

UNIT AGREEMENT
NORTH CEDAR HILLS UNIT AREA
EDDY COUNTY, NEW MEXICO

Case
3365

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
NORTH CEDAR HILLS UNIT AREA
EDDY COUNTY, NEW MEXICO

NO. _____

THIS AGREEMENT made and entered into as of the _____ day of _____ 1966, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto".

W I T N E S S E T H:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 7-11-39 N.M. Statutes 1953 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interests of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Article 3, Chapter 65, Vol. 9, Page 2, 1953 Statutes), to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the North Cedar Hills Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to State of New Mexico and privately owned lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State of New Mexico are hereby accepted and made a part of this agreement.

2. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

Township 20 South, Range 28 East, N.M.P.M.
Section 28 - All
Section 29 - All
Section 30 - Lots 1, 2, 3, 4, $E\frac{1}{2}W\frac{1}{2}$, $E\frac{1}{2}$
Section 31 - Lots 1, 2, 3, 4, $E\frac{1}{2}W\frac{1}{2}$, $E\frac{1}{2}$
Section 32 - All
Section 33 - All

Township 21 South, Range 27 East, N.M.P.M.

- Section 4 - Lots 1 to 16 inclusive, and S $\frac{1}{2}$
- Section 5 - Lots 1 to 16 inclusive, and S $\frac{1}{2}$
- Section 6 - Lots 1 to 18 inclusive, and E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
- Section 7 - Lots 1, 2, 3, 4, and E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
- Section 8 - All
- Section 9 - All

containing 8,499.94 acres, more or less

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage and kind of ownership of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor", or when requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Commissioner", and not less than seven copies of the revised exhibits shall be filed with the Supervisor, and two copies thereof shall be filed with the Commissioner and one copy with the New Mexico Oil Conservation Commission, hereinafter referred to as "Commission".

The above described unit area shall, when practicable, be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement, or shall be contracted to exclude lands not within any participating

area whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion or on demand of the Director of the Geological Survey, hereinafter referred to as "Director", or on demand of the Commissioner, but only after preliminary concurrence by the Director and the Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the Supervisor, the Commissioner and the Commission and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor, the Commissioner and the Commission evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director, the Commissioner and the Commission, become effective as of the date prescribed in the notice thereof.

(e) All legal subdivisions of unitized lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent in instances of irregular surveys; however, unusually large lots or tracts shall be considered in multiples of 40 acres, or the nearest aliquot equivalent thereof, for the purpose of elimination under this subsection) no parts of which are entitled to be in a participating area within five years after the first day of the month following the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of the first day thereafter, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless at the expiration of said five-year period diligent drilling operations are in progress on unitized lands not entitled to participation, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 90 days' time elapsing between the completion of one such well and the commencement of the next such well, except that the time allowed between such wells shall not expire earlier than 30 days after the expiration of any period of time during which drilling operations are prevented by a matter beyond the reasonable control of Unit Operator as set forth in the section hereof entitled "Unavoidable Delay"; provided that all legal subdivisions of lands not in a participating area and not entitled to become participating under the applicable provisions of this agreement within 10 years after said first day of the month following the effective date of said first initial participating area shall be eliminated as above specified. Determination of creditable "Unavoidable Delay" time shall be made by Unit Operator and subject to approval of

the Director and the Commissioner. The Unit Operator shall, within 90 days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the Director and the Commissioner and promptly notify all parties in interest.

If conditions warrant extension of the 10 year period specified in this subsection 2(e), a single extension of not to exceed 2 years may be accomplished by consent of the owners of 90 percent of the current unitized working interests and 60 percent of the current unitized basic royalty interests (exclusive of the basic royalty interest of the United States) on a total non-participating acreage basis, respectively, with approval of the Director and Commissioner, provided such extension application is submitted to the Director and Commissioner not later than 60 days prior to the expiration of said 10-year period.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All oil and gas in the hereinabove specified lands committed to this agreement, as to all formations below the top of the Bone Spring formation which, for the purpose of this agreement, is identified at 5,332 feet in the Harvey Yates No. 1 Cedar Hills State well located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15, T. 21 S., R. 27 E., N.M.P.M., are unitized and designated as unitized substances under the terms of this agreement and said lands shall constitute lands referred to herein as unitized land subject to this agreement.

4. UNIT OPERATOR. Humble Oil & Refining Company, with offices at Roswell, New Mexico, is hereby designated as Unit Operator and by signature hereto as Unit Operator commits to this agreement all interests in unitized substances vested in it and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as owner of an interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Director, the Commissioner and Commission and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment whichever is required by the Supervisor as to Federal lands and by the Commission as to State and privately owned lands unless a new unit operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations, as above provided, at any time a participating area established hereunder is in existence, but in all

instances of resignation or removal, until a successor unit operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of the unit operator, and shall, not later than 30 days before such resignation or removal becomes effective, appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and the Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or, until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land, shall by majority vote select a successor Unit Operator. Provided, That, if a majority but less than 75 percent of the working interests qualified to vote are owned by one party to this agreement, a concurring vote of one or more additional working interest owner shall be required to select a new operator. Such selection shall not become effective until:

(a) the Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been filed with the Supervisor and approved by the Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Director and Commissioner at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively.

Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between the unit agreement and the unit operating agreement, this unit agreement shall prevail. Three (3) true copies of any unit operating agreement executed pursuant to this section should be filed with the Supervisor and one (1) true copy with the Commissioner, prior to approval of this unit agreement by the Director.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define

the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six months after the effective date hereof, the Unit Operator shall begin to drill an adequate test well at a location approved by the Supervisor, if on Federal land, or by the Commissioner if on State land, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the Morrow formation of Pennsylvanian age has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to-wit: quantities sufficient to repay the costs of drilling and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish, to the satisfaction of the Supervisor if located on Federal lands, or the Commissioner if located on State lands, that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of 11,500 feet. Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the

satisfaction of the Supervisor, if on Federal lands, or the Commissioner, if on State lands, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Director and Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to comply with the drilling provisions of this section, the Director and Commissioner may, after reasonable notice to the Unit Operator and each working interest owner, lessee, and lessor at their last known addresses, declare this unit agreement terminated.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor and the Commissioner an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor and the Commissioner, shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor and the Commissioner a plan for an additional specified period for the development and operation of the unitized land.

Any plan submitted pursuant to this section shall provide for the exploration of the unitized area and for the diligent drilling necessary for determination of the area or areas thereof capable of producing unitized substances in paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor and the Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall:

(a) specify the number and location of wells to be drilled and the proposed order and time for such drilling; and

(b) to the extent practicable, specify the operating practices regarded as necessary and advisable for proper conservation of natural resources.

Separate plans may be submitted for separate productive zones, subject to the approval of the Supervisor and the Commissioner.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development. The Supervisor and Commissioner are authorized to grant a reasonable extension of the six month period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement or such as may be specifically approved by the Supervisor and the Commissioner shall be drilled except in accordance with a plan of development approved as herein provided

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall, within the month of such completion, if practicable, or as soon thereafter as required by the Supervisor or the Commissioner submit for approval by the Director and the Commissioner a schedule, based on subdivisions of the public land survey or aliquot parts thereof, of all unitized land then regarded as reasonably proved to be productive of unitized substances in paying quantities; all lands in said schedule on approval of the Director and the Commissioner to constitute a participating area, effective as of the date of completion of such well or the effective date of the unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of the initial participating area. Said schedule shall also set forth the percentage of unitized substances to be allocated as herein provided to each unitized tract in the participating area so established, and shall govern the allocation of production from and after the date the participating area becomes effective. A separate participating area shall be established in like manner for each separate pool or deposit of unitized substances or for any group thereof produced as a single pool or zone, and any two or more participating areas so established may be combined into one with the consent of the owners of all working interests in the lands within the participating areas so to be combined, on approval of the Director and the Commissioner. The participating area or areas so established shall be revised from time to time, subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to

include additional land then regarded as reasonably proved to be productive in paying quantities, or to exclude land then regarded as reasonably proved not to be productive in paying quantities and the percentage of allocation shall also be revised accordingly. The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated, provided, however, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the Director and the Commissioner. No land shall be excluded from a participating area on account of depletion of the unitized substances.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Director and the Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due the United States and the State of New Mexico, which shall be determined by the Supervisor for Federal lands and the Commissioner for State lands and the amount thereof deposited, as directed by the Supervisor and the Commissioner respectively, to be held as unearned money until a participating area is finally approved and then applied

as earned or returned in accordance with a determination of the sum due as Federal and State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor as to wells drilled on Federal land and the Commissioner as to wells drilled on State land, that a well drilled under this agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located so long as such land is not within a participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from each participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved by the Supervisor and Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production and, for the purpose of determining any benefits accruing under this agreement, each such tract of unitized land shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total

acres of unitized land in said participating area, except that allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, shall be on the basis prescribed in the unit operating agreement whether in conformity with the basis of allocation herein set forth or otherwise. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from such last mentioned participating area for sale during the life of this agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as constituted at the time of such final production.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location may with the approval of the Supervisor as to Federal land and the Commission as to State or privately owned land, at such party's sole risk, cost and expense, drill a well to test any formation for which a participating area has been established if such location is not within said participating area, unless within 90 days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such a well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled as aforesaid by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled as aforesaid by a working interest owner obtains production in quantities insufficient to justify the inclusion in a participating area of the land upon which such well is situated, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any state and all royalty owners who, under existing contracts, are entitled to take in kind a share of the substances now unitized hereunder produced from any tract, shall hereafter be entitled to the right to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in the case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for royalty interests not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month;

provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder for use in repressuring, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor and the Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with due allowance for loss or depletion from any cause, may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the plan of operations or as may otherwise be consented to by the Supervisor and the Commissioner as conforming to good petroleum engineering practice; and provided further that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulations; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rates specified in the respective leases.

With respect to any lease on other than Federal or State land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provisions of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby or some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical

and efficient recovery of said substances without waste, as defined by or pursuant to state or Federal law or regulations.

17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, or with prior consent of the Director and the Commissioner, pursuant to applicable regulations pay a fair and reasonable compensatory royalty, as determined by the Supervisor as to Federal lands and by the Commissioner as to State lands.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operations for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary as to Federal leases and the Commissioner as to State leases shall and each by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of

all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary and the Commissioner, or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.

(d) Each lease, sublease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other than those of the United States or State of New Mexico committed to this agreement, which, by its terms might expire prior to the termination of this agreement is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease for a fixed term of twenty (20) years or any renewal thereof or any part of such lease which is made subject to this agreement shall continue in force beyond the term provided

therein until the termination hereof. Any other Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production is had in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with the provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act Revision of 1960.

(f) Each sublease or contract relating to the operating and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) Any lease embracing lands of the State of New Mexico which is made subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof, subject to the provisions of subsection (e) of Section 2.

(h) The segregation of any Federal lease committed to this agreement is governed by the following provisions in the fourth paragraph of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act

of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, That any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities".

(i) Any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto, shall be segregated as to the portion committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof; provided, however, notwithstanding any of the provisions of this agreement to the contrary any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease, if oil or gas is discovered and is capable of being produced in paying quantities from some part of the lands embraced in such lease, at the expiration of the secondary term of such lease; or if, at the expiration of the secondary term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced in such lease, the same, as to all lands embraced therein, shall remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so

long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon the Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

20. RECLAMATION LANDS. Nothing in this agreement shall modify the special, Federal-lease stipulations applicable to lands under the jurisdiction of the Bureau of Reclamation.

21. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Director and the Commissioner or their duly authorized representatives as of the date of approval by the Director and shall terminate five (5) years from said effective date unless:

(a) such date of expiration is extended by the Director and the Commissioner, or

(b) it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to

terminate the agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the agreement is terminated with the approval of the Director and Commissioner, or

(c) a valuable discovery of unitized substances has been made or accepted on unitized land during said initial term or any extension thereof, in which event the agreement shall remain in effect for such term and so long as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid, or

(d) it is terminated as heretofore provided in this agreement.

This agreement may be terminated at any time by not less than 75 per centum, on an acreage basis, of the owners of working interests signatory hereto, with the approval of the Director and Commissioner; notice of any such approval to be given by the Unit Operator to all parties hereto.

22. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. The Director is hereby vested with authority to alter or modify from time to time in his discretion the quantity and rate of production under this agreement when such quantity and rate is not fixed pursuant to Federal or State law or does not conform to any statewide voluntary conservation or allocation program, which is established, recognized and generally adhered to by the majority of operators in such state, such authority being hereby limited to alteration or modification in

the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification. Without regard to the foregoing, the Director is also hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and as to any lands of the State of New Mexico or privately owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

23. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the working interest owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provision thereof to the extent that the Unit Operator, working interest owners or any of them are hindered, delayed, or prevented from complying therewith by reason of failure of the Unit Operator to obtain in the exercise of due diligence, the concurrence

of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or things concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provisions of this agreement are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

24. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, the Commissioner of Public Lands of the State of New Mexico and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of said Department, the Commission or Commissioner or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior, the Commissioner, or Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceedings.

25. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered or certified mail, addressed to such party or parties at their respective addresses set forth in

connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.

26. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the state wherein said unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

27. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, state, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

28. NONDISCRIMINATION. In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246, as amended (30 F.R. 12319), which are hereby incorporated by reference in this agreement.

29. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title as to any royalty, working interest, or other interests subject hereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal and State land or leases, no payments of funds due the United States or the State of New Mexico should be withheld, but such funds of the United States shall be deposited as directed by the Supervisor, and such funds of the State of New Mexico shall be deposited as directed by the Commissioner to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

30. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw said tract from this agreement by written notice to the Director, the Commissioner, and the Unit Operator prior to the approval of this agreement by the Director and Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by

the owner or owners thereof subscribing or consenting to this agreement and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approvals, if any, pertaining to such joinder as may be provided for in the unit operating agreement. After final approval hereof joinder by a non-working interest owner must be consented to in writing by the working interest owners committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interests. Joinder by any owner of a non-working interest, at any time, must be accompanied by appropriate joinder by the owner of the corresponding working interest in order for the interest to be regarded as committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, if more than one committed working interest owner is involved, in order for the interest to be regarded as committed to this unit agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the first day of the month following the filing with the Supervisor and the Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director and the Commissioner; provided, however, that as to State lands all subsequent joinders must be approved by the Commissioner.

31. COUNTERPARTS. This agreement may be executed in any

number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

32. NO PARTNERSHIP. It is expressly agreed that the relationship of the parties hereto is that of independent contractors and nothing in this agreement contained, express or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

HUMBLE OIL & REFINING COMPANY

Date: _____

By _____

Address: _____

UNIT OPERATOR AND WORKING INTEREST
OWNER

WORKING INTEREST OWNERS

ATTEST:

AMAX PETROLEUM CORPORATION

Secretary

By _____
President

Date: _____

Address: _____

ATTEST:

Secretary
Date: _____

BEARD OIL COMPANY

By _____
President
Address: _____

Date: _____

GULF OIL CORPORATION

By _____
Attorney-in-Fact
Address: P.O. Box 1938
Roswell, New Mexico

ATTEST:

Secretary
Date: _____

HONDO OIL & GAS COMPANY

By _____
President
Address: _____

MARTIN, WILLIAMS & JUDSON, a partnership
composed of William H. Martin, R. Ken.
Williams and Edward H. Judson

By _____
Partner

ATTEST:

Secretary
Date: _____

RICHFIELD OIL CORPORATION

By _____
President
Address: _____

ATTEST:

Secretary
Date: _____

SOCONY MOBIL OIL COMPANY, INC.

By _____
President
Address: _____

ATTEST:

Secretary
Date: _____

THE SUPERIOR OIL COMPANY

By _____
President
Address: _____

ATTEST:

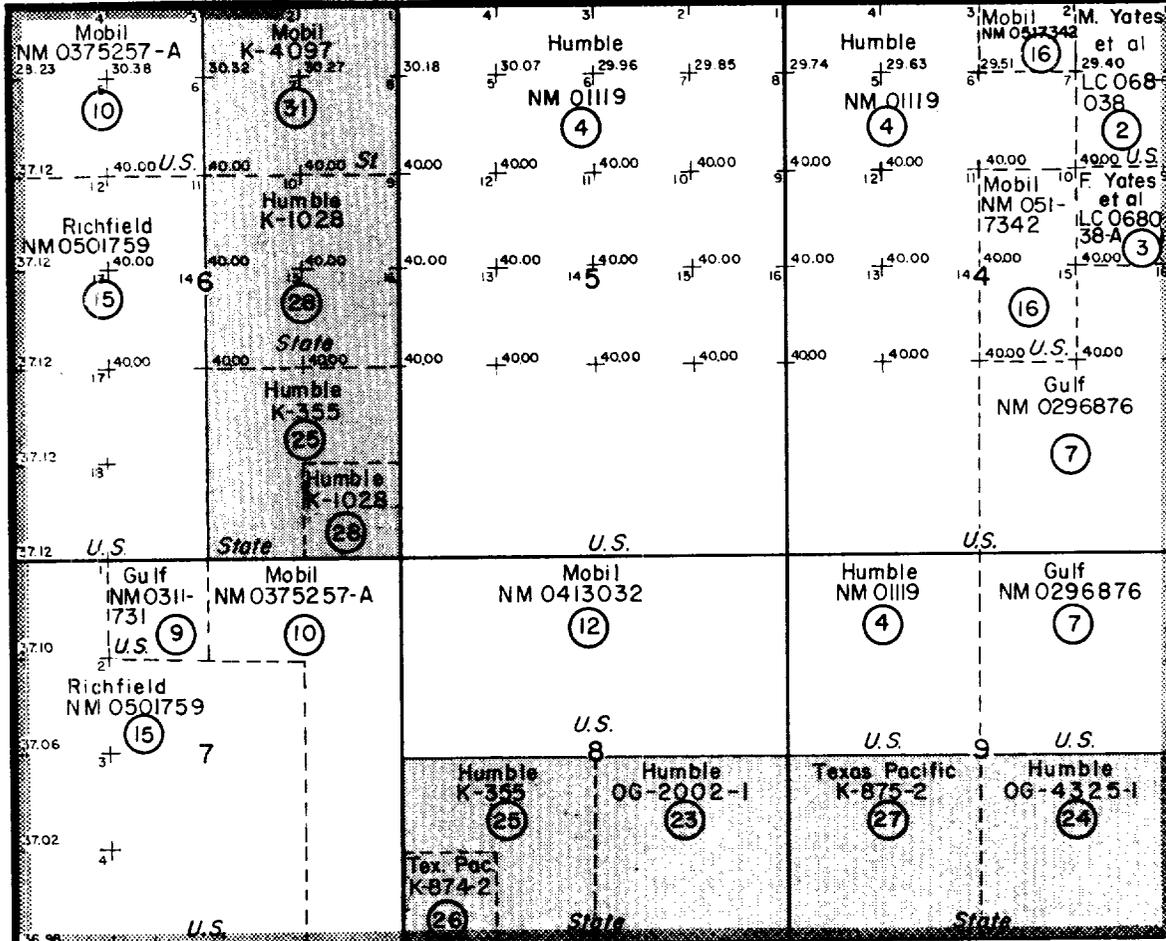
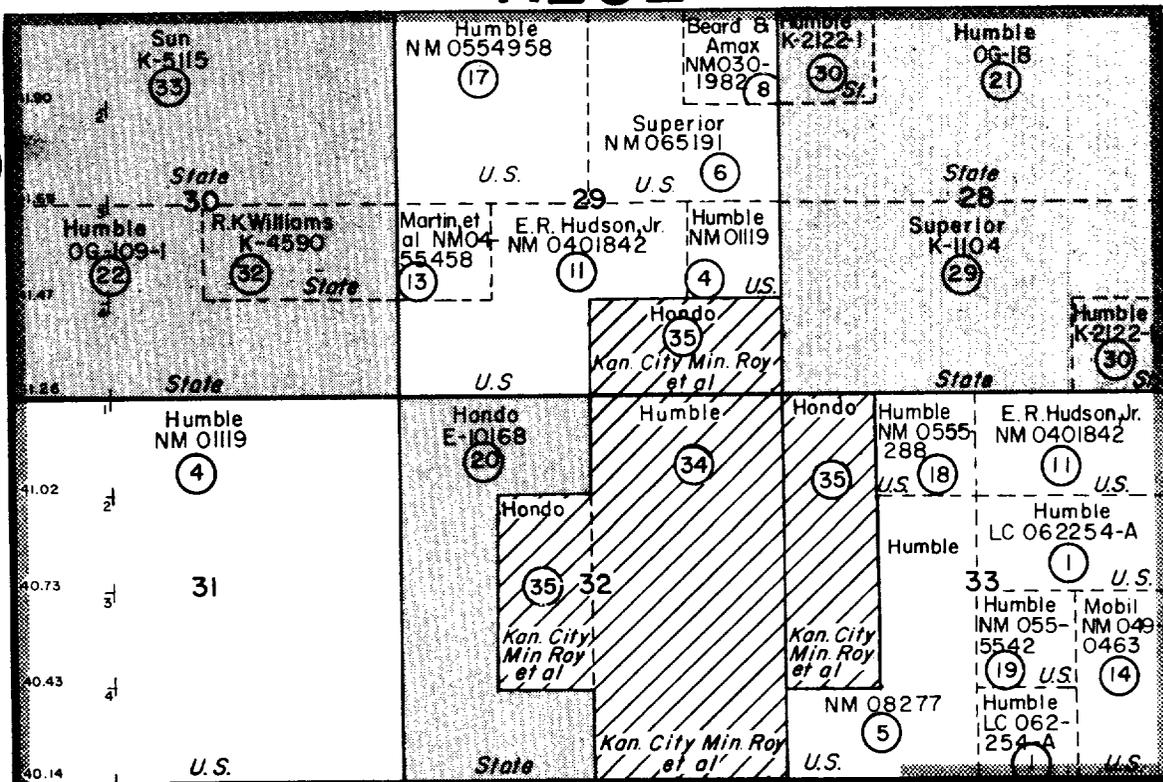
Secretary
Date: _____

GORDON STREET, INC.

By _____
President
Address: _____

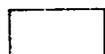
R28E

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R27E

-  Unit outline
-  Tract number
-  Federal lands 5,273.03 acres
62.00 % of unit area
-  State land 2,626.91 acres
30.91 % of unit area
-  Fee land 600.00 acres
7.09 % of unit area
- Total number of acres 8,499.94

NORTH CEDAR HILLS UNIT AREA
EDDY COUNTY, NEW MEXICO
EXHIBIT "A"

EXHIBIT "B" - NORTH CEDAR HILLS UNIT AREA - EDDY COUNTY, NEW MEXICO

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
FEDERAL LANDS:							
1.	T. 20 S., R. 28 E.: Sec. 33: SW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$	120.00	LC 062254-A HBP	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Patricia Tuller Mayfield - 2% Patricia Tuller Mayfield and El Paso National Bank, Trustees of the Estate of Thomas Moore Mayfield, Jr., Trust Estate - 2% Joseph L. Dunigan - 1%	Humble Oil & Refining Company - All
2.	T. 21 S., R. 27 E.: Sec. 4: Lots 1 & 8	69.40	LC 068038 10/31/66	U.S. 12 $\frac{1}{2}$ %	S. P. Yates	Neil H. Wills - 5%	S. P. Yates - 1/2 Martin Yates III - 1/2
3.	T. 21 S., R. 27 E.: Sec. 4: Lot 9	40.00	LC 068038-A 10/31/66	U.S. 12 $\frac{1}{2}$ %	St. Clair Payton Yates, Jr. Frank W. Yates	Neil H. Wills - 5%	St. Clair Payton Yates, Jr. - 1/2 Frank W. Yates - 1/2
4.	T. 20 S., R. 28 E.: Sec. 29: NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 31: Lots 1,2,3,4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All) T. 21 S., R. 27 E.: Sec. 4: Lots 3, 4,5,6,7, 11,12,13,14, SW $\frac{1}{4}$ Sec. 5: Lots 1 through 16, S $\frac{1}{2}$ (All) Sec. 9: NW $\frac{1}{4}$	2261.75	NM 01119 HBP	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	S.P. Yates, Martin Yates III, Harvey Yates, John Ashby Yates - 4% Norman L. Stevens, Jr. - 1/2 of 1% Maxine Stevens Harris - 1% Patricia Nell Rigg - 1/2 of 1%	Humble Oil & Refining Company - All
5.	T. 20 S., R. 28 E.: Sec. 33: NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	160.00	NM 08277 HBP	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Dan Allen Hughes - 5%	Humble Oil & Refining Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
6.	T. 20S., R. 28E: Sec. 29: $W\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{2}NE\frac{1}{4}$	120.00	NM 065191 12/31/69	U.S. 12 $\frac{1}{2}$ %	The Superior Oil Company	Basic Materials, Inc. - 1% Southwestern Petroleum Corp. - 2%	The Superior Oil Company - All
7.	T. 21 S., R. 27 E: Sec. 4: Lot 16, $SE\frac{1}{4}$ Sec. 9: $NE\frac{1}{4}$	360.00	NM 0296876 8/31/72	U.S. 12 $\frac{1}{2}$ %	Gulf Oil Corporation	Mary E. Robb - 3 $\frac{1}{2}$ %	Gulf Oil Corporation - All
8.	T. 20 S., R. 28 E: Sec. 29: $NE\frac{1}{2}NE\frac{1}{4}$	40.00	NM 0301982 8/31/67	U.S. sliding scale 12 $\frac{1}{2}$ % - 25%	Beard Oil Company - 1/2 Amax Petroleum Corporation - 1/2	Bruce Anderson - 2% (payable out of interest of Amax Petroleum Corporation)	Beard Oil Company - 1/2 Amax Petroleum Corporation - 1/2
9.	T. 21 S., R. 27 E: Sec. 7: $NE\frac{1}{2}NW\frac{1}{4}$	40.00	NM 0311731 10/31/72	U.S. 12 $\frac{1}{2}$ %	Gulf Oil Corporation	Gene E. Trowbridge - 4 $\frac{1}{2}$ % Charles G. Taylor - 1/2 of 1%	Gulf Oil Corporation - All
10.	T. 21 S., R. 27 E: Sec. 6: Lots 3, 4, 5, 6 Sec. 7: $E\frac{1}{2}E\frac{1}{2}$, $NW\frac{1}{2}NE\frac{1}{4}$	335.73	NM 0375257-A 5/31/73	U.S. 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	H. McCall, individually and as Executor of the Estate of Lila Kennond McCall and G. Burke - \$750.00 per acre out of 5%	Socony Mobil Oil Company, Inc. - All
11.	T. 20 S., R. 28 E: Sec. 29: $SW\frac{1}{2}SW\frac{1}{4}$, $E\frac{1}{2}SW\frac{1}{4}$, $NW\frac{1}{2}SE\frac{1}{4}$ Sec. 33: $N\frac{1}{2}NE\frac{1}{4}$	240.00	NM 0401842 6/30/73	U. S. 12 $\frac{1}{2}$ %	Edward R. Hudson, Jr.	None	Edward R. Hudson, Jr. - All
12.	T. 21 S., R. 27 E: Sec. 8: $N\frac{1}{2}$	320.00	NM 0413032 7/31/73	U.S. 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	Malouf Abraham and Keith Rudy - 5%	Socony Mobil Oil Company, Inc. - All
13.	T. 20 S., R. 28 E: Sec. 29: $NW\frac{1}{2}SW\frac{1}{4}$	40.00	NM 0455458 11/30/73	U. S. 12 $\frac{1}{2}$ %	Martin, Williams & Judson - 1/2 Gordon Street, Inc. - 1/2	George P. Hill - 2 $\frac{1}{2}$ % Max H. Christensen - 3/4%	Martin, Williams & Judson - 1/2 Gordon Street, Inc. - 1/2

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
14.	T. 20 S., R. 28 E: Sec. 33: E $\frac{1}{2}$ SE $\frac{1}{4}$	80.00	NM 0490463 12/31/73	U. S. 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	Orval C. White - 5%	Socony Mobil Oil Company, Inc. - All
15.	T. 21 S., R. 27 E: Sec. 6: Lots 11, 12, 13, 14, 17, 18, E $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 7: Lots 1, 2, 3, 4, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$	696.64	NM 0501759 2/28/74	U.S. 12 $\frac{1}{2}$ %	Beatrice N.M.I. Kurland	Beatrice N.M.I. Kurland - 4%	Richfield Oil Corporation - All
16.	T. 21 S., R. 27 E: Sec. 4: Lots 2, 10, 15	109.51	NM 0517342 2/28/74	U.S. 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	John Halagan & Roy Dunn - 5%	Socony Mobil Oil Company, Inc. - All
17.	T. 20 S., R. 28 E: Sec. 29: NW $\frac{1}{4}$	160.00	NM 0554958 9/30/74	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Sol West - \$750.00 per acre out of 5%	Humble Oil & Refining Company - All
18.	T. 20 S., R. 28 E: Sec. 33: NE $\frac{1}{4}$ NW $\frac{1}{4}$	40.00	NM 0555288 10/31/74	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	E. R. Richardson - 4%	Humble Oil & Refining Company - All
19.	T. 20 S., R. 28 E: Sec. 33: NW $\frac{1}{4}$ SE $\frac{1}{4}$	40.00	NM 0555542 12/31/69	U.S. sliding scale 12 $\frac{1}{2}$ % - 25%	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
TOTAL: 19 Tracts Federal Land - 5,273.03 acres, 62.00% of the Unit Area							
STATE LANDS:							
20.	T. 20 S., R. 28 E: Sec. 32: W $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00	E-10168 6/19/66	State 12 $\frac{1}{2}$ %	Hondo Oil & Gas Company	None	Hondo Oil & Gas Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
21.	T. 20 S., R. 28 E: Sec. 28: NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$	280.00	OG-18 7/17/66	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
22.	T. 20 S., R. 28 E: Sec. 30: Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$	242.73	OG-109-1 8/21/66	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
23.	T. 21 S., R. 27 E: Sec. 8: SE $\frac{1}{4}$	160.00	OG-2002-1 2/18/68	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
24.	T. 21 S., R. 27E: Sec. 9: SE $\frac{1}{4}$	160.00	OG-4325-1 8/19/68	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
25.	T. 21 S., R. 27E: Sec. 6: W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8: N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00	K-355 4/19/70	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
26.	T. 21 S., R. 27E: Sec. 8: SW $\frac{1}{4}$ SW $\frac{1}{4}$	40.00	K-874-2 10/18/70	State 12 $\frac{1}{2}$ %	*Texas Pacific Oil Company	None	*Texas Pacific Oil Company - All
27.	T. 21 S., R. 27E: Sec. 9: SW $\frac{1}{4}$	160.00	K-875-2 10/18/70	State 12 $\frac{1}{2}$ %	*Texas Pacific Oil Company	None	*Texas Pacific Oil Company - All
28.	T. 21 S., R. 27 E: Sec. 6: Lots 9, 10, 15, 16, SE $\frac{1}{4}$ SE $\frac{1}{4}$	200.00	K-1028 12/20/70	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
29.	T. 20 S., R. 28 E: Sec. 28: SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$	280.00	K-1104 1/17/71	State 12 $\frac{1}{2}$ %	The Superior Oil Company	None	The Superior Oil Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
30.	T. 20 S., R. 28 E: Sec. 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$	80.00	K-2122-1 1/16/72	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Carl S. Ham and A. L. Buddy Ares - 5%	Humble Oil & Refining Company - All
31.	T. 21 S., R. 27 E: Sec. 6: Lots 1, 2, 7, 8	140.59	K-4097 5/19/74	State 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	None	Socony Mobil Oil Company, Inc. - All
32.	T. 20 S., R. 28 E: Sec. 30: N $\frac{1}{2}$ SE $\frac{1}{4}$	80.00	K-4590 12/15/74	State 12 $\frac{1}{2}$ %	R. Ken Williams	None	Martin, Williams & Judson - 1/4 Gordon Street, Inc. - 3/4
33.	T. 20 S., R. 28 E: Sec. 30: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$	323.59	K-5115 7/20/75	State 12 $\frac{1}{2}$ %	Sun Oil Company	None	Sun Oil Company - All
TOTAL: 14 Tracts State Land - 2,626.91 acres, 30.91% of the Unit Area							

FEE LANDS:

34.	T. 20 S., R. 28 E: Sec. 32: E $\frac{1}{2}$	320.00	7/24/69	Kansas City Min-Royalty Company - 6.25%	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
			7/23/69	Investors Royalty Company, Inc. - 3.125%		None	Humble Oil & Refining Company - All
			7/24/69	Singer Bros., a co-partnership composed of Alex Singer and Joe L. Singer - 3.125%		None	Humble Oil & Refining Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
35.	T. 20 S., R. 28 E: Sec. 29: S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 33: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32: SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$	280.00	HBP	Same as Tract 34	Hondo Oil & Gas Company	None	Hondo Oil & Gas Company - All
TOTAL: 2 Fee Tracts - 600.00 acres, 7.09% of Unit Area							
TOTAL: 35 Tracts comprising 8,499.94 acres in entire unit area							

CLARENCE E. HINKLE
W. E. BONDURANT, JR.
S. B. CHRISTY IV
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
MICHAEL R. WALLER
W. R. HUGHES, JR.

LAW OFFICES
HINKLE, BONDURANT & CHRISTY
600 HINKLE BUILDING
ROSWELL, NEW MEXICO 88201

May 27, 1966

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MIDLAND, TEXAS OFFICE
521 MIDLAND TOWER
(915) MU 3-4691
OF COUNSEL: HIRAM M. DOW
TELEPHONE 622-6510
AREA CODE 505
POST OFFICE BOX 10

Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

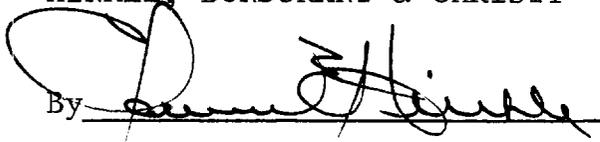
Re: North Cedar Hills Unit Agreement

Gentlemen:

We enclose herewith an approved copy of the North Cedar Hills Unit Agreement, which is filed in accordance with your order approving the unit agreement. You will note that the agreement has been approved by both the Commissioner of Public Lands and the Director of the Geological Survey.

Yours very truly,

HINKLE, BONDURANT & CHRISTY

By 

CEH:cs
Enc.
cc: John Cron



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D.C. 20242

MAY 19 1966

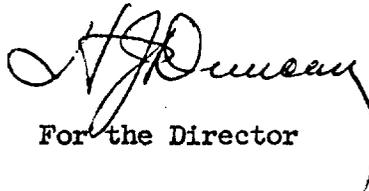
Humble Oil and Refining Company
c/o Hinkle, Bondurant, and Christy
P. O. Box 10
Roswell, New Mexico

Gentlemen:

On May 19, 1966, Arthur A. Baker, Acting Director of the Geological Survey, approved the North Cedar Hills unit agreement, Eddy County, New Mexico, filed by you in behalf of the unit operator, Humble Oil and Refining Company. This agreement has been designated No. 14-08-0001-8771, and is effective as of the date of approval.

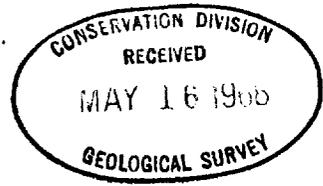
Enclosed are four copies of the approved unit agreement for your records. We request that you furnish the State of New Mexico, and any other interested principal with whatever evidence of this approval is deemed appropriate.

Sincerely yours,



For the Director

Enclosures



CERTIFICATION--DETERMINATION

14-08-0001 8771

Pursuant to the authority vested in the Secretary of Interior, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. secs. 181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, I do hereby:

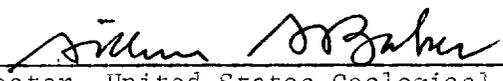
A. Approve the attached agreement for the development and operation of the North Cedar Hills Unit Area, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated MAY 19 1966

ACTING


Director, United States Geological Survey

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MAY - 6 1966

UNIT AGREEMENT
NORTH CEDAR HILLS UNIT AREA
EDDY COUNTY, NEW MEXICO

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

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RECEIVED

MAY - 6 1966

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
NORTH CEDAR HILLS UNIT AREA
EDDY COUNTY, NEW MEXICO

NO. _____

THIS AGREEMENT made and entered into as of the 1st day of February, 1966, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto".

W I T N E S S E T H:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 7-11-39 N.M. Statutes 1953 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interests of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Article 3, Chapter 65, Vol. 9, Page 2, 1953 Statutes), to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the North Cedar Hills Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to State of New Mexico and privately owned lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State of New Mexico are hereby accepted and made a part of this agreement.

2. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

Township 20 South, Range 28 East, N.M.P.M.
Section 28 - All
Section 29 - All
Section 30 - Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 31 - Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 32 - All
Section 33 - All

Township 21 South, Range 27 East, N.M.P.M.

- Section 4 - Lots 1 to 16 inclusive, and $S\frac{1}{2}$
- Section 5 - Lots 1 to 16 inclusive, and $S\frac{1}{2}$
- Section 6 - Lots 1 to 18 inclusive, and $E\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}$
- Section 7 - Lots 1, 2, 3, 4, and $E\frac{1}{2}W\frac{1}{2}$, $E\frac{1}{2}$
- Section 8 - All
- Section 9 - All

containing 8,499.94 acres, more or less

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage and kind of ownership of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor", or when requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Commissioner", and not less than seven copies of the revised exhibits shall be filed with the Supervisor, and two copies thereof shall be filed with the Commissioner and one copy with the New Mexico Oil Conservation Commission, hereinafter referred to as "Commission".

The above described unit area shall, when practicable, be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement, or shall be contracted to exclude lands not within any participating

area whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion or on demand of the Director of the Geological Survey, hereinafter referred to as "Director", or on demand of the Commissioner, but only after preliminary concurrence by the Director and the Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the Supervisor, the Commissioner and the Commission and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor, the Commissioner and the Commission evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director, the Commissioner and the Commission, become effective as of the date prescribed in the notice thereof.

(e) All legal subdivisions of unitized lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent in instances of irregular surveys; however, unusually large lots or tracts shall be considered in multiples of 40 acres, or the nearest aliquot equivalent thereof; for the purpose of elimination under this subsection) no parts of which are entitled to be in a participating area within five years after the first day of the month following the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of the first day thereafter, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless at the expiration of said five-year period diligent drilling operations are in progress on unitized lands not entitled to participation, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 90 days' time elapsing between the completion of one such well and the commencement of the next such well, except that the time allowed between such wells shall not expire earlier than 30 days after the expiration of any period of time during which drilling operations are prevented by a matter beyond the reasonable control of Unit Operator as set forth in the section hereof entitled "Unavoidable Delay"; provided that all legal subdivisions of lands not in a participating area and not entitled to become participating under the applicable provisions of this agreement within 10 years after said first day of the month following the effective date of said first initial participating area shall be eliminated as above specified. Determination of creditable "Unavoidable Delay" time shall be made by Unit Operator and subject to approval of

the Director and the Commissioner. The Unit Operator shall, within 90 days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the Director and the Commissioner and promptly notify all parties in interest.

If conditions warrant extension of the 10 year period specified in this subsection 2(e), a single extension of not to exceed 2 years may be accomplished by consent of the owners of 90 percent of the current unitized working interests and 60 percent of the current unitized basic royalty interests (exclusive of the basic royalty interest of the United States) on a total non-participating acreage basis, respectively, with approval of the Director and Commissioner, provided such extension application is submitted to the Director and Commissioner not later than 60 days prior to the expiration of said 10-year period.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All oil and gas in the hereinabove specified lands committed to this agreement, as to all formations below the top of the Bone Spring formation which, for the purpose of this agreement, is identified at 5,332 feet in the Harvey Yates No. 1 Cedar Hills State well located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15, T. 21 S., R. 27 E., N.M.P.M., are unitized and designated as unitized substances under the terms of this agreement and said lands shall constitute lands referred to herein as unitized land subject to this agreement.

4. UNIT OPERATOR. Humble Oil & Refining Company, with offices at Midland, Texas, is hereby designated as Unit Operator and by signature hereto as Unit Operator commits to this agreement all interests in unitized substances vested in it and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as owner of an interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Director, the Commissioner and Commission and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment whichever is required by the Supervisor as to Federal lands and by the Commission as to State and privately owned lands unless a new unit operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations, as above provided, at any time a participating area established hereunder is in existence, but in all

instances of resignation or removal, until a successor unit operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of the unit operator, and shall, not later than 30 days before such resignation or removal becomes effective, appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and the Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or, until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land, shall by majority vote select a successor Unit Operator. Provided, That, if a majority but less than 75 percent of the working interests qualified to vote are owned by one party to this agreement, a concurring vote of one or more additional working interest owner shall be required to select a new operator. Such selection shall not become effective until:

(a) the Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been filed with the Supervisor and approved by the Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Director and Commissioner at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively.

Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between the unit agreement and the unit operating agreement, this unit agreement shall prevail. Three (3) true copies of any unit operating agreement executed pursuant to this section should be filed with the Supervisor and one (1) true copy with the Commissioner, prior to approval of this unit agreement by the Director.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define

the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six months after the effective date hereof, the Unit Operator shall begin to drill an adequate test well at a location approved by the Supervisor, if on Federal land, or by the Commissioner if on State land, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the Morrow formation of Pennsylvanian age has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to-wit: quantities sufficient to repay the costs of drilling and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish, to the satisfaction of the Supervisor if located on Federal lands, or the Commissioner if located on State lands, that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of 11,500 feet. Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the

satisfaction of the Supervisor, if on Federal lands, or the Commissioner, if on State lands, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Director and Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to comply with the drilling provisions of this section, the Director and Commissioner may, after reasonable notice to the Unit Operator and each working interest owner, lessee, and lessor at their last known addresses, declare this unit agreement terminated.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor and the Commissioner an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor and the Commissioner, shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor and the Commissioner a plan for an additional specified period for the development and operation of the unitized land.

Any plan submitted pursuant to this section shall provide for the exploration of the unitized area and for the diligent drilling necessary for determination of the area or areas thereof capable of producing unitized substances in paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor and the Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall:

(a) specify the number and location of wells to be drilled and the proposed order and time for such drilling; and

(b) to the extent practicable, specify the operating practices regarded as necessary and advisable for proper conservation of natural resources.

Separate plans may be submitted for separate productive zones, subject to the approval of the Supervisor and the Commissioner.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development. The Supervisor and Commissioner are authorized to grant a reasonable extension of the six month period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement or such as may be specifically approved by the Supervisor and the Commissioner shall be drilled except in accordance with a plan of development approved as herein provided

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall, within the month of such completion, if practicable, or as soon thereafter as required by the Supervisor or the Commissioner submit for approval by the Director and the Commissioner a schedule, based on subdivisions of the public land survey or aliquot parts thereof, of all unitized land then regarded as reasonably proved to be productive of unitized substances in paying quantities; all lands in said schedule on approval of the Director and the Commissioner to constitute a participating area, effective as of the date of completion of such well or the effective date of the unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of the initial participating area. Said schedule shall also set forth the percentage of unitized substances to be allocated as herein provided to each unitized tract in the participating area so established, and shall govern the allocation of production from and after the date the participating area becomes effective. A separate participating area shall be established in like manner for each separate pool or deposit of unitized substances or for any group thereof produced as a single pool or zone, and any two or more participating areas so established may be combined into one with the consent of the owners of all working interests in the lands within the participating areas so to be combined, on approval of the Director and the Commissioner. The participating area or areas so established shall be revised from time to time, subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to

include additional land then regarded as reasonably proved to be productive in paying quantities, or to exclude land then regarded as reasonably proved not to be productive in paying quantities and the percentage of allocation shall also be revised accordingly. The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated, provided, however, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the Director and the Commissioner. No land shall be excluded from a participating area on account of depletion of the unitized substances.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Director and the Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due the United States and the State of New Mexico, which shall be determined by the Supervisor for Federal lands and the Commissioner for State lands and the amount thereof deposited, as directed by the Supervisor and the Commissioner respectively, to be held as unearned money until a participating area is finally approved and then applied

as earned or returned in accordance with a determination of the sum due as Federal and State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor as to wells drilled on Federal land and the Commissioner as to wells drilled on State land, that a well drilled under this agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located so long as such land is not within a participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from each participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved by the Supervisor and Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production and, for the purpose of determining any benefits accruing under this agreement, each such tract of unitized land shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total

acres of unitized land in said participating area, except that allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, shall be on the basis prescribed in the unit operating agreement whether in conformity with the basis of allocation herein set forth or otherwise. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from such last mentioned participating area for sale during the life of this agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as constituted at the time of such final production.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location may with the approval of the Supervisor as to Federal land and the Commission as to State or privately owned land, at such party's sole risk, cost and expense, drill a well to test any formation for which a participating area has been established if such location is not within said participating area, unless within 90 days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such a well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled as aforesaid by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled as aforesaid by a working interest owner obtains production in quantities insufficient to justify the inclusion in a participating area of the land upon which such well is situated, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any state and all royalty owners who, under existing contracts, are entitled to take in kind a share of the substances now unitized hereunder produced from any tract, shall hereafter be entitled to the right to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in the case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for royalty interests not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month;

provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder for use in repressuring, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor and the Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with due allowance for loss or depletion from any cause, may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the plan of operations or as may otherwise be consented to by the Supervisor and the Commissioner as conforming to good petroleum engineering practice; and provided further that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulations; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rates specified in the respective leases.

With respect to any lease on other than Federal or State land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provisions of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby or some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical

and efficient recovery of said substances without waste, as defined by or pursuant to state or Federal law or regulations.

17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, or with prior consent of the Director and the Commissioner, pursuant to applicable regulations pay a fair and reasonable compensatory royalty, as determined by the Supervisor as to Federal lands and by the Commissioner as to State lands.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operations for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary as to Federal leases and the Commissioner as to State leases shall and each by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of

all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary and the Commissioner, or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.

(d) Each lease, sublease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other than those of the United States or State of New Mexico committed to this agreement, which, by its terms might expire prior to the termination of this agreement is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease for a fixed term of twenty (20) years or any renewal thereof or any part of such lease which is made subject to this agreement shall continue in force beyond the term provided

therein until the termination hereof. Any other Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production is had in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with the provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act Revision of 1960.

(f) Each sublease or contract relating to the operating and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) Any lease embracing lands of the State of New Mexico which is made subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof, subject to the provisions of subsection (e) of Section 2.

(h) The segregation of any Federal lease committed to this agreement is governed by the following provisions in the fourth paragraph of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act

of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, That any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities".

(i) Any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto, shall be segregated as to the portion committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof; provided, however, notwithstanding any of the provisions of this agreement to the contrary any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease, if oil or gas is discovered and is capable of being produced in paying quantities from some part of the lands embraced in such lease, at the expiration of the secondary term of such lease; or if, at the expiration of the secondary term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced in such lease, the same, as to all lands embraced therein, shall remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so

long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon the Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

20. RECLAMATION LANDS. Nothing in this agreement shall modify the special, Federal-lease stipulations applicable to lands under the jurisdiction of the Bureau of Reclamation.

21. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Director and the Commissioner or their duly authorized representatives as of the date of approval by the Director and shall terminate five (5) years from said effective date unless:

(a) such date of expiration is extended by the Director and the Commissioner, or

(b) it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to

terminate the agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the agreement is terminated with the approval of the Director and Commissioner, or

(c) a valuable discovery of unitized substances has been made or accepted on unitized land during said initial term or any extension thereof, in which event the agreement shall remain in effect for such term and so long as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid, or

(d) it is terminated as heretofore provided in this agreement.

This agreement may be terminated at any time by not less than 75 per centum, on an acreage basis, of the owners of working interests signatory hereto, with the approval of the Director and Commissioner; notice of any such approval to be given by the Unit Operator to all parties hereto.

22. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. The Director is hereby vested with authority to alter or modify from time to time in his discretion the quantity and rate of production under this agreement when such quantity and rate is not fixed pursuant to Federal or State law or does not conform to any statewide voluntary conservation or allocation program, which is established, recognized and generally adhered to by the majority of operators in such state, such authority being hereby limited to alteration or modification in

the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification. Without regard to the foregoing, the Director is also hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and as to any lands of the State of New Mexico or privately owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

23. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the working interest owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provision thereof to the extent that the Unit Operator, working interest owners or any of them are hindered, delayed, or prevented from complying therewith by reason of failure of the Unit Operator to obtain in the exercise of due diligence, the concurrence

of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or things concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provisions of this agreement are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

24. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, the Commissioner of Public Lands of the State of New Mexico and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of said Department, the Commission or Commissioner or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior, the Commissioner, or Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceedings.

25. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered or certified mail, addressed to such party or parties at their respective addresses set forth in

connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.

26. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the state wherein said unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

27. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, state, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

28. NONDISCRIMINATION. In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246, as amended (30 F.R. 12319), which are hereby incorporated by reference in this agreement.

29. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title as to any royalty, working interest, or other interests subject hereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal and State land or leases, no payments of funds due the United States or the State of New Mexico should be withheld, but such funds of the United States shall be deposited as directed by the Supervisor, and such funds of the State of New Mexico shall be deposited as directed by the Commissioner to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

30. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw said tract from this agreement by written notice to the Director, the Commissioner, and the Unit Operator prior to the approval of this agreement by the Director and Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by

the owner or owners thereof subscribing or consenting to this agreement and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approvals, if any, pertaining to such joinder as may be provided for in the unit operating agreement. After final approval hereof joinder by a non-working interest owner must be consented to in writing by the working interest owners committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interests. Joinder by any owner of a non-working interest, at any time, must be accompanied by appropriate joinder by the owner of the corresponding working interest in order for the interest to be regarded as committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, if more than one committed working interest owner is involved, in order for the interest to be regarded as committed to this unit agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the first day of the month following the filing with the Supervisor and the Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director and the Commissioner; provided, however, that as to State lands all subsequent joinders must be approved by the Commissioner.

31. COUNTERPARTS. This agreement may be executed in any

number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

32. NO PARTNERSHIP. It is expressly agreed that the relationship of the parties hereto is that of independent contractors and nothing in this agreement contained, express or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

Date: April 15, 1966

HUMBLE OIL & REFINING COMPANY

By Bill W. Huger

Address: P. O. BOX 1600
MIDLAND, TEXAS

APPROVED	
DATE	AC
BY	AC
TITLE	AC
NAME	AC
ADDRESS	AC
TRADE	AC

UNIT OPERATOR AND WORKING INTEREST
OWNER

WORKING INTEREST OWNERS

ATTEST:

AMAX PETROLEUM CORPORATION

Secretary

By _____
President

Date: _____

Address: _____

GULF OIL CORPORATION

Date: _____

By _____

Attorney-in-Fact

Address: P. O. Box 1938
Roswell, New Mexico

ATTEST:

HONDO OIL & GAS COMPANY

Secretary

By _____

President

Date: _____

Address: _____

MARTIN, WILLIAMS & JUDSON, a partnership
composed of William H. Martin, R. Ken
Williams and Edward H. Judson

By _____

Partner

ATTEST:

THE ATLANTIC REFINING COMPANY

Secretary

By _____

Date: _____

Address: _____

ATTEST:

SOCONY MOBIL OIL COMPANY, INC.

Secretary

By _____

President

Date: _____

Address: _____

ATTEST:

THE SUPERIOR OIL COMPANY

Secretary

By _____

President

Date: _____

Address: _____

ATTEST:

GORDON STREET, INC.

Secretary

By _____

President

Date: _____

Address: _____

ATTEST:

JOSEPH E. SEAGRAM & SONS, INC.

Secretary

By _____

President

Date: _____

Address: _____

Edward R. Hudson, Jr.

Frank W. Yates

Martin Yates III

S. P. Yates

St. Clair Peyton Yates, Jr.

R. D. Rains

A. H. Rains

STATE OF TEXAS)
 : ss
COUNTY OF MIDLAND)

The foregoing instrument was acknowledged before me this 15th
day of April 1966 by Bill E. Payne, Agent and
attorney-in-fact
of Humble Oil & Refining Company, a Delaware corporation, on behalf
of said corporation.

My Commission Expires:
June 1, 1967

Juanita Heikbila
Notary Public

STATE OF _____)
 : ss
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____
day of _____, 1966 by _____
President of Amax Petroleum Corporation, a _____
corporation, on behalf of said corporation.

My Commission Expires:

Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

ATTEST:

AMAX PETROLEUM CORPORATION

[Signature]
Assistant Secretary Treasurer

By: *[Signature]*
Vice President

Date: 4-25-66

Address: 507 Enterprise Building
Tulsa, Oklahoma 74103

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____
Notary Public

STATE OF Oklahoma)
COUNTY OF Tulsa)

The foregoing instrument was acknowledged before me on this 25th day of April, 1966 by LAWRENCE E. BROCK, Vice President of AMAX PETROLEUM CORPORATION, a Delaware Corporation, on behalf of said Corporation.

My Commission Expires: _____
My Commission Expires Aug. 20, 1967

[Signature]
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

WJH
WJR

GULF OIL CORPORATION

Date: 4-20-66

By: *[Signature]*

Attest: *[Signature]*

Attorney-in-Fact
Address: P. O. Box 1938

Assistant Secretary

Roswell, New Mexico

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____
Notary Public

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me on this 20th day of April, 1966 by F. O. MORTLOCK ATTORNEY IN FACT of GULF OIL CORPORATION, a Pennsylvania Corporation, on behalf of said Corporation.

My Commission Expires: _____
My Commission Expires August 15, 1966
[Signature]
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

Date: April 25, 1966
P. O. Box 1978
Address: Roswell, New Mexico

THE ATLANTIC REFINING COMPANY
By: S. L. Smith
Attorney-in-Fact

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____
Notary Public

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me on this 25th day of April, 1966 by S. L. Smith, Attorney-in-Fact of THE ATLANTIC REFINING COMPANY, a Pennsylvania Corporation, on behalf of said Corporation.

My Commission Expires: July 14, 1967
Lawrence L. McLean
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

MARTIN, WILLIAMS & JUDSON, a partnership composed of William H. Martin, R. Ken Williams and Edward H. Judson.

Address: 413 1st Nat'l Bank Bldg.
Midland, Texas

By William H. Martin
Partners

Date:

Ken Williams
Partners

STATE OF Texas)
COUNTY OF Midland) SS.

Edward H. Judson
Partners

The foregoing instrument was acknowledged before me this 18 day of April, 1966 by William H. Martin, R. Ken Williams and Edward H. Judson, partners on behalf of MARTIN, WILLIAMS & JUDSON, a partnership.

My Commission Expires:
6-1-67

Em Miller
Notary Public

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me on this _____ day of _____, 1966 by _____ of _____, a _____ Corporation, on behalf of said Corporation.

My Commission Expires:

Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

ATTEST:

HONDO OIL & GAS COMPANY

Rosemary L. Stephenson
Asst. Secretary

By: S. L. Smith
Vice President

Date: April 25, 1966

Address: P. O. Box 1978

Roswell, New Mexico

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____

Notary Public

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me on this 25th day of April, 1966 by S. L. Smith

Vice President of HONDO OIL & GAS COMPANY, a New Mexico Corporation, on behalf of said Corporation.

My Commission Expires: _____

Rosemary L. McLean
Notary Public

July 14, 1967

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

JOSEPH E. SEAGRAM & SONS, INC.

Date: _____ By: J. B. Scrafford
Address: _____ Attorney-in-Fact

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____
Notary Public

STATE OF Texas)
COUNTY OF Dallas)

The foregoing instrument was acknowledged before me on this 4th day of May, 1966 by J. B. SCRAFFORD,
Attorney-in-Fact of JOSEPH E. SEAGRAM & SONS, INC., an
Indiana Corporation, on behalf of said Corporation.

My Commission Expires: June 1, 1967
Virginia T. Hileman
Notary Public

VIRGINIA T. HILEMAN
Notary Public in and for Dallas County, Texas
My commission expires June 1, 1967

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

SOCONY MOBIL OIL COMPANY, INC.

Date: April 20, 1966

By: R. E. Ostrander
Attorney-in-Fact

Address: P.O. Box 633

Midland, Texas

STATE OF _____)
COUNTY OF _____) SS.

D. S. ans
LAND
RWA
LEGAL
ROB
T. R.
HOB
OPC
HW
EXPL.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____
Notary Public

STATE OF Texas)
COUNTY OF Midland)

The foregoing instrument was acknowledged before me on this 20th day of April, 1966 by R. E. Ostrander, Attorney-in-Fact of SOCONY MOBIL OIL COMPANY, INC., a New York Corporation, on behalf of said Corporation.

My Commission Expires: June 1, 1967
Notary Public Doris B. Lince

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

ATTEST:

THE SUPERIOR OIL COMPANY

RT. ROBERSON
Asst. Secretary

By: C. A. Noble
Vice President

Date: MAY 4 1966

Address: P. O. BOX 1521
HOUSTON 1, TEXAS

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____

Notary Public

STATE OF Texas)
COUNTY OF Harris)

The foregoing instrument was acknowledged before me on this _____ day of May, 1966 by C. A. NOBLE, Vice President of THE SUPERIOR OIL COMPANY, a corporation Corporation, on behalf of said Corporation.

My Commission Expires: _____

Corinne Steele
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

ATTEST:

GORDON STREET, INC.

Gordon L. Smith
Secretary

By: G. P. Street, Jr.
Vice President

Date: April 20, 1966

Address: _____

Chattanooga, Tenn. 37402

STATE OF _____)
COUNTY OF _____) SS.

The foregoing instrument was acknowledged before me this _____ day of _____, 1966 by _____.

My Commission Expires: _____

Notary Public

STATE OF TENNESSEE)
COUNTY OF HAMILTON)

The foregoing instrument was acknowledged before me on this 20th day of April, 1966 by G. P. Street, Jr. Vice President of GORDON STREET, INC., a Delaware Corporation, on behalf of said Corporation.

My Commission Expires: _____

Marie B. Haggard
Notary Public

February 4, 1967

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

Date: April 18, 1966

Edward R. Hudson, Jr.
Edward R. Hudson, Jr.

Address: 1510 First Natl. Bldg.,
Fort Worth, Texas

Ann F. Hudson
Ann F. Hudson, his wife

STATE OF TEXAS)
COUNTY OF TARRANT) SS.

The foregoing instrument was acknowledged before me this 18th day of April, 1966 by Edward R. Hudson, Jr. and Ann F. Hudson, his wife.

My Commission Expires:
June 1, 1967

Laura Skilton
Notary Public

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me on this _____ day of _____, 1966 by _____ of _____, a _____ Corporation, on behalf of said Corporation.

My Commission Expires: _____
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

Date: **April 22, 1966**
Address: **323 Carper Building**
Artesia, New Mexico 88210

Martin Yates, III
Martin Yates, III
Lillie M. Yates
Lillie M. Yates, his wife

STATE OF NEW MEXICO)
COUNTY OF EDDY) SS.

The foregoing instrument was acknowledged before me this **22nd** day of **April**, 1966 by Martin Yates, III and Lillie M. Yates, his wife.

My Commission Expires:
Nov. 17, 1968

Dorothy Patterson
Notary Public

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me on this _____ day of _____, 1966 by _____ of _____, a _____ Corporation, on behalf of said Corporation.

My Commission Expires: _____
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

Date: April 28, 1966 St. Clair Peyton Yates, Jr.
Address: 309 Carpenter Blvd St. Clair Peyton Yates, Jr.
Antonia H. Yates Judy H. Yates
Antonia H. Yates Judy H. Yates, his wife

STATE OF New Mexico)
COUNTY OF Eddy) SS.

The foregoing instrument was acknowledged before me this 28th day of April, 1966 by St. Clair Peyton Yates, Jr., and Judy H. Yates, his wife.

My Commission Expires: Dec 15, 1967
J. W. [Signature]
Notary Public

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me on this _____ day of _____, 1966 by _____ of _____, a _____ Corporation, on behalf of said Corporation.

My Commission Expires: _____
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

Date: April 27, 1966 R. D. Rains
Address: Box 927
Corral, New Mexico
R. D. Rains

STATE OF New Mexico)
COUNTY OF Eddy) SS.

The foregoing instrument was acknowledged before me this 27th day of April, 1966 by R. D. Rains, a single man

My Commission Expires: July 3, 1967
Notary Public

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me on this _____ day of _____, 1966 by _____ of _____, a _____ Corporation, on behalf of said Corporation.

My Commission Expires: _____
Notary Public

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AND UNIT OPERATING AGREEMENT

EMBRACING LANDS IN EDDY COUNTY, NEW MEXICO

The undersigned hereby acknowledges receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico and also a copy of the Unit Operating Agreement for said unit area, both of which are dated February 1, 1966 and further acknowledges that the undersigned is familiar with the terms and conditions thereof. The undersigned, being the owner of certain leasehold or other interests in the lands or minerals embraced in said unit area as set forth on the schedule attached to said Unit Agreement as Exhibit "B" does hereby commit all of its said interest to the North Cedar Hills Unit Agreement and does hereby consent to said Unit Agreement and the Unit Operating Agreement and ratifies all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement, or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth opposite its signature.

Date: 4-27-66 A. H. Rains
A. H. Rains
Address: Box 927 Sina Rains
Corbett, New Mex Sina Rains

STATE OF New Mexico)
COUNTY OF Eddy) SS.

The foregoing instrument was acknowledged before me this 27th day of April, 1966 by A. H. Rains, and
Sina Rains, his wife.

My Commission Expires:
July 3, 1967

Wardson L. [Signature]
Notary Public

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me on this _____ day of _____, 1966 by _____ of _____, a _____ Corporation, on behalf of said Corporation.

My Commission Expires: _____
Notary Public

CONSENT AND RATIFICATION
 NORTH CEDAR HILLS UNIT AGREEMENT
 EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS	SIGNATURE
<u>Ch El Paso Nat'l Bank</u>	<u>Patricia Turner Mayfield</u>
<u>El Paso, Texas</u>	

STATE OF Texas)
 COUNTY OF El Paso)

The foregoing instrument was acknowledged before me this 7th day of March, 1966, by Patricia Turner Mayfield

Lillian Hedberg
 Notary Public in and for

My Commission Expires: _____ El Paso County, Texas

STATE OF _____)
 COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

 Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

El Paso Nat'l Bank
El Paso, Texas

Patricia Tuller Mayfield
El Paso National Bank
By: [Signature]
Vice President & Trust Officer
Co-Trustees under the Will of
Thomas M. Mayfield, Jr.

STATE OF Texas)
COUNTY OF El Paso)

The foregoing instrument was acknowledged before me this 7th day of March, 1966, by Patricia Tuller Mayfield, as Co-Trustee under the will of Thomas M. Mayfield, Jr.

Lillian Hedley
Notary Public in and for

My Commission Expires: 31, 1967 El Paso County, Texas

STATE OF Texas)
COUNTY OF El Paso)

The foregoing instrument was acknowledged before me this 7th day of March, 1966, by W.R. Aquino, Jr. Vice President & Trust Officer of the El Paso National Bank, as Co-Trustee under the will of Thomas M. Mayfield, Jr.

Lillian Hedley
Notary Public in and for

My Commission Expires: 31, 1967 El Paso County, Texas

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

917 W. 20th St. El Paso, Texas Joseph L. Dunigan
918 W. 14th St. El Paso, Texas Agnes Dunigan

STATE OF TEXAS)
COUNTY OF EL PASO)

The foregoing instrument was acknowledged before me this 7th day of March, 1966, by JOSEPH L. DUNIGAN

John S. [Signature]
Notary Public in and for

My Commission Expires: 6-1-67 El Paso County, Texas

STATE OF TEXAS)
COUNTY OF EL PASO)

The foregoing instrument was acknowledged before me this 7th day of March, 1966, by AGNES DUNIGAN, wife of JOSEPH L. DUNIGAN

John S. [Signature]
Notary Public in and for

My Commission Expires: 6-1-67 El Paso County, Texas

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

James W

Neil H. Wills

Carlsbad, N.M.

STATE OF New Mexico)
COUNTY OF Eddy)

The foregoing instrument was acknowledged before me this 10th day of February, 1966, by Neil H. Wills, a married man dealing in his separate property.

[Signature]
Notary Public in and for

My Commission Expires: 5-28-66 County, Eddy, N.M.

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whetær one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

305 Carper Building

Harvey E. Yates
Harvey E. Yates

Artesia, New Mexico

Louise D. Yates
Louise D. Yates

STATE OF New Mexico)

COUNTY OF Eddy)

The foregoing instrument was acknowledged before me this 17th. day of February, 1966, by Harvey E. Yates and Louise D. Yates, his wife.

Jack W. McLean
Notary Public in and for

My Commission Expires: Dec. 15, 1967 Eddy County, New Mexico

STATE OF New Mexico)

COUNTY OF Eddy)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

323 Carper Building

John A. Yates
John A. Yates

Artesia, New Mexico 88210

Peggy A. Yates
Peggy A. Yates

STATE OF New Mexico)
COUNTY OF Eddy)

The foregoing instrument was acknowledged before me this 17th day of February, 1966, by John A. Yates and Peggy A. Yates, his wife

Jack W. Yates
Notary Public in and for

My Commission Expires: Dec. 15, 1967 Eddy County, New Mexico

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

Jac

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

Santa Rita, N.M.

Maxine Stevens Harris
R.V. Harris

STATE OF New Mexico)
COUNTY OF Grant)

The foregoing instrument was acknowledged before me this 18th day of February, 1966, by R.V. and Maxine Stevens Harris

Bellie M. Schampers
Notary Public in and for

My Commission Expires: July 26, 1968 Grant County, New Mexico

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

331 W Las Cruces Patricia Nell Regg

Las Cruces, New Mexico married a man dealing with her separate property

STATE OF New Mexico)
COUNTY OF Douglas)

The foregoing instrument was acknowledged before me this 4 day of March, 1966, by Patricia Nell Regg.

Emilia E. Corvillo
Notary Public in and for

My Commission Expires: Sept 16/1966 Douglas County, New Mexico

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____.

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

Drawer 669, Beeville, Texas

Dan A. Hughes

" " " "

Juanita W. Hughes

STATE OF TEXAS)
COUNTY OF BEE)

The foregoing instrument was acknowledged before me this 22nd day of March, 1966, by Dan A. Hughes and Juanita W. Hughes, his wife.

Conrado Garcia
Notary Public in and for

My Commission Expires: June 1, 1967 Bee County, Texas

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

MARY E. ROBB
70 Co. Court
Lakewood, Colo. 80226

Mary E. Robb
Kenneth R. Robb

STATE OF COLORADO)
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 21st day of February, 1966, by Mary E Robb and
Kenneth R Robb, her husband

Lee Ford
Notary Public in and for **Colorado**

My Commission Expires: 9/13/69 County, _____

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for _____

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

~~XXXXXXXX~~

BEARD OIL COMPANY

~~ADDRESS~~

SIGNATURE

~~XXXXXXXX~~
Date: FEB 23 1966

By: W. M. Beard
~~President, Partner~~

Address: Sixth Floor, 2000 Classen Blvd. Oklahoma City, Oklahoma 73106

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____.

Notary Public in and for

My Commission Expires: _____ County, _____

STATE OF Oklahoma)
COUNTY OF Oklahoma)

The foregoing instrument was acknowledged before me this 23rd day of February, 1966, by W. M. Beard, Partner of BEARD OIL COMPANY, a Partnership ~~corporation~~ on behalf of said corporation. ~~Partnership.~~

Catherine J. Reed
Notary Public in and for

My Commission Expires: 1/12/68. Oklahoma County, Oklahoma

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

600 Southwest Tower
Houston, Texas 77002

600 Southwest Tower
Houston, Texas 77002

STATE OF TEXAS)

COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 18th day of February, 1966, by Jacqueline Anderson and Bruce Anderson, her husband.

Notary Public in and for

My Commission Expires: June 1, 1967 Harris County, Texas

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____.

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

P. O. Box 2085

Cheyenne, Wyoming 82002

STATE OF WYOMING)

COUNTY OF LARAMIE)

The foregoing instrument was acknowledged before me this 16th day of February, 1966, by Gene E. Trowbridge

Gene E. Trowbridge
Reva Trowbridge

Claire M. Miller
Notary Public in and for

My Commission Expires: 1-17-68 Laramie County, Wyoming

STATE OF WYOMING)

COUNTY OF LARAMIE)

The foregoing instrument was acknowledged before me this 23rd day of February, 1966, by Reva Trowbridge (Wife of Gene E. Trowbridge)

Claire M. Miller
Notary Public in and for

My Commission Expires: 1-17-68 Laramie County, Wyoming

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

Box 1086 Charles G. Taylor
Santa Fe, New Mex. Gwen P. Taylor
(wife)

STATE OF NEW MEXICO)
COUNTY OF SANTA FE,

The foregoing instrument was acknowledged before me this 23
day of FEB., 1966, by CHARLES G. TAYLOR
GWEN P. TAYLOR, his wife

Gene L. Lerner
Notary Public in and for

My Commission Expires: 6-20-68 SANTA FE, County, NEW MEXICO

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____
day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

1800 Nat'l Bk. Commerce Bldg.

New Orleans, Louisiana

STATE OF LOUISIANA)
~~PARISH~~ OF ~~ORLEANS~~)
COUNTY OF ~~ORLEANS~~)

Harry McCall, Jr.

Executor Succn. Lilia K. McCall

Harry McCall, Jr., aka H. McCall,
Individually and as Executor of the
Estate of Lilia Kennard McCall.

The foregoing instrument was acknowledged before me this 18th day of February, 1966, by Harry McCall, Jr., aka H. McCall, individually and as Executor of the Estate of Lilia Kennard McCall.

Charles E. Richards, Jr.

Notary Public in and for Orleans ~~Parish~~ Louisiana County,

My Commission Expires: at death County,

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____.

Notary Public in and for

My Commission Expires: _____ County,

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

1500 National Bank of Commerce Bldg.
New Orleans 12, Louisiana

Gibbons Burke
Mary Shea Burke

STATE OF LOUISIANA)
PARISH ORLEANS)
~~BOOK~~ OF ORLEANS)

The foregoing instrument was acknowledged before me this 17th day of February, 1966, by Gibbons Burke

Charles E. Richards Jr.

Notary Public in and for

My Commission Expires: at death Orleans Parish, Louisiana County, _____

STATE OF LOUISIANA)
PARISH ORLEANS)
~~BOOK~~ OF ORLEANS)

The foregoing instrument was acknowledged before me this 17th day of February, 1966, by Mary Shea Burke, wife of Gibbons Burke

Charles E. Richards Jr.

Notary Public in and for
Orleans Parish, Louisiana

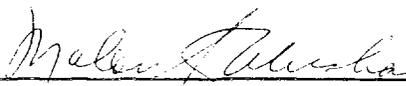
My Commission Expires: at death _____ County, _____

CONSENT AND RATIFICATION
 NORTH CEDAR HILLS UNIT AGREEMENT
 EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

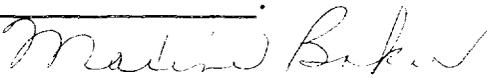
The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS	SIGNATURE
Canadian, Texas	
Canadian, Texas	

STATE OF TEXAS)
 COUNTY OF HEMPHILL)

The foregoing instrument was acknowledged before me this 16th day of February, 1966, by Malouf Abraham and wife, Iris Abraham


 Notary Public in and for

My Commission Expires: June 1, 1967 Hemphill County, Texas

STATE OF _____)
 COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

 Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS SIGNATURE
Box 243
Canadian, Texas 79014
Keith Rudy

Box 243
Canadian, Texas 79014
Della Ann Rudy

STATE OF TEXAS)
COUNTY OF HEMPHILL)

The foregoing instrument was acknowledged before me this 16th day of February, 1966, by Keith Rudy and wife, Della Ann Rudy,

Melvin Baker
Notary Public in and for

My Commission Expires: June 1, 1967 Hemphill County, Texas

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

1325 Ft. Worth Nat'l. Bank Bldg.

Geo. P. Hill

Geo. P. Hill

Fort Worth, Texas - 76102

Margery Belle Hill

Margery Belle Hill

STATE OF TEXAS)

COUNTY OF TARRANT)

The foregoing instrument was acknowledged before me this 21ST day of FEBRUARY, 1966, by GEORGE P. HILL AND WIFE MARGERY BELLE HILL

Maudie S. Stone

Notary Public in and for

My Commission Expires: 6-1-67 TARRANT County, TEXAS

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

1116 Petroleum Life Bldg.

Max H. Christensen

Max H. Christensen

Midland, Texas 79701

Marcella B. Christensen

Marcella B. Christensen

STATE OF TEXAS)

COUNTY OF MIDLAND)

The foregoing instrument was acknowledged before me this 18th day of February, 1966, by Max H. Christensen and Marcella B. Christensen, his wife.

Carroll Apperson
Notary Public in and for

My Commission Expires: June 1, 1967 Midland County, Texas

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____.

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

25 Hill Place Rt 17
ARDMORE OKLA.

Orval C. White

25 Hill Place Rt 17

Ardina B. White

STATE OF Oklahoma)

COUNTY OF Carter)

The foregoing instrument was acknowledged before me this 28th day of February, 1966, by Orval C. White and Ardina B. White

Magel Lovelle
Notary Public in and for State of Okla.

My Commission Expires: 1-16-70 County, _____

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for _____

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION
 NORTH CEDAR HILLS UNIT AGREEMENT
 EDDY COUNTY, NEW MEXICO

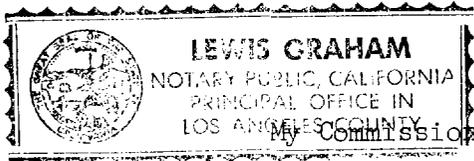
The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS	SIGNATURE
<u>P.O. Box 38205</u>	<u>Harry Kurland</u>
<u>Hollywood, California 90033</u>	<u>Beatrice Kurland</u>
STATE OF <u>CALIFORNIA</u>)	<u>40 Marion T. Weinberg</u>
COUNTY OF <u>LOS ANGELES</u>)	<u>3600 Wilshire Blvd</u>
	<u>Suite 1710</u>
	<u>Los Angeles Calif.</u>
	<u>3 R 90005</u>

The foregoing instrument was acknowledged before me this 3 day of March, 1966, by Harry Kurland



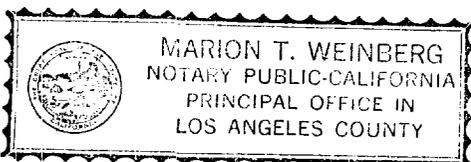
L. Graham
 Notary Public in and for
 LEWIS GRAHAM
 My Commission Expires: _____ (County), 1966

STATE OF California)
 COUNTY OF Los Angeles)

The foregoing instrument was acknowledged before me this 7th day of March, 1966, by Beatrice Kurland, wife of Harry Kurland

Marion T. Weinberg
 Notary Public in and for

My Commission Expires: 11-28-66 Los Angeles County, California



My Commission Expires Nov. 28, 1966

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

5766 E. Grant

Roy Dunn

Fresno, Calif.

CONNIE DUNN (his wife)

STATE OF CALIFORNIA)
COUNTY OF FRESNO)

The foregoing instrument was acknowledged before me this 14th day of March, 1966, by Roy Dunn and Connie Dunn, husband and wife.



Celine Evenett
Notary Public in and for

My Commission Expires: October 18, 1967 Fresno County, California

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____.

Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION

NORTH CEDAR HILLS UNIT AGREEMENT

EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS

SIGNATURE

9161 Oracle Way

Los Angeles, Calif.

STATE OF California

COUNTY OF Los Angeles

The foregoing instrument was acknowledged before me this 17th day of March, 1966, by Sal West Jr. A SINGLE MAN

Joseph B. Gallan
Notary Public in and for

My Commission Expires: April 30 1966 County, California

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

Notary Public in and for

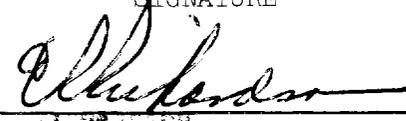
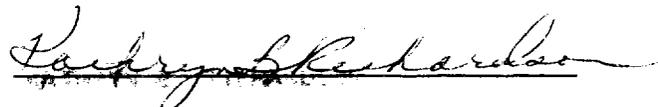
My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION
 NORTH CEDAR HILLS UNIT AGREEMENT
 EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

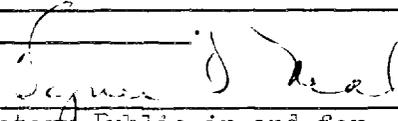
The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ADDRESS	SIGNATURE
P.O. Box 112, NE	
Albuquerque, New Mexico	

STATE OF NEW MEXICO)
 COUNTY OF BERNALILLO)

The foregoing instrument was acknowledged before me this 10th day of February, 1966, by _____



 Notary Public in and for

My Commission Expires: _____ County, _____

STATE OF _____)
 COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

 Notary Public in and for

My Commission Expires: _____ County, _____

CONSENT AND RATIFICATION
 NORTH CEDAR HILLS UNIT AGREEMENT
 EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

<p style="text-align: center;">ADDRESS</p> <p><u>Kathryn H. Ham</u> <u>Barbara J. Ares</u></p> <p><u>Box 75, Santa Fe, N.M.</u></p>	<p style="text-align: center;">SIGNATURE</p> <p><u>Carl S. Ham</u> <u>Barbara J. Ares</u></p> <p><u>Box 75, Santa Fe, N.M.</u></p>
--	---

STATE OF New Mexico)
 COUNTY OF Santa Fe)

The foregoing instrument was acknowledged before me this first day of March, 1966, by Carl S. Ares and Barbara J. Ares (his wife)

Forrester
 Notary Public in and for

My Commission Expires: 3/16/67 Santa Fe County, New Mexico

STATE OF ~~NEW MEXICO~~) TEXAS
 COUNTY OF ~~SANTA FE~~) ANDREWS

The foregoing instrument was acknowledged before me this ~~first~~ ^{Second} day of ~~March~~ April 1966, by ~~Carl S. Ham and Kathryn H. Ham~~ CARL S. HAM and KATHRYN H. HAM (his wife)

Robert B. ...
 Notary Public in and for
 Andrews Texas

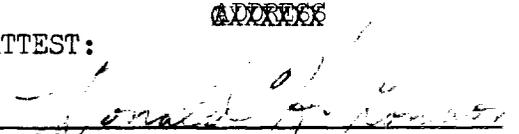
My Commission Expires: 3/16/67 ~~Santa Fe~~ County, ~~New Mexico~~

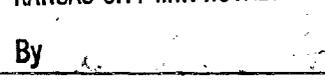
CONSENT AND RATIFICATION
 NORTH CEDAR HILLS UNIT AGREEMENT
 EDDY COUNTY, NEW MEXICO

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the North Cedar Hills Unit Area embracing lands situated in Eddy County, New Mexico, which said agreement is dated the first day of February, 1966, and acknowledge that they have read the same and are familiar with the terms and conditions thereof.

The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit "B", do hereby commit all of their said interest to the North Cedar Hills Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

ATTEST: ~~ADDRESS~~

 Donald H. Loudon, Asst. Secretary

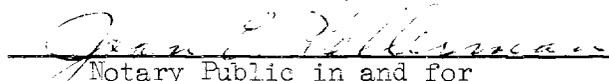
SIGNATURE
 KANSAS CITY MIN-ROYALTY CO.
 By  Vice-President

A.L. Hall

STATE OF Missouri)
 COUNTY OF Jackson)

*218 Commerce Trust Bldg
 Kansas City 6, Missouri*

The foregoing instrument was acknowledged before me this 2nd day of March, 1966, by A. L. HALL, Vice President Kansas City Min-Royalty Co., a Missouri corporation, on behalf of said corporation.


 Notary Public in and for

My Commission Expires: May 5, 1969 Jackson County, Missouri

STATE OF _____)
 COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1966, by _____

 Notary Public in and for

My Commission Expires: _____ County, _____

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

NORTH CEDAR HILLS UNIT

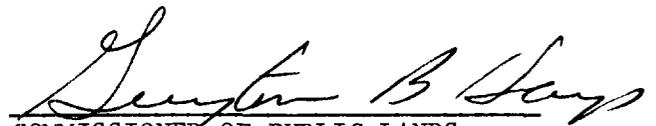
EDDY COUNTY, NEW MEXICO

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated FEBRUARY 1, 1966, which said Agreement has been executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the state, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 7-11-39, 7-11-40, 7-11-41, 7-11-47, and 7-11-48, New Mexico Statutes Annotated, 1953 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, do hereby consent to and approve the said Agreement, however, such consent and approval being limited and restricted to such lands within the Unit Area, which are effectively committed to the Unit Agreement as of this date, and, further, that leases insofar as the lands covered thereby committed to this Unit Agreement shall be and the same are hereby amended to conform with the terms of such Unit Agreement, and said leases shall remain in full force and effect in accordance with the terms and conditions of said Agreement. This approval is subject to all of the provisions and requirements of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 5th. day of May, 19 66.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3365
Order No. R-3032

APPLICATION OF HUMBLE OIL & REFINING COMPANY
FOR APPROVAL OF THE NORTH CEDAR HILLS UNIT
AGREEMENT, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 26, 1966, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 3rd day of February, 1966, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Humble Oil & Refining Company, seeks approval of the North Cedar Hills Unit Agreement covering 8499.94 acres, more or less, of State, Federal and Fee lands described as follows:

EDDY COUNTY, NEW MEXICO

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM

Sections 28 and 29: All

Section 30: Lots 1, 2, 3, 4, E/2 W/2, and E/2

Section 31: Lots 1, 2, 3, 4, E/2 W/2, and E/2

Sections 32 and 33: All

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM

Section 4: Lots 1 to 16 inclusive, and S/2

Section 5: Lots 1 to 16 inclusive, and S/2

Section 6: Lots 1 to 18 inclusive, E/2 SW/4,
and SE/4

Section 7: Lots 1, 2, 3, 4, E/2 W/2, and E/2

Sections 8 and 9: All

-2-

CASE No. 3365
Order No. R-3032

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the North Cedar Hills Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

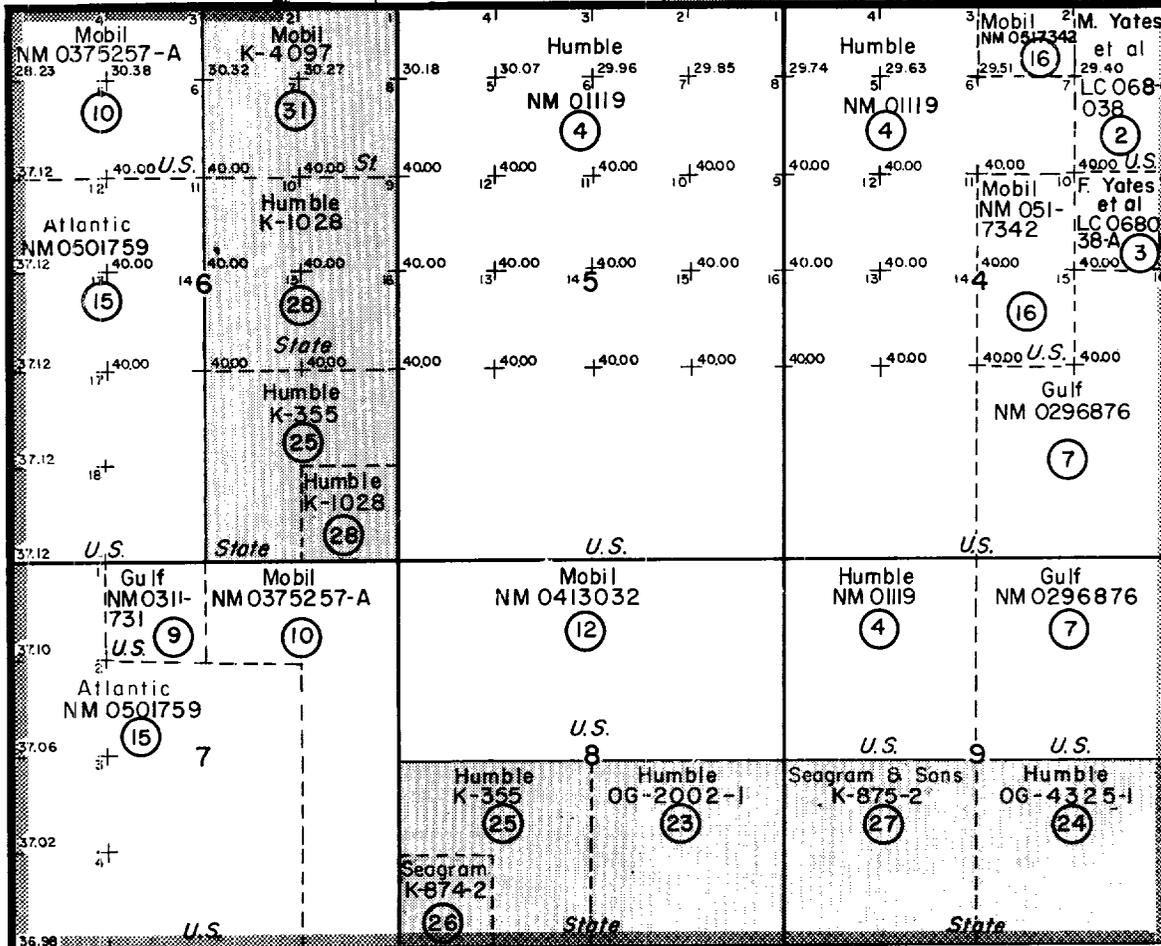
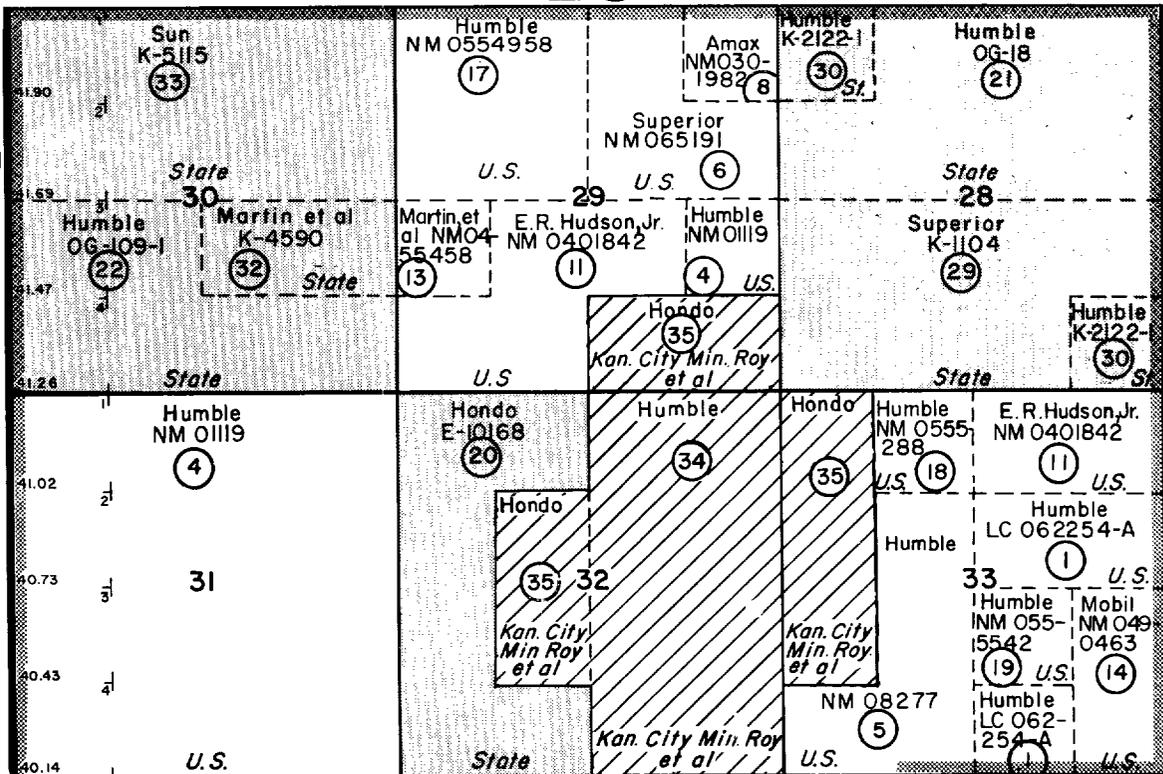
S E A L

6 A. L. PORTER, JR., Member & Secretary

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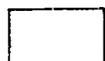
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R27E

-  Unit outline
-  State land 2,626.91 acres
30.91 % of unit area
-  Tract number
-  Fee land 600.00 acres
7.09 % of unit area
-  Federal lands 5,273.03 acres
62.00 % of unit area
- Total number of acres 8,499.94

NORTH CEDAR HILLS UNIT AREA
EDDY COUNTY, NEW MEXICO
EXHIBIT "A"

EXHIBIT "B" - NORTH CEDAR HILLS UNIT AREA - EDDY COUNTY, NEW MEXICO

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
FEDERAL LANDS:							
1.	T. 20 S., R. 28 E.: Sec. 33: SW ¹ ₄ SE ¹ ₄ , S ¹ ₂ NE ¹ ₄	120.00	LC 062254-A HBP	U. S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Patricia Fuller Mayfield - 2% Patricia Fuller Mayfield and El Paso National Bank, Trustees of the Thomas Moore Mayfield, Jr., Trust Estate - 2% Joseph L. Duniagan - 1%	Humble Oil & Refining Company - All
2.	T. 21 S., R. 27 E.: Sec. 4: Lots 1 & 8	69.40	LC 068038 10-31-66	U. S. 12 $\frac{1}{2}$ %	S. P. Yates	Neil H. Wills - 5%	S. P. Yates - 1/4 Martin Yates III - 1/2 A. H. Rains - 1/8 R. D. Rains - 1/8
3.	T. 21 S., R. 27 E.: Sec. 4: Lot 9	40.00	LC 068038-A 10-31-66	U. S. 12 $\frac{1}{2}$ %	St. Clair Peyton Yates, Jr. Frank W. Yates	Neil H. Wills - 5%	St. Clair Peyton Yates, Jr. - 1/2 Frank W. Yates - 1/2
4.	T. 20 S., R. 28 E.: Sec. 29: NE ¹ ₄ SE ¹ ₄ Sec. 31: Lots 1,2,3,4 E ¹ ₂ W ¹ ₂ , E ¹ ₂ (All) T. 21 S., R. 27 E.: Sec. 4: Lots 3,4,5,6,7, 11,12,13,14, SW ¹ ₄ Sec. 5: Lots 1 through 16, S ¹ ₂ (All) Sec. 9: NW ¹ ₄	2261.75	NM 01119 HBP	U. S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	S. P. Yates, Martin Yates III, Harvey Yates, John Ashby Yates - 4% Norman L. Stevens, Jr. - 1/2 of 1% Maxine Stevens Harris - 1% Patricia Nell Rigg - 1/2 of 1%	Humble Oil & Refining Company - All
5.	T. 20 S., R. 28 E.: Sec. 33: NE ¹ ₄ SW ¹ ₄ , SE ¹ ₄ NW ¹ ₄ , S ¹ ₂ SW ¹ ₄	160.00	NM 08277 HBP	U. S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Dan Allen Hughes - 5%	Humble Oil & Refining Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
6.	T. 20S, R. 28E: Sec. 29: W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{2}$ NE $\frac{1}{4}$	120.00	NM 065191 12/31/69	U.S. 12 $\frac{1}{2}$ %	The Superior Oil Company	Basic Materials, Inc. - 1% Southwestern Petroleum Corp. - 2%	The Superior Oil Company - All
7.	T. 21S, R. 27 E: Sec. 4: Lot 16, SE $\frac{1}{4}$ Sec. 9: NE $\frac{1}{4}$	360.00	NM 0296876 8/31/72	U.S. 12 $\frac{1}{2}$ %	Gulf Oil Corporation	Mary E. Robb - 3 $\frac{1}{2}$ %	Gulf Oil Corporation - All
8.	T. 20S, R. 28E: Sec. 29: NE $\frac{1}{4}$ NE $\frac{1}{4}$	40.00	NM 0301982 8/31/67	U.S. sliding scale 12 $\frac{1}{2}$ % - 25%	Amox Petroleum Corporation	Bruce Anderson - 2% Beard Oil Company - 2%	Amox Petroleum Corporation - All
9.	T. 21S, R. 27E: Sec. 7: NE $\frac{1}{4}$ NW $\frac{1}{4}$	40.00	NM 0311731 10/31/72	U.S. 12 $\frac{1}{2}$ %	Gulf Oil Corporation	Gene E. Trowbridge - 4 $\frac{1}{2}$ % Charles G. Taylor - 1/2 of 1%	Gulf Oil Corporation - All
10.	T. 21S, R. 27E: Sec. 6: Lots 3, 4, 5, 6 Sec. 7: E $\frac{1}{2}$ E $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$	335.73	NM 0375257-A 5/31/73	U.S. 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	H. McCall, Individually and as Executor of the Estate of Lilia Kennard McCall and G. Burke - \$750.00 per acre out of 5%	Socony Mobil Oil Company, Inc. - All
11.	T. 20S, R. 28 E: Sec. 29: SW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 33: N $\frac{1}{2}$ NE $\frac{1}{4}$	240.00	NM 0401842 6/30/73	U.S. 12 $\frac{1}{2}$ %	Edward R. Hudson, Jr.	None	Edward R. Hudson, Jr., All
12.	T. 21S, R. 27E: Sec. 8: N $\frac{1}{2}$	320.00	NM 0413032 7/31/73	U.S. 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	Malouf Abraham and Keith Rudy - 5%	Socony Mobil Oil Company, Inc. - All
13.	T. 20S, R. 28E: Sec. 29: NW $\frac{1}{4}$ SW $\frac{1}{4}$	40.00	NM 0455458 11/30/73	U.S. 12 $\frac{1}{2}$ %	Martin, Williams & Judson - 1/2 Gordon Street, Inc. - 1/2	George P. Hill - 2 $\frac{1}{4}$ % Max H. Christensen - 3/4%	Martin, Williams & Judson - 1/2 Gordon Street, Inc. - 1/2

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
14.	T. 20 S., R. 28E: Sec. 33: E $\frac{1}{2}$ SE $\frac{1}{4}$	80.00	NM 0490463 12-31-73	U.S. 12 $\frac{1}{2}$ %	Socoony Mobil Oil Company, Inc.	Orval C. White - 5%	Socoony Mobil Oil Company, Inc. - All
15.	T. 21S., R. 27 E: Sec. 6: Lots 11,12,13, 14,17,18, E $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 7: Lots 1,2,3,4, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$	696.64	NM 0501759 2-28-74	U.S. 12 $\frac{1}{2}$ %	Beatrice N.M.I. Kurland	Beatrice N.M.I. Kurland - 4%	*The Atlantic Refining Company - All
16.	T. 21 S., R. 27E: Sec. 4: Lots 2,10,15	109.51	NM 0517342 2-28-74	U.S. 12 $\frac{1}{2}$ %	Socoony Mobil Oil Company, Inc.	John Halagan & Roy Dunn - 5%	Socoony Mobil Oil Company, Inc. - All
17.	T. 20 S., R. 28E: Sec. 29: NW $\frac{1}{4}$	160.00	NM 0554958 9-30-74	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Sol West - \$750.00 per acre out of 5%	Humble Oil & Refining Company - All
18.	T. 20 S., R. 28E: Sec. 33: NE $\frac{1}{4}$ NW $\frac{1}{4}$	40.00	NM 0555288 10-31-74	U.S. 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	E. R. Richardson - 4%	Humble Oil & Refining Company - All
19.	T. 20 S., R. 28E: Sec. 33: NW $\frac{1}{4}$ SE $\frac{1}{4}$	40.00	NM 0555542 12-31-69	U.S. sliding scale 12 $\frac{1}{2}$ % - 25%	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
TOTAL: 19 Tracts Federal Land - 5,273.03 acres, 62.00% of the Unit Area							
STATE LANDS:							
20.	T. 20 S., R. 28E: Sec. 32: W $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00	F-10168 6-19-66	State 12 $\frac{1}{2}$ %	Hondo Oil & Gas Company	None	Hondo Oil & Gas Company - All

*Successor by merger to Richfield Oil Corporation

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
21.	T. 20 S., R. 28 E: Sec. 28: NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$	280.00	OG-18 7-17-66	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
22.	T. 20 S., R. 28 E: Sec. 30: Lots 3,4, E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$	242.73	OG-109-1 8-21-66	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
23.	T. 21 S., R. 27 E: Sec. 8: SE $\frac{1}{4}$	160.00	OG-2002-1 2-18-68	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
24.	T. 21 S., R. 27 E: Sec. 9: SE $\frac{1}{4}$	160.00	OG-4325-1 8-19-68	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
25.	T. 21 S., R. 27 E: Sec. 6: W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8: N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	240.00	K-355 4-19-70	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
26.	T. 21 S., R. 27 E: Sec. 8: SW $\frac{1}{4}$ SW $\frac{1}{4}$	40.00	K-874-2 10-18-70	State 12 $\frac{1}{2}$ %	Joseph E. Seagram & Sons, Inc.	None	Joseph E. Seagram & Sons, Inc. - All
27.	T. 21 S., R. 27 E: Sec. 9: SW $\frac{1}{4}$	160.00	K-875-2 10-18-70	State 12 $\frac{1}{2}$ %	Joseph E. Seagram & Sons, Inc.	None	Joseph E. Seagram & Sons, Inc. - All
28.	T. 21 S., R. 27 E: Sec. 6: Lots 9,10,15, 16, SE $\frac{1}{4}$ SE $\frac{1}{4}$	200.00	K-1028 12-20-70	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
29.	T. 20 S., R. 28 E: Sec. 28: SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$	280.00	K-1104 1-17-71	State 12 $\frac{1}{2}$ %	The Superior Oil Company	None	The Superior Oil Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
30.	T. 20S., R. 28E: Sec. 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$	80.00	K-2122-1 1/16/72	State 12 $\frac{1}{2}$ %	Humble Oil & Refining Company	Carl S. Ham and A. L. Buddy Ares - 5%	Humble Oil & Refining Company - All
31.	T. 21S., R. 27E: Sec. 6: Lots 1,2,7,8	140.59	K-4097 5/19/74	State 12 $\frac{1}{2}$ %	Socony Mobil Oil Company, Inc.	None	Socony Mobil Oil Company, Inc. - All
32.	T. 20S., R. 28E: Sec. 30: NE $\frac{1}{4}$ SE $\frac{1}{4}$	80.00	K-4590 12/15/74	State 12 $\frac{1}{2}$ %	R. Ken Williams	None	Martin, Williams & Judson - 1/4 Gordon Street, Inc. - 3/4
33.	T. 20S., R. 28E: Sec. 30: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$	323.59	K-5115 7/20/75	State 12 $\frac{1}{2}$ %	Sun Oil Company	None	Sun Oil Company - All
TOTAL: 14 Tracts State Land - 2,626.91 acres, 30.91% of the Unit Area							
FREE LANDS:							
34.	T. 20S., R. 28E: Sec. 32: E $\frac{1}{2}$	320.00	7/24/69	Kansas City Mtn-Royalty Company - 6.25%	Humble Oil & Refining Company	None	Humble Oil & Refining Company - All
			7/23/69	Investors Royalty Company, Inc. - 3.125%		None	Humble Oil & Refining Company - All
			7/24/69	Singer Bros., a co-partnership composed of Alex Singer and Joe L. Singer - 3.125%			Humble Oil & Refining Company - All

Tract No.	Description of Land	No. of Acres	Lease No. & Expiration Date of Lease	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty or Production Payments	Working Interest Owners and Percentage
35.	T. 20S., R. 28E: Sec. 29: S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 33: W $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32: SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$	280.00	HBP	Same as Tract 34	Hondo Oil & Gas Company	None	Hondo Oil & Gas Company - All
TOTAL: 2 Fee Tracts - 600.00 acres, 7.09% of Unit Area							
TOTAL: 35 Tracts comprising 8,499.94 acres in entire unit area							