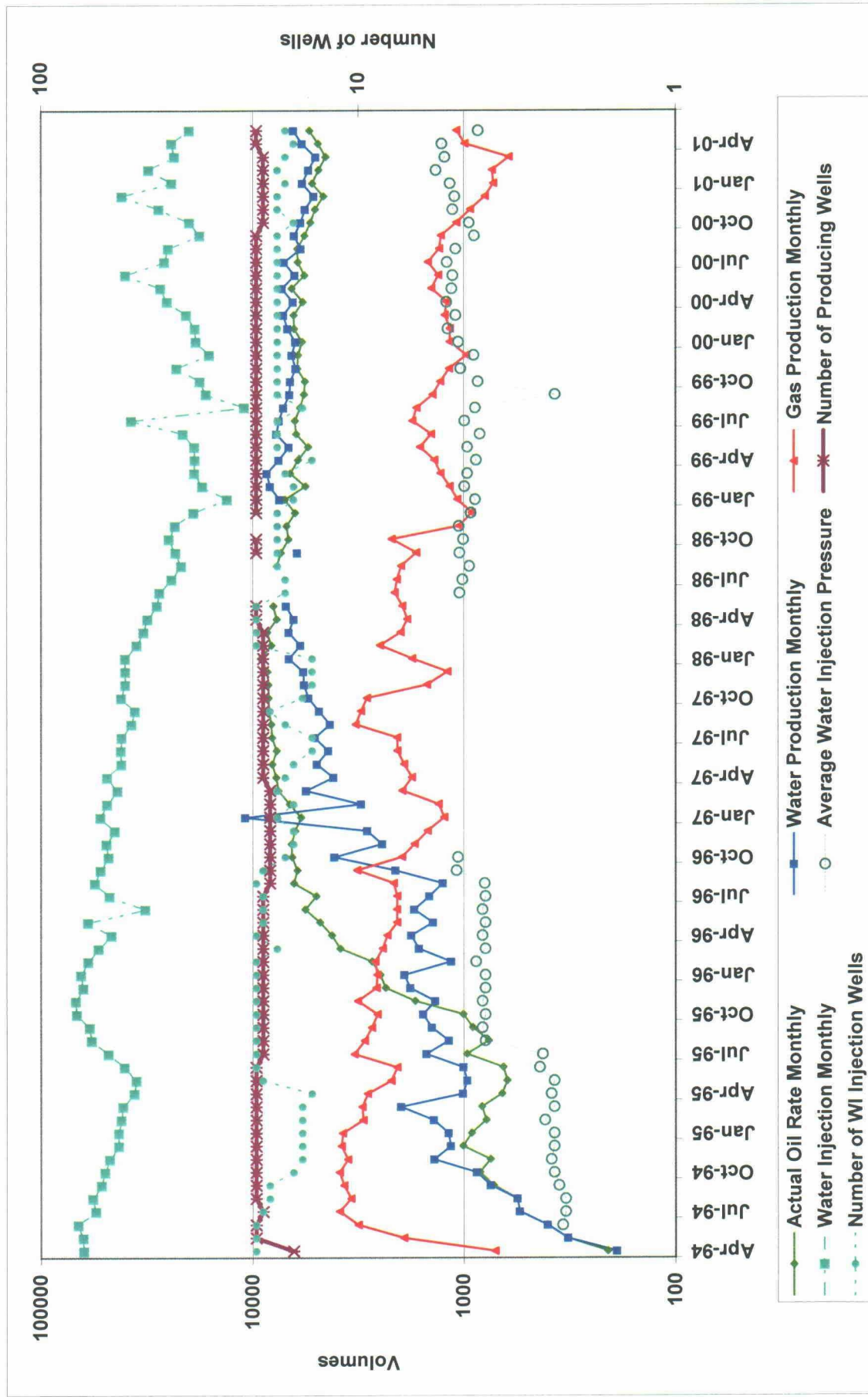


#3233

EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOR PROJECT R-2901-A
APRIL 1994-MAY 2001



EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOB PROJECT R-2901-A
APRIL 1994-MAY 2001

Month/Yr	Actual Oil		Water		Gas		Water		Water		Number of		Average	
	Rate	Rate	Production	Production	Prod	Prod	Injection	Injection	Injection	Injection	WI	Injection	Water	
Month/Yr	BOPD	Monthly	BWPD	Monthly	MCFD	Monthly	BWPD	Monthly	Monthly	Monthly	Wells	Wells	Pressure	Cum Oil
Apr-94	7	208	6	189	24	709	2094	62819	16	21	N/A			
May-94	10	322	10	322	62	1919	2035	63099	21	21	N/A			
Vol Inj/Yr		530						125918						
Jun-94	13	401	13	401	105	3155	2225	66739	21	21	340			
Jul-94	18	544	18	544	125	3885	1778	55119	20	20	329			
Aug-94	18	556	18	556	111	3426	1833	56832	21	19	329			
Sep-94	24	723	25	747	123	3701	1725	51755	21	19	353			
Oct-94	27	837	28	867	125	3883	1610	49924	21	16	372			
Nov-94	25	746	46	1382	118	3542	1581	47442	21	15	384			
Dec-94	33	1009	37	1154	123	3804	1383	42880	21	15	372			
Jan-95	30	917	38	1182	121	3753	1382	42842	21	15	372			
Feb-95	28	781	50	1387	107	2992	1490	41730	21	15	412			
Mar-95	26	819	64	1983	98	3027	1321	40955	21	15	372			
Apr-95	22	658	34	1010	95	2848	1208	36254	21	14	384			
May-95	20	622	31	963	71	2203	1143	35448	21	20	372			
Vol Inj/Yr		8613						567920						
Jun-95	22	649	34	1006	69	2065	1344	40326	21	21	436			
Jul-95	31	965	49	1505	106	3296	1549	48012	20	21	422			
Aug-95	25	761	38	1179	95	2947	1862	57719	20	21	787			
Sep-95	30	906	47	1419	91	2722	1962	58859	20	21	813			
Oct-95	32	1006	50	1559	83	2562	2185	67720	20	21	787			1006
Nov-95	57	1698	46	1367	106	3179	2281	68436	20	21	813			2704
Dec-95	76	2341	58	1790	84	2591	2040	63225	20	21	787			5045
Jan-96	80	2488	62	1911	83	2568	2088	64739	20	21	787			7533
Feb-96	97	2716	41	1148	94	2621	2136	59801	20	21	871			10249
Mar-96	124	3854	53	1632	78	2423	1725	53460	20	18	787			14103
Apr-96	141	4216	59	1774	77	2303	1550	46491	20	21	813			18319
May-96	155	4800	45	1399	67	2067	1936	60024	20	20	787			23119
Vol Inj/Yr		26400						688812						
Jun-96	188	5649	57	1717	69	2069	1073	32184	20	20	813			28768
Jul-96	161	4997	47	1455	67	2063	1531	47476	20	20	787			33765
Aug-96	206	6381	41	1258	69	2142	1798	55741	19	21	794			40146

EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOR PROJECT R-2901-A
APRIL 1994-MAY 2001

Month/Yr	Actual Oil		Actual Oil		Water		Water		Gas		Gas		Water		Water		Number of		Number of		Average		Cum Oil
	Rate	BOPD	Rate	Monthly	Production	BWPD	Production	Monthly	Prod	MCFD	Prod	Monthly	Injection	BWPD	Injection	Monthly	Producing	Wells	Injection	Wells	Injection	Pressure	
Sep-96	205		6144		70		2106		107		3200		1744		52331		19		20		1081		46290
Oct-96	210		6510		133		4113		63		1959		1549		48011		19		17		1065		52800
Nov-96	219		6561		81		2434		57		1705		1634		49006		19		16		N/A		59361
Dec-96	203		6298		93		2868		48		1480		1447		44858		19		16		N/A		65659
Jan-97	190		5902		350		10857		40		1235		1691		52409		19		18		N/A		71561
Feb-97	239		6678		110		3067		47		1314		1745		48858		19		16		N/A		78239
Mar-97	244		7560		180		5593		63		1950		1404		43537		19		18		N/A		85799
Apr-97	258		7747		139		4158		59		1760		1628		48832		20		17		N/A		93546
May-97	261		8084		161		4978		62		1918		1349		41804		20		16		N/A		101630
Vol Inj/Yr			78511												565047								
Jun-97	257		7714		147		4400		69		2061		1398		41931		20		14		N/A		109344
Jul-97	261		8099		164		5082		67		2064		1343		41633		20		14		N/A		117443
Aug-97	264		8175		139		4314		105		3249		1208		37439		20		17		N/A		125618
Sep-97	279		8365		162		4856		102		3067		1200		35999		20		19		N/A		133983
Oct-97	272		8426		176		5453		93		2873		1349		41818		20		15		N/A		142409
Nov-97	281		8438		191		5720		50		1493		1333		39999		20		14		N/A		150847
Dec-97	275		8532		186		5770		38		1193		1290		39977		20		14		N/A		159379
Jan-98	295		9141		218		6744		57		1754		1295		40130		20		14		N/A		168520
Feb-98	292		8183		213		5952		89		2493		1261		35313		20		21		N/A		176703
Mar-98	276		8568		218		6753		64		1991		1059		32831		20		21		N/A		185271
Apr-98	257		7705		213		6399		62		1851		1047		31424		21		21		N/A		192976
May-98	258		7992		224		6954		63		1950		915		28374		21		21		N/A		200968
Vol Inj/Yr			99338												446868								
Jun-98	N/A		N/A		N/A		N/A		71		2121		920		27589		N/A		17		1048		200968
Jul-98	N/A		N/A		N/A		N/A		67		2071		782		24233		N/A		17		1013		200968
Aug-98	248		7700		N/A		N/A		64		1980		703		21797		N/A		18		940		208668
Sep-98	245		7364		206		6173		56		1674		773		23195		21		18		1047		216032
Oct-98	219		6779		N/A		N/A		71		2191		805		24964		21		18		1005		222811
Nov-98	231		6918		N/A		N/A		35		1049		776		23280		0		18		1055		229729
Dec-98	203		6305		N/A		N/A		29		914		614		19048		21		18		924		236034
Jan-99	228		7059		241		7479		35		1071		427		13245		21		16		882		243093
Feb-99	201		5627		296		8292		42		1166		620		17349		21		16		991		248720

EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOR PROJECT R-2901-A
APRIL 1994-MAY 2001

Month/Yr	Actual Oil		Water		Gas		Water		Water		Number of		Average		Cum Oil
	Rate	BOPD	Rate	BWPD	Production	Prod	Injection	Injection	Injection	Producing	WI	Injection	Water		
Mar-99	214	6644	277	8572	41	1286	610	18925	21	17	961	255364			
Apr-99	203	6097	251	7543	46	1377	626	18790	21	14	872	261461			
May-99	176	5459	218	6753	52	1610	611	18926	21	18	961	266920			
Vol Inj/Yr		65952						251341							
Jun-99	208	6232	257	7724	48	1427	712	21362	21	18	838	273152			
Jul-99	204	6323	243	7521	56	1747	1211	37540	21	18	991	279475			
Aug-99	193	5973	231	7176	54	1669	354	10985	21	15	880	285448			
Sep-99	190	5712	223	6703	47	1404	556	16683	21	18	370	291160			
Oct-99	183	5661	215	6655	42	1290	575	17811	21	18	856	296821			
Nov-99	205	6149	209	6268	39	1173	765	22938	21	18	1036	302970			
Dec-99	197	6092	211	6536	31	971	519	16091	21	18	896	309062			
Jan-00	189	5850	203	6281	38	1165	601	18625	21	18	1061	314912			
Feb-00	227	6363	245	6851	42	1162	672	18806	21	18	1190	321275			
Mar-00	207	6407	231	7163	40	1231	667	20662	21	18	1092	327682			
Apr-00	193	5792	215	6458	40	1205	847	25408	21	18	1207	333474			
May-00	211	6537	235	7282	46	1423	881	27299	21	18	1140	340011			
Vol Inj/Yr		73091						254210							
Jun-00	190	5686	211	6333	44	1319	1332	39971	21	18	1128	345697			
Jul-00	198	6124	230	7115	48	1477	843	26142	21	18	1202	351821			
Aug-00	198	6146	191	5918	42	1306	810	25101	21	18	1092	357967			
Sep-00	190	5686	212	6359	43	1282	595	17843	21	18	891	363653			
Oct-00	172	5326	192	5942	35	1082	644	19953	20	16	943	368979			
Nov-00	169	5074	189	5659	31	930	927	27800	20	18	1128	374053			
Dec-00	149	4625	166	5155	26	792	1341	41559	20	18	1104	378678			
Jan-01	169	5227	188	5826	23	723	780	24178	20	17	1164	383905			
Feb-01	174	4874	195	5448	26	732	1110	31090	20	18	1356	388779			
Mar-01	146	4514	163	5045	20	610	758	23507	20	17	1230	393293			
Apr-01	164	4908	195	5842	33	988	806	24183	21	16	1269	398201			
May-01	174	5397	207	6420	35	1081	646	20025	21	17	854	403598			
Vol Inj/Yr		63587						321352							



RAY B. POWELL
COMMISSIONER

State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

3233

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

June 28, 1993

OXY USA, Inc.
Box 50250
Midland, Texas 79710

Attention: Mr. T. Kent Woolley

Re: Resignation/Designation of Successor Unit Operator
East Eumont Unit
Lea County, New Mexico

Dear Mr. Woolley:

This office is in receipt of a designation of successor unit operator, wherein Sirgo Operating, Inc. has resigned as unit operator of the East Eumont Unit and designated OXY USA, Inc. as the successor unit operator.

The Commissioner of Public Lands has this date approved the resignation of Sirgo Operating, Inc. and the designation of OXY USA, Inc. as the successor unit operator of this unit. This change in operators is effective May 1, 1993. In accordance with this approval, OXY USA, Inc., is now responsible for all operations and the reporting of all production from the unit.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL
COMMISSIONER OF PUBLIC LANDS

BY: *[Signature]*

FLOYD O. PRANDO, Director
Oil/Gas and Minerals Division
(505) 827-5744
RBP/FOP/pm
encls.

cc: Reader File
OCD
Sirgo Operating, Inc.



JIM BACA
COMMISSIONER

State of New Mexico
OFFICE OF THE
Commissioner of Public Lands
Santa Fe

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

August 10, 1992

3233

Sirgo Operating, Inc.
P. O. Box 3531
Midland, Texas 79702

Attn: Leah Atchley

Re: East Eumont Unit
Revised Exhibit "B"
Lea County, New Mexico

Gentlemen:

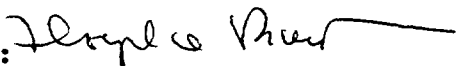
This office is in receipt of your Revised Exhibit "B" relative to the East Eumont Unit, Lea County, New Mexico.

Please be advised that the Revised Exhibit "B" received on July 30, 1992 has been accepted and filed in our unit files.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil/Gas and Minerals Division
(505) 827-5744
JB/FOP/pm
encls.
cc: Reader File
OCD-Santa Fe
BLM-Roswell

State of New Mexico

#3233



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

October 4, 1990

Mr. Victor Sirgo
Sirgo Operating, Inc.,
P.O. Box 3531
Midland, TX 79702

Re: East Eumont Unit
Lea County, New Mexico
1990 Plan of Development as
submitted by Morexco, Inc.,

Dear Mr. Sirgo:

The Commissioner of Public Lands this date approved the 1990 Plan of Development for the East Eumont Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help, please do not hesitate to contact Clyde Langdale at (505) 827-5791.

Sincerely,

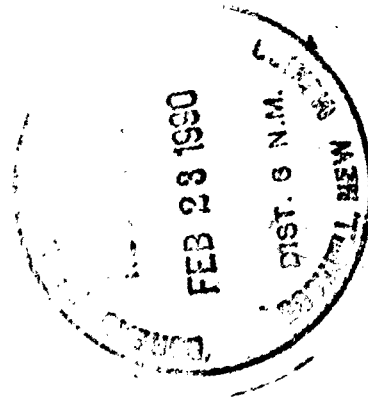
W. R. HUMPHRIES

BY:

Floyd O. Prando
Floyd O. Prando, Director
Oil, Gas & Minerals Division

cc: OCD
Unit Corresp.
Unit POD

#3233



Morexco, Inc.
East Eumont Unit
1990 Plan of Operations

1. Summary of 1989 Activities
2. Summary of 1990 Anticipated Activity
3. Well List (Well Down 12-01-89)
(All wells listed are on a unit basis
with production from the Eumont-Yates-
Seven Rivers-Queen Pool Formation)
4. Monthly Well Production for Past Two Years
5. Exhibits:
 1. Exhibit A
 2. Exhibit B
 3. Unit Map

Summary of 1989 Activities

- I. Restoration of production:
 - A. Production restored where possible by surface repairs of flow-lines, pump jack mechanical repairs and restoration of electrical service.
 - B. All downhole production problems in the South and Central Segments were analyzed.
 - C. Production restored to some producers in South and Central Segments, where feasible, by downhole repairs (rods, tubing, pump repair).
- II. Engineering and Geological study of North, Central and South Segments of unit was completed:
 - A. Results indicated substantial reserves yet to be recovered in all three segments.
 - B. Recovery proposal set out in project form, including re-development phase for South and Central Segments and development phase for North Segment.
- III. Process begun to acquire necessary resources for implementation of project.

Summary of 1990 Planned Activities

- I. Continue to enhance production:
 - A. Keep surface equipment in a state of good working order.
 - B. Perform necessary downhole repair on more wells in the South and Central Segments.
 - C. Return some wells in the North Segment to production.
- II. Continue preparation process necessary for the implementation of the re-development and development phases of the proposed project.
- III. Implement pilot phases of project as time allows:
 - A. Drill one - three infill wells in the South Segment.
 - B. Drill one - three infill wells in the Central Segment.
 - C. Drill two - three development wells in the North Segment.
 - D. Drill three - four infill wells in the North Segment.
 - E. Implement pilot waterflood in the North Segment.

Approved by:

SEP 12 1990

Lee A. Lora
A-ET.

Well Down Report as of December 1, 1989

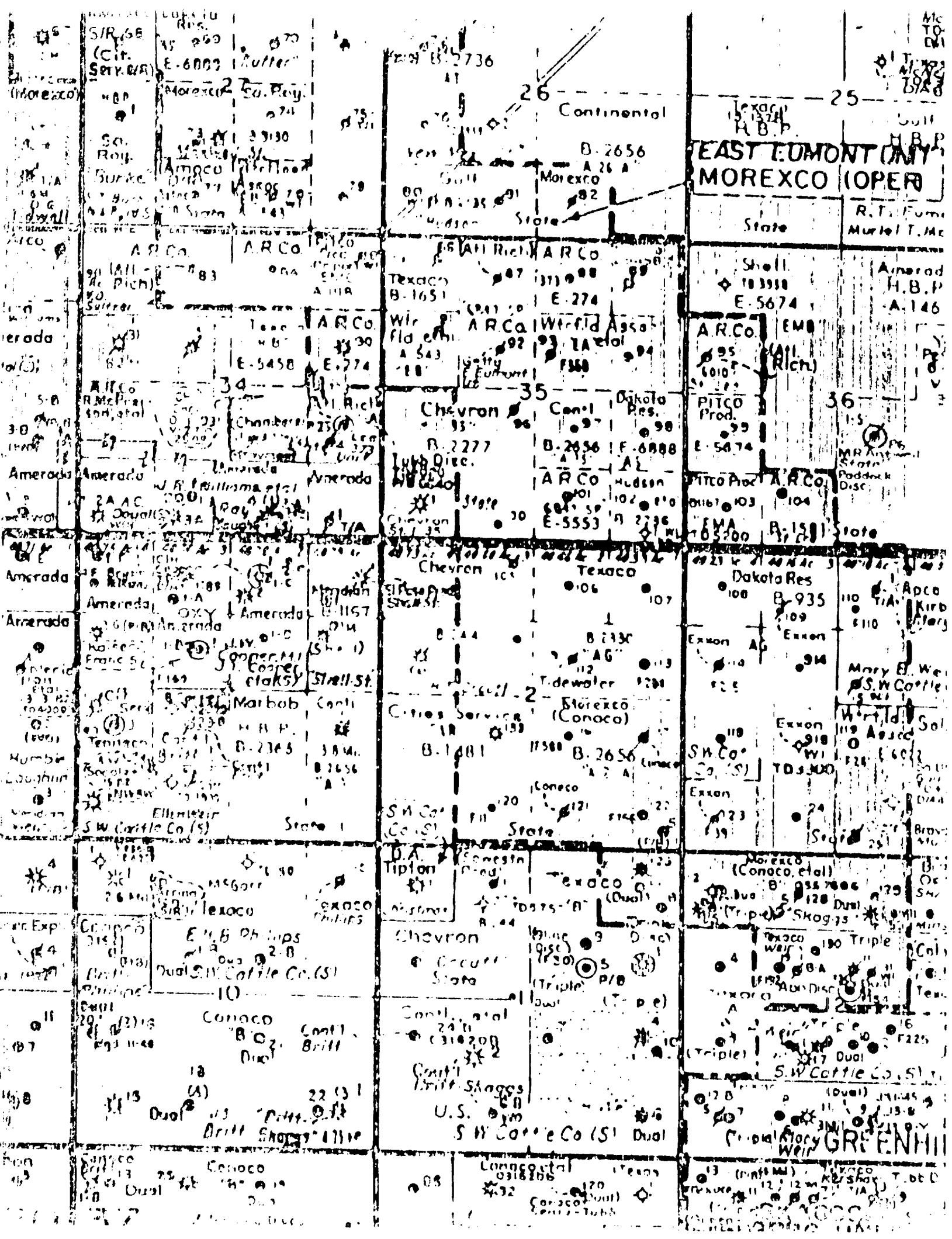
Lease	Well #	BOPD	BWPD	Failure Description
East Eumont Unit	1-19			T. A. - No test record
	20			Gas motor burned up
	21-28			T. A. - No test record
	29	1		Gas motor needs work
	31-39			T. A. - No test record
	40			Hole in tubing
	41	1.5	2	Pump is sticking
	42	2	1	Parted rods 10-15-89
	47	5	4	Stuck pump
	52			Hole in tubing - No test record
	56	3	27	Pump is stuck
	63			Hole in tubing
	67	.73	29	Pump is stuck
	69			Needs pump jack and electrical equipment
	74	1	130	Pump is stuck
	76	1.8	9.5	Hole in tubing
	79	2	78	Parted rods
	81			P. & A.
	82			P. & A.
	84	3	26	Parted rods 10-29-89
	86			T. A.
	88	2	10	Hole in tubing
	90	2	15	Hole in tubing
	92			Needs pump jack and electrical equipment
	94	2	18	Hole in tubing
	99	2	1	Hole in tubing
	100	2	150	Parted rods
	102	3	70	Hole in tubing
	106	3	50	Hole in tubing
	108	2	27	Hole in tubing 11-4-89
	110	2	15	Stuck pump
	113	4	101	Hole in tubing
	116	5	40	Parted rods
	119	1.5	10	Pump is stuck
	120	2	30	Pump is stuck
	122	3	230	Parted rods 11-25-89
	125	2	30	Hole in tubing
	127	1	48	Parted rods
	129	1	10	Hole in tubing
	130	1	26	Hole in tubing
Producing Wells	30, 44, 49, 50, 54, 59, 61, 65, 71, 77, 97, 104, 111, 118			
Injection Wells	45, 48, 849, 51, 53, 55, 856, 62, 64, 68, 70, 73, 75, 85, 87, 91, 93, 101, 103, 105, 107, 109, 112, 115, 117, 918, 121, 123, 915			

[illegible]

This is a detailed map of the oil and gas fields in the North Dakota and South Dakota region. The map is divided into numerous sections, each labeled with a company name, field name, and sometimes a well number. The companies shown include Chevron, Texaco, ARCO, Exxon, Gulf, and others. The fields are labeled with names like 'Chevron', 'Texaco', 'ARCO', 'Exxon', 'Gulf', 'Chevron', 'Texaco', 'ARCO', 'Exxon', 'Gulf', etc. The map also shows major pipelines like the 'North Dakota Pipeline' and 'South Dakota Pipeline'. The map is a detailed representation of the oil and gas industry in the region, showing the distribution of resources and the operations of various companies.

Key features and labels on the map include:

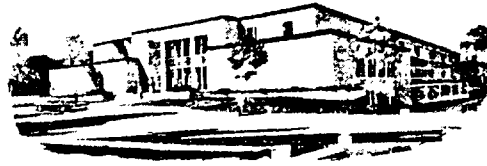
- Companies:** Chevron, Texaco, ARCO, Exxon, Gulf, Amerada, Conoco, Phillips, etc.
- Fields:** Chevron, Texaco, ARCO, Exxon, Gulf, Amerada, Conoco, Phillips, etc.
- Pipelines:** North Dakota Pipeline, South Dakota Pipeline, etc.
- Well Numbers:** Various numbers indicating specific oil wells, such as B-2277, B-1431, B-2330, etc.
- Geographical Markers:** State boundaries, major roads, and other geographical features.



State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

April 6, 1989

Morexco, Inc.
P.O. Box 481
Artesia, New Mexico 88210

#3233

ATTN: Chuck Morgan

RE: East Eumont Unit
Lea County, New Mexico

Gentlemen:

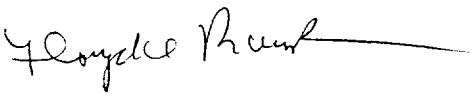
We received your letter of March 3, 1989 informing us that you have purchased Texaco Producing's interest in the East Eumont Unit and that you will furnish us with a copy of BLM's approval of successor Unit Operator. We have also received a copy of the letter sent to you by the BLM granting you an extension of time in which to submit the designation of successor Unit Operator. Please be advised that approval of the successor Unit Operator and extension of time to submit such designation must also be approved by the Commissioner of Public Lands.

While we did receive the East Eumont Unit 1989 Plan of Development from Texaco, approval by the Commissioner of Public Lands was reserved pending further technical and economic review of unit operations. We are awaiting the information we requested in our February 13, 1989 letter to Texaco (see enclosed letter) in order to review East Eumont Unit operations.

Enclosed please find copies of the above referenced letters. If we can be of further help, please do not hesitate to contact us.

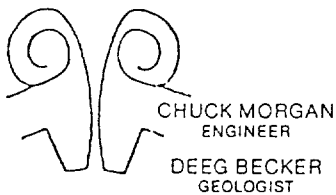
Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

encl. (3)

WRH/FOP/smh



MOREXCO, INC.

POST OFFICE BOX 481
ARTESIA, NEW MEXICO 88210
(505) 746-6520

March 3, 1989

Mr. Bill Humphries
Commissioner of Public Lands
State Land Office
Post Office Box 1148
Santa Fe, New Mexico 87504

Re: East Eumont Unit
Lea County, New Mexico

Dear Sir:

Morexco, Inc. has purchased Texaco Producing's interest in the East Eumont Unit in Lea County, New Mexico. We are currently in the process of completing and filing a Designation of Operator Unit Agreement with the Bureau of Land Management and your office will be furnished a copy upon approval of such.

Should you need anything, please contact this office

MOREXCO, INC.

A handwritten signature in cursive script that reads "Chuck Morgan". The signature is written in dark ink and is positioned above the printed name and title.

Chuck Morgan
President

CMM:rjo



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT OFFICE
P.O. BOX 1397
ROSWELL, NEW MEXICO 88201



14-08-0001-8696
3180 (065)

Morexco, Inc.,
Attention: Chuck Morgan
P.O. Box 481
Artesia, New Mexico 88210

MAR 15 1989

Re: East Eumont Unit, Lea County, NM
Plan of Development

Gentlemen:

We are in receipt of your letter of March 3, 1989 in which Morexco, Inc. has requested an extension of time in which to submit a designation of successor unit operator for the East Eumont Unit, Lea County, NM. This extension was requested due to the complex nature of working interest owners within this unit.

In view of the above this office hereby grants Morexco, Inc. an extension of time to July 15, 1989. This extension of time is subject to like approval by the Commissioner of Public Lands. In accordance with this extension, Morexco, Inc. must submit a designation of successor unit operator signed by both parties and 70% of the working interest owners as required by section 8 of the unit agreement. Also required by this office is a revised Exhibit "B".

If you have any questions please call Jerry Dutchover or the Branch of Fluid Minerals at (505) 622-9042.

Sincerely,

(ORIG. SGD.) JOE G. LARA

Joe G. Lara
Assistant District Manager,
Minerals

1 Enclosure
1 - Model Form

cc:

Commissioner of Public Lands



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

February 13, 1989

Joe E. King
District Manager
Texaco USA
P.O. Box 728
Hobbs, New Mexico 88240

RE: 1989 UNIT OPERATING PLAN
EAST EUMONT - SECONDARY RECOVERY UNIT
LEA COUNTY, NEW MEXICO

Dear Mr. King:

We received your letter, dated January 9, 1989, which describes previous operations and 1989 development plan for the East Eumont Unit in Lea County, New Mexico. At this time we are unable to approve your 1989 development plan because the economic feasibility of continued production appears to be marginal. We are reserving approval pending further technical and economic review of East Eumont Unit operations.

In order to expedite our review, we request that you provide the following information:

1. Status of each well in the unit (production, injection, and shut in)
2. Producing well information:
 - A. Monthly produced volumes of oil, gas, and water during 1988
 - B. Anticipated 1989 workovers, shut ins, and conversions to injection wells
3. Plans to drill additional injection or production wells
4. Any additional information which would support continued development of the unit

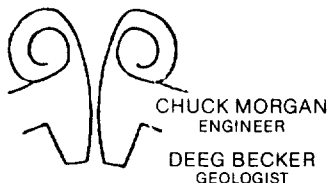
If any additional information or clarification is needed, please contact Susan Howarth at (505) 827-5749.

Very truly yours,

WILLIAM R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

A handwritten signature in dark ink, appearing to read "Floyd O. Prando", is written over the printed name of the Director.

BY: FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744



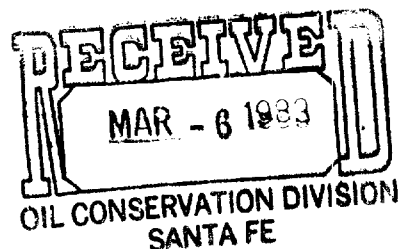
MOREXCO, INC.

POST OFFICE BOX 481
ARTESIA, NEW MEXICO 88210
(505) 746-6520

March 3, 1989

Mr. Bill LeMay, Director
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: East Eumont Unit
Lea County, New Mexico



Dear Sir:

Morexco, Inc. has purchased Texaco Producing's interest in the East Eumont Unit in Lea County, New Mexico. We are currently in the process of completing and filing a Designation of Operator Unit Agreement with the Bureau of Land Management and your office will be furnished a copy upon approval of such.

Should you need anything, please contact this office

MOREXCO, INC.

A handwritten signature in cursive script that reads "Chuck Morgan".

Chuck Morgan
President

CMM:rjo



U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

April 14, 1989

MC-12,538 - EAST EUMONT UNIT (67)
LEA COUNTY, NEW MEXICO

Bureau of Land Management
P. O. Box 1397
Roswell, New Mexico 88201
Attention: Mr. Joe Lara

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504
Attention: Mr. Floyd Prando

Oil Conservation Division
P. O. Box 3088
Santa Fe, New Mexico 87504
Attention: Mr. William LeMay

Gentlemen:

Texaco Producing Inc. has sold all of its interest in the East Eumont Unit to Morexco, Inc., P. O. Box 481, Artesia, New Mexico 88211.

As a result, this letter will serve as official notification that Texaco Producing Inc. hereby resigns as Unit Operator pursuant to Section 7 of the East Eumont Unit Agreement dated September 1, 1964.

Working interest owners are being notified of this resignation in order that a new Unit Operator may be elected.

Very truly yours,

Texaco Producing Inc.

S. L. Chandler
Land Manager

SLC-DMB

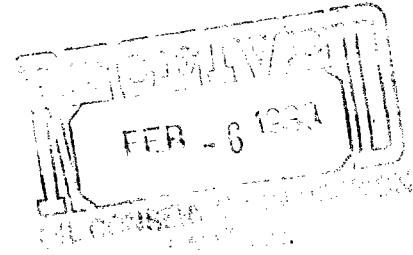
RECEIVED

APR 20 1989

OIL CONSERVATION DIV.
SANTA FE



January 10, 1989



District Supervisor
Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88201

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

All Working Interest Owners
(Address List Attached)

RE: EAST EUMONT UNIT
SECONDARY RECOVERY UNIT
LEA COUNTY, NEW MEXICO

Gentlemen:

Texaco as operator and 21.017% working interest owner, submits for your approval a report of past operations and development for 1989. The Unit Agreement for the East Eumont Unit was approved by the New Mexico Conservation Commission Order No. R-2901, dated May 4, 1965.

PAST OPERATIONS

The East Eumont Unit, consisting of 5560 acres, was formed by Tidewater Oil Company in 1965. The unit is divided into a North, Central, and South Segment. Development began in the South Segment with the initiation of a five-spot pilot in 1965. As the pilot responded, the entire South Segment was converted to waterflood.

Bureau of Land Management,
Commissioner of Public Lands,
New Mexico Oil Conservation
Division, and Working
Interest Owners

- 2 -

January 10, 1989

Due to the success of the South Segment, a five-spot flood pattern was developed on the Central Segment. Injection began into 20 wells in November, 1969. The South and Central Segments presently consists of 16 producing wells and 46 injection wells.

The North Segment, due to its lower primary recovery, has yet to be developed as a waterflood.

The primary production of the South Segment was 1,394,078 BO. The primary production of the Central Segment was 824,368 BO. The North Segment has produced 788,832 BO of primary production. The cumulative production of the entire unit, including primary and secondary recovery, as of October 31, 1988, was 6,229,482 BO. Cumulative water injected was 38,010,024 BBLs. Presently, the unit is averaging 25 BOPD production.

PLAN OF DEVELOPMENT AND OPERATIONS FOR 1989

In 1989, due to the economic condition, this unit will be monitored and the necessary remedial work performed to promote efficient use of injected water and to maintain efficient and economical reservoir performance.

Yours very truly,



PWS/jss

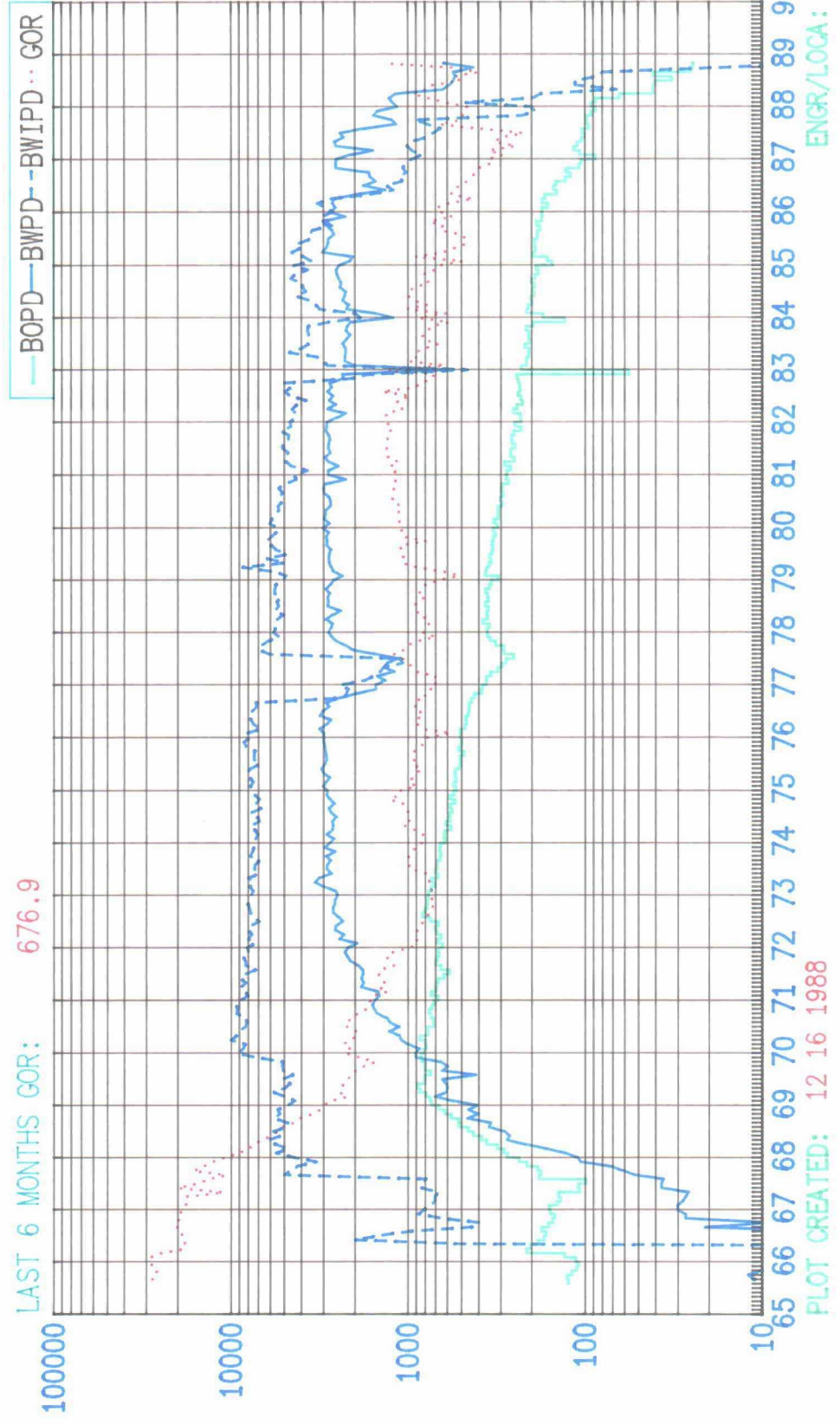
Attachments

EAST EUMONT UNIT
WORKING INTEREST OWNERS

Amoco Production Company Attn: R. A. Sheppard P. O. Box 3092 Houston, Texas 77253	Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240	Morris R. Antweil Attn: Alan Antweil P. O. Box 2010 Hobbs, New Mexico 88240
ARCO Oil & Gas Company Joint Interest Operations P. O. Box 1610 Midland, Texas 79702	K-C-K Cone Petroleum, Inc. P. O. Drawer 1509 Lovington, New Mexico 88260	Cathie Auvenshine P. O. Box 33280-296 Austin, Texas 78764
Amerada Hess Corp. Attn: Mr. R. W. Mullins P. O. Box 2040 Tulsa, Oklahoma 74012	Douglas Cone P. O. Box 13612 Albuquerque, NM 87192	B. D. Moore, Jr. et al 616 Texas Street Ft. Worth, Texas 76102-4612
Conoco Inc. Attn: Joint Interest P. O. Box 460 Hobbs, New Mexico 88240	Tom R. Cone P. O. Box 778 Jay, Oklahoma 74346	PITCO Production Company Attn: Joint Interest P. O. Box 35368 Tulsa, Oklahoma 74153
Chevron U.S.A. Inc. Attn: Mr. J. C. Prindle P. O. Box 670 Hobbs, New Mexico 88240	Exxon Company, U.S.A. Attn: Joint Interest Mgr. P. O. Box 1700 Midland, Texas 79702-1700	Anne Fields P. O. Box 30182 Dallas, Texas 75230
Primary Fuels, Inc. 115 West Wall Avenue Wilco Bldg., Suite 1300 Midland, Texas 79701-4410	Meridian Oil Company Attn: Joint Interest 21 Desta Drive Midland, Texas 79705	Bert Fields, Jr. 11835 Preston Road Dallas, Texas 75230
Jennings Drilling c/o Mr. M. R. Antweil P. O. Box 2010 Hobbs, New Mexico 88240	Dallas McCasland P. O. Box 206 Eunice, New Mexico 88231	Moore Trusts P. O. Box 1733 Midland, Texas 79702
W. A. & E. R. Hudson 616 Texas Street Ft. Worth, Texas 76102-4612	Oro Negro Partnership Prop. c/o Murphy Operating Corp. P. O. Drawer 2648 Roswell, New Mexico 88202	Republic Bank Dallas Jeanne Fields Shelby Agency #9591-00 P. O. Box 225961 Dallas, Texas 75265

PROPERTY NAME: EAST EUMONT UNIT
FIELD NAME: EUMONT YATES
OPERATOR NAME: TEXACO INC.
PRODUCING WELLS: 16

LAST 6 MONTHS GOR: 676.9

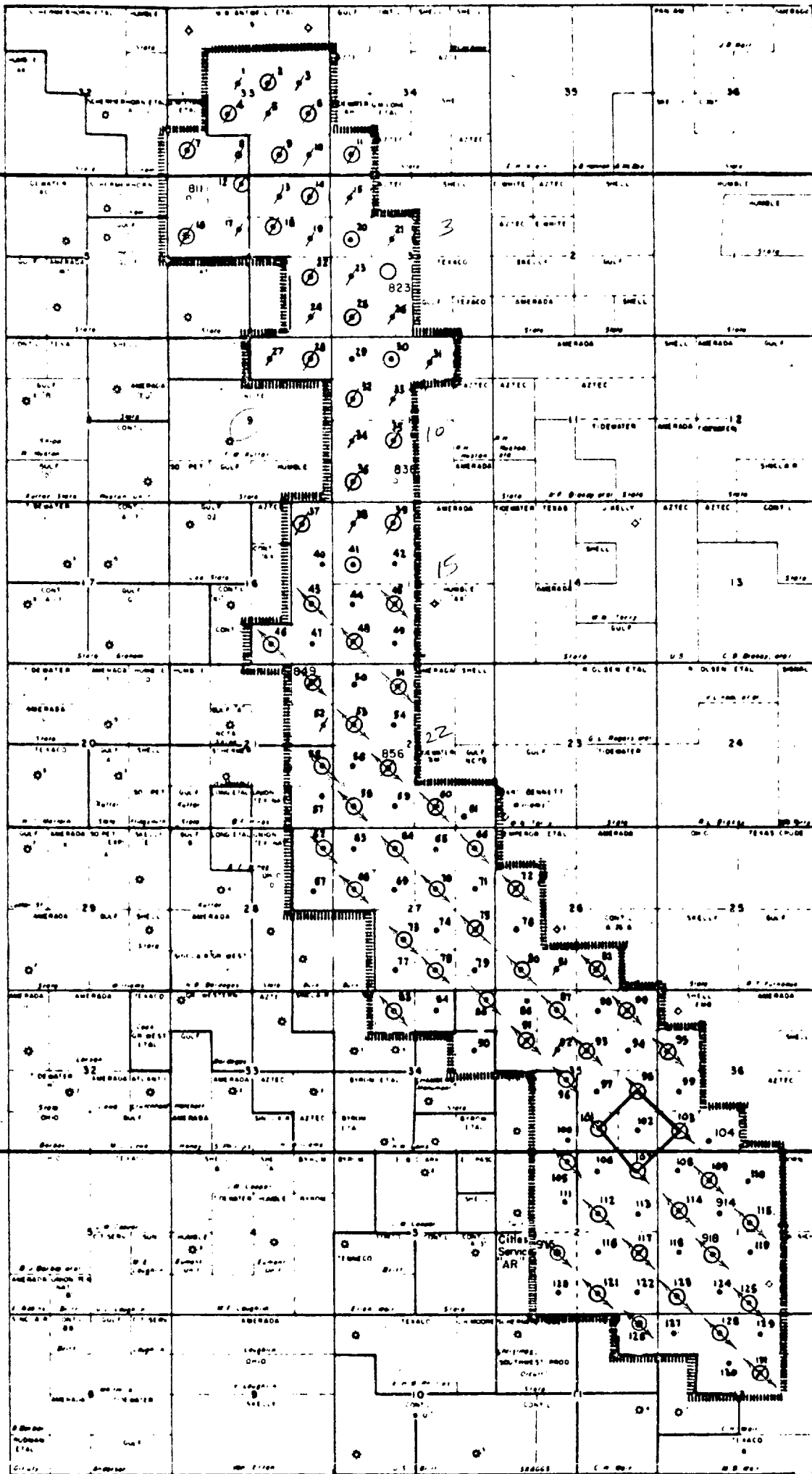


R 37 E

T 18 S

T 19 S

T 20 S



EFFECTIVE DATE OF UNIT: 7-2-65
OPERATOR: GETTY OIL CO.

LEGEND
UNIT AREA

- EUMONT OIL WELL
- EUMONT GAS WELL
- ⊙ PROPOSED INJECTION WELL
- FUTURE INJECTION WELL TO BE DRILLED
- ◇ PILOT FLOOD AREA
- ⚡ TEMP. ABANDONED WELL

LAST EUMONT UNIT
EUMONT POOL
LEA COUNTY, NEW MEXICO
UNIT WELL
DESIGNATION

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

February 13, 1989

Joe E. King
District Manager
Texaco USA
P.O. Box 728
Hobbs, New Mexico 88240

RE: 1989 UNIT OPERATING PLAN
EAST EUMONT - SECONDARY RECOVERY UNIT
LEA COUNTY, NEW MEXICO

Dear Mr. King:

We received your letter, dated January 9, 1989, which describes previous operations and 1989 development plan for the East Eumont Unit in Lea County, New Mexico. At this time we are unable to approve your 1989 development plan because the economic feasibility of continued production appears to be marginal. We are reserving approval pending further technical and economic review of East Eumont Unit operations.

In order to expedite our review, we request that you provide the following information:

1. Status of each well in the unit (production, injection, and shut in)
2. Producing well information:
 - A. Monthly produced volumes of oil, gas, and water during 1988
 - B. Anticipated 1989 workovers, shut ins, and conversions to injection wells
3. Plans to drill additional injection or production wells
4. Any additional information which would support continued development of the unit

If any additional information or clarification is needed, please contact Susan Howarth at (505) 827-5749.

Very truly yours,

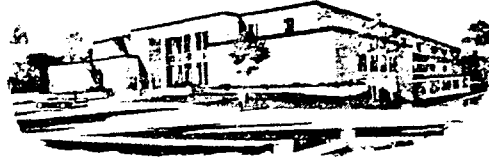
WILLIAM R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

Floyd O. Prando

BY: FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

1002

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

May 30, 1989

MOREXCO, INC.
Post Office Box 481
Artesia, New Mexico 88210

ATTN: Chuck Morgan

RE: Successor Unit Operator
East Eumont Unit
Lea County, New Mexico

3233

Gentlemen:

We received your letters and enclosures of May 15, 1989 regarding MOREXCO, INC. as successor Unit Operator for the East Eumont Unit. The Commissioner of Public Lands on this date approves MOREXCO, INC. as Unit Operator for the East Eumont Unit, Lea County, New Mexico. The effective date of this approval is May 30, 1989.

Please be advised that the selection of MOREXCO, INC. as Unit Operator must be filed with the BLM as stated in the Unit Agreement.

If we can be of further help, please contact Susan Howarth at (505) 827-5791.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

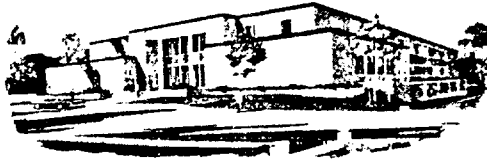
BY: *Floyd O. Prando*

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

May 8, 1989

MOREXCO, INC.
P.O. Box 481
Artesia, New Mexico 88210

ATTN: Chuck Morgan

RE: 1989 Plan of Development
East Eumont Unit
Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned First Amendment to the 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY:

A handwritten signature in cursive script, appearing to read "Floyd O. Prando".

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749



W.R. HUMPHRIES
COMMISSIONER

State of New Mexico



Commissioner of Public Lands

3233

SLO REF NO OG-710

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

March 24, 1988

Texaco USA
Attn: Mr. Joe E. King
P. O. Box 728
Hobbs, New Mexico 88240

Re: 1988 Plan of Development
East Eumont Unit
Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1988 Plan of Development for the above captioned unit area.

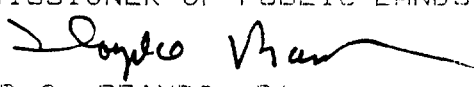
Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encs.
cc: OCD
BLM



March 7, 1988

District Supervisor
Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88201

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

All Working Interest Owners
(Address List Attached)

RE: EAST EUMONT UNIT
SECONDARY RECOVERY UNIT
LEA COUNTY, NEW MEXICO

Gentlemen:

Texaco as operator and 21.0817% working interest owner, submits for your approval a report of past operations and development for 1988. The Unit Agreement for the East Eumont Unit was approved by the New Mexico Conservation Commission Order No. R-2901, dated May 4, 1965.

PAST OPERATIONS

The East Eumont Unit, consisting of 5560 acres, was formed by Tidewater Oil Company in 1965. The unit is divided into a north, central, and south segment. Development began in the south segment with the initiation of a five-spot pilot in 1965. As the pilot responded, the entire south segment was converted to waterflood.

Response to the waterflood was seen in early 1966, as shown on the attached graph. The developed south segment presently consists of 24 producing wells, 28 injection wells, 3 NIO wells, and 1 plugged and abandoned well.

Bureau of Land Management,
Commissioner of Public Lands,
New Mexico Oil Conservation
Division, and Working
Interest Owners

- 2 -

March 7, 1988

Due to the success of the south segment, a five-spot flood pattern was developed on the central segment. Injection began into 20 wells in November, 1969. The south and central segments presently consists of 30 producing wells, 31 injection wells, 27 NIO wells and 1 plugged and abandoned well.

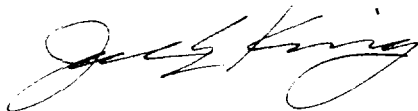
The north segment, due to its lower primary recovery, has yet to be developed as a waterflood.

The primary production of the south segment was 1,394,078 BO. The primary production of the central segment was 824,368 BO. The North Segment has produced 788,832 BO of primary production. The cumulative production of the entire unit, including primary and secondary recovery, as of December 1, 1987, was 3,186,069 BO. Cumulative water injected was 37,963,376 BBLs. Presently, the unit is averaging 94 BOPD production.

PLAN OF DEVELOPMENT AND OPERATIONS FOR 1988

In 1988, due to the economic condition, this unit will be monitored and the necessary remedial work performed to promote efficient use of injected water and to maintain efficient and economical reservoir performance.

Yours very truly,



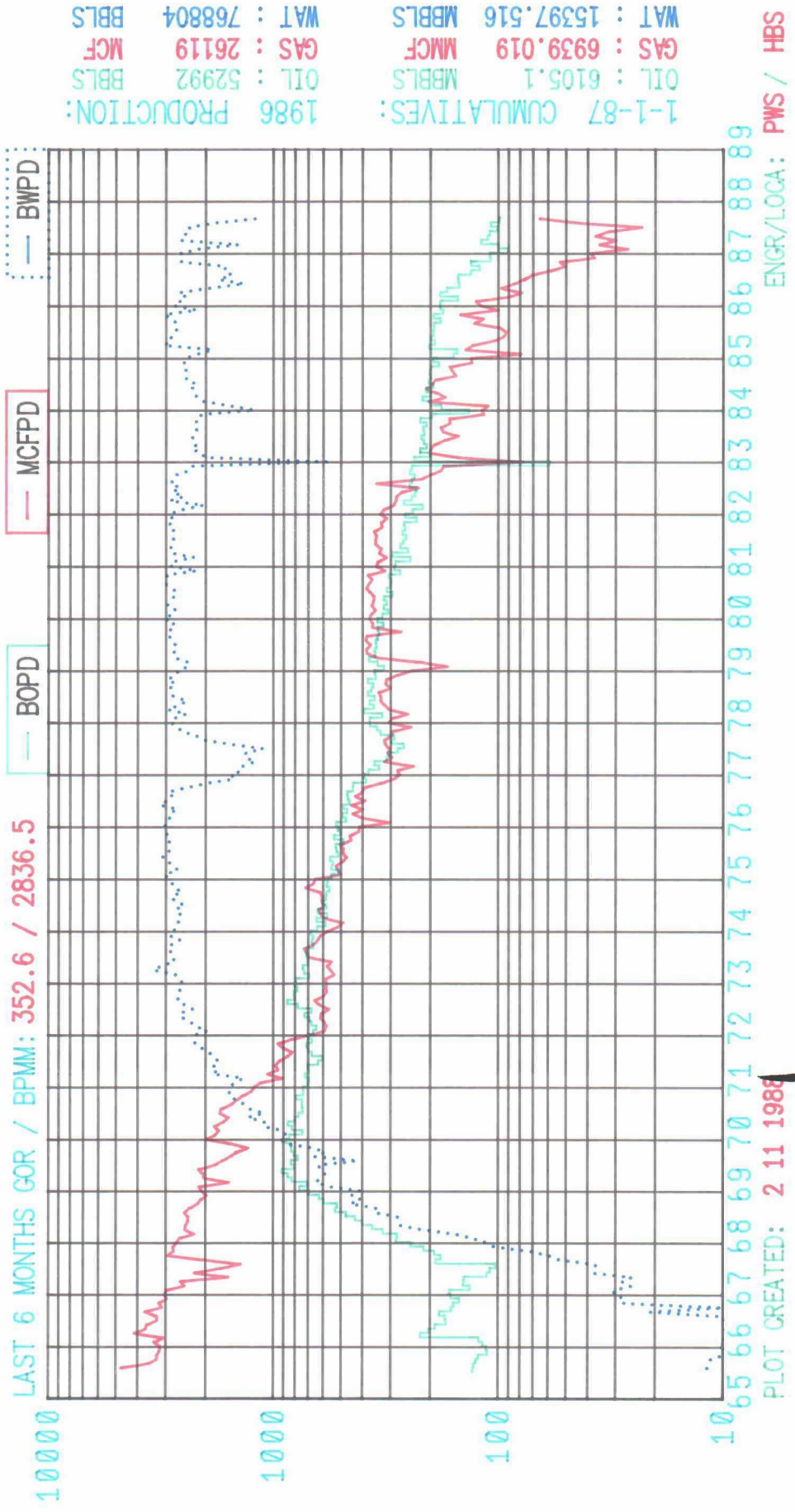
PWS/jss

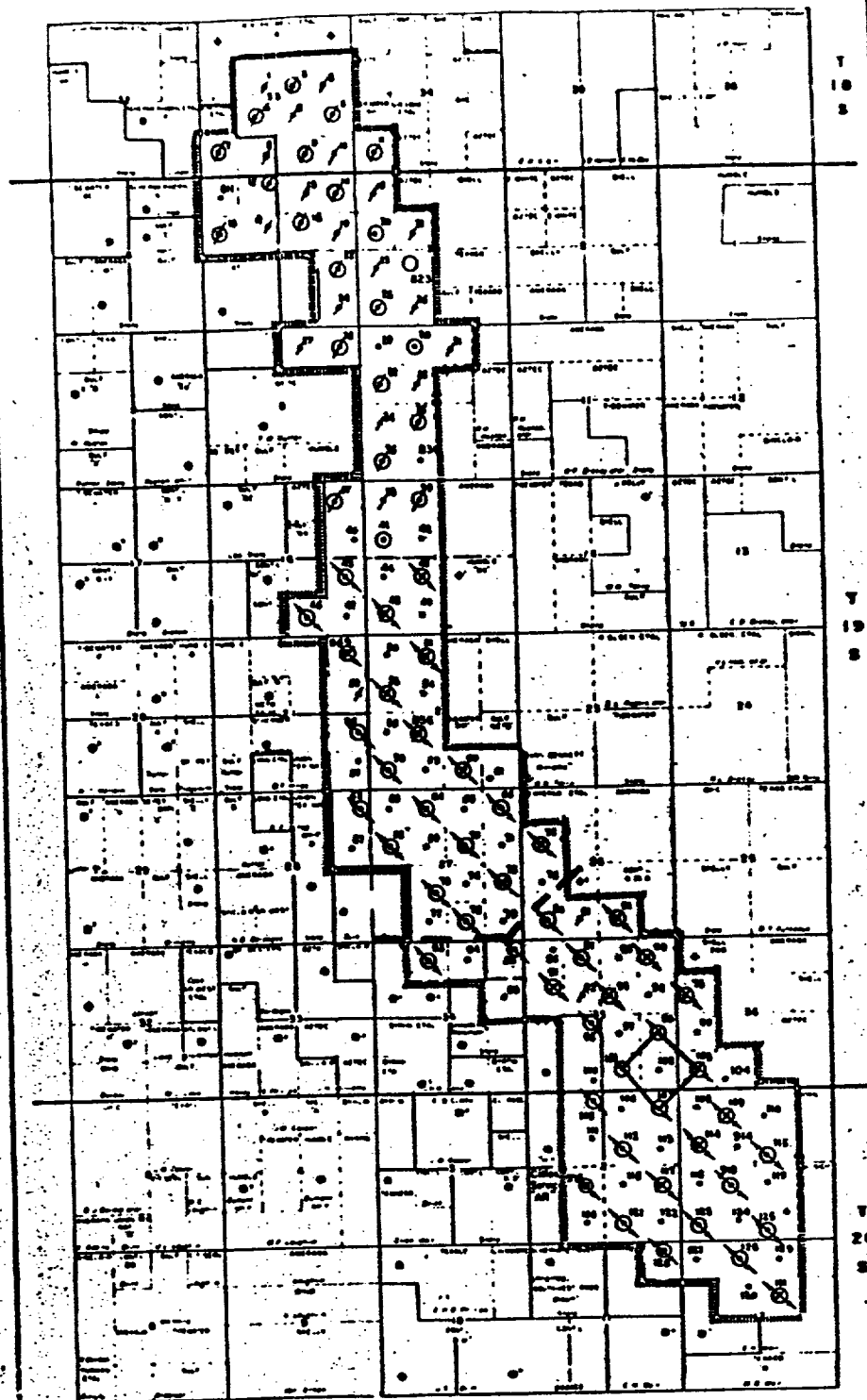
Attachments

EAST FUMONT UNIT
LEA COUNTY, NEW MEXICO

Amoco Production Company Attn: R. A. Sheppard P. O. Box 3092 Houston, Texas 77253	Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240	Morris R. Antweil Attn: Alan Antweil P. O. Box 2010 Hobbs, New Mexico 88240
ARCO Oil & Gas Company (3) Dan C. Dodd, Suite 1430 P. O. Box 1610 Midland, Texas 79702	K-C-K Cone Petroleum, Inc. P. O. Drawer 1509 Lovington, New Mex. 88260	Cathie Auvenshine P. O. Box 33280-296 Austin, Texas 78764
Amerada Hess Corp. (3) Attn: Mr. R. W. Mullins P. O. Box 2040 Tulsa, Oklahoma 74102	Douglas Cone P. O. Box 13612 Albuquerque, N.M. 87192	B. D. Moore, Jr. et al 1440 InterFirst Tower Fort Worth, Texas 76102-4780
Conoco Inc. Attn: Joint Interest P. O. Box 460 Hobbs, New Mexico 88240	Tom R. Cone P. O. Box 778 Jay, Oklahoma 74346	PITCO Production Company Attn: Joint Interest P. O. Box 35368 Tulsa, Oklahoma 74153
Chevron U.S.A. Inc. (2) Attn: Mr. J. C. Prindle P. O. Box 670 Hobbs, New Mexico 88240	Exxon Company, U.S.A. Attn: Joint Interest Mgr. P. O. Box 1700 Midland, Texas 79702-1700	Anne Fields P. O. Box 30182 Dallas, Texas 75230
Primary Fuels, Inc. Wilco Building 415 West Wall Avenue Suite 1300 Midland, Texas 79701-4410	Meridian Oil Attn: Joint Interest 21 Desta Drive Midland, Texas 79705	Bert Fields, Jr. 11835 Preston Road Dallas, Texas 75230
Jennings Drilling c/o Mr. M. R. Antweil P. O. Box 2010 Hobbs, New Mexico 88240	Dallas McCasland P. O. Box 206 Eunice, New Mexico 88231	Moore Trusts P. O. Box 1733 Midland, Texas 79702
W. A. & E. R. Hudson 1440 InterFirst Tower Fort Worth, Texas 76102-4780	Oro Negro Partnership Prop. c/o Murphy Operating Corp. P. O. Drawer 2648 Roswell, New Mexico 88202	RepublicBank Dallas Jeanne Fields Shelby Agency #9591-00 P. O. Box 225961 Dallas, Texas 75265

PROPERTY NAME: EAST EUMONT UNIT
 FIELD NAME: EUMONT YATES SEVEN RIVERS QUEEN
 OPERATOR NAME: TEXACO PRODUCING CO.
 PRODUCING WELLS YTD: 37





EFFECTIVE DATE OF UNIT: 7-1-65
 OPERATOR: TEXACO INC

LEGEND
 UNIT AREA

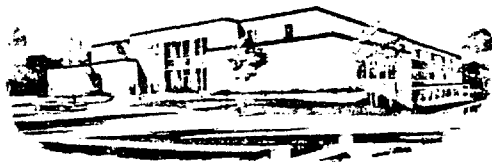
- EUMONT OIL WELL
- EUMONT GAS WELL
- ⊗ PROPOSED INJECTION WELL
- ⊘ FUTURE INJECTION WELL TO BE DRILLED
- ⊙ PILOT FLOOD AREA
- ⊘ TEMP. ABANDONED WELL
- ⊗ INJECTION WELL

LAST EUMONT UNIT
 EUMONT POOL
 SEA COUNTY, NEW MEXICO

UNIT WELL
 DESIGNATION

State of New Mexico

#3233



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

March 11, 1987

Texaco USA
ATTENTION: Mr. Joe E. King
P. O. Box 728
Hobbs, New Mexico 88240

Re: East Eumont Unit
Secondary Recovery Unit
1987 Plan of Operations
Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1987 Plan of Operations for the East Eumont Secondary Recovery Unit Area, Lea County, New Mexico. Such plan advises that you plan to evaluate the Unit Well Nos. 86 and 92 for plugging and abandonment. In addition, the unit will be monitored and the necessary remedial work performed to promote efficient use of injected water and to maintain efficient and economical reservoir performance.

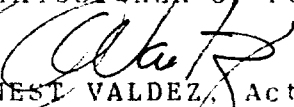
Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours.

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: 
ERNEST VALDEZ, Acting Director
Oil and Gas Division
(505) 827-5744

WRH:EV/pm

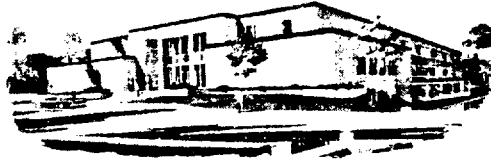
encls

cc: OCD-Santa Fe, New Mexico

BLM-Roswell, New Mexico Attn: Mr. Armando Lopez
Gulram, Inc.

State of New Mexico

3233



JIM BACA
COMMISSIONER

Commissioner of Public Lands

February 17, 1986

Texaco USA
P. O. Box 728
Hobbs, New Mexico 88240

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Delivery Use:
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Re: East Eumont Unit
1986 Plan of Development
Lea County, New Mexico

ATTENTION: Mr. Joe E. King

Gentlemen:

The Commissioner of Public Lands has this date approved your 1986 Plan of Development for the East Eumont Unit Area, Lea County, New Mexico. Such plan proposes to evaluate the North Segment of the unit for possible expansion of the waterflood and to plug and abandon the wells nos. 86 and 92. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
AC 505/827-5744

JB/FOP/pm
encls.
cc:

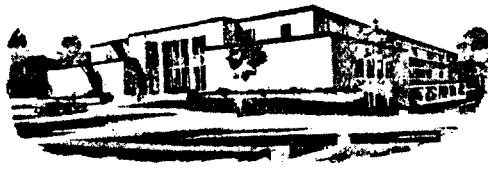
OCD-Santa Fe, New Mexico
BLM-Albuquerque, New Mexico Attn: Fluids Branch
BLM-Roswell, New Mexico Attn: Mr. Armando Lopez

State of New Mexico

3233



JIM BACA
COMMISSIONER



Commissioner of Public Lands

April 4, 1984

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148
Express Mail Delivery Uses:
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Re: East Eumont Unit
1984 Plan of Development
Lea County, New Mexico

ATTENTION: Mr. W. A. Frnka

Gentlemen:

The Commissioner of Public Lands has this date approved your 1984 Plan of Development for the East Eumont Unit, Lea County, New Mexico. Such plan proposes to evaluate the north segment of the unit for possible expansion of the waterflood, plug and abandon NIO Well No. 52 and deepen the Well No. 67 to open all of the Penrose pay. Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division

Enclosed is an approved copy for your files.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director

Oil and Gas Division
AC 505/827-5744

JB/RDG/pm
encls.
cc:

OCD-Santa Fe, New
BLM-Albuquerque, New Mexico
BLM-Roswell, New Mexico Attn: Mr. Armando Lopez



IN REPLY REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Box 137, Roswell, New Mexico - 88201

East Eumont Unit

April 2, 1984

Getty Oil Company
Attention: Mr. W. A. Frnka
P.O. Box 730
Robbs, NM 88240

Gentlemen:

Enclosed is an approved copy of your 1984 Plan of Development and Operation for the East Eumont Unit Area, Lea County, New Mexico, covering the period beginning January 1, 1984, and ending December 31, 1984. This plan, proposing to evaluate the North Segment of the Unit for possible waterflood expansion, to plug and abandon Well No. 52 (NIO), to deepen Well No. 67 to open all of the Penrose pay and to evaluate three other NIO wells during 1984, was approved this date, subject to like approval by the New Mexico Commissioner of Public Lands and the New Mexico Oil Conservation Division.

Sincerely yours,

S/Richard Bastin

Associate District Manager

Enclosure (1)

cc: ✓ Commissioner of Public Lands, Santa Fe
NMOC, Santa Fe



IN REPLY
REFER TO:

United States Department of the Interior

3233
BUREAU OF LAND MANAGEMENT
505 MARQUETTE AVENUE, N.W., SUITE 815
ALBUQUERQUE, NEW MEXICO 87102

RECEIVED
FEB 21 9 37 AM '83
STATE LAND DEPT
SANTA FE, N.M.

Getty Oil Company
Attention: Dale R. Crockett
P. O. Box 730
Hobbs, New Mexico 88240

Gentlemen:

An approved copy of your 1983 plan of development for the East Eumont unit area, Lea County, New Mexico, is enclosed. Such plan, proposing to plug and abandon well No. 72, perform acid jobs on four injector wells, and evaluate the north segment of the unit for possible expansion of the waterflood, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

Gene F. Daniel
Deputy Minerals Manager
Oil and Gas

Enclosure

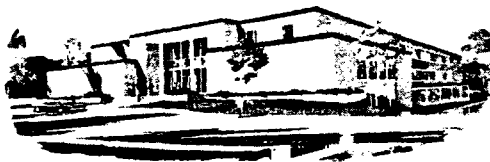
cc:
Comm. of Public Lands
NMOCD

State of New Mexico

3233



JIM BACA
COMMISSIONER



Commissioner of Public Lands

February 2, 1983

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Re: East Eumont Unit
Eumont Yates Seven Rivers Queen
Lea County, New Mexico

ATTENTION: Mr. Dale R. Crockett

Gentlemen:

The Commissioner of Public Lands has this date approved your 1983 Plan of Development for the East Eumont Unit, Lea County, New Mexico. Such plan proposes to evaluate the north segment of the unit for possible expansion of the waterflood, Acidize 4 injection wells, Plug and Abandon the Well No. 72, and monitor and perform the necessary remedial work performed to assure the most efficient and controlled use of the injection water, and maintain efficient reservoir performance and economics. Our approval is subject to like approval by the United States Minerals Management Service and the New Mexico Oil Conservation Division.

Enclosed is an approved copy for your files.

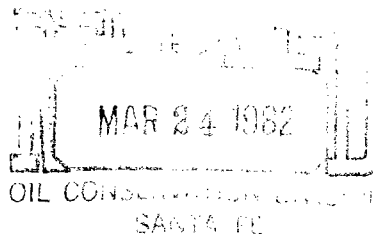
Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY:
FLOYD O. PRANDO, Assistant Director
Oil and Gas Division
AC 505/827-5744

JB/FOP/pm
encls.

cc: OCD-Santa Fe, New Mexico
USMMS-Albuquerque, New Mexico
Administration



MAR 22 1982

Getty Oil Company
Attention: Dale R. Crockett
P. O. Box 730
Hobbs, New Mexico 88240

3233

Gentlemen:

An approved copy of your 1982 Plan of Development for the East Eumont unit area, Lea County, New Mexico is enclosed. Such plan, proposing to review plans to expand the waterflood to include the north segment of the unit, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

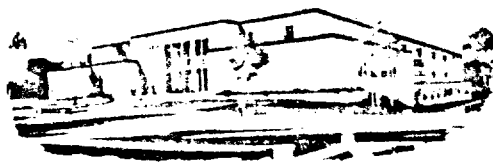
(ORIG. SGD.) JAMES W. SHELTON

FOR Gene F. Daniel
Deputy Minerals Manager
Oil and Gas

Enclosure

cc:
Comm of Public Lands, Santa Fe
NMOCD, Santa Fe
DS, Roswell (w/encl)

State of New Mexico



Commissioner of Public Lands

January 25, 1982

ALEX J. ARMIJO
COMMISSIONER

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Re: East Eumont Unit
Eumont Yates Seven-Rivers Queen
Lea County, New Mexico

ATTENTION: Mr. Dale R. Crockett

Gentlemen:

The Commissioner of Public Lands has this date approved your 1982 Plan of Development for the East Eumont Unit, Lea County, New Mexico. Such plan proposes to expand the East Eumont waterflood to include the North Segment of the Unit and continue surveillance and monitoring of the waterflood unit. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy of the plan for your files.

Please remit a three (\$3.00) Dollar filing fee.

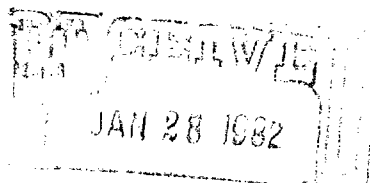
Very truly yours,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director
Oil and Gas Division
AC 505/827-2748

AJA/RDG/pm
encls.
cc:

OCD-Santa Fe, New Mexico
USGS-Albuquerque, New Mexico



Getty Oil Company

Central Exploration and Production Division
P.O. Box 730
Hobbs, New Mexico 88240

January 15, 1982

SANTA FE

File: East Eumont Unit
Lease No. 4487-10
Eumont Yates Seven-Rivers Queen
Lea County, New Mexico

Oil Conservation Commission (3)
State of New Mexico
Capitol Annex Building
Santa Fe, New Mexico 87501

Commissioner of Public Lands (3)
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501

U.S. Geological Survey (3)
Conservation Division
P.O. Box 26124
Albuquerque, New Mexico 87125

All Working Interest Owners

Gentlemen:

Getty Oil Company, as operator and 14.34007% working interest owner of the East Eumont Unit, respectfully submits, for your approval, a report of past operations and development for 1982. The Unit Agreement for the East Eumont Unit was approved by the New Mexico Oil Conservation Commission Order No. R-2901 dated May 4, 1965.

PAST OPERATIONS

The East Eumont Unit, divided into a North, South, and Central Segment consisting of 5,560 acres, was formed by Tidewater Oil Company in 1965. Development with the initiation of a five-spot pilot was begun in the South Segment. As the pilot responded, the entire South Segment was converted to waterflood. The Central Segment was converted to waterflood in 1969.

Getty assumed operation of the South Segment July 1, 1965, and saw response in early 1966. The developed South Segment consists of 28 injection wells and 27 producing wells.

Due to the success of the South Segment, a five-spot pattern was developed with the Central Segment. Injection started in November, 1969, into 20 injection wells and 19 producing wells.

The primary production of the South Segment was 1,394,078 BO. The primary production of the Central Segment was 824,368. The cumulative production of

East Eumont Unit
January 15, 1982
Page Two (2)

the entire Unit including primary and secondary recovery as of December 31, 1981 was roughly 5,757,119 BO and the cumulative water injected as of December 31, 1981 was roughly 33,302,653 barrels. During the month of October, 1981, East Eumont Unit averaged 258 BOPD production.

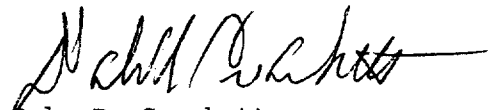
PLAN OF DEVELOPMENT AND OPERATIONS FOR 1982

During the upcoming year, Getty will be reviewing plans to expand the East Eumont waterflood to include the North Segment of the Unit. The North Segment has an estimated remaining reserves of 712,500 BO.

Operational plans of surveillance and monitoring of the waterflood to assure the most efficient and controlled use of the injected water and maintenance of reservoir performance and economics are also planned.

Yours very truly,

GETTY OIL COMPANY



Dale R. Crockett

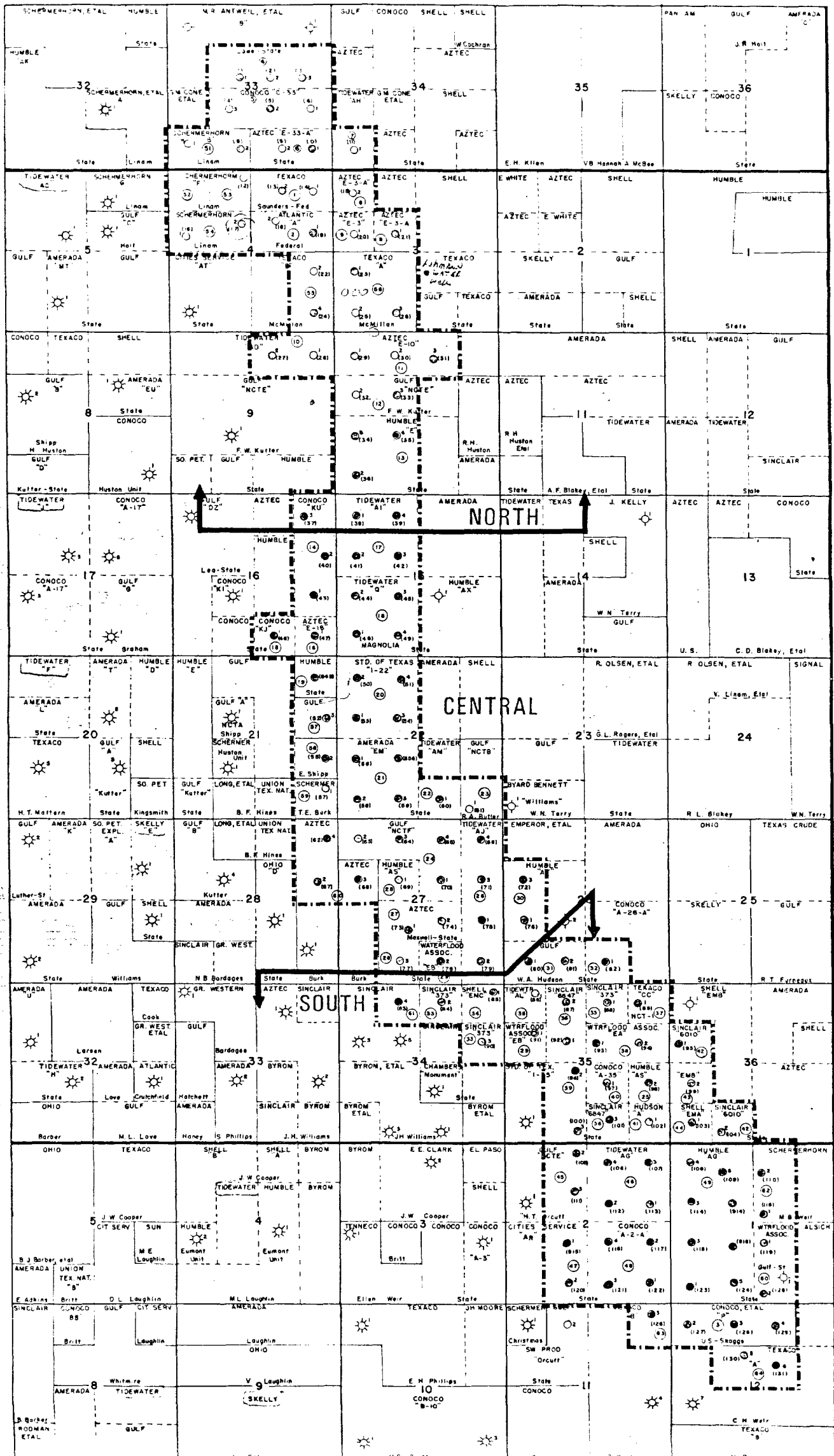
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RH/ly

Enclosures

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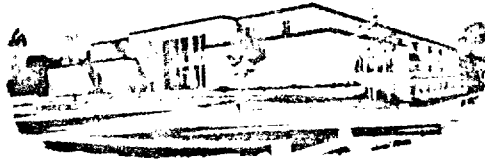


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State of New Mexico



Commissioner of Public Lands

February 18, 1981

ALEX J. ARMIJO
COMMISSIONER

3233
P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Re: East Eumont Unit
Eumont Yates Seven-Rivers Queen
Lea County, New Mexico

ATTENTION: Mr. Dale R. Crockett

Gentlemen:

The Commissioner of Public Lands has this date approved your 1981 plan of development for the East Eumont Unit, Lea County, New Mexico. Such plan proposes plans to expand the East Eumont waterflood to include the North Segment of the Unit and continue surveillance and monitoring of the waterflood unit. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Commission.

Enclosed is one approved copy of the plan for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director
Oil and Gas Division
AC 505-827-2748

AJA/RDG/s
encls.
cc:

OCD-Santa Fe, New Mexico
USGS-Albuquerque, New Mexico
USGS-Roswell, New Mexico

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 20, 1981

Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Attention: Dale R. Crockett

Re: Case No. 3233
East Eumont Unit
1981 Plan of Development

Gentlemen:

We hereby approve the 1981 Plan of Development for the East Eumont Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Plan of Development are returned herewith.

Yours very truly,

JOE D. RAMEY
Director

JDR/EP/fd
enc.

cc: U.S.G.S. - Albuquerque
Commissioner of Public Lands



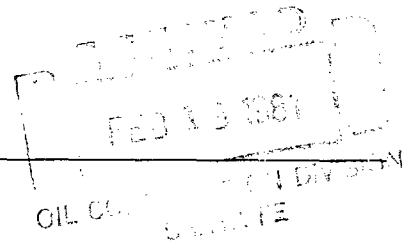
Getty Oil Company |

Central Exploration and Production Division

P. O. Box 730
Hobbs, New Mexico 88240

February 3, 1981

3233



File: East Eumont Unit
Lease No. 4487-10
Eumont Yates Seven-Rivers Queen
Lea County, New Mexico

Handwritten: E/P 2/18/81

Oil Conservation Commission (3)
State of New Mexico
Capitol Annex Building
Santa Fe, New Mexico 87501

Commissioner of Public Lands (3)
State of New Mexico
P. O. Box 1148
Santa Fe, New Mexico 87501

Director (3)
United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico 88201

All Working Interest Owners

Gentlemen:

Getty Oil Company, as operator and 14.34007% working interest owner of the East Eumont Unit, respectfully submits, for your approval, a report of past operations and development for 1981. The Unit Agreement for the East Eumont Unit was approved by the New Mexico Oil Conservation Commission Order No. R-2901 dated May 4, 1965.

PAST OPERATIONS

The East Eumont Unit, divided into a North, South, and Central Segment consisting of 5,560 acres, was formed by Tidewater Oil Company in 1965. Development with the initiation of a five-spot pilot was begun in the South Segment. As the pilot responded, the entire South Segment was converted to waterflood. The Central Segment was converted to waterflood in 1969.

Getty assumed operation of the South Segment July 1, 1965, and saw response in early 1966. The developed South Segment consists of 28 injection wells and 27 producing wells.

Due to the success of the South Segment, a five-spot pattern was developed with the Central Segment. Injection started in November, 1969, into 20 injection wells and 19 producing wells.

The primary production of the South Segment was 1,394,078 BO. The primary production of the Central Segment was 824,368. The cumulative production of

East Eumont Unit
February 3, 1981
Page Two (2)

the entire Unit including primary and secondary recovery as of December 1, 1980 was 5,651,124 BO and the cumulative water injected as of December 1, 1980 was 31,424,582 barrels. During the month of October, 1981, East Eumont Unit averaged 300 BOPD production.

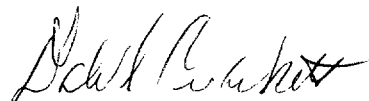
PLAN OF DEVELOPMENT AND OPERATIONS FOR 1981

During the upcoming year, Getty will be formulating plans to expand the East Eumont waterflood to include the North Segment of the Unit. The North Segment has an estimated remaining reserves of 712,500 BO.

Operational plans of surveillance and monitoring of the waterflood to assure the most efficient and controlled use of the injected water and maintenance of reservoir performance and economics are also planned.

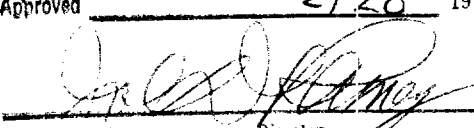
Yours very truly,

GETTY OIL COMPANY



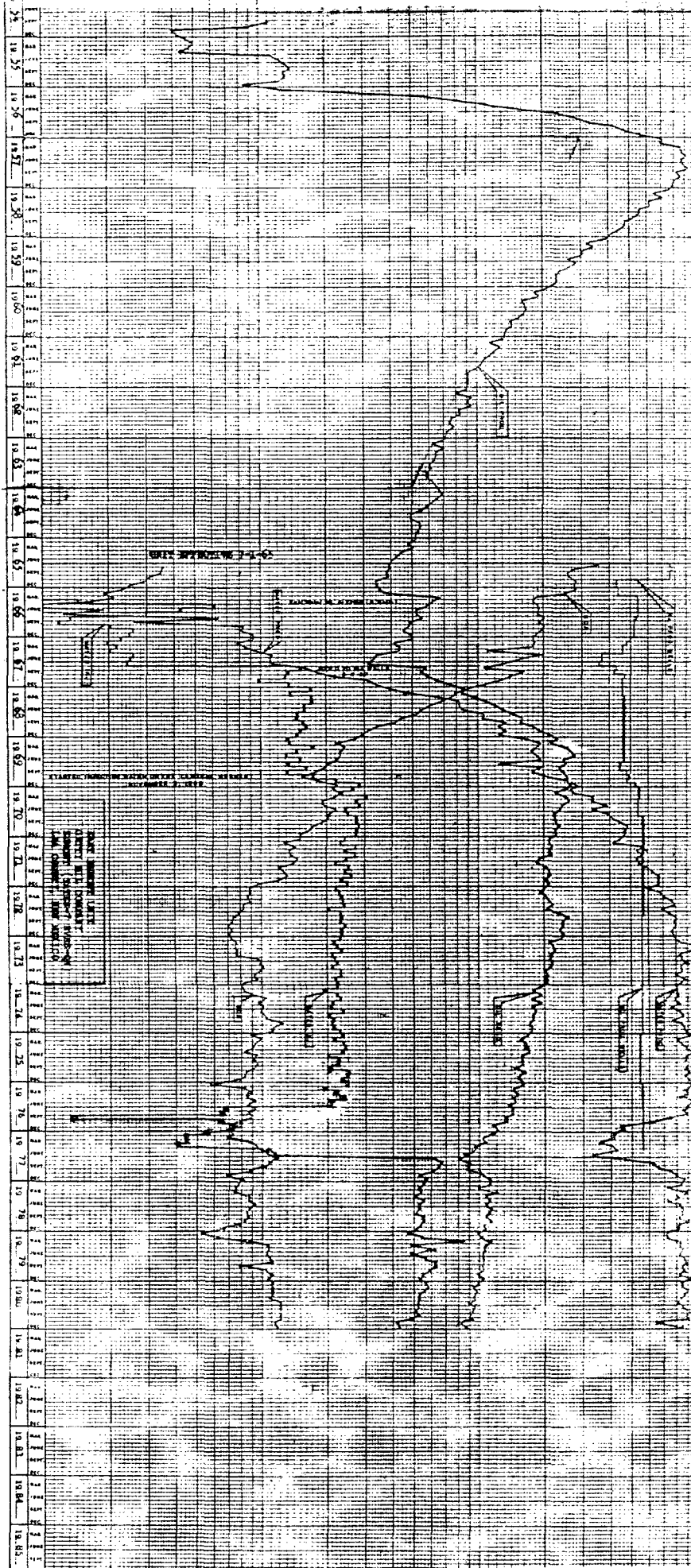
Dale R. Crockett
Area Superintendent

PWS
PWS/ly

Approved 2/20 19 81


Director
Oil Conservation Division
Energy and Minerals Department

THIS DOCUMENT CONTAINS NEITHER RECOMMENDATIONS NOR
CONCLUSIONS OF THE UNITED STATES GOVERNMENT
AND IS NOT TO BE USED BY THE COMMISSIONER OF REVENUES
OF THE STATE OF NEW MEXICO.





United States Department of the Interior

GEOLOGICAL SURVEY

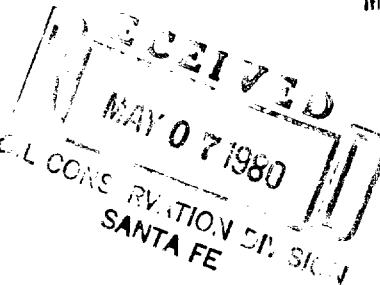
South Central Region

P. O. Box 26124

Albuquerque, New Mexico 87125

MAY 02 1980

Getty Oil Company
Attention: Dale R. Crockett
P. O. Box 730
Hobbs, New Mexico 88240



Gentlemen:

One approved copy of your 1980 plan of development for the East Eumont unit area, Lea County, New Mexico, is enclosed. Such plan, proposing to expand the East Eumont waterflood to include the north segment of the unit with an initial five-spot pattern of 16 producers and 16 injectors, operational plans of surveillance, and monitoring of the waterflood, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico. A map showing the current well status should be submitted to the District Supervisor in Roswell.

Sincerely yours,

(ORIG. SGD.) JACK WILLOCK

Jack Willock
Acting Deputy Conservation Manager,
Oil and Gas

Enclosure

cc:

NMOCD, Santa Fe

PAID 1000

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320

2. Calculation of Production
 Cost of Production 2,100,000
 Cost of Distribution 100,000
 Cost of Administration 50,000

PRODUCTION REPORT

COMPARISON REPORT

CONCLUSION REPORT

Thank you,
GARY F. A. CONWAY

For Mr. White
C. I. 1000
Acad 3 ps.

GETTY OIL COMPANY
P. O. BOX 249
HOBBES, NEW MEXICO - 88240

February 12, 1969

69 FEB 21

ALL WORKING INTEREST OWNERS
EAST BURNET UNIT
LEA COUNTY, NEW MEXICO

Gentlemen:

The Monthly Statistical Report for December is attached. During the month the South Segment was operated for 30 days at an injection rate of 4931 BWPD and an average injection pressure of 2119 PSI.

During December a total of 21 wells were responding to waterflooding in the South Segment and production has increased to 566 BOPD above normal production.

As of January 1, 1969, sufficient approval, approximately 71% of Working Interest Owners, had been received for the nine AFE's covering the Central Segment Expansion. Work has been started and the current status of the AFE's is as follows:

<u>AFE NO.</u>	<u>DESCRIPTION OF WORK</u>	<u>% COMPLETE</u>
3-20372	Install Oil Gathering System & Production Facilities	0%
2-20373	Convert 23 Wells to Injection	10%
3-20374	Install Water Distribution System to 23 New Inj. Wells	5%
3-20375	Waterflood Plant	0%
3-20376	Extend Electrical Power Line for Primary Metering	5%
3-20377	Install Beam Pumping Equipment on 13 Wells and Repair Existing Equipment on six wells	0%
3-20378	Drill and Equip San Andres Water Supply Well No. 2	0%
2-20379	Drill Water Injection Well No. 849	0%
2-20380	Drill Water Injection Well No. 856	0%

Very truly yours,

GETTY OIL COMPANY

C. L. Wade
C. L. Wade
Area Superintendent

HGV/BWI/acm

GETTY OIL COMPANY-OPERATOR
EAST EUMONT UNIT
MONTHLY STATISTICAL REPORT - DECEMBER, 1968

I. TOTAL UNIT AREA - 5,575 ACRES

A. <u>Oil - Bbls.</u>	
1. Allowable.	25,079
2. Production	21,200
3. Daily Average.	684
4. Pipeline Runs.	21,555
B. <u>Water --Bbls.</u>	
1. Production	12,478
2. Daily Average.	403
3. Current Water-Oil Ratio.	0.589
C. <u>Gas - MCF</u>	
1. Production	62,979
2. Gas-Oil Ratio - Cu.ft./bbl	2,971
3. Sales.	61,187
D. <u>Cumulative Oil Production</u>	
1. Prior to Unitization	3,020,883
2. Since Unitization.	311,498
3. Total.	3,332,381
E. <u>Cumulative Water Production - Bbls</u>	228,490
F. <u>Cumulative Gas Production - MCF.</u>	32,413,465

II. WATERFLOOD AREA

A. <u>Current Data</u>	
1. Total Oil Production	19,797
2. Estimated Normal Oil Production.	2,251
3. Increased Oil Production from Waterflood	17,546
4. Total Water Production	12,417
5. Total Water Injected	147,937
6. Water-Oil Ratio	
a. Produced	0.627
b. Injected	7.473
B. <u>Cumulative Data</u>	
1. Total Oil Production Since 1st Water Injection	214,012
2. Estimated Normal Oil Production.	85,480
3. Increased Oil Production due to Waterflood	128,532
4. Water Production Since 1st Water Injection	133,815
5. Water Injected	2,948,890
6. Water-Oil Ratio	
a. Produced	0.625
b. Injected	13.779
C. <u>Source and Volume of Water Injected</u>	
1. Produced	91,568
2. San Andres	2,857,322
3. Total Volume	2,948,890

III. UNIT WELL STATUS

Flowing.	7
Artificial Lift.	40
Shut Down.	61
Temporarily Abandoned.	1
Plugged and Abandoned.	0
Injection.	25
Water Supply	1
Drilling	0
Total Unit Wells	135

GETTY OIL COMPANY
P. O. BOX 249
HOBBS, NEW MEXICO - 88240

November 18, 1968

MAIN OFFICE

'68 Nov 25 AM 8 30

3233

ALL WORKING INTEREST OWNERS
FIRST MUMONT UNIT
LEA COUNTY, NEW MEXICO

Gentlemen:

The Monthly Statistical Report for September is attached. During the month the South Segment was operated for 30 days at an injection rate of 3324 BHPD and an average injection pressure of 2251 PSI.

During September a total of nineteen wells were responding to waterflooding in the South Segment and production has increased to 413 BOFPD above normal production.

Very truly yours,

GETTY OIL COMPANY

C. L. Wade

C. L. Wade
Area Superintendent

BOV/BN/aca
Attachments

GETTY OIL COMPANY-OPERATOR
EAST EUMONT UNIT
MONTHLY STATISTICAL REPORT - SEPTEMBER, 1968

I. TOTAL UNIT AREA - 5,575 ACRES

<u>A. Oil - Bbls.</u>	
1. Allowable.	21,382
2. Production	15,841
3. Daily Average.	528
4. Pipeline Runs.	14,978
<u>B. Water - Ebbs.</u>	
1. Production	13,769
2. Daily Average.	459
3. Current Water-Oil Ratio.	0.869
<u>C. Gas - MCF</u>	
1. Production	65,517
2. Gas-Oil Ratio - Cu.ft./bbl.. . . .	4,136
3. Sales.	63,660
<u>D. Cumulative Oil Production</u>	
1. Prior to Unitization	3,020,883
2. Since Unitization.	253,080
3. Total.	3,273,963
<u>E. Cumulative Water Production - BBls</u>	
1.	190,012
<u>F. Cumulative Gas Production - MCF.</u>	
1.	32,227,372

II. WATERFLOOD AREA

<u>A. Current Data</u>	
1. Total Oil Production	14,706
2. Estimated Normal Oil Production.	2,316
3. Increased Oil Production from Waterflood	12,390
4. Total Water Production	13,715
5. Total Water Injected	159,732
6. Water-Oil Ratio	
a. Produced	0.933
b. Injected	10.862
<u>B. Cumulative Data</u>	
1. Total Oil Production Since 1st Water Injection	159,089
2. Estimated Normal Oil Production.	78,610
3. Increased Oil Production due to Waterflood	80,479
4. Water Production Since 1st Water Injection	95,514
5. Water Injected	2,485,887
6. Water-Oil Ratio	
a. Produced	0.600
b. Injected	15.626
<u>C. Source and Volume of Water Injected</u>	
1. Produced	53,388
2. San Andres	2,432,499
3. Total Volume	2,485,887

III. UNIT WELL STATUS

Flowing	7
Artificial Lift.	40
Shut Down.	61
Temporarily Abandoned.	1
Plugged and Abandoned.	0
Injection.	25
Water Supply	1
Drilling	0
Total Unit Wells	135



MAR 21 1966

MAR 21 AM 7 53

March 18, 1966

5-50

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Expansion - East Eumont
Unit, Lea County, New
Mexico

Gentlemen:

Pursuant to your order No. R-2894, we enclose Xerox
copies of the following materials for your records:

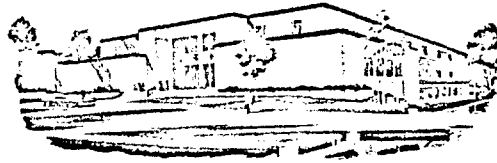
1. Commissioner's letter dated January 12, 1966
granting final approval of the expansion.
2. Commissioner's amendatory letter dated February
7, 1966 relative to above.
3. Recorded ratification of Cities Service Oil Company.
4. Director's Certification Approval which includes
his transmittal letter of February 11, 1966 and
Tidewater's letter application of January 14, 1966.
5. Recorded Certificate as to the First Enlargement
of the East Eumont Unit, with revised exhibits
attached.

All of the above materials have been furnished to the
Commissioner, the Director, and each working interest owner.

Very truly yours,
TIDEWATER OIL COMPANY


Lawrence B. Lindahl

State of New Mexico



MAIN OFFICE 000

MAR 21 AM 7 53

Commissioner of Public Lands



P. O. BOX 1148
SANTA FE, NEW MEXICO

GUYTON B. HAYS
COMMISSIONER

January 12, 1966

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Re: East Eumont Unit
EXPANSION
Lea County, New Mexico

ATTENTION: Mr. Lawrence B. Lindahl

Gentlemen:

Our letter of October 18, 1965, gave preliminary approval for the enlargement of the East Eumont Unit Area, to include the NE/4SW/4 of Section 2, Township 20 South, Range 27 East, a forty acre tract, being a portion of State of New Mexico Lease B-1481. Preliminary approval was also given on November 17, 1965 by the United States Geological Survey.

The requirements, as set out under Section 4 of the East Eumont Unit Agreement for the Expansion of the unit area, have been fully complied with and by your letter of December 31, 1965, we were furnished revisions of all of the Exhibits to the Unit Agreement as required. We also received ratification and joinder by Cities Service Oil Company committing to the Unit Agreement and the Unit Operating Agreement all of its interest in the NE/4SW/4 of Section 2, Township 20 South, Range 27 East, Lea County, New Mexico.

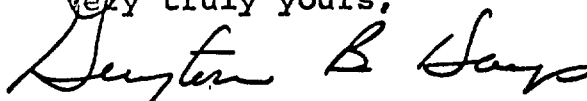
Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Page 2.

The Commissioner of Public Lands approves the enlargement of the East Eumont Unit Area to include a forty acre tract described as the NE/4SW/4 of Section 2, Township 20 South, Range 27 East.

The Commissioner of Public Lands also approves the ratification and joinder of Cities Service Oil Company committing the described acreage to the East Eumont Unit.

Very truly yours,



GUYTON B. HAYS

COMMISSIONER OF PUBLIC LANDS

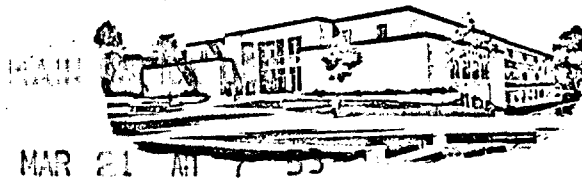
GBH/MMR/m

cc: United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico
Attention: Mr. John A. Anderson

RECEIVED
JAN 14 1966

TIDEWATER OIL COMPANY
Exploration Dept.—Land Section
Midland, Texas

State of New Mexico



Commissioner of Public Lands



February 7, 1966

GUYTON B. HAYS
COMMISSIONER

P. O. BOX 1148
SANTA FE, NEW MEXICO

	CIRC.	READ
Administrative		
Geological		
Land		
Geophysical		
Exploitation		
Drafting		

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Re: East Eumont Unit
Lea County, New Mexico
Expansion

ATTENTION: Mr. Lawrence B. Lindahl

Gentlemen:

Reference is made to our letter of January 12, 1966, approving an enlargement of the East Eumont Unit Area.

The description in our letter of this forty acre enlargement should have read NE/4SW/4 of Section 2, Township 20 South, Range 37 East.

Very truly yours,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS

GBH/MMR/s
cc: United States Geological
Survey
P. O. Drawer 1857
Roswell, New Mexico

RATIFICATION OF AND COMMITMENT OF ADDITIONAL ACREAGE
TO UNIT AGREEMENT AND UNIT OPERATING AGREEMENT FOR THE EAST
EUMONT UNIT, LEA COUNTY, NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF LEA

KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, those certain instruments styled "Unit Agreement, East Eumont Unit, Lea County, New Mexico" and "Unit Operating Agreement, East Eumont Unit, Lea County, New Mexico" covering 5535.06 acres of land in Townships 18, 19 and 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, became effective on July 1, 1965; and,

WHEREAS, the undersigned party has petitioned the East Eumont Unit for enlargement of the Unit Area to cover and include a tract of land described as the Northeast Quarter (NE/4) of the Southwest Quarter (SW/4) of Section 2, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, containing forty (40) acres, more or less, upon the same basis of participation as for tracts in said unit upon its effective date and subject to retroactive adjustment of investment to July 1, 1965 as to all expenditures made for unit operations subsequent to that date except normal operating expenses.

NOW, THEREFORE, for a valuable consideration received, the receipt and complete sufficiency of which are hereby acknowledged and confessed, the undersigned party does hereby, subject to revision of Exhibits A and B of said Unit Agreement and Exhibit C of said Unit Operating Agreement to reflect allocation of participation in the manner aforementioned and subject to retroactive adjustment of investment in the manner aforementioned, commit to said Unit Agreement and said Unit Operating Agreement all of its interest in the Northeast Quarter (NE/4) of the Southwest Quarter (SW/4) of Section 2, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, and does hereby adopt, ratify and confirm said Unit Agreement and said Unit Operating Agreement as to the enlarged Unit Area and agrees to be a party to such instruments and be bound by the terms thereof; provided, however, the undersigned may elect to withdraw this ratification and joinder if enlargement has not been accomplished by six (6) months from the date hereof.

IN WITNESS WHEREOF, this instrument has been executed on this the 17 day of December, 1965.

CITIES SERVICE OIL COMPANY

By Mark F. Payton

ATTORNEY-IN-FACT

STATE OF Oklahoma,

COUNTY OF Washington.

The foregoing instrument was acknowledged before me this 17 day of December, 1965 by Mark F. Payton, ATTORNEY-IN-FACT, of Cities Service Oil Company, a Delaware corporation, on behalf of said corporation.

Delema Thison
Notary Public

My Commission Expires:

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

DEC 22 1965

JAN 17 1966

at 1:35 o'clock P.M.
and Recorded in Book 250
Page 151
JANE RICE, County Clerk
By EA Deputy

Lovington, New Mexico

ALL NEW MEXICO

MAIN OFFICE 000

MAR 21 AM 7 54

CERTIFICATION APPROVAL

Pursuant to the authority vested in the Secretary of Interior under the Act approved February 25, 1920, 41 Stat. 437, 30 Secs. 181, et seq., as amended and delegated to the Director of the Geological Survey, the foregoing application for expansion of the East Eumont unit area, Lea County, New Mexico, is hereby approved.

FEB 8 - 1966

Date


ACTING Director, U. S. Geological Survey



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON 25, D. C.

MAIN OFFICE 000

FEB 11 1966 MAR 21 AM 7 54

Tidewater Oil Company
P. O. Box 1231
Midland, Texas 79701

Gentlemen:

On February 8, 1966, Arthur A. Baker, Acting Director of the Geological Survey, approved the application dated January 17, 1966, filed by your company as unit operator, requesting the expansion of the East Eumont unit area, Lea County, New Mexico, No. 14-08-0001-8696.

Approval of the expansion, effective as of January 1, 1966, increases the unit area by the addition of 40.00 acres, making a total of 5,575.06 acres, more or less, in the unit area.

Enclosed is one copy of the approved application for your records. We request that you furnish the State of New Mexico, and any other interested principal with whatever evidence of this approval is deemed appropriate.

Sincerely yours,

For the Director

Enclosure

RECEIVED
FEB 16 1966

TIDEWATER OIL COMPANY
Exploration Dept.—Land Section
Midland, Texas

Tidewater Oil Company

MAIN OFFICE



Box 1231
MIDLAND, TEXAS

MAR 21 AM 7:54

January 14, 1966

Director
United States Geological Survey
c/o Regional Oil & Gas Supervisor
P. O. Drawer 1857
Roswell, New Mexico

RECEIVED
JAN 17 1966
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Re: Expansion of Unit Area
Final Approval
East Eumont Unit
No. 14-08-0001-8696
Lea County, New Mexico

Dear Sir:

By your letter of November 17, 1965, you gave preliminary approval for the enlargement of the Unit Area to include a 40 acre tract described as the NE/4 SW/4 of Section 2, T-20-S, R-37-E, being a portion of State Lease No. B-1481. By letter dated October 18, 1965, the Commissioner of Public Lands of the State of New Mexico gave his preliminary approval to the expansion and a copy of his letter was sent to the Roswell, New Mexico office of the United States Geological Survey.

We have now received the final approval of the expansion from the Commissioner and in this connection, enclose the following:

1. Five copies of this letter application requesting your final approval of the expansion.
2. Four copies of revised Exhibits "A" and "B" to the Unit Agreement.
3. Three copies of revised Exhibit "C" to the Unit Operating Agreement.

RECEIVED

FEB 15 1966

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

4. Seven copies of a joinder from the interest owner of the enlargement tract.
5. Five copies of the Commissioner's letter dated January 12, 1966, granting his final approval.

The requirements to effect an enlargement set out under Section 4 of the Unit Agreement have been satisfied in the following manner:

1. Cities Service Oil Company, sole working interest owner and operator of the tract under consideration, has filed an application with Tidewater Oil Company, as Unit Operator, requesting admission.
2. A notice and ballot were circulated by the Unit Operator to all working interest owners in the existing unit and to those to be included, setting out the following:
 - a) The basis for admission
 - b) The tract participation to be assigned
 - c) Other pertinent data
3. By letter ballot vote and negotiation, in excess of 99% of the working interest affirmatively voted to accept the tract. There were no negative votes.
4. Upon receipt of the preliminary concurrence of the Commissioner and Director, being October 18, 1965 and November 17, 1965 respectively, a notice was prepared containing the following information:
 - a) Description of the contemplated changes in the Unit Area boundaries.
 - b) The reason for the expansion
 - c) The basis for admission of the additional tract.
 - d) The tract participation to be assigned
 - e) The proposed effective date of the expansion.

Said notice was dated December 1, 1965 and copies were mailed to the Commissioner, the Supervisor, each working interest owner, and each lessee and lessor whose interests would be effected. We further advised that 30 days would be allowed to submit any objections to the expansion to the Unit Operator.

The revised Exhibits reflect the change in the Unit Area, the new tract participations and changes in ownership which have occurred subsequent to the July 1, 1965 effective date of the Unit.

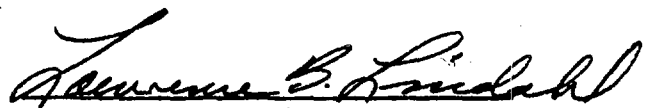
By this letter application, Tidewater Oil Company, as Unit Operator, respectfully requests your final approval of the 40 acre expansion of the East Eumont Unit Area.

If any further information is required to facilitate your final approval of this expansion, please advise.

Thank you very much for your consideration in this matter.

Very truly yours,

TIDEWATER OIL COMPANY


Lawrence B. Lindahl

LBL:ss
Encls.

cc: Commissioner of Public Lands
State of New Mexico
Santa Fe, New Mexico
Attn: Mrs. Marion M. Rhea

44682

CERTIFICATE AS TO THE FIRST
ENLARGEMENT OF THE EAST EUMONT UNIT
LEA COUNTY, NEW MEXICO

MAR 11 AM 7 54

STATE OF NEW MEXICO
COUNTY OF LEA

KNOW ALL MEN BY THESE PRESENTS:

THAT, WHEREAS, the Unit Area of the East Eumont Unit, Lea County, New Mexico, has been expanded pursuant to Section 4 of the Unit Agreement for said unit to cover and include the Northeast Quarter (NE/4) Southwest Quarter (SW/4) of Section 2, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, as Tract No. 47-A in said unit, such enlargement becoming effective on January 1, 1966; and

WHEREAS, it is the desire of the undersigned Tidewater Oil Company as Unit Operator of the East Eumont Unit to file of record this certificate evidencing said enlargement.

NOW, THEREFORE, Tidewater Oil Company, acting as Unit Operator of the East Eumont Unit, hereby certifies that all of the requirements of Section 4 of the Unit Agreement for the East Eumont Unit, Lea County, New Mexico, have been satisfied and that the Unit Area of said unit has been expanded to cover and include the Northeast Quarter (NE/4) Southwest Quarter (SW/4) of Section 2, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, as Tract No. 47-A therein, effective as of January 1, 1966 at 7:00 A.M. Attached hereto are true and correct revised Exhibits A and B to said Unit Agreement which conform to the Unit Area as enlarged.

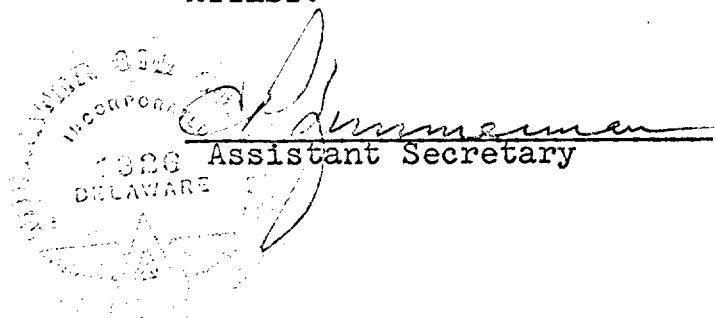
IN WITNESS WHEREOF this instrument has been executed on this the 4 day of March, 1966.

ATTEST:

TIDEWATER OIL COMPANY

By: T. G. Zeller
Vice-President

ACTING AS UNIT OPERATOR OF
THE EAST EUMONT UNIT, LEA
COUNTY, NEW MEXICO.



STATE OF
COUNTY OF

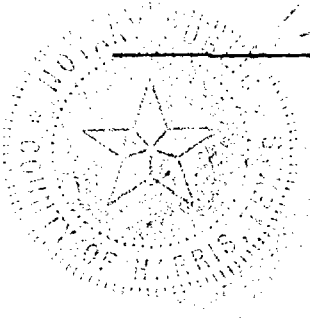
The foregoing instrument was acknowledged before
me this day of , 1966, by
T. G. KELLIHER, Vice-President of Tidewater
Oil Company, a Delaware corporation, on behalf of said cor-
poration acting as Unit Operator of the East Eumont Unit,
Lea County, New Mexico.

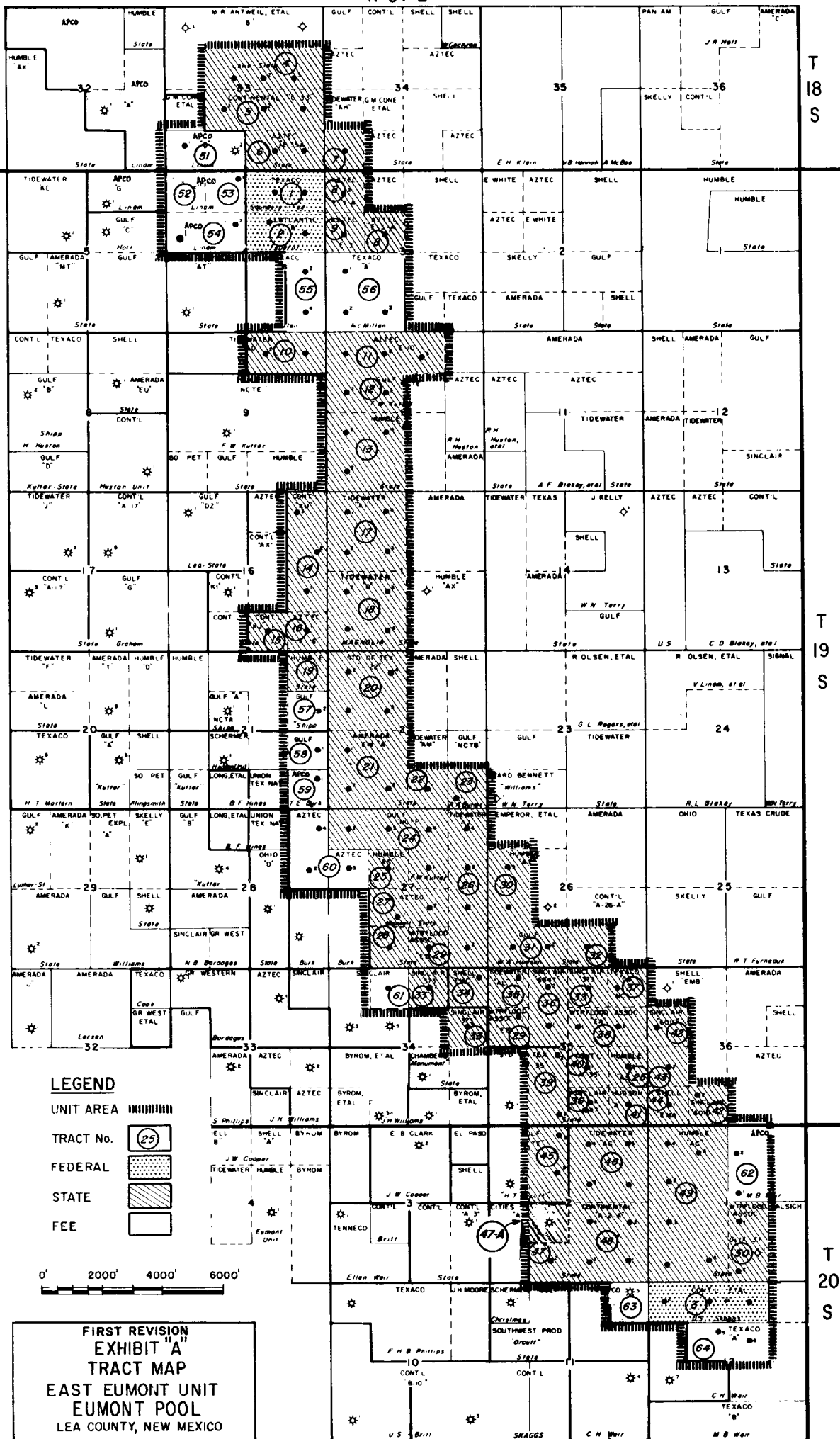
Witness my hand and seal of office the day and year
last above written.

My Commission expires:

Melba F. Stephenson
Notary Public

MELBA F. STEPHENSON
Notary Public in and for Harris County, Texas





SECOND REVISION
EXHIBIT "B" - PART I
SCHEDULE OF OWNERSHIP OF TRACTS
EAST EUMONT UNIT - LEA COUNTY, NEW MEXICO

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICIPATION
<u>FEDERAL LANDS</u>									
1	T19S, R37E Sec. 4: Lots 1 and 2	85.21	NM-02053 11-1-50	Texaco Inc.	12.5%	USA - 100%	Olen F. Featherstone - 1.0% A. M. Jackson, et vlr, T. J. Jackson - 1.5% Sue S. Graham - 0.5% Elyse S. Patterson - 0.5% Sally S. Toles - 0.5%	Texaco Inc.-100%	1.77225
2	T19S, R37E Sec. 4: S/2 NE/4	80	NM-029141 11-1-56	The Atlantic Refg. Co.	Schedule "B"	USA - 100%	None	The Atlantic Refg. Co. -100%	1.08103
3	T20S, R37E Sec. 12: N/2 NW/4 and NE/4	120	LC-031620 (b) 7-2-37	Continental Oil Co., The Atlantic Refg. Co., California Oil Co., & Pan American Pet. Corp., as Trustees for J. M. Skaggs	12.5%	USA - 100%	None	Continental Oil Co. -25% The Atlantic Refg. Co. -25% Pan American Pet. Corp. -25% California Oil Co. -25%	2.01592
3 Federal Tracts 285.21 Acres or 5.12% of Unit Area									
<u>STATE LANDS</u>									
4	T18S, R37E Sec. 33: S/2 NE/4 & SE/4 NW/4	120	E-7183 6-10-53	Ralph Lowe	12.5%	State - 100%	Ralph Lowe - 6.25% on oil & Jennings 12.50% Drlg. Co. -37.5% Bert Fields on gas Estate -25.0%	Morris R. Antweil -37.5% Jennings Drlg. Co. -37.5% Bert Fields Estate -25.0%	1.47248

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICIPATION
5	<u>T18S, R37E</u> Sec. 33: N/2 SE/4 & NE/4 SW/4	120	B-1533½ 12-22-32	Continental Oil Co.	12.5%	State - 100%	None	Continental Oil Co. - 100%	1.50884
6	<u>T18S, R37E</u> Sec. 33: S/2 SE/4	80	E-8568 10-19-54	Aztec Oil & Gas Co.	12.5%	State - 100%	None	Aztec Oil & Gas Co. - 100%	2.20304
7	<u>T18S, R37E</u> Sec. 34: SW/4 SW/4	40	B-1651 1-23-33	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	0.39957
8	<u>T19S, R37E</u> Sec. 3: Lot 4 & SE/4 NW/4	82.50	E-6424-1 8-11-52	Aztec Oil & Gas Co.	12.5%	State - 100%	None	Aztec Oil & Gas Co. - 100%	1.04879
9	<u>T19S, R37E</u> Sec. 3: SW/4 NW/4	40	E-9122 6-21-55	Aztec Oil & Gas Co.	12.5%	State - 100%	None	Aztec Oil & Gas Co. - 100%	1.07260
10	<u>T19S, R37E</u> Sec. 9: N/2 NE/4	80	B-2330 12-21-33	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	1.00348
11	<u>T19S, R37E</u> Sec. 10: N/2 NW/4 & NW/4 NE/4	120	E-6574-1 10-10-52	Aztec Oil & Gas Co.	12.5%	State - 100%	None	Aztec Oil & Gas Co. - 100%	2.10620
12	<u>T19S, R37E</u> Sec. 10: S/2 NW/4	80	B-246-1 9-30-31	Gulf Oil Corp.	12.5%	State - 100%	None	Gulf Oil Corp. - 100%	0.85363
13	<u>T19S, R37E</u> Sec. 10: SW/4	160	B-2209 11-7-33	Humble Oil & Refg. Co.	12.5%	State - 100%	None	Humble Oil & Refg. Co. - 100%	1.10124
14	<u>T19S, R37E</u> Sec. 16: E/2 NE/4 & NE/4 SE/4	120	B-2431 9-10-31	Gulf Oil Corp.	12.5%	State - 100%	Gulf Oil Corp. 10.9375%	Continental Oil Co. - 100%	1.57736
15	<u>T19S, R37E</u> Sec. 16: SW/4 SE/4	40	E-7667 12-15-33	Continental Oil Co.	12.5%	State - 100%	None	Continental Oil Co. - 100%	0.66946

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICIPATION
16	<u>T19S, R37E</u> Sec. 16: SE/4	40	E-5889-1 1-10-52	Aztec Oil & Gas Co.	12.5%	State - 100%	None	Aztec Oil & Gas Co. - 100%	0.44491
17	<u>T19S, R37E</u> Sec. 15: NW/4	160	B-2330 12-21-33	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	1.60945
18	<u>T19S, R37E</u> Sec. 15: SW/4	160	E-2721 6-10-49	Socony Mobil Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	1.66383
19	<u>T19S, R37E</u> Sec. 21: NE/4	40	B-2209 11-7-33	Humble Oil & Refg. Co.	12.5%	State - 100%	None	Humble Oil & Refg. Co. - 100%	0.03581
20	<u>T19S, R37E</u> Sec. 22: NW/4	160	B-2277 12-7-33	California Oil Co.	12.5%	State - 100%	None	California Oil Co. - 100%	1.68414
21	<u>T19S, R37E</u> Sec. 22: SW/4	160	A-1469 12-18-28	Amerada Pet. Corp.	12.5%	State - 100%	None	Amerada Pet. Corp. - 100%	3.68750
22	<u>T19S, R37E</u> Sec. 22: SW/4	40	E-6706 12-10-52	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	0.86710
23	<u>T19S, R37E</u> Sec. 22: SE/4	40	B-1973-1 6-10-33	Gulf Oil Corp.	12.5%	State - 100%	None	Gulf Oil Corp. - 100%	0.44918
24	<u>T19S, R37E</u> Sec. 27: W/2 NE/4 & N/2 NW/4	160	B-246-1 9-10-31	Gulf Oil Corp.	12.5%	State - 100%	None	Gulf Oil Corp. - 100%	4.41040
25	<u>T19S, R37E</u> Sec. 27: SE/4 NW/4; Sec. 35: NE/4 SE/4	80	E-6888 1-10-53	Humble Oil & Refg. Co.	12.5%	State - 100%	None	Humble Oil & Refg. Co. - 100%	1.99991
26	<u>T19S, R37E</u> Sec. 27: E/2	160	B-2330 12-21-33	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	3.13348
27	<u>T19S, R37E</u> Sec. 27: NE/4 SW/4 & NW/4 SE/4	80	B-9130-5 5-10-41	Aztec Oil & Gas Co.	12.5%	State - 100%	Pan American Pet. Corp. 3.6458% J. C. Maxwell 7.2917%	Aztec Oil & Gas Co. - 100%	1.83734

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICIPATION
28	<u>T19S, R37E</u> Sec. 27: SE/4 SW/4	40	B-9130-6 5-10-41	Aztec Oil & Gas Co.	12.5%	State - 100%	Pan American Pet. Corp. - 3.6458% J. C. Maxwell 7.2917%	Aztec Oil & Gas Co. - 100%	0.77649
29	<u>T19S, R37E</u> Sec. 27: SW/4 SE/4; Sec. 35: SW/4 NW/4	80	A-1543 12-29-28	Gulf Oil Corp.	12.5%	State - 100%	Gulf Oil Corp. 10.9375% J. S. Alcorn for Water Flood Dorothy Bal- four Alcorn - 2.3926% R. H. Seigfried, Inc. - 3.6588% R. M. Seigfried, Trustee - .5132% M. W. Staples & T. A. Hester, Trustees - 11.2646%	J. Cleo Thompson, Trustee for Water Flood Associates, Inc. - 100%	2.20327
30	<u>T19S, R37E</u> Sec. 26: SW/4 NW/4 & NW/4 SW/4	80	B-2736 4-10-34	Humble Oil & Refg. Co.	12.5%	State - 100%	None	Humble Oil & Refg. Co. - 100%	0.66358
31	<u>T19S, R37E</u> Sec. 26: S/2 SW/4	80	B-2736 4-10-34	Gulf Oil Corp.	12.5%	State - 100%	None	Gulf Oil Corp. - 100%	1.64104
32	<u>T19S, R37E</u> Sec. 26: SW/4 SE/4	40	B-2656 9-23-33	Continental Oil Co.	12.5%	State - 100%	None	Continental Oil Co. - 100%	0.34582
33	<u>T19S, R37E</u> Sec. 34: NW/4 NE/4 & SE/4 NE/4; Sec. 35: NW/4 NE/4	120	E-274 4-10-45	Sinclair Oil & Gas Co.	12.5%	State - 100%	None	Sinclair Oil & Gas Co. - 100%	1.51787
34	<u>T19S, R37E</u> Sec. 34: NE/4 NE/4	40	A-1118 9-15-28	Shell Oil Co.	12.5%	State - 100%	None	Shell Oil Co. - 100%	0.99495

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TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI- PATION
35	<u>T19S, R37E</u> Sec. 35: NW/4	40	B-1651 1-23-33	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	0.82101
36	<u>T19S, R37E</u> Sec. 35: E/2 NW/4 & SW/4 SE/4	120	E-5553 9-10-51	Sinclair Oil & Gas Co.	12.5%	State - 100%	None	Sinclair Oil & Gas Co. - 100%	3.11617
37	<u>T19S, R37E</u> Sec. 35: NE/4 NE/4	40	E-5458 8-10-51	Texaco Inc.	12.5%	State - 100%	None	Texaco Inc. - 100%	0.33472
38	<u>T19S, R37E</u> Sec. 35: S/2 NE/4	80	E-5553 9-10-51	Sinclair Oil & Gas Co.	12.5%	State - 100%	Sinclair Oil & Gas Co. - 5.46875% J. S. Alcorn & Dorothy Bal- four Alcorn - 2.56348% R. H. Seigfried, Inc. - 3.92024% R. M. Seigfried, Trustee - .54982% M. W. Staples & T. A. Hester, Trustees - 12.0692%	J. Cleo Thomp- son, Trustee for Water Flood Associates, Inc. - 100%	1.40426
39	<u>T19S, R37E</u> Sec. 35: E/2 SW/4	80	B-2277 12-7-33	California Oil Co.	12.5%	State - 100%	None	California Oil Co. - 100%	2.18683
40	<u>T19S, R37E</u> Sec. 35: NW/4 SE/4	40	B-2656 9-23-33	Continental Oil Co.	12.5%	State - 100%	None	Continental Oil Co. - 100%	1.21230
41	<u>T19S, R37E</u> Sec. 35: SE/4 SE/4	40	B-2736-9 4-10-34	Wm. A. & Edward R. Hudson	12.5%	State - 100%	None	Wm. A. & Edward R. Hudson - 85.000%	1.09418

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTIC- IPATION	
41	(Continued)			Anita G. Moore, Ind. Executrix Under Will of Chas. H. Moore, Deceased B.D. Moore, Jr. and Eleanor Moore Frances Moore Shelton & Kenneth Shelton David W. Moore & Mary Lea Moore First Hutchings- Sealy Nat'l Bank of Galveston, Agent for: John Knox Hutchings Moore First National Bank of Roswell, Gdn. of Donald Bartlett Moore, a Minor First Hutchings- Sealy Nat'l Bank of Galveston, Trustee of Frances B. Moore Carol Pauls Moore, a Widow				Anita G. Moore, Ind. Executrix Under Will of Chas. H. Moore, Deceased - 2.280% B.D. Moore, Jr. and Eleanor Moore - 2.280% Frances Moore Shelton & Kenneth Shelton - 2.280% David W. Moore & Mary Lea Moore - 2.280% First Hutchings- Sealy Nat'l Bank of Galveston, Agent for: John Knox Hutchings Moore - 0.765% First National Bank of Roswell, Gdn. of Donald Bartlett Moore, a Minor - 0.765% First Hutchings- Sealy Nat'l Bank of Galveston, Trustee of Frances B. Moore - 3.600% Carol Pauls Moore, a Widow - 0.750%		
42	T19S, R37E Sec. 36: SE/4 SW/4 & SW/4 NW/4	80	B-1581 1-4-33	Sinclair Oil & Gas Co.	12.5%	State - 100%	None	Sinclair Oil & Gas Co. - 100%	0.44756	
43	T19S, R37E Sec. 36: NW/4 SW/4	40	E-5674 10-10-51	Shell Oil Co.	12.5%	State - 100%	None	Shell Oil Co. - 100%	0.49712	

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE AND/OR ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI-PATION
44	T19S, R37E Sec. 36: SW/4 SW/4	40	B-1167 9-6-32	Shell Oil Co.	12.5%	State - 100%	None	Shell Oil Co. - 100%	0.82152
45	T20S, R37E Sec. 2: NE/4 NW/4 & SE/4 NW/4	80.60	B-244-1 9-10-31	Gulf Oil Corp.	12.5%	State - 100%	None	Gulf Oil Corp. - 100%	2.62472
46	T20S, R37E Sec. 2: Lots 1 & 2, and S/2 NE/4	160.79	B-2330 12-21-33	Tidewater Oil Co.	12.5%	State - 100%	None	Tidewater Oil Co. - 100%	4.84215
47	T20S, R37E Sec. 2: SE/4 SW/4	40	B-1481 12-19-32	Cities Service Oil Co.	12.5%	State - 100%	None	Cities Service Oil Co. - 100%	0.25584
47-A	T20S, R37E Sec. 2: NE/4 SW/4	40	B-1481 12-19-32	Cities Service Oil Co.	12.5%	State - 100%	None	Cities Service Oil Co. - 100%	0.91415
48	T20S, R37E Sec. 2: SE/4	160	B-2656 9-23-33	Continental Oil Co.	12.5%	State - 100%	None	Continental Oil Co. - 100%	6.51561
49	T20S, R37E Sec. 1: Lots 3 & 4, S/2 NW/4 and SW/4	320.39	B-935 6-6-32	Humble Oil & Refg. Co.	12.5%	State - 100%	None	Humble Oil & Refg. Co. - 100%	7.73083
50	T20S, R37E Sec. 1: W/2 SE/4	80	E-6022 2-11-52	Gulf Oil Corp.	12.5%	State - 100%	Gulf Oil Corp. 8.2031% R. H. Seigfried, Inc. - 3.7769% R. M. Seigfried, Trustee- .5297% M.W. Staples & T.A. Hester, Trustees-11.6279% Tom Schneider - 2.7344%	J. Cleo Thompson, Trustee for Water Flood Associates - 100%	1.00427

48 State Tracts 4,324.28 Acres or 77.56% of Unit Area

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICIPATION
FEE LANDS									
51	T18S, R37E Sec. 33: S/2 SW/4	80	12-1-53	Apco Oil Corp. & Gordon M. Cone	12.5%	New Mexico Bank & Trust Co., Trustee of Klein Trust - 12.500%	G. M. Cone - 5.46875% on gas	Gordon M. Cone - 50% on oil	0.44691
			12-20-43	Apco Oil Corp. & Gordon M. Cone	12.5%	J. Hiram Moore - 12.500%		Apco Oil Corp. - 50%	
			12-22-43	Apco Oil Corp. & Gordon M. Cone	12.5%	New Mexico Bank & Trust Co., Trustee of Est. of Virgil Linam - 12.500% Thelma A. Linam - 12.500% Lula Cone & H. M. Gibson, Jr. & Eunice Gibson - 2.500% New Mexico Bank & Trust Co., Trustee of Carlin Trust - 12.500% Myrtle Pevehouse - 5.625% Gordon M. Cone - 29.375%		Lovington Abstract Co. - 50% on gas	
52	T19S, R37E Sec. 4: Lot 4	42.77	12-1-53	Apco Oil Corp. & J. U. Cone, Trustee for Kenneth Cone, Clifford Cone, Douglas Cone, Thomas Cone & Cathie Cone Trusts	12.5%	New Mexico Bank & Trust Co., Trustee of Est. of Virgil Linam - 18.75% Thelma A. Linam - 18.75% Ruth Vandagriff & T. E. Vanda-griff - 12.50% Walter T. Linam & Ruth B. Linam - 12.50%	New Mexico Bank & Trust Co., Trustee of Est. of Virgil Linam - 1.02539% Thelma A. Linam - 1.02539% Ruth Vandagriff & T. E. Vanda-griff - 0.68359% Walter T. Linam & Ruth B. Linam - 0.68359%	Lovington Abstract Co. - 50% on gas Gordon M. Cone - 50% on oil Apco Oil Corp. - 50%	0.03829

* All leases are held by production

TRACT NO.	DESCRIPTION	SERIAL NO. SURFACE AND/OR DATE OF LEASE*	LESSOR OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICIPATION
54	T19S, R37E Sec. 4: S/2 NW/4	12-1-53	Apco Oil Corp. & Gordon M. Cone	12.5%	New Mexico Bank & Trust Co., Trustee of Est. of Virgil Linam - 12.500% Thelma A. Linam - 12.500% Lula Cone & H. M. Gibson, Jr. - 12.500% et ux, Eunice Gibson - 2.500% J. H. Moore - 12.500% New Mexico Bank & Trust Co., Trustee of Carlin Trust - 12.500% New Mexico Bank & Trust Co., Trustee of Klein Trust - 12.500% Myrtle Pevehouse - 5.625% Gordon M. Cone - 29.375%	Gordon M. Cone - 5.46875% on gas	Gordon M. Cone - 50% on oil Lovington Abstract Co. - 50% on gas Apco Oil Corp. - 50%	1.54184
55	T19S, R37E Sec. 4: E/2 SE/4	9-12-39	Texaco Inc.	12.5%	Alma Goodwin - 16.6666%	None	Texaco Inc. - 75% The Fluor Corp. - 25%	1.69135

* All leases are held by production

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS		OVERRIDING ROYALTY OWNERS		WORKING INTEREST OWNERS AND		PERCENT TRACT PARTICI- PATION
						AND AMOUNT		AND AMOUNT		AMOUNT		
56	T19S, R37E Sec. 3: SW/4	160	9-16-46 9-13-55	Texaco Inc. Texaco Inc.	12.5% 12.5%	Alma Goodwin - 16.6666% Aulena Jennings - 16.6667% Neil DeForest - 16.6667% M. W. Coll Est. - 12.5000% George Etz - 6.2500% A. N. Etz II - 3.1250% Robert Etz - 3.1250% The Fluor Corp. - 25.0000%		None		Texaco Inc. - 75% The Fluor Corp. - 25%		2.48027
57	T19S, R37E Sec. 21: SE/4 NE/4	40	11-16-28	Gulf Oil Corp.	12.5%	Southern Min- erals - 13.3333% Sparks Healey Co. - 5.0000% Elyse Saunders Patterson - 1.0416% Sue Saunders Graham - 1.0416% Graridge Corp. - 6.6667% Sally Saunders Toles - 1.0416% C. G. Staley - 2.0832% Irene Walker - 2.0836% Elaine M. Walker - 1.0418% William E. Walker - 1.0418% Herman R. Crile - 1.5624%		None		Gulf Oil Corp. - 100%		0.11246

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI- PATIION
57	(Continued)					J. B. Headley - 1.5624% E. Grace Huston - 12.5000% R. H. Huston - 50.0000%			
58	T19S, R37E Sec. 21: NE/4 SE/4	40	11-16-28	Gulf Oil Corp.	12.5%	Southern Min- erals - 13.3333% Sparks Healey Co. - 5.0000% Elyse Saunders Patterson - 1.0416% Sue Saunders Graham - 1.0416% Graridge Corp. - 6.667% Sally Saunders Toles - 1.0416% C. G. Staley - 2.0832% Irene Walker - 2.0836% Elaine M. Walker - 1.0418% William E. Walker - 1.0418% Herman R. Crile - 1.5624% J. B. Headley - 1.5624% E. Grace Huston - 12.5000% R. H. Huston - 50.0000%	None	Gulf Oil Corp. - 100%	0.33618
59	T19S, R37E Sec. 21: SE/4 SE/4	40	11-12-53	Apco Oil Corp. & J. Hiram Moore	12.5%	T. E. Burk & Natalie Burk - 100%	None	Apco Oil Corp. - 75% J. Hiram Moore - 25%	1.02415

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS		OVERRIDING		WORKING INTEREST		PERCENT TRACT PARTICI- PATION
						AND AMOUNT		ROYALTY OWNERS AND AMOUNT		OWNERS AND AMOUNT		
60	T19S, R37E Sec. 27:SW/4 NW/4 Sec. 28:E/2 NE/4	120	9-10-42	Aztec Oil & Gas Co.	12.5%	Samuel T. Burk & Josie M. Burk - 100%		Cities Service Oil Co. - 5.46875% on oil & cas- ing head gas when monthly production averages 25 bbls/well per day, & - 2.734375% on all other gas		Aztec Oil & Gas Co. - 100%		2.10142
61	T19S, R37E Sec. 34:NE/4 NW/4	40	5-12-26	Sinclair Oil & Gas Co.	12.5%	Paul D. Ander- son - 0.3472% P. V. Anderson - 0.3472% Frank Bateman - 1.5000% A. L. Childers - 2.3611% Julia Cleo Culp - 9.3750% J. H. Elder - 4.7500% L. R. Forester - 0.1806% R. B. Lambert - 1.3889% Lawrence C. Tay- lor & wife Gloria F. Taylor - 1.3333% Lena M. Deviney - 1.3333% Ila Grace Hughes - 0.2083% C. E. Oberholt- zer - 2.7780% Mrs. W. H. Patten - 11.1111%		None		Sinclair Oil & Gas Co. - 100%		0.58777

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI- PATION
61	(Continued)					Ralph L. Roy-ster			
						- 0.6944%			
						Tommie Schmidt			
						- 5.7639%			
						A. R. Schwert- feger			
						- 9.9306%			
						Marie J. Self			
						- 0.6944%			
						Ila Grace Hughes Gdn. of Howard Martin Hughes			
						- 0.625%			
						F. W. Covault Estate			
						- 0.6944%			
						Evelyn G. Meier			
						- 1.0417%			
						Wm. J. Meier & Wife Martha D. Meier; Carl Meier & Wife Mary L. Meier, Jointly			
						- 1.0416%			
						Mrs. Myrtie Taylor			
						- 1.3334%			
						Henry H. Taylor			
						- 15.7421%			
						J. L. Taylor & E. Taylor			
						- 1.3889%			
						Johnny S. Taylor			
						- 1.2413%			
						J. S. Taylor, Gdn. of R. R. Taylor, a Minor			
						- 5.0572%			
						J. J. Whitsitt			
						- 0.6944%			
						Mae Williams			
						- 9.9306%			
						Florence Woods			
						- 7.1111%			

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI- PATION
62	T20S, R37E Sec. 1: Lot 2 & SW/4 NE/4	80.1	4-19-54	Apco Oil Corp.	12.5%	Mrs. Bert Ellen Weir Camp - 50% Clarabel Weir Tanner - 50%	None	Apco Oil Corp. - 100%	1.03257
63	T20S, R37E Sec. 11: NE/4 NE/4	40	3-3-43 3-30-43 3-27-52 4-27-53 4-27-53 8-28-50	Texaco Inc. Texaco Inc. Texaco Inc. Texaco Inc. Texaco Inc. Cities Service Oil Co.	12.5% 12.5% 12.5% 25.0% 25.0% 12.5%	C. H. Weir Estate - 6.25000% J. E. Vaeth & Anna L. Vaeth - 1.56250% New Mexico Bank & Trust Co., Trustee of Est. of Virgil Linam - 1.5625% Thelma A. Linam - 1.5625% New Mexico Bank & Trust Co., Trustee of Car- lin Trust - 1.56250% New Mexico Bank & Trust Co., Trustee of Klein Trust - 1.56250% The Atlantic Refg. Co. & Chase Man- hattan Bank - 23.43750% Boyce Rush Davis & Williard L. Davis - 0.78125% Ruth R. Weaver & Donald A. Weaver - 0.78125% Lula Rush - 1.56250%	None	Texaco Inc. - 50% The Fluor Corp. - 25% Cities Service Oil Co. - 25%	0.30111

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI- PATION
63	(Continued)					W. W. Lechner & Ruth N. Lechner - 3.12500%			
						R. E. Hubbard, R. E. Hubbard, Jr., & Morgan R. Hub- bard, Trustees of Est. of G. E. Hubbard, Deceased - 3.12500%			
						Ray Hubbard & Janet R. Hub- bard - 3.12500%			
						Sparks Healey Co. - 5.00000%			
						Southern Min- erals Corp. - 13.33330%			
						Graridge Corp. - 6.66670%			
						The Fluor Corp. - 25.00000%			
64	T20S, R37E Sec. 12: SW/4 NE/4 & SE/4 NW/4	80	2-26-43 3-1-43	Texaco Inc. Texaco Inc.	12.5% 12.5%	C. H. Weir Est. - 18.75% Thelma A. Linam - 3.1250% New Mexico Bank & Trust Co., Trustee of Car- lin Trust - 1.5625% New Mexico Bank & Trust Co., Trustee of Klein Trust - 1.5625% W. A. Yeager & J. M. Armstrong - 6.2500%	None	Texaco Inc. - 75% The Fluor Corp. - 25%	1.80719

* All leases are held by production

TRACT NO.	DESCRIPTION	NUMBER SURFACE ACRES	SERIAL NO. AND/OR DATE OF LEASE*	LESSEE OF RECORD	BASIC ROYALTY	ROYALTY OWNERS AND AMOUNT	OVERRIDING ROYALTY OWNERS AND AMOUNT	WORKING INTEREST OWNERS AND AMOUNT	PERCENT TRACT PARTICI-PATION
64	(Continued)					Mabee Royalties, Inc. - 18.7500% E. M. Johnson - 6.2500% Lois Birge - 3.1250% L. W. Johnson - 3.1250% J. O. Compton - 6.2500% L. O. Wise - 6.2500% The Fluor Corp. - 25.0000%			
14 Fee Tracts 965.57 Acres or 17.32% of Unit Area									

RECAPITULATION - EAST EUMONT UNIT AREA									
3	Federal Tracts	285.21 Acres	5.12%						
48	State Tracts	4,324.28 Acres	77.56%						
14	Fee Tracts	965.57 Acres	17.32%						
		5,575.06 Acres	100.00%						

Lovington Abstract Co.
Lovington, New Mexico

STATE OF NEW MEXICO }
COUNTY OF LEA }
FILED FOR RECORD on the

8th day of March 1966 at 3:35 o'clock P.M. and recorded in Book _____
page _____ of the _____ records of my office.

By Jane Rice County Clerk
E. A. Aldiman

SECOND REVISION

EXHIBIT "B" - PART II

RECAPITULATION - UNIT PARTICIPATION

EAST EUMONT UNIT - LEA COUNTY, NEW MEXICO

<u>WORKING INTEREST OWNERS</u>	<u>PERCENT UNIT PARTICIPATION IN UNIT AREA</u>
Amerada Petroleum Corporation -----	3.68750
Morris R. Antweil -----	0.55219
Apco Oil Corporation -----	3.22584
The Atlantic Refining Company -----	1.58501
Aztec Oil & Gas Company -----	11.59079
California Oil Company -----	4.37496
Cities Service Oil Company -----	1.24526
Gordon M. Cone & Lovington Abstract Company * -----	1.01353
J. U. Cone, Trustee of Cone Trusts & Lovington Abstract Company * -----	0.41165
Continental Oil Company -----	12.33336
Bert Fields Estate -----	0.36811
First Hutchings-Sealy National Bank of Galveston, Trustee of Frances B. Moore -----	0.03939
First Hutchings-Sealy National Bank of Galveston, Agent for: John Knox Hutchings Moore -----	0.00837
First National Bank of Roswell, Guardian of Donald Bartlett Moore, a Minor -----	0.00837
The Fluor Corporation -----	1.56998
Gulf Oil Corporation -----	10.42762
William A. & Edward R. Hudson -----	0.93004
Humble Oil & Refining Company -----	11.53136
Jennings Drilling Company -----	0.55219
Anita G. Moore, Independent Executrix of Will of Charles H. Moore, Deceased -----	0.02495
B. D. Moore, Jr. and Eleanor Moore -----	0.02495
Carol Pauls Moore -----	0.00820
David W. Moore and Mary Lea Moore -----	0.02495
J. Hiram Moore -----	0.25604
Pan American Petroleum Corporation -----	0.50398
Shell Oil Company -----	2.31359
Frances Moore Shelton and Kenneth Shelton -----	0.02495
Sinclair Oil & Gas Company -----	5.66936
Texaco Inc. -----	6.74163
J. Cleo Thompson, Trustee for Water Flood Associates, Inc. -----	4.61181
Tidewater Oil Company -----	14.34007
	<u>100.00000</u>

* As to these interests Lovington Abstract Company owns the gas rights and Gordon M. Cone and J. U. Cone, Trustee of the Cone Trusts, respectively, own the oil rights.



5735

December 1, 1965

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: East Eumont Unit
Lea County, New Mexico

Gentlemen:

Pursuant to your order No. R-2894, we enclose herewith copies of the following subsequent royalty owner's ratifications:

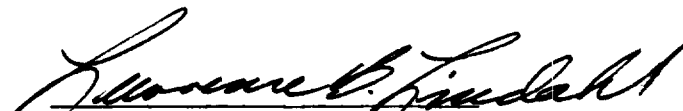
H. M. Gibson, Jr., et ux	Tr. 51 & 54
Mrs. Lula Cone	Tr. 51 & 54
F. W. Covault Est.	Tr. 61
J. B. Headley	Tr. 58

All of the conditions for subsequent joinder set out under Article 30 of the Unit Agreement have been satisfied and the effective date of these commitments will be as of 7:00 A.M. today. Each ratification has been filed previously with the Commissioner, the Supervisor, and in the Lea County, New Mexico, records.

For future clarification, please be advised that the interest of H. T. Moore reflected in the exhibits you have on file was sold to H. M. Gibson and Mrs. Cone.

The up-to-date ownership of all tracts will be shown in the revised exhibits which will be circulated in the very near future.

Very truly yours,
TIDEWATER OIL COMPANY


Lawrence B. Lindahl

LBL:dc
Encls.

39316 RATIFICATIONEAST EUMONT UNITLea County, New Mexico

Each of the parties who signs this instrument, and is or claims to be a Royalty Owner (as such term is defined in the Unit Agreement hereafter mentioned) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of an instrument styled "Unit Agreement, East Eumont Unit, Lea County, New Mexico," and each of the parties who signs this instrument, and is or claims to be a Working Interest Owner (as such term is defined in the aforementioned Unit Agreement) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of the aforementioned Unit Agreement and also a counterpart of an instrument styled "Unit Operating Agreement, East Eumont Unit, Lea County, New Mexico." Said agreements have been executed as of the 1st day of September, 1964 by various persons and provide for the conducting of Unit Operations with respect to the vertical interval from the top of the Yates Formation to the top of the Grayburg Formation in lands in Townships 18, 19 and 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

The Unit Agreement, by Exhibit "A", shows on a map the boundary lines of the Unit Area and the Tracts therein, and by Exhibit "B", describes each Tract in the Unit Area.

Both the Unit Agreement and the Unit Operating Agreement provide that said agreements shall be binding upon any party executing a separate instrument in writing specifically referring to and ratifying same.

NOW, WHEREFORE, each of the parties who signs this instrument, and is or claims to be a Royalty Owner in one or more of the Tracts described in Exhibit "B" of the Unit Agreement, adopts, ratifies and confirms said Unit Agreement and agrees to become a party to and be bound by the provisions of the Unit Agreement just as if the original or a counterpart thereof had been executed, and each of the parties who signs this instrument, and is or claims to be a Working Interest Owner in one or more of the Tracts described in Exhibit "B" of the Unit Agreement, adopts, ratifies and confirms both the Unit Agreement and the Unit Operating Agreement and agrees to become a party to and be bound by the provisions of each of said agreements just as if the original or a counterpart of each such agreement had been executed.

Executed as of the 1st day of September, 1964.

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

Date: October 6 1965

OCT 28 1965

STATE OF NEW MEXICO

COUNTY OF LEA

at 4:05 o'clock
and Recorded in Book 247
Page 464
JANE RICE, County Clerk
By De Deputy

The foregoing instrument was acknowledged before me this 6th day of October, 1965, by J. B. READLEY, a single man

My Commission Expires:
August 15, 1966

Notary Public

Livingston Trust Co.
Livingston, New Mexico

ILLEGIBLE

3. 117

RATIFICATIONEAST EUMONT UNITLea County, New Mexico

Each of the parties who signs this instrument, and is or claims to be a Royalty Owner (as such term is defined in the Unit Agreement hereafter mentioned) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of an instrument styled "Unit Agreement, East Eumont Unit, Lea County, New Mexico," and each of the parties who signs this instrument, and is or claims to be a Working Interest Owner (as such term is defined in the aforementioned Unit Agreement) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of the aforementioned Unit Agreement and also a counterpart of an instrument styled "Unit Operating Agreement, East Eumont Unit, Lea County, New Mexico." Said agreements have been executed as of the 1st day of September, 1964 by various persons and provide for the conducting of Unit Operations with respect to the vertical interval from the top of the Yates Formation to the top of the Grayburg Formation in lands in Townships 18, 19 and 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

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Executed as of the 1st day of September, 1964.

ATTEST:

Secretary
Date: _____

By: _____

Date: August 9, 1965

H. M. GIBSON, JR.

Date: August 9, 1965

EUNICE GIBSON

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____
day of _____, 1964, by _____
of _____, a
corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____
day of _____, 1964, by _____
of _____, a
corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____
day of _____, 1964, by _____

My Commission Expires: _____

Notary Public

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

SEP 17 1965

STATE OF _____
COUNTY OF _____

at 1:35 o'clock P.M.
and Recorded in Book 225
Page 394
JANE RICE, County Clerk
By _____ Deputy

The foregoing instrument was acknowledged before me this _____
day of August 9, 1964, by H. M. GIBSON, JR. and EUNITA GIBSON

My Commission Expires: _____

Notary Public

ILLEGIBLE

Lovington Abstract Co.
Lovington, New Mexico

RATIFICATIONEAST EUMONT UNITLea County, New Mexico

Each of the parties who signs this instrument, and is or claims to be a Royalty Owner (as such term is defined in the Unit Agreement hereafter mentioned) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of an instrument styled "Unit Agreement, East Eumont Unit, Lea County, New Mexico," and each of the parties who signs this instrument, and is or claims to be a Working Interest Owner (as such term is defined in the aforementioned Unit Agreement) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of the aforementioned Unit Agreement and also a counterpart of an instrument styled "Unit Operating Agreement, East Eumont Unit, Lea County, New Mexico." Said agreements have been executed as of the 1st day of September, 1964 by various persons and provide for the conducting of Unit Operations with respect to the vertical interval from the top of the Yates Formation to the top of the Grayburg Formation in lands in Townships 18, 19 and 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

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Executed as of the 1st day of September, 1964.

ATTEST:

Secretary

Date: _____

By: Margaret E. Cornwell

Date: _____

Individually and as Trust Agreement

Date: _____

Of the Estate of F. L. Cornwell, dec'd.

address: 2917 Princeton, Apt. 4
Fort Worth, Tex 76109

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____ of _____ a corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____ of _____ a corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF Texas

COUNTY OF Tarrant

The foregoing instrument was acknowledged before me this _____ day of September, 1964, by August C. Combs

My Commission Expires: _____

STATE OF NEW MEXICO
COUNTY OF El Paso
FILED

Notary Public

SEP 17 1965

Lovington Abstract Co.
Lovington, New Mexico

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____

My Commission Expires: _____

Notary Public

Lovington Abstract Co.
Lovington, New Mexico

37718

RATIFICATIONEAST EUMONT UNITLea County, New Mexico

Each of the parties who signs this instrument, and is or claims to be a Royalty Owner (as such term is defined in the Unit Agreement hereafter mentioned) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of an instrument styled "Unit Agreement, East Eumont Unit, Lea County, New Mexico," and each of the parties who signs this instrument, and is or claims to be a Working Interest Owner (as such term is defined in the aforementioned Unit Agreement) in one or more of the Tracts hereafter mentioned, acknowledges receipt of a counterpart of the aforementioned Unit Agreement and also a counterpart of an instrument styled "Unit Operating Agreement, East Eumont Unit, Lea County, New Mexico." Said agreements have been executed as of the 1st day of September, 1964 by various persons and provide for the conducting of Unit Operations with respect to the vertical interval from the top of the Yates Formation to the top of the Grayburg Formation in lands in Townships 18, 19 and 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

The Unit Agreement, by Exhibit "A", shows on a map the boundary lines of the Unit Area and the Tracts therein, and by Exhibit "B", describes each Tract in the Unit Area.

Both the Unit Agreement and the Unit Operating Agreement provide that said agreements shall be binding upon any party executing a separate instrument in writing specifically referring to and ratifying same.

NOW, THEREFORE, each of the parties who signs this instrument, and is or claims to be a Royalty Owner in one or more of the Tracts described in Exhibit "B" of the Unit Agreement, adopts, ratifies and confirms said Unit Agreement and agrees to become a party to and be bound by the provisions of the Unit Agreement just as if the original or a counterpart thereof had been executed, and each of the parties who signs this instrument, and is or claims to be a Working Interest Owner in one or more of the Tracts described in Exhibit "B" of the Unit Agreement, adopts, ratifies and confirms both the Unit Agreement and the Unit Operating Agreement and agrees to become a party to and be bound by the provisions of each of said agreements just as if the original or a counterpart of each such agreement had been executed.

Executed as of the 1st day of September, 1964.

ATTEST:

Date: 2-7-1965

Secretary

By: Mrs. Lula Cone

Date: August

1965

LULA CONE

ILLEGIBLE

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____ of _____ a corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____ of _____ a corporation, on behalf of said corporation.

My Commission Expires: _____

Notary Public

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____

STATE OF NEW MEXICO
COUNTY OF LEA

My Commission Expires: _____

FILED

Notary Public

SEP 17 1965

STATE OF _____

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 1964, by _____

My Commission Expires: _____

Notary Public

ILLEGIBLE

Lovington Abstract Co.
Lovington, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drews 1837
Roswell, New Mexico 88201

MAIN O 100 000

'65 JUL 29 PM 12

July 23, 1965

3253

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Attention: Mr. Lawrence B. Lindahl

Gentlemen:

Your letter of July 20, 1965, transmits a Certificate of Effectiveness for the East Summit unit agreement, Lea County, New Mexico, filed pursuant to Section 22 of the agreement.

Copies of the Certificate of Effectiveness are being distributed to the appropriate Federal offices.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:
Washington (w/cy certificate)
BLM, Santa Fe (w/cy certificate)
Hobbs (w/cy certificate)
Cons. of Public Lands, Santa Fe (ltr. only)
NRGCC, Santa Fe (ltr. only) ✓
Accounts



'65 JUL 21 PM 1 04

July 19, 1965

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

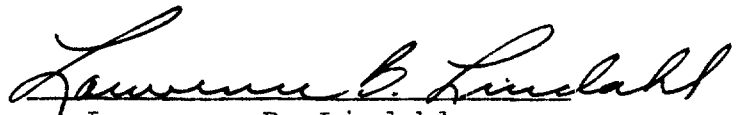
Re: East Eumont Unit
Lea County, New Mexico

Gentlemen:

Pursuant to your order No. R-2894, Article 22 of the East Eumont Unit Agreement, and for your information, we enclose the following instruments, evidencing the execution by the respective authorities.

1. Unit Agreement with revised exhibit "A" & "B", Parts I & II attached.
2. Ratifications of all committed interest owners.
3. Commissioner's approval of Initial Plan of Operations.
4. Commissioner's approval of Unit Agreement.
5. Director's Certification-Determination.
6. Director's approval of Initial Plan of Operations.
7. Certificate of Effectiveness of East Eumont Unit.

Very truly yours,
TIDEWATER OIL COMPANY


Lawrence B. Lindahl

LBL/ss
Encls.

May 20, 1965

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Attention: Mr. R. H. Coe

Re: East Eumont Unit
Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands approves as of May 20, 1965, the East Eumont Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey.

We acknowledge the receipt of two complete copies of the Unit Agreement together with Ratifications and Revised Exhibit "B", also two copies of the Initial Plan of Operation.

We are enclosing eight originally signed copies of Certificate of Approval. Also enclosed is Official Receipt No. G-45067 in the amount of \$145.00.

Very truly yours,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS

BY:

(Mr.) Ted Bilberry, Director
Oil and Gas Department

GBH/MMR/d
Enclosures

cc: United States Geological Survey
P. O. Drawer 1857, Roswell, New Mexico
Attention: Mr. John A. Anderson

Oil Conservation Commission
P. O. Box 2088, Santa Fe, New Mexico

MAIN OFFICE

Oct 7 PM 4:00

October 7, 1964

Tideewater Oil Company
P. O. Box 1404
Houston 1, Texas

Re: Proposed East Eumont Unit
Lea County, New Mexico

Attention: Mr. Cloy D. Monzingo

Gentlemen:

This office approves as to form and content the
Proposed East Eumont Unit Agreement, Lea County, New
Mexico.

Our approval is subject to certain changes as
agreed upon by our telephone conversation with Mr.
Monzingo as of this date.

Very truly yours,

E. S. JOHNNY WALKER
COMMISSIONER OF PUBLIC LANDS

BY:

Ted Hilberry, Director
Oil & Gas Department

ESW/mmr/v

cc:

Oil Conservation Commission
Santa Fe, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

LEGAL DIVISION
PHONE 827-2741

August 20, 1965

Mr. Max W. Coll, II
P. O. Box 1818
Roswell, New Mexico

Dear Mr. Coll:

Governor Campbell has referred your letter of August 12 to Mr. A. L. Porter, Jr., Secretary-Director of the Oil Conservation Commission. As Mr. Porter will be out of the office for several days, he has requested that I reply.

I am enclosing a copy of Order No. R-2894 which approved the East Sumont Unit Agreement. By approving this unit agreement, the Commission did not attempt to force the unitization of lands belonging to persons who do not desire to join the unit. New Mexico law does not authorize compulsory unitization.

I believe your attorney will advise you that Order No. R-2894 does not unitize your property. However, should you desire that the Commission take action concerning this matter, please file a formal application stating your request.

Very truly yours,

J. M. DURRETT, Jr.
Attorney

JMD/esr
Enclosure

cc: Governor Jack M. Campbell
Chairman, Oil Conservation Commission
Capitol Building
Santa Fe, New Mexico

Memo

From

A. L. PORTER, JR.
SECRETARY-DIRECTOR

To John D.

Send Copy of my
letter you write
to General Campbell.

To Pete Porter
Air Conservation Com.

From

Ernestine D. Evans

Secretary to the Governor
Santa Fe, N. M.

- () For Your Information
- () For Your Approval
- () For Your Signature
- () For Your Attention
- () For Your Files
- () For Your Comment and Return
- (✓) For Your Handling

See Governor's
note.

Ernie

BOX 1818
ROSWELL, N. M.
88201

MAX W. COLL, II
OIL AND GAS PROPERTIES
602 SECURITY NATIONAL BANK BLDG.
August 12, 1965

PHONE
OFF. 623-4112
RES. 622-1567

Oil Conservation Commission
Santa Fe, New Mexico

Attention: Jack M. Campbell
Chairman

Gentlemen:

Enclosed is copy of letter written to Tidewater Oil Company stating my position on some minerals my father owned under Tracts 52 and 53 of the East Eumont Unit.

It is my feeling that the cost allocation provided by the unit agreement is completely unreasonable, unfair and if Tract 52 were subject to the unit agreement, there would be absolutely no possibility of a well being completed thereon in the formation under flood.

It is my feeling that the ratification of the unit would have the same effect as giving a deed to the minerals to another person.

I would appreciate it if you would reconsider your approval of the East Eumont Unit insofar as Tracts 52 and 53 are concerned.

Very truly yours,

Max W. Coll, II

Max W. Coll, II
MWC/bs

*to be
advised by the
must make
approval
they seek*

RECEIVED
AUG 13 1965
MAIL ROOM

65 AUG 18 AM 9 51
MAIN OFFICE 000

August 12, 1965

Tidewater Oil Company
P. O. Box 1404
Houston 1, Texas

Attention: Vice-President
Exploration Department

Re: East Eumont (Linam "F") Unit
Lot 3, being the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of
Section 4-19S-37E, N.M.P.M.,
Lee County, New Mexico.

Gentlemen:

Under letter of August 9, 1965, Apco mailed a division order covering M. W. Coll interest in Tract No. 53 of the East Eumont Unit.

As you are no doubt aware, the Coll interest did not ratify the East Eumont Agreement and we consider the interest not subject thereto and relief will probably be sought in court for the injustice being done to this particular tract and to Tract No. 52.

I am writing to the Oil Conservation Commission and asking once more that they "protect correlative rights and exclude both these tracts from the unit". Should the Commission fail to do this, I plan to seek other relief.

Very truly yours,



Max W. Coll, II
MWC/ba

cc: Apco Oil Corporation
Liberty Bank Building
Oklahoma City 2, Oklahoma
Attn: Charles F. White, Sr. Atty.

✓ Oil Conservation Commission
Jack Campbell, Chairman
Santa Fe, New Mexico

65 AUG 18 AM 9 5

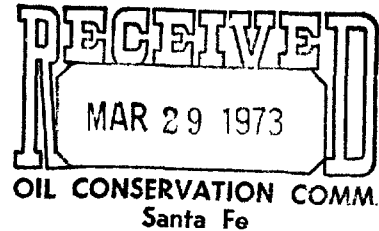
MAIN OFFICE 000

3233

GETTY OIL COMPANY
P.O. BOX 249
HOBBS, NEW MEXICO 88240

MARCH 21, 1973

ALL WORKING INTEREST OWNERS
EAST SUMMIT UNIT
LEA COUNTY, NEW MEXICO



Gentlemen:

The monthly Statistical Report for February, 1973 is attached. During the month the South Segment was operated for 28 days at an injection rate of 5352 BWPD and an average injection pressure of 2195 PSI.

During February a total of 26 wells was responding to waterflooding in the South Segment and production was 478 BOPD above normal production.

The Central Segment was operated for 27 days at an injection rate of 2426 BWPD and an average injection pressure of 2107 PSI.

A total of 10 wells of the 21 wells was responding to waterflooding in the Central Segment and production was 209 BOPD above normal production during February.

Very truly yours,
GETTY OIL COMPANY

C. L. Wade
C. L. Wade
AREA SUPERINTENDENT

HBS/bh

GETTY OIL COMPANY - OPERATOR
EAST EUMONT UNIT
MONTHLY STATISTICAL REPORT - FEBRUARY, 1973

I. TOTAL UNIT AREA - 5,575 Acres

A.	<u>Oil - Bbls.</u>	
1.	Allowable.	55,832
2.	Production	21,126
3.	Daily Average.	755
4.	Pipeline Runs.	21,435
B.	<u>Water - Bbls.</u>	
1.	Production	83,170
2.	Daily Average.	2,970
C.	<u>Gas - MCF</u>	
1.	Production	16,168
2.	Gas - Oil Ratio - Cu. Ft./Bbl.	765
3.	Sales.	13,066
D.	<u>Cumulative Oil Production</u>	
1.	Prior to Unitization	3,020,883
2.	Since Unitization.	1,463,832
3.	Total.	4,484,715
E.	Cumulative Water Production - Bbls.. . . .	2,670,333
F.	Cumulative Gas Production - MCF.	34,212,484

II. WATERFLOOD AREA SOUTH SEGMENT

A.	<u>Current Data</u>	
1.	Total Oil Production	13,801
2.	Estimated Normal Production.	426
3.	Increased Oil Production From Waterflood	13,375
4.	Total Water Production	74,924
5.	Total Water Injected	149,853
6.	Water-Oil Ratio	
a.	Produced	5.429
b.	Injected	10.858
B.	<u>Cumulative Data</u>	
1.	Total Oil Production Since 1st Water Injection	1,177,442
2.	Estimated Normal Oil Production.	139,661
3.	Increased Oil Production Due to Waterflood	1,037,781
4.	Water Production Since 1st Water Injection	2,218,605
5.	Water Injected	10,714,613
6.	Water-Oil Ratio	
a.	Produced	1.884
b.	Injected	9.100
C.	<u>Source and Volume of Water Injected</u>	
1.	Produced	2,190,131
2.	San Andres	8,524,482
3.	Total Volume	10,714,613

(CONTINUED)

EAST EUMONT UNIT
MONTHLY STATISTICAL REPORT
FEBRUARY , 1973

PAGE NO. 2

III. WATERFLOOD AREA (CENTRAL SEGMENT)

A. Current Data

1. Total Oil Production	6,920
2. Estimated Normal Oil Production.	135
3. Increased Oil Production from Waterflood	5,849
4. Total Water Production	8,241
5. Total Water Injected	67,920
6. Water - Oil Ratio	
a. Produced	1.191
b. Injected	9.815

B. Cumulative Data

1. Total Oil Production Since 1st Water Injection	155,323
2. Estimated Normal Oil Production.	7,508
3. Increased Oil Production Due to Waterflood	91,536
4. Water Production Since 1st Water Injection	347,186
5. Water Injected	3,701,930
6. Water-Oil Ratio	
a. Produced	2.235
b. Injected	23.834

C. Source and Volume of Water Injected

1. Produced	347,186
2. Fresh Water.	3,354,744
3. Total Volume	3,701,930

IV. UNIT WELL STATUS

FLOWING	3
ARTIFICIAL LIFT	53
SHUT DOWN	32
TEMPORARILY ABANDONED	0
PLUGGED AND ABANDONED	0
INJECTION	48
WATER SUPPLY.	2
DRILLING...	0

TOTAL UNIT WELLS 138

HBS/dh



TIDEWATER OIL COMPANY
B O X 1 2 3 1 M I D L A N D T E X A S

MAIN OFFICE OCC

JAN 21 AM 10:00

January 19, 1966

3-33

United States Geological Survey
Roswell, New Mexico
Attention: Mr. John Anderson

Mr. Guyton B. Hayes
New Mexico Commission of Public Lands
P. O. Box 1148
Santa Fe, New Mexico

RE: East Eumont Unit
Lea County, New Mexico

The New Mexico Oil Conservation Commission ✓
Santa Fe, New Mexico
Attention: Mr. A. L. Porter

Gentlemen:

Pursuant to Article 11 of the Unit Agreement, the following represents a progress report on the subject unit. The East Eumont Unit became effective on July 1, 1965, comprising 64 tracts and 131 wells. A table is attached reflecting the well numbers prior to unitization and those currently in use. On January 1, 1966 the unit area was enlarged to include the Cities Service State "AR" No. 1, NE/SW of Sec. 2, Township 19S, Range 37E, being assigned the tract number of 47A and a well designation of 915. This well is also shown on the attached tabulation. You will note that certain well numbers are shown which are potential locations that may ultimately be drilled in waterflooding this unit area.

The water injection plant is approximately 95 percent completed, and tubing for use in water injection Well Nos. 98, 101, 103, and 107 has been plastic coated and is ready for installation. This will provide the necessary injection wells for the original 80-acre pilot test.

Under Application L-5569 Tidewater was granted permission to use 515 acre-feet per year of San Andres water for flooding purposes. The supply well will be spudded in the next two or three weeks, and with no unforeseen difficulties we should initiate injection no later than March 1, 1966.

Very truly yours,

R. H. Gray

RNM:rlt

Attach.

TABLE I
EAST EUMONT UNIT
UNIT WELL DESIGNATION

<u>Old Lease Name</u>	<u>Old Numbers</u>	<u>Location</u>	<u>Unit Well Designation</u>
		<u>Un.-Sec.-Twp.-Rge.</u>	
M. R. Antweil, etal "B" - Lowe-State	1	F-33-18S-37E	1
	2	G-33-18S-37E	2
	3	H-33-18S-37E	3
Continental "C-33"	3	K-33-18S-37E	4
	2	J-33-18S-37E	5
	1	I-33-18S-37E	6
Schermerhorn "B" - Linam	1	M-33-18S-37E	7
	2	N-33-18S-37E	8
Aztec - State E-33-A	2	O-33-18S-37E	9
	1	P-33-18S-37E	10
Tidewater - State "AH"	1	M-34-18S-37E	11
Schermerhorn "F" - Linam	1	C-4-19S-37E	12
Texaco Saunders - Federal	2	E-4-19S-37E	13
	1	A-4-19S-37E	14
Aztec - State E-3-A	2	D-3-19S-37E	15
Schermerhorn - Linam	1	E-4-19S-37E	16
	2	F-4-19S-37E	17
Atlantic "A" - Federal	2	G-4-19S-37E	18
	1	H-4-19S-37E	19
Aztec - State E-3	1	E-3-19S-37E	20
Aztec - State E-3-A	1	F-3-19S-37E	21
Texaco "B" - McMillian	2	I-4-19S-37E	22
Texaco "A" - McMillian	1	L-3-19S-37E	23
		K-3-19S-37E	823*
Texaco "B" - McMillian	4	P-4-19S-37E	24
Texaco "A" - McMillian	2	M-3-19S-37E	25
	3	N-3-19S-37E	26
Tidewater - State "AD"	2	B-9-19S-37E	27
	1	A-9-19S-37E	28
Aztec - State E-10	1	D-10-19S-37E	29
	2	C-10-19S-37E	30
	3	B-10-19S-37E	31

<u>Old Lease Name</u>	<u>Old Numbers</u>	<u>Location</u>	<u>Unit Well Designation</u>
		<u>Un.-Sec.-Twp.-Rge.</u>	
Gulf - F. W. Kutter	2	E-10-19S-37E	32
	3	F-10-19S-37E	33
Humble State	5	L-10-19S-37E	34
	4	K-10-19S-37E	35
	2	M-10-19S-37E	36
Continental - State "KU"	3	A-16-19S-37E	37
Tidewater - State "AI"	1	D-15-19S-37E	38
	4	C-15-19S-37E	39
Continental - State "KU"	2	H-16-19S-37E	40
Tidewater - State "AI"	2	E-15-19S-37E	41
	3	F-15-19S-37E	42
Continental - State "KU"	1	I-16-19S-37E	43
Tidewater - Mobil Q	2	L-15-19S-37E	44
	3	K-15-19S-37E	45
Continental - State "KJ"	1	C-16-19S-37E	46
Aztec - State E-16	1	P-16-19S-37E	47
Tidewater - Mobil Q	1	H-15-19S-37E	48
	4	N-15-19S-37E	49
Humble State		A-21-19S-37E	849*
Standard of Texas "I-22"	2	D-22-19S-37E	50
	4	C-22-19S-37E	51
Gulf - Shipp	2	H-21-19S-37E	52
Standard of Texas "I-22"	1	E-22-19S-37E	53
	3	F-22-19S-37E	54
Gulf - R. H. Hutson	1	I-21-19S-37E	55
Amerada - State EM "A"	1	L-22-19S-37E	56
		K-22-19S-37E	856*
Schermerhorn - T. E. Burks	1	P-21-19S-37E	57
Amerada - State EM "A"	2	M-22-19S-37E	58
	3	N-22-19S-37E	59
Tidewater - State "AM"	1	O-22-19S-37E	60
Gulf "NCTB" - R. A. Butler	1	P-22-18S-37E	61
Aztec - Burk	4	A-28-19S-37E	62

<u>Old Lease Name</u>	<u>Old Numbers</u>	<u>Location</u>	<u>Unit Well Designation</u>
		<u>Un.-Sec.-Twp.-Rge.</u>	
Gulf "NCTF" - F. W. Kutter	2	D-27-19S-37E	63
	3	C-27-19S-37E	64
	4	B-27-19S-37E	65
Tidewater - State "AJ"	4	A-27-19S-37E	66
Aztec - Burk	2	H-28-19S-37E	67
	3	E-27-19S-37E	68
Humble "AS"	1	F-27-19S-37E	69
Gulf "NCTF" - F. W. Kutter	1	G-27-19S-37E	70
Tidewater - State "AJ"	3	H-27-19S-37E	71
Humble "AT"	3	E-26-19S-37E	72
Aztec - Maxwell-State	1	K-27-19S-37E	73
	2	J-27-19S-37E	74
Tidewater - State "AJ"	1	I-27-19S-37E	75
Humble "AT"	1	L-26-19S-37E	76
Aztec - Maxwell-State	3	N-27-19S-37E	77
Waterflood Association - State "EB"	2	O-27-19S-37E	78
Tidewater - State "AJ"	2	P-27-19S-37E	79
Gulf - W. A. Hudson	1	M-26-19S-37E	80
	2	N-26-19S-37E	81
Continental - State A-26-A	1	O-26-19S-37E	82
Sinclair - J. H. Williams	4	C-34-19S-37E	83
Sinclair "373" - Lee State	2	B-34-19S-37E	84
Shell - State "EMC"	1	A-34-19S-37E	85
Tidewater - State "AL"	1	D-35-19S-37E	86
Sinclair - State "6847"	2	C-35-19S-37E	87
Sinclair - Lea State "373"	1	B-35-19S-37E	88
Texaco - State "CC"NCT-1	1	A-35-19S-37E	89
Sinclair - Lea State "373"	3	H-34-19S-37E	90
Waterflood Association - State EB	1	E-35-19S-37E	91
Sinclair - State "6847"	1	F-35-19S-37E	92

<u>Old Lease Name</u>	<u>Old Numbers</u>	<u>Location</u>	<u>Unit Well Designation</u>
		<u>Un.-Sec.-Twp.-Rge.</u>	
Waterflood Association - State "EA"	1	G-35-19S-37E	93
	2	H-35-19S-37E	94
Sinclair - Lea State "6010"	1	E-36-19S-37E	95
Standard of Texas - State I-35	2	K-35-19S-37E	96
Continental - State A-35	1	J-35-19S-37E	97
Humble State "AS"	2	I-35-19S-37E	98
Sinclair - Lea State "6010"	2	L-36-19S-37E	99
Standard of Texas - State I-35	3	N-35-19S-37E	100
Sinclair - State "6847"	3	O-35-19S-37E	101
Hudson & Huston - State A	1	P-35-19S-37E	102
Shell - State "EMA"	1	M-36-19S-37E	103
Sinclair - Lea State "6010"	2	N-36-19S-37E	104
Gulf-Orcutt	2	C-2-20S-37E	105
Tidewater - State "AG"	4	B-2-20S-37E	106
	3	A-2-20S-37E	107
Humble - State "AG"	4	D-1-20S-37E	108
	6	C-1-20S-37E	109
Schermerhorn - M. B. Weir	2	B-1-20S-37E	110
Gulf-Orcutt	3	F-2-20S-37E	111
Tidewater - State "AG"	2	G-2-20S-37E	112
	1	H-2-20S-37E	113
Humble - State "AG"	2	E-1-20S-37E	114
Schermerhorn - M. B. Weir	1	G-1-20S-37E	115
Cities Service - State "AR"	1	K-2-20S-37E	915
Continental - State "A-2-A"	4	J-2-20S-37E	116
	2	I-2-20S-37E	117
Humble - State "AG"	3	L-1-20S-37E	118
		K-1-20S-37E	918*
Waterflood Association - Gulf State	1	J-1-20S-37E	119

<u>Old Lease Name</u>	<u>Old Numbers</u>	<u>Location</u>	<u>Unit Well Designation</u>
		<u>Un.-Sec.-Twp.-Rge.</u>	
Cities Service - State "AR"	2	N-2-20S-37E	120
Continental - State A-2-A	3	O-2-20S-37E	121
	1	I-2-20S-37E	122
Humble - State "AG"	1	M-1-20S-37E	123
	5	N-1-20S-37E	124
Waterflood Association - Gulf State	2	O-1-20S-37E	125
Texas "B" - Weir	3	A-11-20S-37E	126
Continental, etal P - Skaggs	2	D-12-20S-37E	127
	3	C-12-20S-37E	128
	4	E-12-20S-37E	129
Texaco "A" - Weir	5	F-12-20S-37E	130
	6	G-12-20S-37E	131

* To be drilled at a later date.

State of New Mexico
Oil Conservation Commission



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

April 21, 1965

Re: Case No. 3233
Order No. R-2894
Applicant:

TIDEWATER OIL COMPANY

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

Carbon copy of order also sent to:

OTHER _____