ann Honey. Cioa Barkley.	.12991% .06496% .04329% .12995% .09036% .09036% .086575 .13008% .05000% .17885% .12500% .12500% .10000% .25000% .10000% .47430% .25988% .25000% .12995% .06500% .06500% .12500% .12990% .12982% .12995% .12986% .26057%

AMENDED EXHIBIT "B" (CONTINUED)

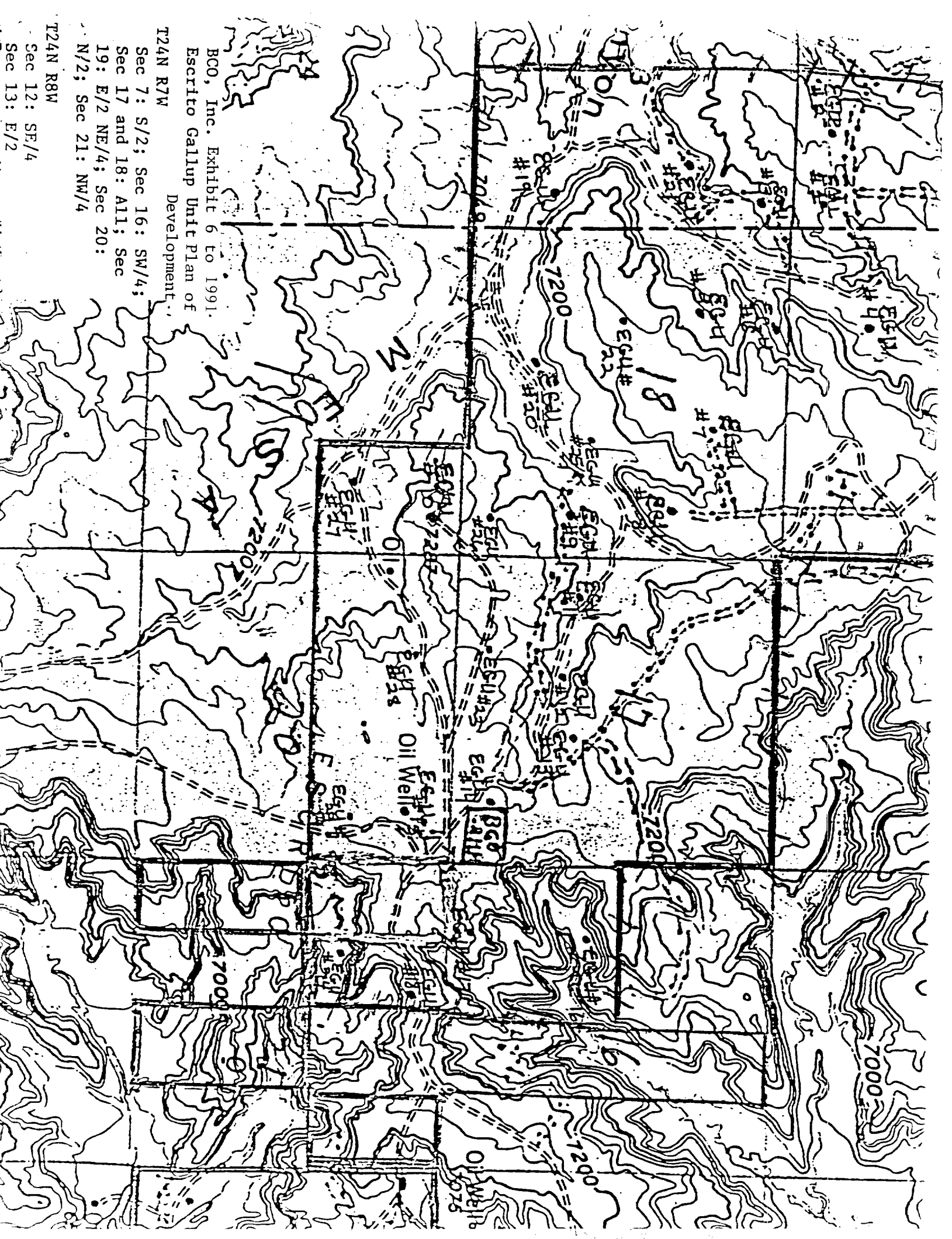
TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPAT.
3.	T24N-R7W. Sec. 20 - E/2. NE/4, E/2NW/4.	160.	NM014022. HBP.	USA-12.5%.	Meridian Oil . Production Co.	Harry L. Bigbee 100%.	Anna May Colwill. Theresa Home. Cassandra Keyser. Jean Keyser. Foyd Oil Company . S. Dewey Stokes, Jr. J.B. Wilkinson, Jr.. Mary Ann Honey. Cloa Barkley. Viola I. Stewart. Adeline Stokes Schauer. C.S. Longcope.	.06496%. .08661%. .12991%. .06496%. 5.00000%. .25000%. .12995%. .09036%. .09036%. .04329%. .25000%. .04329%.
4.	T24N-R7W. Sec. 20 - W/2. NE/4, W/2 NW/4.	160.	NM014022. HBP.	USA-12.5%.	Meridian Oil . Production Co.	Harry L. Bigbee 100%.	Dick Zachry Meridian Oil . Production Co.	3.00000%. 9.50000%.
5.	T24N-R8W. Sec. 12-SE/4.	153.38.	NM088040-A. 4-1-70.	USA-12.5%.	Harry L. Bigbee . Bigbee 100%.	Matias A. Zamora and Emeline L. Zamora, his wife	5.00000%.	.102897
6.	T24N-R8W. Sec. 13 - E/2.	307.7.	NM087657. 4-1-70. HBP.	USA-12.5%.	Harry L. Bigbee . Bigbee 100%.	The Central Bank of Denver, for Fred Carr . KEC Acquisition Corp.	2.25000%. 5.00000%.	.065435
8.	T24N-R7W. Sec. 21 . E/2 NW/4 .	80.	SF078924-A. HBP.	USA-12.5%.	Floyd Oil Co. . Harry L. Bigbee 100%.	R.H. Feuille . Robert Murray Fasken R.M. Fasken and/or 1st City National Bank, Trustee . Murray Fasken . Patti Peck Wood.	.050000%. .086575%. .086575%. .130075%. .178850%.	.054512

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	PAID
8. (continued)								
							John A. Grambling	.125000%
							Patricia Harvey	.125000%
							Emily Grambling	.100000%
							Hanson McBride	
							Petroleum	.250000%
							William B. Hardie and	
							Elizabeth H. Lund Co-	
							Trustees, Mabelle	
							Hardie Royalty Trust	.250000%
							William B. Hardie Sr.	
							Royalty Trust, Jane	
							Hardie Trustee	.100000%
							Anna Lou Home	.474300%
							Wesley T. House	.259880%
							Ben R. Howell	.250000%
							Barron U. Kidd	.129952%
							C.S. Longcope	.043288%
							Lowe Partners	.065000%
							Moralo, Inc.	.065000%
							A/C Edna Morrell and	
							R. Earnest	.125000%
							Foster Morrell,	
							deceased	.125000%
							H.J. Phillips	.129816%
							Ina Beth Phillips	.129949%
							Margaret Sadler Trust	.129864%
							Adeline Stokes	
							Schauer	.250000%
							Ann Home Emerson	.129900%
							Tom Sealy, Agent	.260572%
							Theresa Home	.086610%
							Anna May Colwill	.064960%
							Cassandra Keyser	.129910%
							Jean Keyser	.064960%
							Viola I. Stewart	.043288%
							S. Dewey Stokes, Jr.	.250000%
							J. B. Wilkinson, Jr.	.129948%
							Mary Ann Honey	.090360%
							Cloa Barkley	.090359%
							Floyd Oil Company	.7.500000%

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
9.	FEDERAL LAND T24N-R7W Sec. 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Meridian Oil Production Co.	Harry L. Bigbee 100%	John and Virginia Dohrer Meridian Oil Prod.	5.00000% 7.50000% .063450
10.	FEDERAL LAND T24N-R7W Sec. 19-E/2 NE/4	80.	SF080034 HBP	USA-12.5%	Meridian Oil Production Co.	Harry L. Bigbee 100%	Jesse Bingaman Floyd Oil Company	5.00000% 7.50000% .006955
11.	STATE OF NEW MEXICO LAND T24N-R7W Sec. 16 SW/4	160.	E-6833-11 HBP	State of N.M. 12.5%	TOC Rocky Mountain	Harry L. Bigbee 100%	Helen Lim George C. Park Estate Wm Y.Y. Gee, Personal Representative Edward Gow Gee and Mary Wong Gee, JT. TOC Rocky Mountain	1.66660% 1.66670% 1.66670% 12.50000% .073432



BCO, Inc. Exhibit 6 to 1991.
Escrito Gallup Unit Plan of
Development.

T24N R7W

Sec 7: S/2; Sec 16: SW/4;
Sec 17 and 18: All; Sec
19: E/2 NE/4; Sec 20:
N/2; Sec 21: NW/4

T24N R8W

Sec 12: SE/4
Sec 13: E/2

BCO, Inc.

OIL WELL OPERATOR
135 GRANT

SANTA FE, N. M. 87501

#3113

AREA CODE 505
983-1228

January 16, 1990

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

RE: 1990 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the Unit during 1990.

1. Due to the decline in the price of oil and gas, there is no development planned in 1990.
2. BCO, Inc. does not propose any injection operations.
3. BCO, Inc. will continue to operate the producing wells in the Unit in a manner designed to maximize production and the life of the wells.

As requested the following documents are attached.

Exhibit 1 to 1990 Escrito Gallup Unit Plan of Development:
List of wells in Unit and current status.

Exhibit 2 to 1990 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for 1988
and 1989.

January 16, 1990
Page Two

Exhibit 3 to 1990 Escrito Gallup Unit Plan of Development:
Monthly Gas production of each well in unit for 1988
and 1989.

Exhibit 4 to 1990 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

Exhibit 5 to 1990 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

Exhibit 6 to 1990 Escrito Gallup Unit Plan of Development:
Current maps of existing participating areas.

As requested by the Bureau of Land Management, I evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

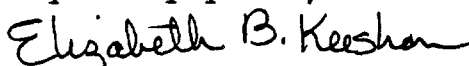
Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be very slow with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas oil ratio would be expected to increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

If I can provide additional information, please contact me. Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,


Elizabeth B. Keeshan
Vice President

EBK:jr

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

A P P R O V A L F O R M

1990 Plan of Development, Escrito Gallup Unit, Rio Arriba
County, New Mexico, dated January 16, 1990.

Bureau of Land Management
Albuquerque District, Fluids Section
P.O. Box 6770
Albuquerque, NM 87197

By: _____

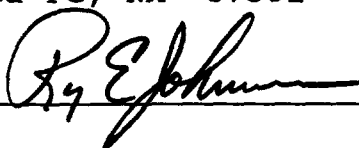
Date: _____

Commission of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

By: 

Date: 1-23-90

BCO, INC.
Escrito Gallup Unit
Status of Wells
and Production

Exhibit 1 to 1990 Plan of Development

Well No	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Barrels of Oil/Day	MCF of Gas/Day
1	SESE 12	24N	'8W	POW	1 .	5 .
2	SWSE 12	24N	8W	POW	2 .	9 .
3	NENE 13	24N	8W	POW	8 .	38 .
4	SWSW 7	24N	7W	POW	3 .	13 .
5	SWNW 18	24N	7W	POW	Evaluating for repair.	
6	NENW 18	24N	7W	POW	1 .	3 .
7	SWNE 18	24N	7W	POW	Evaluating for repair.	
8	SENE 18	24N	7W	WIWSI	Stand by water disposal well.	
9	NESE 18	24N	7W	POW	1 .	2 .
10	NENE 19	24N	7W	POW	1 .	7 .
11	NWSW 17	24N	7W	POW	1 .	4 .
12	NESW 17	24N	7W	POW	Evaluating for repair.	
13	NWSE 17	24N	7W	POW	1 .	8 .
14	SESE 17	24N	7W	P&A	Plugged and abandoned.	
15	NENE 20	24N	7W	POW	1 .	3 .
16	NWSW 16	24N	7W	POW	1 .	6 .
17	SWSW 16	24N	7W	POW	1 .	3 .
18	NENW 21	24N	7W	POW	1 .	9 .
19	NESE 13	24N	8W	POW	1 .	25 .
20	SESW 18	24N	7W	POW	4 .	16 .
21	SENE 13	24N	8W	POW	3 .	26 .
22	SENW 18	24N	7W	POW	2 .	30 .
23	SESW 17	24N	7W	POW	3 .	30 .
24	SENW 21	24N	7W	POW	2 .	15 .
25	NWSE 18	24N	7W	POW	4 .	37 .
26	SESE 18	24N	7W	POW	3 .	43 .
27	SENE 19	24N	7W	POW	2 .	11 .
28	NENW 20	24N	7W	POW	4 .	55 .
29	SENE 20	24N	7W	POW	5 .	70 .

BCO, INC.
EXHIBIT 3 to
1990 Escrito Gallup Plan of Development:
Monthly Gas Production at 15.025 pb for 1988 & 1989 - Page 1

Well	1/88	2/88	3/88	4/88	5/88	6/88	7/88	8/88	9/88	10/88	11/88	12/88	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89
1	23	47	91	84	126	96	93	91	65	77	74	87	73	192	187	166	161	89	122	131	130	137	163	157
2	324	317	304	298	341	338	409	382	299	296	277	365	319	233	234	203	225	129	216	238	240	278	220	209
3	1329	1341	1202	1385	1300	1261	444	0	398	1194	963	988	1415	1381	1394	1186	1037	1112	918	872	1006	1360	1184	1451
4	332	393	384	368	384	313	0	396	265	414	355	134	379	420	417	371	444	294	392	405	388	533	475	539
5	96	0	422	275	279	260	338	442	78	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	160	144	164	192	175	178	188	198	150	82	129	165	142	111	97	80	82	59	72	78	84	95	104	145
7	190	199	132	190	241	222	113	166	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	132	144	155	120	134	107	156	125	129	67	54	85	77	56	69	58	63	52	54	58	90	81	72	70
10	136	169	150	157	198	167	182	190	88	88	85	123	45	177	210	195	197	181	182	198	244	274	252	201
11	224	215	208	218	217	217	237	222	185	141	131	174	140	122	157	137	140	104	104	119	124	145	151	158
12	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	94	3	3	3	28	14	19	4	0
13	224	215	208	218	227	226	249	225	193	154	164	217	182	207	210	235	239	214	225	244	256	260	241	251
15	203	213	188	203	189	155	169	116	105	25	164	242	253	91	125	192	132	86	69	105	115	128	126	136
16	177	174	164	172	181	198	195	184	220	213	181	226	193	210	196	195	212	194	194	262	210	219	207	212

BCO, INC.
EXHIBIT 3 to
1990 Escrito Gallup Plan of Development:
Monthly Gas Production at 15.025 pb for 1988 & 1989 - Page 2

Well	1/88	2/88	3/88	4/88	5/88	6/88	7/88	8/88	9/88	10/88	11/88	12/88	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89
17	177	194	164	172	181	193	97	18	0	0	0	0	120	54	46	31	5	0	0	85	33	49	22	41
18	177	194	159	172	181	178	188	184	310	299	295	391	336	319	347	294	299	264	219	244	269	297	203	292
19	619	620	519	326	429	368	331	328	525	634	777	636	607	684	774	902	937	989	849	902	1203	1423	1103	1675
20	712	695	659	689	722	714	265	736	643	656	569	958	594	521	533	478	520	349	362	421	489	533	556	618
21	665	654	616	648	675	672	734	593	670	734	696	819	772	780	869	807	821	778	679	716	809	847	763	819
22	857	887	532	594	610	616	276	983	828	1097	1087	1497	485	1080	1165	939	968	864	821	936	967	1461	1285	1361
23	1086	992	489	1014	1066	848	857	983	898	913	938	481	935	823	976	908	1003	939	771	775	827	866	808	895
24	511	563	515	484	480	384	429	525	450	366	318	478	347	384	376	340	315	358	364	393	544	571	611	572
25	1405	1278	1352	1169	1109	1026	1188	1041	1225	1192	1130	1231	1093	868	1101	482	976	1010	1011	1094	1192	1256	1154	1410
26	1432	1154	1259	1292	1240	1232	1042	1068	1241	1229	1077	1369	989	1132	1446	1292	1395	1092	1109	1260	1307	1451	1303	1481
27	629	601	558	594	585	562	584	561	482	474	449	510	415	432	455	389	389	357	317	338	357	419	315	349
28	1733	1860	1631	1561	1494	1303	1344	1353	1768	1610	1450	1757	1593	1628	1803	1710	1716	1596	1559	1458	1622	1842	1613	1792
29	1617	1283	1656	1499	1458	1143	1424	1317	2639	2591	2236	2035	2310	1983	2391	2164	2333	1979	1785	1967	2101	2375	2305	2210

BCO, INC.
EXHIBIT 2 to
1990 Escrito Gallup Plan of Development:
Monthly Production by Well 1988 & 1989 - Page 1

Well	1/88	2/88	3/88	4/88	5/88	6/88	7/88	8/88	9/88	10/88	11/88	12/88	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89
1	25	25	24	23	28	21	19	20	20	22	23	22	21	45	49	45	43	25	35	35	32	31	39	36
2	89	82	89	80	94	94	83	84	85	84	89	93	92	41	61	55	60	36	61	44	59	63	62	62
3	340	328	332	354	335	318	218	0	253	304	299	215	370	322	324	288	297	280	238	209	212	248	297	291
4	85	96	106	94	99	99	0	100	94	106	103	22	99	98	97	90	106	94	102	97	83	105	99	108
5	24	0	113	68	90	64	96	109	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	28	24	31	30	30	30	29	30	28	2	30	31	33	26	20	26	26	18	23	25	24	25	29	31
7	56	56	42	56	62	56	26	42	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	23	24	29	21	23	18	24	21	24	23	21	26	27	13	16	14	15	13	14	14	15	16	16	16
10	26	31	31	30	34	28	28	32	28	30	33	37	33	30	30	29	29	29	23	23	27	32	30	31
11	39	36	39	38	39	38	38	39	36	36	38	39	39	35	39	38	38	35	36	38	35	38	36	39
12	0	0	0	0	0	0	0	0	0	0	6	0	0	0	0	29	1	1	1	9	4	5	1	0
13	39	36	39	38	39	38	38	38	36	35	38	39	38	35	39	38	38	36	39	39	38	39	35	35
15	60	60	60	60	95	60	60	45	45	10	0	0	30	24	31	29	29	29	24	31	30	31	30	31
16	31	29	31	30	31	30	30	31	29	29	30	31	31	28	24	29	31	30	31	29	29	29	29	21

Well	1/88	2/88	3/88	4/88	5/88	6/88	7/88	8/88	9/88	10/88	11/88	12/88	1/89	2/89	3/89	4/89	5/89	6/89	7/89	8/89	9/89	10/89	11/89	12/89
17	31	29	31	30	31	29	15	3	0	0	0	0	30	10	9	6	1	0	0	29	9	12	6	11
18	31	29	30	30	31	30	29	31	29	34	38	39	39	35	38	38	38	38	38	39	38	39	38	39
19	95	91	86	50	68	59	27	51	59	65	75	41	47	24	28	44	32	53	22	36	25	81	20	64
20	124	116	124	120	124	120	124	124	120	112	120	124	120	108	124	116	124	108	116	124	120	126	116	124
21	116	109	116	113	116	113	113	100	24	24	28	91	101	21	101	28	28	28	101	28	101	27	27	101
22	24	23	63	65	74	73	30	105	58	69	84	223	71	72	76	64	66	60	59	27	38	22	67	28
23	119	104	117	111	122	25	88	88	26	104	25	28	115	26	117	84	87	86	73	29	21	23	23	29
24	56	59	61	53	55	23	24	59	56	50	29	58	50	53	60	24	20	39	20	34	57	50	60	51
25	154	134	160	128	127	115	122	117	110	117	131	120	127	20	117	106	28	113	117	131	108	110	107	133
26	157	121	149	136	142	138	107	120	121	126	104	102	66	88	112	103	116	108	110	100	23	104	82	27
27	69	63	66	65	67	63	20	63	60	54	65	60	62	62	65	54	55	60	55	54	55	60	50	59
28	120	126	123	171	171	146	138	152	147	132	160	142	155	135	149	123	126	119	110	127	125	132	117	127
29	177	134	126	122	167	128	122	148	165	177	185	180	176	137	171	162	165	166	157	157	123	129	135	129

AMENDED EXHIBIT "B" UNIT AGREEMENT
ESCRITO CALUP UNIT
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO
EXCLUDING TRACT 7

Effective June 1, 1966

SCHEDULE OF TRACTS

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE
1.	FEDERAL LAND						
	T24N-R7W.	962.72.	NM03595.	USA-12.5%	Meridian Oil Production.	Harry L. Bigbee - 100%.	William B. Hardie and Elizabeth H. Lund Cotrustees, Mabelle Hardie Royalty Trust. 25000%
	Sec. 18 - All.		HBP.				John A. Grambling and Patricia Harvey 25000%
	Sec. 17-W/2.						William B. Hardie Sr., Royalty Trust, Jane Hardie Trustee. 10000%
	NE/4, W/2 NW/4, E/2 SE/4, E/2 SW/4.						Emily Grambling Ben R. Howell R.H. Feuille Robert M. Fasken R.M. Fasken and/or 1st City National Bank, Trustee. 25988%
							Wesley T. House Murray Fasken C.S. Longcope Patti Peck Wood Anna Lou Home Barron U. Kidd Erma Lowe Maralo, Inc. H.J. Phillips Ann Home Emerson Margaret Sadler Trust Tom Sealy, Agent Ina Beth Phillips Anna May Colwill Theresa Home Anna May Colwill 12995% 47430% 12995% 06500% 06500% 12982% 12990% 12986% 26057% 12995% 06496% 08661% 06496%

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
2.	FEDERAL. LAND T24N-R7W Sec 17 - E/2. NW/4, E/2. NE/4, W/2. SW/4, W/2. SE/4.	320	NM03595-A	USA-12.5%.	Chevron USA, Inc.	Harry L. Bigbee. 100%.		
						Robert Murray Fasken. R.M. Fasken and/or 1st City National Bank, Trustee.		.086575% .142569
						Murray Fasken.		.086575%.
						Richard H. Feuille.		.13008%.
						Patti Peck Wood		.05000%.
						John A. Grambling and		.17885%.
						Patricia Harvey.		.25000%.
						Emily Grambling.		.10000%.
						Hanson McBride		
						Petroleum.		.25000%.
						William B. Hardie and		
						Elizabeth H. Lund Co-		
						Trustees, Mabelle		
						Hardie Royalty Trust.		.25000%.
						William B. Hardie Sr.		
						Royalty Trust, Jane		
						Hardie, Trustee.		.10000%.
						Anna Lou Home.		.47430%.
						Wesley T. House.		.25988%.
						Ben R. Howell.		.25000%.
						Barron U. Kidd.		.12995%.
						Erma Lowe.		.06500%.
						Maralo, Inc.		.06500%.
						A/C Edna Morrell and		
						R. Earnest.		.12500%.
						Foster Morrell, deceased.		.12500%.
						Ann Home Emerson.		.12990%.
						H.J. Phillips.		.12982%.
						Ina Beth Phillips.		.12995%.
						Margaret Sadler Trust.		.12986%.
						Tom Sealy, Agent		.26057%.

AMENDED EXHIBIT "B" (CONTINUED)

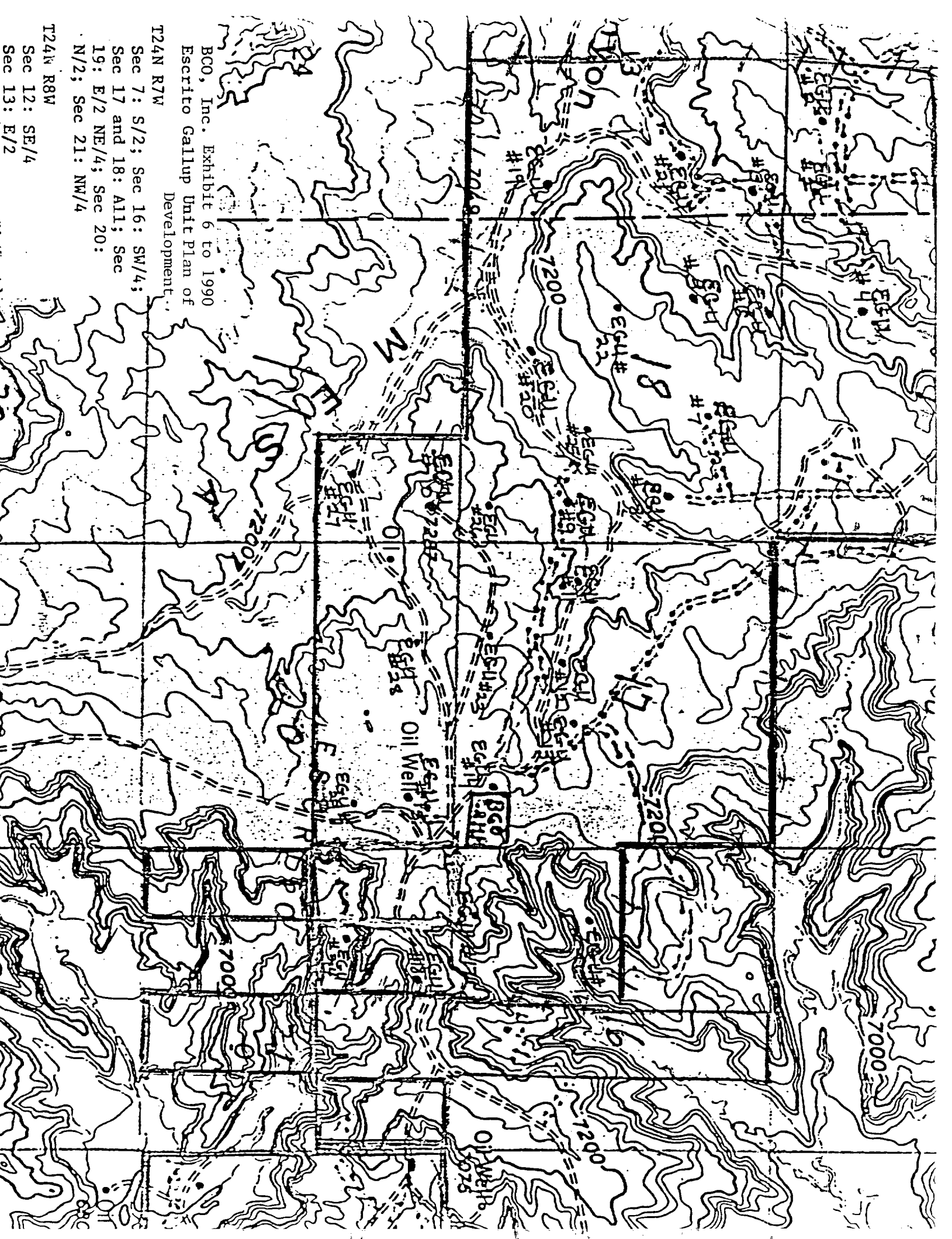
TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
3.	T24N-R7W Sec. 20 - E/2. NE/4, E/2NW/4.	160.	NM014022 HBP	USA-12.5%	Unicon Producing Co.	Harry L. Bigbee 100%	Anna May Colwill. Theresa Home. Anna May Colwill. Cassandra Keyser. Jean Keyser. Chevron USA, Inc. S. Dewey Stokes, Jr. J.B. Wilkinson, Jr. Mary Ann Honey. Cloe Barkley. Viola I. Stewart. Adeline Stokes Schauer. C.S. Longcope.	.06496% .08661% .06496% .12991% .06496% 5.00000% .25000% .12995% .09036% .09036% .04329% .25000% .04329% .020271
4.	T24N-R7W Sec. 20 - W/2. NE/4, W/2 NW/4.	160.	NM014022 HBP	USA-12.5%	Unicon Producing Co.	Harry L. Bigbee 100%	George D. Blaylock. John C. Stricker. Dick Zachry & Wife. Chevron USA, Inc.	1.00000% 1.00000% 3.00000% 7.50000% .018716
5.	T24N-R8W Sec. 12-SE/4.	153.38.	NM088040-A 4-1-70	USA-12.5%	Harry L. Bigbee	Harry L. Bigbee 100%	Dick Zachry Unicon Producing Co.	3.00000% 9.50000% .102897
6.	T24N-R8W Sec. 13 - E/2.	307.7	NM087657 4-1-70 HBP	USA-12.5%	Harry L. Bigbee	Harry L. Bigbee 100%	Matias A. Zamora and Emeline L. Zamora, his wife	5.00000% .065435
8.	T24N-R7W Sec. 21 E/2 NW/4	80.	SFO78924-A HBP	USA-12.5%	Chevron USA, Inc.	Harry L. Bigbee 100%	The Central Bank of Denver, for Fred Carr KEC Acquisition Corp.	2.25000% 5.00000% .050000% .054512
							R.H. Feuille. Robert Murray Fasken R.M. Fasken and/or 1st City National Bank, Trustee. Murray Fasken. Patti Peck Wood.	.086575% .130075% .178850% .086575% .130075% .178850%

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
8. (continued)								
							John A. Grambling and Patricia Harvey	.250000%
							Emily Grambling.	.100000%
							Hanson McBride	
							Petroleum	.250000%
							William B. Hardie and Elizabeth H. Lund Co-Trustees, Mabelle	
							Hardie Royalty Trust.	.250000%
							William B. Hardie Sr. Royalty Trust, Jane Hardie Trustee	.100000%
							Anna Lou Home	.474300%
							Wesley T. House	.259880%
							Ben R. Howell	.250000%
							Barron U. Kidd	.129952%
							C.S. Longcope	.043288%
							Erma Lowe	.065000%
							Moralo, Inc.	.065000%
							A/C Edna Morrell and R. Earnest Foster Morrell, deceased.	.125000%
							H.J. Phillips.	.125000%
							Ina Beth Phillips.	.129816%
							Margaret Sadler Trust.	.129949%
							Adeline Stokes	.129864%
							Schauer.	.250000%
							Ann Home Emerson.	.129900%
							Tom Sealy, Agent.	.260572%
							Anna May Colwill	.064960%
							Theresa Home.	.086610%
							Anna May Colwill	.064960%
							Cassandra Keyser	.129910%
							Jean Keyser	.064960%
							Viola I. Stewart	.043288%
							S. Dewey Stokes, Jr.	.250000%
							J. B. Wilkinson, Jr.	.129948%
							Mary Ann Honey	.090360%
							Cloa Barkley	.090359%
							Chevron USA, Inc.	.7500000%

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
9.	FEDERAL LAND T24N-R7W Sec. 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Union Texas Exploration Co.	Harry L. Bigbee 100%	John and Virginia Dohrer Unicon Producing Co.	5.00000% 7.50000% .063450
10.	FEDERAL LAND T24N-R7W Sec. 19-E/2. NE/4	80.	SF080034 HBP	USA-12.5%	Unicon Producing Co.	Harry L. Bigbee 100%	Jesse Bingham Chevron USA, Inc.	5.00000% 7.50000% .006955
11.	STATE OF NEW MEXICO LAND T24N-R7W Sec. 16 SW/4	160.	E-6833-11 HBP	State of N.M. 12.5%	TOC Rocky Mountain	Harry L. Bigbee 100%	Helen Lim George C. Park Estate Wm Y.Y. Gee, Personal Representative Edward Gow Gee and Mary Wong Gee, JT TOC Rocky Mountain	1.66660% 1.66670% 1.66670% 12.50000% .073432



BCO, Inc. Exhibit 6 to 1990
Escrito Gallup Unit Plan of
Development

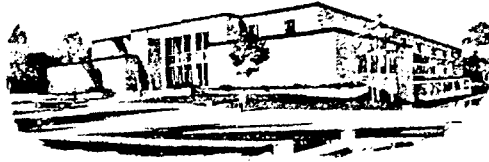
T24N R7W

Sec 7: S/2; Sec 16: SW/4;
Sec 17 and 18: All; Sec
19: E/2 NE/4; Sec 20:
N/2; Sec 21: NW/4

T24N R8W

Sec 12: SE/4
Sec 13: E/2

State of New Mexico



#3113

W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1019

February 7, 1989

BCO, Inc.
Attn: Ms. Elizabeth B. Keeshan
135 Grant
Santa Fe, New Mexico 87501

Re: 1989 Plan of Development
Escrito Gallup Unit
Rio Arriba, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

cc: OCD
BLM

AREA CODE 505
983-1228

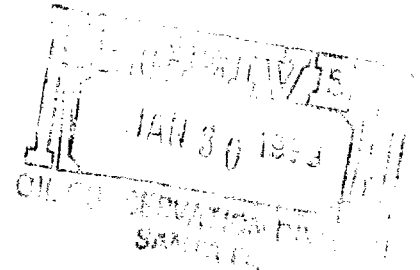
BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

January 27, 1989

Bureau of Land Management
Albuquerque District, Fluids Section
435 Montano Road, NE
Albuquerque, NM 87107

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, NM 87501



RE: 1989 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico
Additional information requested

Gentlemen:

As requested by the Bureau of Land Management, I enclose performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be very slow with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

Bureau of Land Management
Commission of Public Lands
Oil Conservation Division

January 27, 1989 - 2

The gas oil ratio would be expected to increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

If I can provide additional information, please contact me.

Very truly yours,

A handwritten signature in cursive script that reads "Elizabeth B. Keeshan".

Elizabeth B. Keeshan
Vice President

EBK:nk

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

January 10, 1989

Bureau of Land Management
Albuquerque District, Fluids Section
P. O. Box 6770
Albuquerque, NM 87197

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

RE: 1989 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the Unit during 1989.

1. Due to the decline in the price of oil and gas, there is no development planned in 1989.
2. BCO, Inc. does not propose any injection operations.
3. BCO, Inc. will continue to operate the producing wells in the Unit in a manner designed to maximize production and the life of the wells.
4. As requested, I attach a map showing the location of all wells and the boundaries of the Unit. I also attach a list of all wells with average production of oil and gas. Since the Unit is fully developed in the Gallup, and we do not plan development in another formation, we are informed that the requirements for geologic interpretation and performance curves are waived.

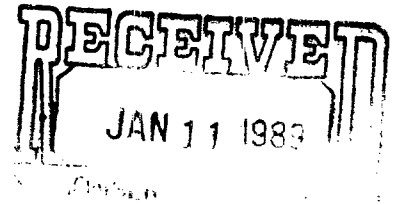
Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,

Elizabeth B. Keeshan

Elizabeth B. Keeshan
Vice President

EBK:nk
Attachments



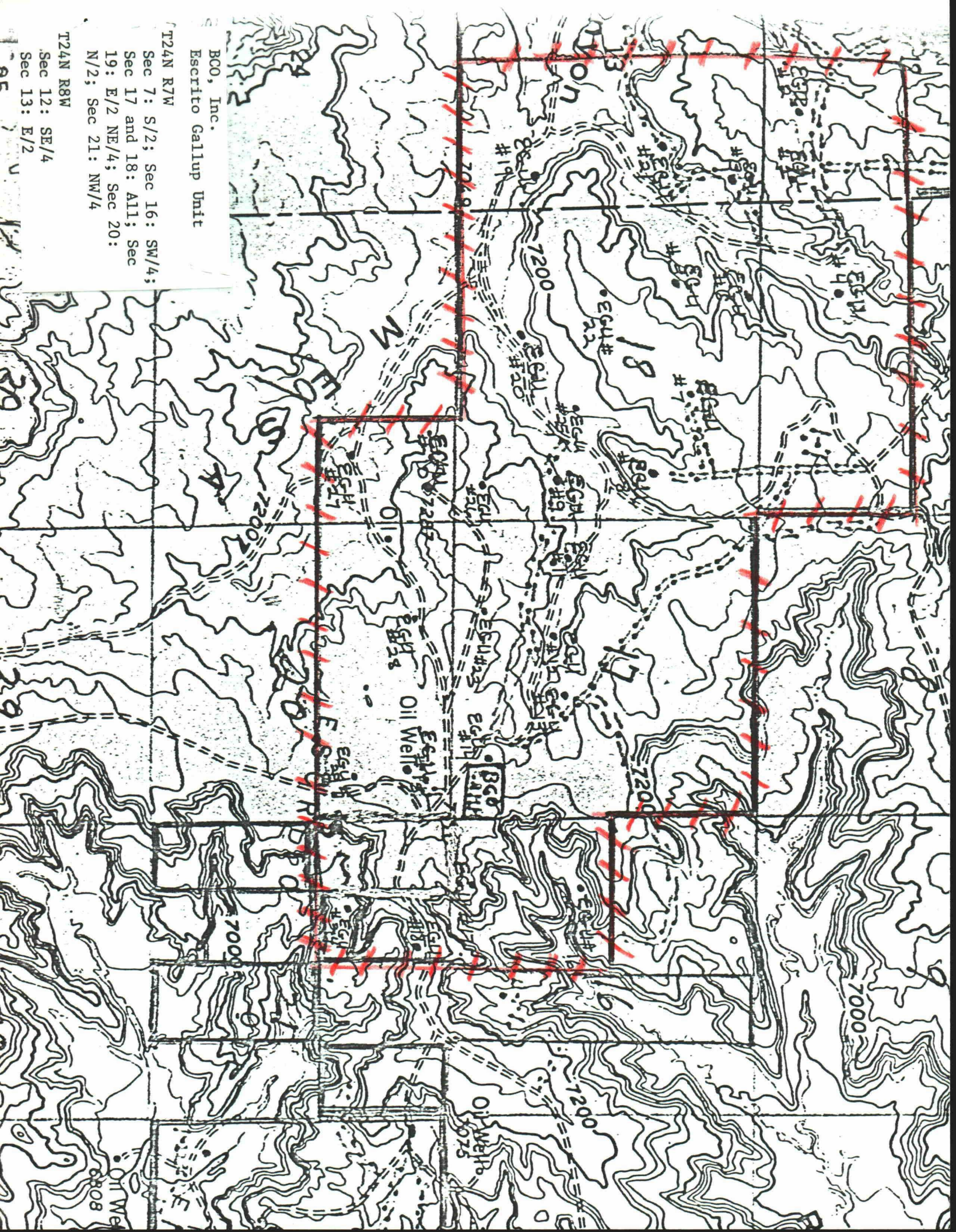
BCO, Inc.
Escrito Gallup Unit

T24N R7W

- Sec 7: S/2; Sec 16: SW/4;
- Sec 17 and 18: All; Sec
- 19: E/2 NE/4; Sec 20:
- N/2; Sec 21: NW/4

T24N R8W

- Sec 12: SE/4
- Sec 13: E/2



BCO, Inc.
Escrito Gallup Unit
Status of Wells
and Production

Well No	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Barrels of Oil/Day	MCF of Gas/Day
1	SESE 12	24N	8W	POW	1	6
2	SWSE 12	24N	8W	POW	3	11
3	NENE 13	24N	8W	POW	10	42
4	SWSW 7	24N	7W	POW	3	13
5	SWNW 18	24N	7W	POW	3	11
6	NENW 18	24N	7W	POW	1	5
7	SWNE 18	24N	7W	POW	2	8
8	SENE 18	24N	7W	WIWSI	Stand by water disposal well	
9	NESE 18	24N	7W	POW	2	5
10	NENE 19	24N	7W	POW	1	5
11	NWSW 17	24N	7W	POW	1	7
12	NESW 17	24N	7W	POW	Evaluating for repair	
13	NWSE 17	24N	7W	POW	1	7
14	SESE 17	24N	7W	P&A	Plugged and abandoned	
15	NENE 20	24N	7W	POW	3	9
16	NWSW 16	24N	7W	POW	1	6
17	SWSW 16	24N	7W	POW	1	6
18	NENW 21	24N	7W	POW	1	7
19	NESE 13	24N	8W	POW	2	17
20	SESW 18	24N	7W	POW	4	23
21	SENE 13	24N	8W	POW	4	23
22	SENW 18	24N	7W	POW	3	25
23	SESW 17	24N	7W	POW	3	31
24	SENW 21	24N	7W	POW	2	16
25	NWSE 18	24N	7W	POW	4	40
26	SESE 18	24N	7W	POW	4	41
27	SENE 19	24N	7W	POW	2	19
28	NENW 20	24N	7W	POW	5	53
29	SENE 20	24N	7W	POW	5	58

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

A P P R O V A L F O R M

1989 Plan of Development, Escrito Gallup Unit, Rio Arriba County, New
Mexico, dated January 10, 1989:

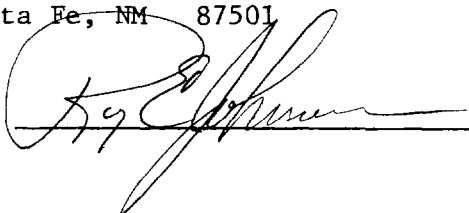
Bureau of Land Management
Albuquerque District, Fluids Section
P. O. Box 6770
Albuquerque, NM 87197

By: _____ Date: _____

Commission of Public Lands
P. O. Box 1148
Santa Fe, NM 87503

By: _____ Date: _____

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

By:  _____ Date: 1-11-89

3113

APR - 6 1988

MAR 31 1988

SANTA FE

Escrito Gallup Unit (POD)
3180 (015)

BCO, Inc.
Attn: Elizabeth B. Keeshan
135 Grant
Santa Fe, NM 87501

Gentlemen:

One approved copy of your 1988 Plan of Development for the Escrito Gallup Unit area, Rio Arriba County, New Mexico is enclosed. Such plan, proposing no development planned in 1988 was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Starting with the 1989 Plan of Development, please provide the following information in your annual Plan of Development.

1. A summary of operations for the past year which should include up-to-date maps showing the latest geologic interpretations, all well and participating area boundaries. Should there be no changes from one year to another, reference may be made to the most recent map submitted.
2. A list showing the status of all wells.
3. Performance curves covering the productive life of each horizon under a participating area, including injectivity curves.
4. Your plans for development within the unit area for the next year.
5. Pertinent data as to the effectiveness of the enhanced recovery project (if applicable). This information should include data on current and cumulative water injection rates, current and cumulative water, gas, and oil production and current water-oil ratios. A short discussion as to the general progress of the flood and any significant changes in any phase of the project should also be included.

All plans of development are to be filed in triplicate.

If you have any questions, please contact Gail Keller at the above address or telephone (505) 761-4503.

Sincerely,
(ORIG. SGO.) DENNIS B. UNTERLEA

FOR DISTRICT MANAGER

Comm. of Pub. Lands, Santa Fe
015:GKeller:ag:3-30-88:4041M

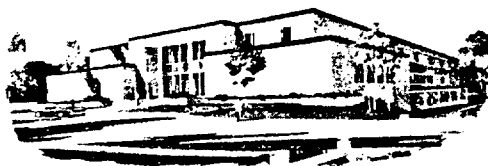
NMOCB, Santa Fe
NM-019

State of New Mexico

3/13



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

SLO REF NO 06-735

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

March 24, 1988

BCO, Inc.
Attn: Ms. Elizabeth Keeshan
135 Grant
Santa Fe, New Mexico 87501

Re: 1988 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1988 Plan of Development for the above captioned unit area.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encs.
cc: OCD
BLM

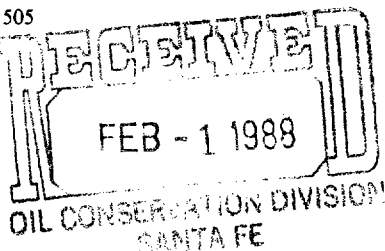
BCO, Inc.

OIL WELL OPERATOR
135 GRANT

SANTA FE, N. M. 87501

January 29, 1988

AREA CODE 505
983-1228



Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, N.M. 87197

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, N.M. 87503

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, N.M. 87501

RE: 1988 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the unit during 1988.

1. Due to the decline in the price of oil and gas, there is no development planned in 1988.
2. BCO, Inc., does not propose any injection operations.
3. BCO, Inc., will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,

Elizabeth B. Keeshan
Vice President

EBK:jw
Attachment

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

A P P R O V A L F O R M

1988 Plan of Development, Escrito Gallup Unit, Rio Arriba County, New Mexico:

Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, N.M. 87197

By: _____

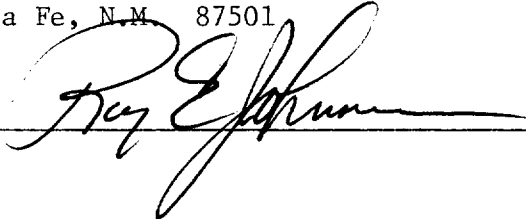
Date: _____

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, N.M. 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, N.M. 87501

By:  _____

Date: 2-2-88

3113



COMMISSIONER

State of New Mexico
OFFICE OF THE
Commissioner of Public Lands
Santa Fe

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

January 2, 1987

BCO, Inc.
ATTENTION: Ms. Elizabeth B. Keeshan
135 Grant
Santa Fe, New Mexico 87501

Re: Escrito Gallup Unit
Rio Arriba County, New Mexico
1987 Drilling Program

Gentlemen:

The Commissioner of Public Lands has this date approved your 1987 Drilling Program for the Escrito Gallup Unit Area, Rio Arriba County, New Mexico. Such plan advises that due to the decline in the price of oil, there is no further development planned for 1987. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

BH/FOP/pm
encls.

cc: OCD-Santa Fe, New Mexico
BLM-Albuquerque, New Mexico Attn: Fluids Branch

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

December 17, 1986

Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, NM 87197

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

Re: 1987 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO Inc., as operator, hereby submits the following plan of development for the unit during 1987.

1. Due to the decline in the price of oil and gas, there is no development planned in 1987.
2. BCO Inc., may drill out a plug or several plugs on some of the watered out wells to see if the oil percentage justifies pumping costs at a price at which oil may stabilize.
3. BCO Inc., does not propose any injection operations.
4. BCO Inc., will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,

Elizabeth B. Keeshan

ELIZABETH B. KEESHAN
Comptroller

EBK:cl
Attachment

APPROVAL FORM

1987 Plan of Development, Escrito Gallup Unit, Rio Arriba County, New Mexico

Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, NM 87197

By: _____

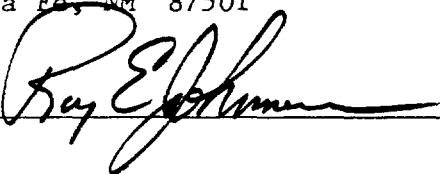
Date: _____

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

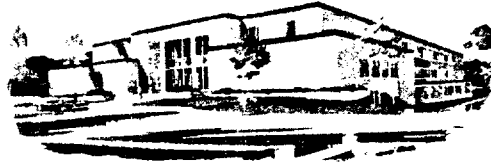
Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

By:  _____

Date: 12-18-86

State of New Mexico

#3113



JIM BACA
COMMISSIONER

Commissioner of Public Lands

April 25, 1986

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Delivery Uses
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

BOG, Inc.
Attn: Ms. Elizabeth B. Keeshan
136 Grant
Santa Fe, New Mexico 87501

Re: Escrito Gallup Unit
Rio Arriba County, New Mexico
1986 Drilling Program

Gentlemen:

The Commissioner of Public Lands has this date approved your the 1986 Drilling Program for the Escrito Gallup Unit Area, Rio Arriba County, New Mexico. Such plan advises that due to the decline in the price of oil, there is no further development planned for 1986 and you may drill out a plug or several plugs on some of the watered out wells to see if the oil percentage justifies pumping costs at a price at which oil may stabilize.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

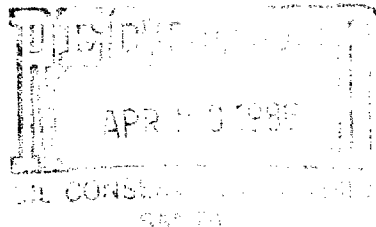
JB/FOP/pm
encs.

cc: OCD-Santa Fe, New Mexico
BLM-Albuquerque, New Mexico Attn: Fluids Branch

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

April 22, 1986



Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, NM 87197

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, NM 87501

Re: 1986 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO Inc., as operator, hereby submits the following plan of development for the unit during 1986:

1. Due to the decline in the price of oil, there is no further development planned in 1986.
2. BCO Inc., may drill out a plug or several plugs on some of the watered out wells to see if the oil percentage justifies pumping costs at a price at which oil may stabilize.
3. BCO Inc., does not propose any injection operations. BCO Inc., will continue to operate the producing wells in the unit in a manner designed to maximize production and the life of the wells.

Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,

Elizabeth B. Keeshan

Elizabeth B. Keeshan
Comptroller

EKB/cl

Enclosure

APPROVAL FORM

1986 Plan of Development, Escrito Gallup Unit, Rio Arriba County, New Mexico.

Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, New Mexico 87197

By: _____

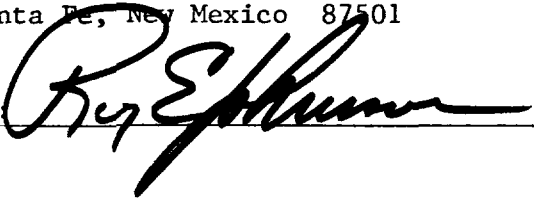
Date: _____

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

By:  _____

Date: 4-29-86

Bureau of Land Management
Albuquerque District Office
Attn: B. Keeshan
P.O. Box 1110
Albuquerque, NM 87197-6770

Escrito Gallup
Unit POD
3180 (015)

MAY 19 1986

ECO, Inc.
ATTN: Elizabeth B. Keeshan
135 Grant
Santa Fe, NM 87501

Gentlemen:

One approved copy of your 1986 Plan of Development for the Escrito Gallup Unit area, Rio Arriba County, New Mexico is enclosed. Such plan, proposing no development, is approved this date subject to like approval by the appropriate officials of the State of New Mexico.

If you have any questions, please contact Shirley Bryant at the above address or telephone (505) 766-2841.

Sincerely,

For District Manager

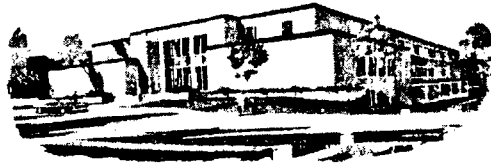
Enclosure

cc:
Micrographics 943B-1
Fluids Section FRAH
✓NMOCD, Santa Fe
Comm. of Pub. Lands, Santa Fe
O&G Chron

015:SBryant:k1m:5-13-86:1864M

#3113

State of New Mexico



JIM BACA
COMMISSIONER

Commissioner of Public Lands

January 26, 1984

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Express Mail Delivery Use:
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

Re: 1984 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

ATTENTION: Mr. Harry R. Bigbee

Gentlemen:

The Commissioner of Public Lands has this date approved your 1984 Plan of Development for the Escrito Gallup Unit Agreement, Rio Arriba County, New Mexico. Such plan calls for the drilling of the Unit Well Nos. 25, 26, 27, 28 and 29. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director
Oil and Gas Division
AC 505/827-5744

JB/RDG/pm
encls.

cc: OCD-Santa Fe, New Mexico
BLM-Albuquerque, New Mexico
BLM-Roswell, New Mexico
Mr. Ernest Padilla
P. O. Box 2523
Santa Fe, New Mexico 87501



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

February 20, 1984

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

BCO INC.
c/o Ernest L. Padilla
P.O. Box 2523
Santa Fe, NM 87501

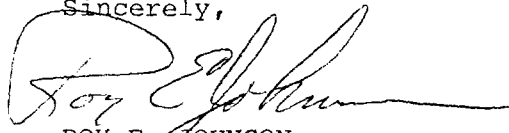
Attention: Ernie L. Padilla

Re: 1984 Plan of Development
Escrito Gallup Unit
Rio Arriba County, NM

Dear Mr. Padilla:

The above referenced submittal has been approved by the New Mexico Oil Conservation Division effective this date. Such approval is contingent upon like approval by the New Mexico Commissioner of Public Lands and the Bureau of Land Management.

Sincerely,



ROY E. JOHNSON
Petroleum Geologist

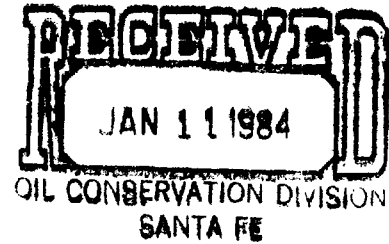
REJ/dp

cc: Commissioner of Public Lands - Santa Fe
Bureau of Land Management - Albuquerque
OCD District Office - Aztec

ERNEST L. PADILLA
ATTORNEY AND COUNSELOR AT LAW

First Northern Plaza
P.O. Box 2523
Santa Fe, New Mexico 87501
(505) 988-7577

January 10, 1984



Bureau of Land Management
Albuquerque District
Fluids Section
P.O. Box 6770
Albuquerque, New Mexico 87197

ATTN: Sue Umshler

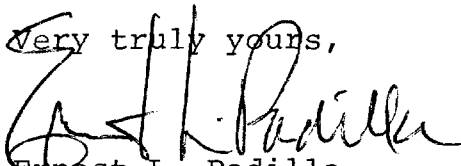
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

Oil Conservation Division of
the Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: 1984 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen and Ms. Umshler:

Enclosed for your consideration is BCO, Inc.'s 1984 Plan of Development for the Escrito Gallup Unit. Should you have any questions regarding its contents please contact me or BCO, Inc. so that we may satisfy whatever additional requirements you may have.

Very truly yours,

Ernest L. Padilla

ELP/bv

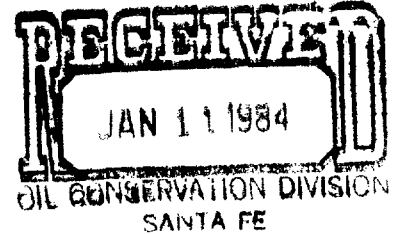
Enc

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

January 9, 1984

Bureau of Land Management
Albuquerque District
Fluids Section
P.O. Box 6770
Albuquerque, New Mexico 87197



Attn: Sue Umshler

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

Oil Conservation Division of
the Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: 1984 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval of by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the unit during 1984:

1. The drilling of the following proposed wells at unorthodox locations, applications for which have been made to the New Mexico Oil Conservation Division:
 - (a) Escrito Gallup Unit Well No. 25, to be located 1920' FSL and 2120' FEL of Section 18;

Bureau of Land Management
Commissioner of Public Lands
Oil Conservation Division
January 9, 1984
Page 2

- (b) Escrito Gallup Unit Well No. 26, to be located 450' FSL and 330' FEL of Section 18;
- (c) Escrito Gallup Unit Well No. 27, to be located 1840' FNL and 330' FEL of Section 19;
- (d) Escrito Gallup Unit Well No. 28, to be located 990' FNL and 2310' FWL of Section 20;
- (e) Escrito Gallup Unit Well No. 29, to be located 1840' FNL and 800' FEL of Section 20;

all in Township 24 North, Range 7 West, N.M.P.M.,
Rio Arriba County, New Mexico.

The foregoing locations will permit the completion of an efficient production pattern within the unit area in that said wells will be drilled approximately 25-50 feet structurally higher than existing wells where the Mayre Gallup sand has, as a result of prior water injection, become water cut to the extent that the economic feasibility of oil production from existing wells is undesirable. The prior injection, however, should prove beneficial to further development of the unit and production from the unit area.

This drilling program will complement the 1983 drilling program under which three wells were drilled in similar fashion to take advantage of pressurization created by prior water injection.

BCO, Inc. does not propose any injection operations, inasmuch as the proposed plan is intended to utilize and develop previously pressured zones.

Should the foregoing plan be acceptable to you, please signify your approval on the approval form attached hereto.

Respectfully submitted,

By,



BCO, Inc.

APPROVAL FORM

1984 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Bureau of Land Management
Albuquerque District
Fluids Section
P.O. Box 6770
Albuquerque, New Mexico 87197

By: _____

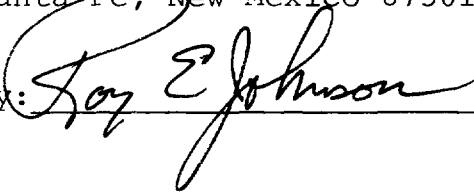
Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

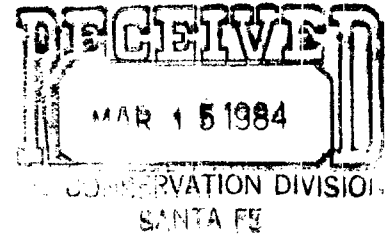
By:  _____

Date: 2-20-84

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

March 12, 1984



Bureau of Land Management
Albuquerque District
Fluids Section
P. O. Box 6770
Albuquerque, New Mexico 87197
Attention: Sue Umshler

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87503

Oil Conservation Division of the
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: 1984 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

We submitted the above plan to you on January 9, 1984. The plan has been approved by all agencies concerned and we are attaching hereto a copy of each signature page signed for your files.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Harry R. Bigbee".

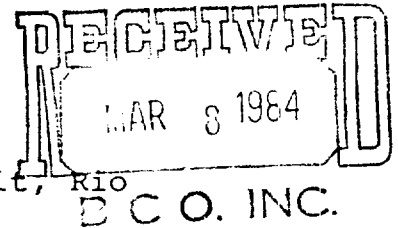
Harry R. Bigbee
President

HRB/bay

cc: Ernest L. Padilla
BLM - Farmington
Ned Dollar

Attachments

APPROVAL FORM



1984 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Bureau of Land Management
Albuquerque District
Fluids Section
P.O. Box 6770
Albuquerque, New Mexico 87197

Approved _____
Amelia D. Shultz
Assistant District Manager
for Minerals
Albuquerque District

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

By: _____

Date: _____

U

APPROVAL FORM

1984 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Bureau of Land Management
Albuquerque District
Fluids Section
P.O. Box 6770
Albuquerque, New Mexico 87197

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: Jim Baca

Date: January 26, 1984

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

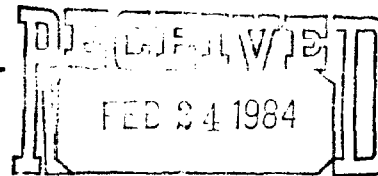
By: _____

Date: _____



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



BCO, INC.

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEX CO 87501
(505) 827-5800

February 20, 1984

BCO INC.
c/o Ernest L. Padilla
P.O. Box 2523
Santa Fe, NM 87501

Attention: Ernie L. Padilla

Re: 1984 Plan of Development
Escrito Gallup Unit
Rio Arriba County, NM

Dear Mr. Padilla:

The above referenced submittal has been approved by the New Mexico Oil Conservation Division effective this date. Such approval is contingent upon like approval by the New Mexico Commissioner of Public Lands and the Bureau of Land Management.

Sincerely,

ROY E. JOHNSON
Petroleum Geologist

REJ/dp

cc: Commissioner of Public Lands - Santa Fe
Bureau of Land Management - Albuquerque
OCD District Office - Aztec



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

May 23, 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

*Case
3113*

Attention: Mr. Harry R. Bigbee

Re: 1983 Plan of Development
Escrito Gallup Unit
Rio Arriba County, NM.

Dear Mr. Bigbee:

Enclosed please find an approved copy of the material referenced above. Such approval is contingent upon like approval by the Commissioner of Public Lands and the United States Minerals Management Service.

Sincerely,

A handwritten signature in cursive script, reading "Roy E. Johnson".

ROY E. JOHNSON
Petroleum Geologist

REJ/dp

cc: Commissioner of Public Lands - Santa Fe
Minerals Management Service - Albuquerque
OCD District Office - Aztec

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501

May 11, 1983

Area Oil and Gas Supervisor
Department of the Interior
South Central Region
505 Marquette, N.W., Rm 815
Albuquerque, New Mexico 87102

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

Oil Conservation Division of
the Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: 1983 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to paragraph 11 of the Escrito Gallup Unit Agreement, after approval of by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the unit durling 1983:

1. The drilling of the following proposed wells at unorthodox locations which have been approved by the New Mexico Oil Conservation Division as shown in Exhibit A attached hereto:
 - (a) Escrito Gallup Unit Well No. 22 (Elizabeth 7) to be located 2450' FNL and 1880' FNL of Section 18;
 - (b) Escrito Gallup Unit Well No. 23 (Judy 3) to be located 350' FSL and 1650' FWL of Section 17;
 - (c) Escrito Gallup Unit Well No. 24 (3-21 No. 3) to be located 1500' FNL and 1930 FWL of Section 21;all in Township 24 North, Range 7 West, N.M.P.M., Rio Arriba County, New Mexico.

The foregoing locations will permit the completion of an efficient production pattern within the unit area in that said wells will be drilled approximately 25 feet structurally higher

Area and Oil Gas Supervisor
Commissioner of Public Lands
Oil Conservation Division of
the Energy & Minerals Department
Page 2

than existing wells where the Mayre Gallup sand has, as a result of prior water injection, become water cut to the extent that the economic feasibility of oil production from existing wells. The prior injection, however, should prove beneficial to further development of the unit and production from the unit area.

Depending on the success of the drilling program proposed herein, BCO, Inc. will consider further drilling within the unit during 1983 and accordingly revise this plan.

BCO, Inc. does not propose any injection operations inasmuch as the proposed plan is intended to utilize and develop previously pressured zones.

Should the foregoing plan be acceptable to you please signify your approval on the approval form attached hereto.

Respectfully submitted,

By,


BCO, Inc.

APPROVAL FORM

1983 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Area Oil and Gas Supervisor
Department of the Interior
South Central Region
505 Marquette, N.W., Rm 815
Albuquerque, New Mexico 87120

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

By:  _____

Date: 5-19-83

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

May 4, 1983

100 - ANAYA
100

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mr. Ernest L. Padilla
P. O. Box 2523
Santa Fe, New Mexico 87501

Administrative Order NSL-1692

Gentlemen:

Reference is made to your application for three non-standard locations for BCO, Inc. and Harry L. Bigbee for the following three wells in the Escrito-Gallup Field, as follows:

Escrito Gallup Unit Well No. 22 (Elizabeth 7) to be located 2450' FNL and 1880' FWL of Section 18;

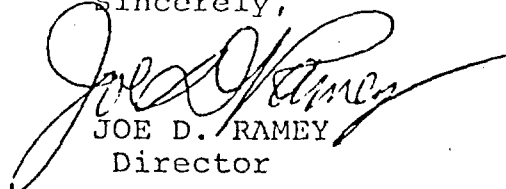
Escrito Gallup Unit Well No. 23 (Judy 3) to be located 350' FSL and 1650' FWL of Section 17; and

Escrito Gallup Unit Well No. 24 (3-21 No. 3) to be located 1500' FNL and 1930' FWL of Section 21

all in Township 24 North, Range 7 West, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox locations are hereby approved.

Sincerely,

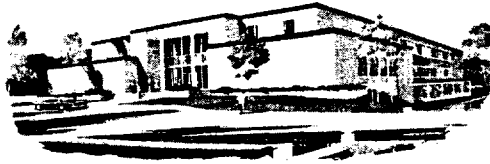


JOE D. RAMEY
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Farmington

State of New Mexico



JIM BACA
COMMISSIONER

Commissioner of Public Lands

May 19, 1983

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

Re: 1983 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

ATTENTION: Mr. Harry R. Bigbee

Gentlemen:

The Commissioner of Public Lands has this date approved your 1983 Plan of Development for the Escrito Gallup Unit Agreement, Rio Arriba County, New Mexico. Such plan calls for the drilling of the Unit Well Nos. 22, 23 and 34. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

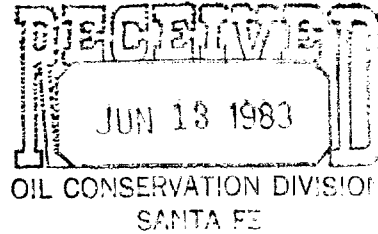
BY:
RAY D. GRAHAM, Director
Oil and Gas Division
AC 505/827-5744

JB/RDG/pm
encls.

cc: OCD-Santa Fe, New Mexico
BLM-Albuquerque, New Mexico
Mr. Ernest Padilla
P. O. Box 2523
Santa Fe, New Mexico 87501

AREA CODE 505
983-1228

BCO, Inc.
OIL WELL OPERATOR
135 GRANT
SANTA FE, N. M. 87501



June 10, 1983

Area Oil and Gas Supervisor
Department of the Interior
South Central Region
505 Marquette, N.W., Room 815
Albuquerque, NM 87102

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division of the
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

RE: 1983 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

We submitted the above plan to you on May 11, 1983. The plan has been approved by all agencies concerned and we are attaching hereto a copy of each signature page signed for your files.

We wish to advise you that the legal description of the Escrito Gallup Unit #24 has been changed from 1500' FNL and 1930' FWL of Section 21 T24N R7W to 1850' FNL and 1700' FWL of Section 21 T24N R7W for archaeological reasons. We assume that since the well remained in the same quarter section that was originally proposed that a revised Plan of Development is not necessary. If you feel a revised plan is necessary please so advise us.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Harry R. Bigbee".

Harry R. Bigbee
President

HRB:nad

cc: Ernest L. Padilla
BLM - Farmington

Attachments

APPROVAL FORM

1983 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Area Oil and Gas Supervisor
Department of the Interior
South Central Region
505 Marquette, N.W., Rm 815
Albuquerque, New Mexico 87120

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: _____

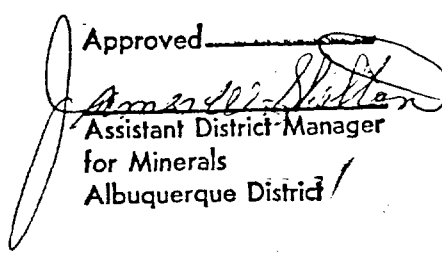
Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

By: _____

Date: _____

Approved _____


Assistant District Manager
for Minerals
Albuquerque District

APPROVAL FORM

1983 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Area Oil and Gas Supervisor
Department of the Interior
South Central Region
505 Marquette, N.W., Rm 815
Albuquerque, New Mexico 87120

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

By: Roy E. Johnson

Date: 5-19-83

APPROVAL FORM

1983 Plan of Development, Escrito Gallup Unit, Rio
Arriba County, New Mexico.

Area Oil and Gas Supervisor
Department of the Interior
South Central Region
505 Marquette, N.W., Rm 815
Albuquerque, New Mexico 87120

By: _____

Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87503

By: Jim Baca

Date: May 19, 1983

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501

By: _____

Date: _____

State of New Mexico
Oil Conservation Commission



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

OTHER _____

3112
May 18, 1965

Mr. Jason W. Kellahin
Kellahin and Fox
Attorneys at Law
54 1/2 East San Francisco
Santa Fe, New Mexico

Re: Escrito Gallup Unit
San Juan and Rio Arriba Counties,
New Mexico

Dear Mr. Kellahin:

The Commissioner of Public Lands approved the Escrito Gallup Unit Agreement on May 11, 1965, and at that time five originally signed copies of the Certificate of Approval of the unit were handed to you.

We are enclosing Official Receipt No. H-05897 addressed to BCO, Inc., the operator of the unit, in the amount of Forty-five (\$45.00) Dollars, which covers the filing fee for the Unit Agreement.

Very truly yours,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS

BY:

(Mr.) Ted Bilberry, Director
Oil and Gas Department

GBH/WMR/d
Enclosure

cc: United States Geological Survey
P. O. Drawer 1857, Roswell, New Mexico
Attention: Mr. John A. Anderson

Oil Conservation Commission
P. O. Box 2088, Santa Fe, New Mexico

January 22, 1965

Mr. Jason W. Kellahin
P. O. Box 1769
Santa Fe, New Mexico

Re: Proposed Escrito Gallup Unit
San Juan and Rio Arriba
Counties, New Mexico

Dear Mr. Kellahin:

Pursuant to the revised copy of the proposed Escrito Gallup Unit Agreement, which you filed in this office January 21, 1965.

Please be advised that we approve this proposed Unit Agreement as to form and content.

Very truly yours,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS

BY:
(Mr.) Ted Bilberry, Director
Oil & Gas Department

GBH/tb/mm/v
cc:

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

60 JAN 25 PM 4

3113

#3113

BCO, Inc.

OIL WELL OPERATOR
135 GRANT

AREA CODE 505
983-1228

SANTA FE, N. M. 87501

January 23, 1992

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87504

RE: 1992 Plan of Development
Escrito Gallup Unit
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Paragraph 11 of the Escrito Gallup Unit Agreement, after approval by all working interest owners, BCO, Inc., as operator, hereby submits the following plan of development for the Unit during 1992.

1. There is no development planned in 1992.
2. BCO, Inc. does not propose any injection operations.
3. BCO, Inc. will continue to operate the producing wells in the Unit in a manner designed to maximize production and the life of the wells. Surface reclamation was completed in 1991 on the EGU #5, 7 and 11 which were abandoned in 1990.

As requested the following documents are attached.

Exhibit 1 to 1992 Escrito Gallup Unit Plan of Development:
List of wells in Unit and current status.

Exhibit 2 to 1992 Escrito Gallup Unit Plan of Development:
Monthly Oil Production of each well in unit for 1990 and 1991.

Exhibit 3 to 1992 Escrito Gallup Unit Plan of Development:
Monthly Gas production of each well in unit for 1990 and 1991.

January 23, 1992
Page Two

Exhibit 4 to 1992 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit A to the Unit Agreement.

Exhibit 5 to 1992 Escrito Gallup Unit Plan of Development:
Current copy of Exhibit B to the Unit Agreement.

Exhibit 6 to 1992 Escrito Gallup Unit Plan of Development:
Current maps of existing participating areas.

As requested by the Bureau of Land Management, I evaluate performance curve information covering the productive life of the Gallup Formation in the Escrito Gallup Unit. The information is based on the operation of the well using a gas-lift (plunger) method of operation.

Initial oil production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 40 barrels a day. At the twelfth month of operation, daily oil production would be expected to be about 12 barrels; at the twenty-fourth month of operation about 8 barrels a day; and 5 barrels a day at the thirty-sixth month of operation. From that point, the decline would be very slow with the expected economic life of the well about twenty years.

Initial gas production on an average Gallup well drilled in the Escrito Gallup Unit would be expected to be about 100 MCF per day. At the twelfth month of operation, daily gas production would be expected to be about 85 MCF per day; at the twenty-fourth month of operation about 64 MCF a day; and 50 MCF a day at the thirty-sixth month of operation. From that point, the decline would be very slow over the expected economic life of the well.

The gas oil ratio would be expected to increase over the life of the well. It is our experience that a gas-lift (plunger) system of operation minimizes channeling of gas resulting in a greater total recovery of oil.

If I can provide additional information, please contact me. Should the foregoing be acceptable to you, please signify your approval on the approval form attached hereto.

Very truly yours,


Elizabeth B. Keeshan
President

EBK:dyl
Attachments

BCO, Inc.

OIL WELL OPERATOR

135 GRANT

SANTA FE, N. M. 87501

AREA CODE 505

983-1228

A P P R O V A L F O R M

1992 Plan of Development, Escrito Gallup Unit, Rio Arriba County,
New Mexico, dated January 23, 1992.

Bureau of Land Management
Farmington Resource Center
1235 LaPlata Highway
Farmington, NM 87401

By: _____

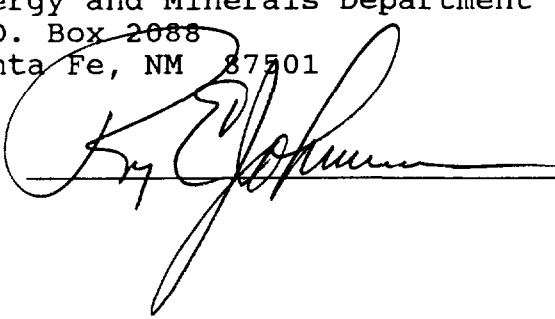
Date: _____

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87503

By: _____

Date: _____

Oil Conservation Division
Energy and Minerals Department
P.O. Box 2088
Santa Fe, NM 87501

By:  _____

Date: 6-2-92

BCO, Inc.
Escrito Gallup Unit
Status of Wells

Exhibit 1 to 1992 Plan of Development

Well No	Section & 1/4 of 1/4	TWP	RNG	Well Status	Forma- tion	Pool
1	SESE 12	24N	8W	POW	Gallup	Escrito Gallup
2	SWSE 12	24N	8W	POW	Gallup	Escrito Gallup
3	NENE 13	24N	8W	POW	Gallup	Escrito Gallup
4	SWSW 7	24N	7W	POW	Gallup	Escrito Gallup
5	SWNW 18	24N	7W	P&A	Plugged & Abandoned	
6	NENW 18	24N	7W	POW	Gallup	Escrito Gallup
7	SWNE 18	24N	7W	P&A	Plugged & Abandoned	
8	SENE 18	24N	7W	WIWSI	Stand by water disposal well	
9	NESE 18	24N	7W	POW	Gallup	Escrito Gallup
10	NENE 19	24N	7W	POW	Gallup	Escrito Gallup
11	NWSW 17	24N	7W	P&A	Plugged & Abandoned	
12	NESW 17	24N	7W	POW	Gallup	Escrito Gallup
13	NWSE 17	24N	7W	POW	Gallup	Escrito Gallup
14	SESE 17	24N	7W	P&A	Plugged & Abandoned	
15	NENE 20	24N	7W	POW	Gallup	Escrito Gallup
16	NWSW 16	24N	7W	POW	Gallup	Escrito Gallup
17	SWSW 16	24N	7W	POW	Gallup	Escrito Gallup
18	NENW 21	24N	7W	POW	Gallup	Escrito Gallup
19	NESE 13	24N	8W	POW	Gallup	Escrito Gallup
20	SESW 18	24N	7W	POW	Gallup	Escrito Gallup
21	SENE 13	24N	8W	POW	Gallup	Escrito Gallup
22	SENW 18	24N	7W	POW	Gallup	Escrito Gallup
23	SESW 17	24N	7W	POW	Gallup	Escrito Gallup
24	SENW 21	24N	7W	POW	Gallup	Escrito Gallup
25	NWSE 18	24N	7W	POW	Gallup	Escrito Gallup
26	SESE 18	24N	7W	POW	Gallup	Escrito Gallup
27	SENE 19	24N	7W	POW	Gallup	Escrito Gallup
28	NENW 20	24N	7W	POW	Gallup	Escrito Gallup
29	SENE 20	24N	7W	POW	Gallup	Escrito Gallup

BCO, INC.
EXHIBIT 2 TO

1992 ESCRITO GALUP PLAN OF DEVELOPMENT:
MONTHLY OIL PRODUCTION BY WELL, 1990 & 1991 - PAGE 1

Well	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91
1	35.	35.	37.	32.	36.	32.	31.	24.	36.	42.	44.	37	40.	30.	38.	33.	39.	37.	56.	54.	54.	60.	53.	61.
2	67.	62.	65.	59.	55.	60.	58.	24.	56.	69.	55.	63	60.	67.	65.	62.	63.	61.	35.	34.	29.	37.	34.	38.
3	260.	246.	254.	257.	226.	231.	39.	360.	302.	255.	265.	289	285.	230.	236.	247.	258.	230.	228.	211.	207.	225.	219.	183.
4	108.	91.	90.	97.	93.	86.	93.	69.	80.	75.	56.	74	72.	36.	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.
5	0.	0.	54.	63.	85.	90.	83.	81.	76.	0.	PtA.	PtA.	PtA.	—	—	—	—	—	—	—	—	—	PtA.	
6	33.	26.	31.	28.	28.	25.	26.	27.	30.	31.	21.	7	0.	0.	0.	0.	0.	0.	0.	0.	0.	0.	17.	
7	0.	0.	17.	118.	60.	19.	2.	62.	21.	PtA.	PtA.	PtA.	PtA.	—	—	—	—	—	—	—	—	—	PtA.	
9	18.	14.	17.	15.	18.	15.	15.	15.	16.	18.	22.	19	31.	18.	17.	18.	18.	18.	31.	31.	30.	31.	30.	31.
10	29.	27.	27.	24.	24.	22.	23.	12.	18.	25.	24.	27	24.	25.	25.	24.	21.	22.	19.	21.	20.	20.	22.	16.
11	31.	0.	0.	0.	0.	0.	0.	0.	0.	PtA.	PtA.	PtA.	PtA.	—	—	—	—	—	—	—	—	—	PtA.	
12	0.	3.	0.	3.	5.	0.	15.	21.	16.	0.	15.	8	14.	15.	15.	8.	14.	14.	6.	16.	8.	15.	8.	8.
13	39.	35.	39.	38.	38.	36.	33.	35.	34.	38.	38.	39	39.	35.	39.	30.	36.	38.	39.	39.	38.	39.	38.	39.
15	31.	28.	31.	29.	30.	18.	20.	28.	28.	31.	30.	31	29.	28.	31.	30.	28.	29.	31.	31.	30.	30.	30.	31.

BCO, INC.
EXHIBIT 2 TO
1992 ESCRITO GALUP PLAN OF DEVELOPMENT:
MONTHLY OIL PRODUCTION BY WELL 1990 & 1991 - PAGE 2

Well	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91
17	7.	8.	7.	30.	31.	7.	6.	7.	8.	14.	16.	15	7.	28.	28.	27.	19.	20.	0.	0.	0.	0.	15.	0.
18	39.	34.	39.	31.	38.	38.	36.	36.	38.	39.	38.	39	39.	35.	39.	38.	38.	38.	39.	39.	38.	39.	38.	39.
19	58.	51.	90.	76.	93.	74.	80.	74.	91.	72.	69.	70	70.	72.	66.	62.	52.	47.	52.	39.	49.	44.	41.	37.
20	116.	108.	85.	83.	85.	83.	80.	80.	83.	85.	83.	83	85.	72.	85.	83.	83.	83.	85.	85.	83.	85.	83.	85.
21	101.	91.	101.	98.	101.	98.	94.	88.	98.	101.	98.	101	101.	91.	101.	98.	94.	98.	101.	101.	98.	101.	98.	101.
22	87.	66.	75.	75.	78.	75.	58.	58.	60.	60.	65.	68	80.	65.	73.	49.	61.	46.	56.	26.	57.	63.	59.	31.
23	95.	86.	85.	76.	55.	61.	55.	53.	63.	47.	67.	63	78.	70.	74.	64.	48.	56.	65.	54.	64.	59.	69.	71.
24	66.	55.	44.	57.	46.	42.	39.	45.	42.	58.	48.	53	49.	44.	59.	52.	55.	49.	44.	48.	43.	43.	47.	42.
25	120.	110.	117.	109.	98.	99.	98.	89.	96.	98.	73.	58	92.	77.	101.	119.	109.	108.	108.	97.	100.	96.	94.	89.
26	104.	93.	113.	108.	81.	92.	82.	86.	100.	84.	83.	88	80.	88.	86.	95.	92.	81.	86.	60.	88.	78.	73.	79.
27	48.	44.	54.	47.	49.	49.	55.	47.	48.	49.	52.	44	53.	51.	50.	52.	49.	44.	52.	43.	45.	42.	48.	42.
28	123.	99.	101.	116.	119.	97.	105.	104.	94.	98.	97.	102	101.	98.	100.	99.	93.	88.	99.	83.	75.	70.	114.	97.
29	141.	118.	133.	102.	143.	126.	135.	137.	144.	137.	108.	98	130.	74.	113.	112.	90.	90.	109.	118.	111.	115.	104.	94.

BCO, INC.
EXHIBIT 3 TO
1992 ESCRITO GALUP PLAN OF DEVELOPMENT:
MONTHLY GAS PRODUCTION AT 15.025 pb FOR 1990 & 1991 - PAGE 1

Well	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91
1	141.	148.	146.	129.	146.	132.	123.	99.	144.	167.	172.	194	148.	107.	143.	126.	152.	149.	215.	202.	194.	215.	192.	221.
2	270.	261.	257.	230.	223.	247.	229.	99.	224.	275.	216.	192	222.	238.	244.	237.	246.	246.	134.	127.	104.	133.	123.	138.
3	1191.	1209.	1135.	1156.	1041.	1083.	174.	1278.	1026.	865.	881.	812	884.	679.	750.	796.	850.	787.	737.	666.	621.	673.	661.	553.
4	495.	442.	402.	436.	428.	403.	416.	327.	363.	339.	248.	298	298.	142.	7.	0.	0.	0.	0.	0.	0.	0.	0.	0.
5	0.	0.	181.	222.	294.	317.	278.	288.	254	0.	P+A.	P+A.	P+A.	—	—	—	—	—	—	—	—	—	—	P+A.
6	133.	95.	104.	92.	97.	88.	87.	96.	102.	105.	70.	21	0.	0.	8.	0.	0.	0.	0.	0.	0.	0.	0.	51.
7	0.	0.	57.	416.	207.	67.	7	220.	70.	P+A.	P+A.	P+A.	P+A.	—	—	—	—	—	—	—	—	—	—	P+A.
9	68.	57.	61.	55.	62.	62.	59.	63.	63.	92.	110.	87	145.	89.	93.	92.	94.	98.	158.	155.	143.	147.	144.	148.
10	232.	223.	211.	201.	207.	193.	187.	131.	187.	241.	226.	224	211.	197.	216.	213.	197.	213.	184.	194.	175.	174.	188.	177.
11	116.	0.	0.	0.	0.	0.	0.	0.	0.	P+A.	P+A.	P+A.	P+A.	—	—	—	—	—	—	—	—	—	—	P+A.
12	0.	11.	0.	11.	17.	0.	50.	75.	55.	0.	50.	24	43.	44.	46.	26.	62.	64.	26.	67.	32.	60.	32.	32.
13	256.	251.	207.	197.	208.	190.	167.	187.	174.	193.	190.	196	202.	172.	204.	161.	198.	217.	210.	205.	190.	194.	191.	196.
15	125.	119.	122.	111.	121.	69.	73.	108.	103.	123.	116.	110	105.	90.	105.	105.	100.	107.	109.	106.	98.	98.	99.	101.

BCO, INC.
EXHIBIT 3 TO
1992 ESCRITO GALLUP PLAN OF DEVELOPMENT:
MONTHLY GAS PRODUCTION AT 15.025 pb FOR 1990 & 1991 - PAGE 2

	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91
Well																								
16	1/90	2/90	3/90	4/90	5/90	6/90	7/90	8/90	9/90	10/90	11/90	12/90	1/91	2/91	3/91	4/91	5/91	6/91	7/91	8/91	9/91	10/91	11/91	12/91
17	38.	45.	39.	106.	107.	38.	34.	41.	45.	63.	71.	60	36.	138.	146.	145.	104.	114.	0.	0.	0.	0.	45.	0.
18	268.	213.	218.	165.	219.	200.	181.	192.	194.	265.	253.	236	242.	207.	246.	265.	241.	250.	241.	236.	238.	243.	239.	245.
19	1461.	1297.	1609.	1390.	1607.	1301.	1252	1139.	1136.	1018.	937.	864	887.	850.	909.	865.	771.	805.	826.	749.	686.	767.	732.	671.
20	531.	493.	451.	554.	637.	681	626.	663.	654.	673.	644.	685	527.	425.	560.	557.	570.	568.	549.	537.	477.	487.	480.	514.
21	752.	706.	762.	741.	786.	776.	710.	703.	747.	1028	978.	915	966.	828.	978.	1026	1008.	1091.	1061.	1036.	882.	906.	887.	763.
22	630.	545.	649.	621.	697.	726	616.	652.	710.	882.	937.	824	993.	800.	957.	789.	989.	1181.	1267.	684.	912.	1005.	949.	858.
23	687.	702.	665.	606.	633.	644.	569.	517.	553.	478.	594.	496	565.	482.	546.	498.	409.	479.	526.	469.	480.	455.	503.	518.
24	604.	534.	443.	519.	450.	431.	392.	439.	406.	525.	477.	467	468.	400.	541.	461.	499.	476.	462.	467.	409.	514.	378.	359.
25	1202.	1180.	1112.	1058.	1016.	987.	904.	896.	899.	915.	728.	641	761.	606.	852.	959.	958.	986.	931.	842.	800.	765.	756.	717.
26	1399.	1335.	1484.	1433.	1353	1456.	1237.	1323	1245	1092.	1128.	1063	1034.	1039.	1091.	1173.	1213.	1156.	1158.	852.	880.	855.	845.	875.
27	289.	288.	317.	279.	311.	317.	307.	278.	284.	291.	288.	232	274.	251.	278.	293.	282.	276.	308.	260.	248.	230.	265.	254.
28	1585.	1588.	1354.	1487.	1577.	1478.	1467.	1539.	1409.	1469.	1398.	1386	1384.	1230.	1368.	1329.	1303.	1280.	1334.	1180.	938.	907.	1261	1123.
29	2178.	2035.	2083.	1731.	2307.	2067.	2057.	2190.	2156.	2558.	1977.	1776	2017.	1237.	1437.	1444.	1879.	1849.	2055.	1243.	1082.	1206.	1148.	1136.

BCO, INC.
 EXHIBIT 4 to
 1992 Escrito Gallup Unit Plan of Development
 Current Copy of Exhibit A

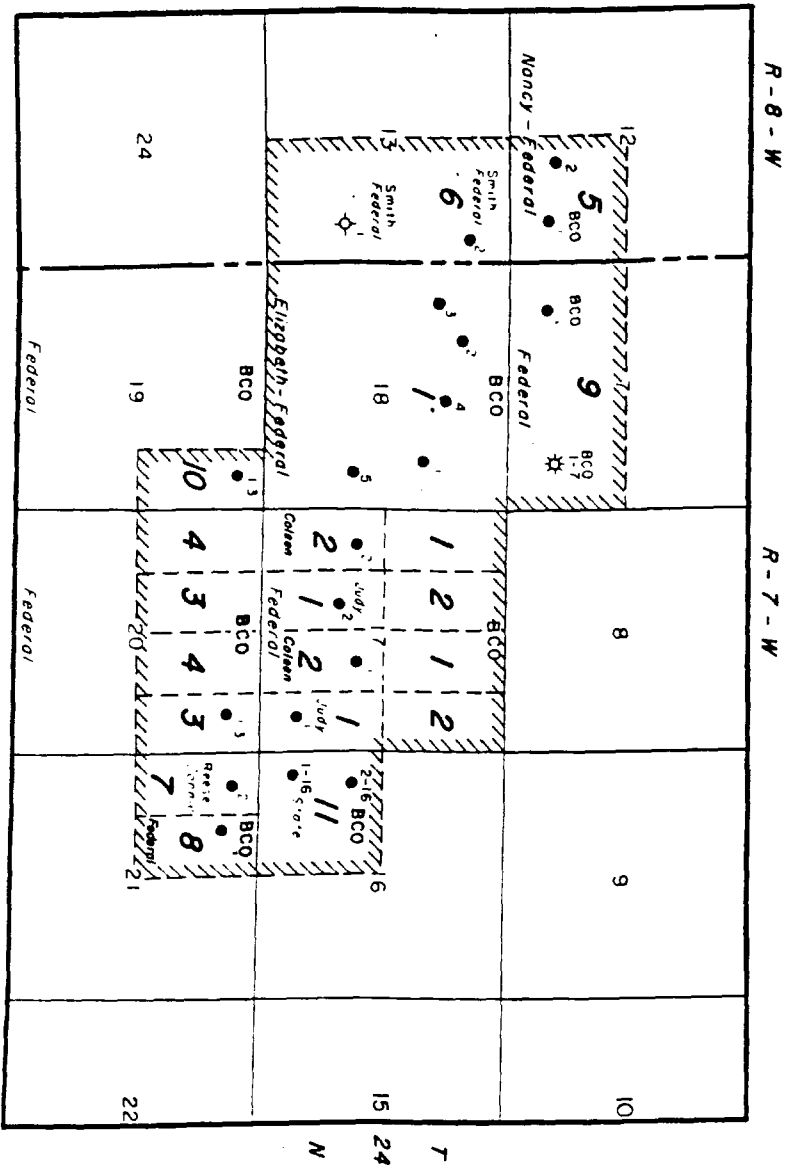


EXHIBIT A

ESCRITO-GALLUP UNIT

ESCRITO - GALLUP FIELD

RIO ARRIBA & SAN JUAN
 COUNTIES, NEW MEXICO

0 1000 2000 3000 4000 5000 feet

BCO, INC.
EXHIBIT 5 to
1992 Esc. to Gallup Plan of Development
Current Copy of Exhibit B to the Unit Agreement.

AMENDED EXHIBIT "B" UNIT AGREEMENT
ESCRITO GALLUP UNIT
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO
EXCLUDING TRACT 7

Effective June 1, 1966

SCHEDULE OF TRACTS

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	PAI
1.	FEDERAL LAND							
	T24N-R7W. Sec. 18 - All. Sec. 17-W/2. NE/4, W/2 NW/4, E/2 SE/4, E/2. SW/4.	962.72.	NMO3595. HBP.	USA-12.5%.	Meridian Oil Production Co.	Harry L. Bigbee - 100%.	William B. Hardie and Elizabeth H. Lund Cotrustees, Mabelle Hardie Royalty Trust. John A. Grambling, Patricia Harvey William B. Hardie Sr., Royalty Trust, Jane Hardie Trustee. Emily Grambling Ben R. Howell R.H. Feuille Robert M. Fasken R.M. Fasken and/or 1st City National Bank, Trustee. Wesley T. House Murray Fasken C.S. Longcope Patti Peck Wood Anna Lou Home Barron U. Kidd Lowe Partners. Maralo, Inc. H.J. Phillips Ann Home Emerson Margaret Sadler Trust Tom Sealy, Agent Ina Beth Phillips Theresa Home Anna May Colwill	.25000% .12500% .12500% .10000% .10000% .25000% .05000% .086575% .086575% .25988% .13008% .04329% .17885% .47430% .12995% .06500% .12982% .12990% .12986% .26057% .12995% .08661% .06496%

TRACT NO.	DESCRIPTION OF LAND ACRES	NO. OF	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	PAR
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[illegible]

William B. Hardie and Elizabeth H. Lund Co-Trustees, Mabelle Hardie Royalty Trust.	• 25000%
William B. Hardie Sr. Royalty Trust, Jane Hardie, Trustee.	• 10000%
Anna Lou Home.	• 47430%
Wesley T. House.	• 25988%
Ben R. Howell.	• 25000%
Barron U. Kidd.	• 12995%
Lowe Partners.	• 06500%
Maralo, Inc..	• 06500%
Edna Morrell R.P. Earnest & Anna Earnest Trust	• 06250%
Foster Morrell, deceased.	• 12500%
Ann Home Emerson.	• 12990%
H.J. Phillips.	• 12982%
Ina Beth Phillips.	• 12995%
Margaret Sadler Trust.	• 12986%

AMENDED EXHIBIT "B" (CONTINUED)

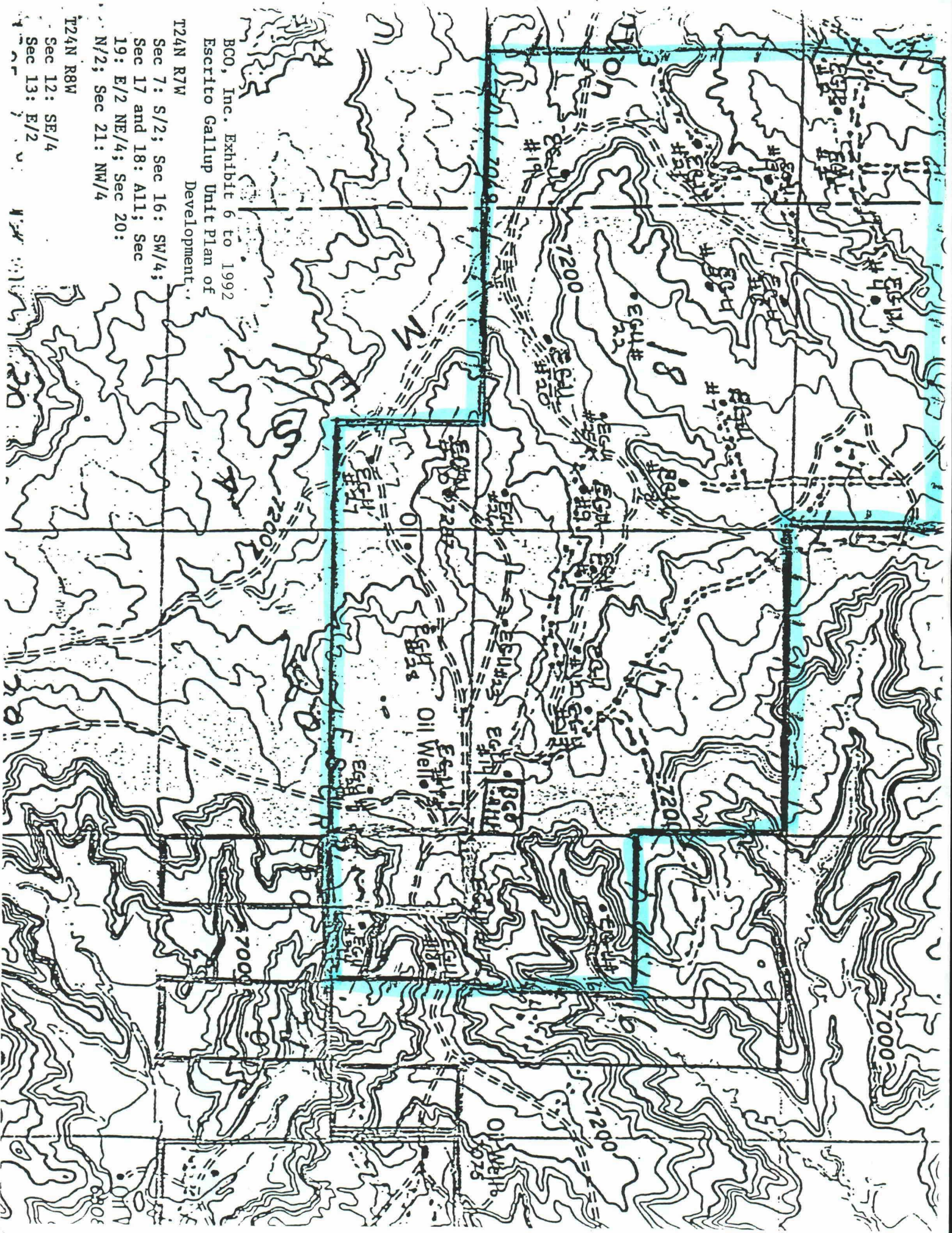
TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPANT
3.	T24N-R7W. Sec. 20 - E/2. NE/4, E/2NW/4.	160.	NM014022. HBP.	USA-12.5%.	Meridian Oil Production Co.	Harry L. Bigbee 100%.	Anna May Colwill. Theresa Home. Cassandra Keyser. Jean Keyser. Floyd Oil Company. S. Dewey Stokes, Jr. J.B. Wilkinson, Jr. Mary Ann Honey. Cioa Barkley. Viola I. Stewart. Adeline Stokes Schauer. C.S. Longcope.	.06496% .08661% .12991% .06496% 5.00000% .25000% .12995% .09036% .09036% .04329% .25000% .04329% .050000% 1.00000% 3.00000% 7.50000% .020271
4.	T24N-R7W. Sec. 20 - W/2. NE/4, W/2 NW/4.	160.	NM014022. HBP.	USA-12.5%.	Meridian Oil Production Co.	Harry L. Bigbee 100%.	Dick Zachry Meridian Oil Continental Holdings, Inc.	3.00000% 4.750000% 4.750000%
5.	T24N-R8W. Sec. 12-SE/4.	153.38.	NM088040-A. 4-1-70.	USA-12.5%.	Harry L. Bigbee.	Harry L. Bigbee 100%.	Matias A. Zamora and Emeline L. Zamora, his wife	.102897 5.00000%.
6.	T24N-R8W. Sec. 13 - E/2.	307.7.	NM087657. 4-1-70. HBP.	USA-12.5%.	Harry L. Bigbee.	Harry L. Bigbee 100%.	The Central Bank of Denver, for Fred Carr. Kaiser Francis Oil Company	.065435 2.25000% 5.00000%.
8.	T24N-R7W. Sec. 21. E/2 NW/4.	80.	SF078924-A. HBP.	USA-12.5%.	Floyd Oil Co.	Harry L. Bigbee 100%.	R.H. Feuille. Robert Murray Fasken R.M. Fasken and/or 1st City National Bank, Trustee. Murray Fasken. Patti Peck Wood.	.050000% .086575% .086575% .086575% .130075% .178850% .054512

AMENDED EXHIBIT "3" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTITION
8. (continued)								
							John A. Grambling	.125000%
							Patricia Harvey	.125000%
							Emily Grambling	.100000%
							Hanson McBride	
							Petroleum	.250000%
							William B. Hardie and	
							Elizabeth H. Lund Co-	
							Trustees, Mabelle	
							Hardie Royalty Trust	.250000%
							William B. Hardie Sr.	
							Royalty Trust, Jane	
							Hardie Trustee	.100000%
							Anna Lou Home	.474300%
							Wesley T. House	.259880%
							Ben R. Howell	.250000%
							Barron U. Kidd	.129952%
							C.S. Longcope	.043288%
							Lowe Partners	.065000%
							Moralo, Inc.	.065000%
							Edna Morrell	.062500%
							R. P. Earnest & Anna	
							Farnest Trust	.062500%
							Foster Morrell,	
							deceased.	.125000%
							H.J. Phillips.	.129816%
							Ina Beth Phillips.	.129949%
							Margaret Sadler Trust.	.129864%
							Adeline Stokes	
							Schauer.	.250000%
							Ann Home Emerson	.129900%
							Tom Sealy, Agent.	.260572%
							Theresa Home.	.086610%
							Anna May Colwill	.064960%
							Cassandra Keyser	.129910%
							Jean Keyser	.064960%
							Viola I. Stewart	.043288%
							S. Dewey Stokes, Jr.	.250000%
							J. B. Wilkinson, Jr.	.129948%
							Mary Ann Honey	.090360%
							Cloa Barkley	.090359%
							Floyd Oil Company	.7.500000%

AMENDED EXHIBIT "B" (CONTINUED)

TRACT NO.	DESCRIPTION OF LAND	NO. OF ACRES	LEASE NO.	BASIC ROYALTY	LESSEE OF RECORD	WORKING INT. OWNER AND PERCENTAGE	OVERRIDING ROYALTY OWNER AND PERCENTAGE	TRACT PARTICIPATION
9.	FEDERAL LAND							
	T24N-R7W Sec. 7 - S/2	321.16	SF078959 HBP	USA-12.5%	Meridian Oil Production Co.	Harry L. Bigbee 100%	John and Virginia Dohrer Meridian Oil Prod. Continental Holdings	5.00000% 3.75000% 3.75000%
10.	FEDERAL LAND							
	T24N-R7W Sec. 19-E/2 NE/4	80.	SF080034 HBP	USA-12.5%	Meridian Oil Production Co.	Harry L. Bigbee 100%	Jesse Bingaman Floyd Oil Company	5.00000% 7.50000%
11.	STATE OF NEW MEXICO LAND							
	T24N-R7W Sec. 16 SW/4	160	E-6833-11 HBP	State of N.M. 12.5%	TOC Rocky Mountain	Harry L. Bigbee 100%	Helen Lim George C. Park Estate Wm Y.Y. Gee, Personal Representative Edward Gow Gee and Mary Wong Gee, JT Amoco Corporation	1.66660% .073432 1.66670% 1.66670% 12.50000%



BCO, Inc. Exhibit 6 to 1992
Escrito Gallup Unit Plan of
Development

T24N R7W

- Sec 7: S/2; Sec 16: SW/4;
- Sec 17 and 18: A11; Sec
- 19: E/2 NE/4; Sec 20:
- N/2; Sec 21: NW/4

T24N R8W

- Sec 12: SE/4
- Sec 13: E/2